



## Phase One Environmental Site Assessment

420 and 468 South Service Road East, Oakville, Ontario

**Client:**

420 South Service Limited Partnership / South Service Holding Corp.  
156 Duncan Mill Road, Suite 12  
Toronto, Ontario  
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**Attention:**

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**Type of Document:**

FINAL

**Project Name:**

Phase One Environmental Site Assessment

**Project Number:**

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**Date Submitted:**

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## 1 Executive Summary

EXP Services Inc. (EXP) was retained by 420 South Service Limited Partnership (“Client”) to complete a Phase One Environmental Site Assessment (ESA) of the property municipally addressed as 420 and 468 South Service Road East, in Oakville, Ontario (hereinafter referred to as the 'Site') (refer to Figure 1).

The Site is located on the south side of South Service Road East, approximately 260 metres (m) west of Chartwell Road in Oakville, Ontario. The Site measures approximately 11.4 hectares (28.26 acres) in area and is currently vacant, however a portion of a former Site building (designated heritage) was located along the northern portion of the Site. Additionally, that the foundations of the former buildings were still in place. The areas surrounding the former Site buildings (foundations) consisted of asphalt paved areas to the west, east and south, and the remainder of the Site consisted of overgrown vegetation. In addition, there were five (5) areas on-Site where stockpiles were observed. A berm was located in the southeast portion of the Site.

It is EXP’s understanding that the Client is planning to redevelop the Site with mixed commercial and residential dwellings and a large park. The redevelopment of the Site will require a Record of Site Condition (RSC) to be filed. As such, the objective of the investigation was to support the filing of a RSC in accordance with Ontario Regulation (O.Reg.) 153/04 (as amended).

A Phase One ESA is a systematic qualitative process to assess the environmental condition of a site based on its historical and current uses. This Phase One ESA was conducted in accordance with the Phase One ESA standard as defined by O.Reg. 153/04, and in accordance with generally accepted professional practices. Subject to this standard of care, EXP makes no express or implied warranties regarding its services and no third-party beneficiaries are intended. Limitation of liability, scope of report and third-party reliance are outlined in Appendix A.

It is noted that general environmental management and housekeeping practices were reviewed as part of this assessment insofar as they could impact the environmental condition of the property. However, a detailed review of regulatory compliance issues was beyond the scope of our investigation. This Phase One ESA does not constitute an audit of environmental management practices, indicate geotechnical conditions or identify geologic hazards.

Based on the Phase One ESA findings, the following information is provided in Table 1-1 in support of the Phase One Qualified Person’s (QP’s) conclusion:

**Table 1-1: Areas of Potential Environmental Concern:**

Area of Potential Environmental Concern (APEC)	Location of APEC on Phase One Property	Potentially Contaminating Activity (PCA) <sup>(1)</sup>	Location of PCA (on-Site or off-Site)	Contaminants of Potential Concern	Media Potentially Impacted (Groundwater, soil and/or sediment)
APEC 1A: Berm, stockpiled materials and historical fill materials being encountered. (PCA identifier 1A)	Entire Site	PCA #30 – Importation of Fill Material of Unknown Quality.	On-Site	Metals, Hydride-Forming Metals (HFMs), Other Regulated Parameter (ORPs), Petroleum Hydrocarbons (PHCs), Benzene, Toluene, Ethylbenzene, and Xylenes (BTEX), and Polycyclic Aromatic Hydrocarbons (PAHs)	Soil
APEC 1B: Salt Application. (PCA identifier 1B)		PCA 'Other' - Salt Application.		Electrical Conductivity (EC), Sodium Adsorption Ratio (SAR)	Soil
APEC 1C: Historical soil exceedances. (PCA identifier 1C)		PCA 'Other' – Elevated Soil Exceedances.		PHCs, BTEX, Volatile Organic Compounds (VOCs), PAHs, Metals, HFMs, ORPs, pH, Methyl Mercury (MeHg)	Soil
APEC 1D: Historical groundwater exceedances. (PCA identifier 1D)		PCA 'Other' – Elevated Groundwater Exceedances.		PHCs, BTEX, VOCs, PAHs, Metals, HFMs	Groundwater
APEC 1E: Historical manufacturing operations. (PCA identifier 1E)		PCA 'Other' – Lamp/Light Manufacturing.		PHCs, BTEX, Volatile Organic Compounds (VOCs), PAHs, Metals, HFMs, ORPs, pH	Soil and Groundwater
APEC 1F: Historical waste generation on-Site. (PCA identifier 1F)		PCA 'Other' – Registered Generator of Hazardous Wastes.		PHCs, BTEX, VOCs, Polychlorinated Biphenyls (PCBs)	Soil and Groundwater
APEC 1G: Historical fuel oil and hydraulic oil on-Site spills. (PCA identifier 1G)		PCA 'Other' – Spill of Petroleum or Associated Products.		PHCs, BTEX	Soil
APEC 2: Historical railway sidings on-Site. (PCA identifier 3)	South-central portion of the Site	PCA#46 – Rail Yards, Tracks and Spurs.	On-Site	PHCs, BTEX, Metals, HFMs, ORPs, PAHs	Soil

Area of Potential Environmental Concern (APEC)	Location of APEC on Phase One Property	Potentially Contaminating Activity (PCA) <sup>(1)</sup>	Location of PCA (on-Site or off-Site)	Contaminants of Potential Concern	Media Potentially Impacted (Groundwater, soil and/or sediment)
APEC 3A to 3B: Historical fuel oil USTs. (PCA identifier 4A to 4B)	North-central portion of the Site	PCA#28 – Gasoline and Associated Products Storage in Fixed Tanks.	On-Site	PHCs, BTEX, Metals, HFM	Soil and Groundwater
APEC 3C: Historical fuel oil UST. (PCA identifier 4C)		PCA ‘Other’ – Acid Storage Tank.		Metals, HFM, pH	
APEC 3D: Historical acid UST. (PCA identifier 4D)				PHCs, VOCs, Metals, HFM	
APEC 3E: Historical production UST. (PCA identifier 4E)					
APEC 4: Historical switch room/transformer. (PCA identifier 5)	West-central portion of the Site	PCA#55 – Transformer Manufacturing, Processing and Use.	On-Site	PCBs, BTEX, PHCs	Soil and Groundwater
APEC 5: Historical PCB storage and use. (PCA identifier 6)	South-central portion of the Site	PCA ‘Other’ – PCB Storage.	On-Site	PCBs	Soil
APEC 6A: Historical service station. (PCA identifier 7A)	Northeast portion of the Site	PCA#52 – Storage, maintenance, fuelling and repair of equipment, vehicles, and material used to maintain transportation systems.	On-Site	PHCs, BTEX, Metals, HFMs	Soil and Groundwater
APEC 6B to 6D: Historical gasoline USTs. (PCA identifier 7B to 7D)		PCA#28 – Gasoline and Associated Products Storage in Fixed Tanks.		PHCs, BTEX, Metals, HFMs	
APEC 6E: Historical waste oil UST. (PCA identifier 7E)				PHCs, BTEX, Metals, HFMs	



Area of Potential Environmental Concern (APEC)	Location of APEC on Phase One Property	Potentially Contaminating Activity (PCA) <sup>(1)</sup>	Location of PCA (on-Site or off-Site)	Contaminants of Potential Concern	Media Potentially Impacted (Groundwater, soil and/or sediment)
APEC 6F: Historical on-Site orchards. (PCA identifier 7F)	East-central portion of the Site	PCA#40 – Pesticides (including herbicides, Fungicides and Anti-Fouling Agents) Manufacturing, Processing, Bulk Storage and Large-Scale Applications.	On-Site	Organochlorine Pesticides (OCPs)	Soil
APEC 7: Off-Site historical operations (manufacturing, service station). (PCA identifier 8A-B, 9, 12A-C, 13A-C & 33)	West portion of the Site	PCA#19 – Electronic and Computer Equipment Manufacturing. PCA#28 – Gasoline and Associated Products Storage in Fixed Tanks. PCA#39 – Paints Manufacturing, Processing and Bulk Storage. PCA#43 – Plastics (including Fibreglass) Manufacturing and Processing. PCA#58 – Waste Disposal and Waste Management, including thermal treatment, landfilling and transfer of waste, other than use of biosoils as soil conditioners. PCA 'Other' – Registered Generator of Hazardous Wastes. PCA 'Other' – Contaminated Site. PCA 'Other' – Spill of Hazardous Liquids.	Off-Site	PHCs, BTEX, VOCs, Metals, HFMs	Groundwater
APEC 8: Off-Site historical operations (manufacturing). (PCA identifier 10A-E & 21A-D)	East portion of the Site	PCA #33 – Metal Treatment, Coating, Plating and Finishing. PCA#34 – Metal Fabrication. PCA#43 – Plastics (including Fibreglass) Manufacturing and Processing. PCA#54 – Textile Manufacturing and Processing. PCA#57 – Vehicles and Associated Parts Manufacturing.	Off-Site	PHCs, BTEX, VOCs, Metals, HFMs	Groundwater



Area of Potential Environmental Concern (APEC)	Location of APEC on Phase One Property	Potentially Contaminating Activity (PCA) <sup>(1)</sup>	Location of PCA (on-Site or off-Site)	Contaminants of Potential Concern	Media Potentially Impacted (Groundwater, soil and/or sediment)
		PCA 'Other' – Registered Generator of Hazardous Wastes.			
APEC 9: Off-Site historical operations (manufacturing, orchard, autobody). (PCA identifier 14A-C, 19, 20A-B, 29A-D, 32A-D & 34)	North portion of the Site	PCA#10 – Commercial Autobody Shops. PCA#31 – Ink Manufacturing, Processing and Bulk Storage. PCA #33 – Metal Treatment, Coating, Plating and Finishing. PCA#34 – Metal Fabrication. PCA#40 – Pesticides (including herbicides, Fungicides and Anti-Fouling Agents) Manufacturing, Processing, Bulk Storage and Large-Scale Applications. PCA#42 – Pharmaceutical Manufacturing and Processing. PCA#57 – Vehicles and Associated Parts Manufacturing. PCA 'Other' – Registered Generator of Hazardous Wastes. PCA 'Other' – Spill of Petroleum or Associated Products. PCA 'Other' – Other Manufacturing Operations.	Off-Site	PHCs, BTEX, VOCs, Metals, HFMs, OCPs	Groundwater

(1) Potentially contaminating activity means a use or activity set out in Column A of Table 2 of Schedule D (O.Reg.153/04, as amended) that is occurring or has occurred in a Phase One Study Area.

Based on the findings of the Phase One ESA and conclusions, a Phase Two ESA is required to assess the soil and groundwater conditions at the Site prior to submitting an RSC.

***This executive summary is a brief synopsis of the report and should not be read in lieu of reading the report in its entirety.***



## 2 Introduction

EXP Services Inc. (EXP) was retained by 420 South Service Limited Partnership (“Client”) to complete a Phase One Environmental Site Assessment (ESA) of the property municipally addressed as 420 and 468 South Service Road East, in Oakville, Ontario (hereinafter referred to as the 'Site') (refer to Figure 1).

The Site is located on the south side of South Service Road East, approximately 260 metres (m) west of Chartwell Road in Oakville, Ontario. The Site measures approximately 11.4 hectares (28.26 acres) in area and is currently vacant, however a portion of a former Site building (designated heritage) was located along the northern portion of the Site. Additionally, that the foundations of the former buildings were still in place. The areas surrounding the former Site buildings (foundations) consisted of asphalt paved areas to the west, east and south, and the remainder of the Site consisted of overgrown vegetation. In addition, there were five (5) areas on-Site where stockpiles were observed. A berm was located in the southeast portion of the Site.

Based on the review of historical aerial photographs, interviews, and other records, the western portion of the Site (420 South Service Road East) was initially developed in 1948 by General Electric (GE) for the manufacturing of car headlamps and fluorescent slim lines and was routinely expanded for further manufacturing operations until the facility was closed circa 2010. The northeastern portion of the Site (468 South Service Road East) was developed in 1956 as a gasoline service station (Supertest Petroleum). This property was acquired by GE to support its ongoing operations at 420 South Service Road East.

It is EXP’s understanding that the Client is planning to redevelop the Site with mixed commercial and residential dwellings and a large park. The redevelopment of the Site will require a Record of Site Condition (RSC) to be filed. As such, the objective of the investigation was to support the filing of a RSC in accordance with Ontario Regulation (O.Reg.) 153/04 (as amended).

A Phase One ESA is a systematic qualitative process to assess the environmental condition of a site based on its historical and current uses. This Phase One ESA was conducted in accordance with the Phase One ESA standard as defined by O.Reg. 153/04, and in accordance with generally accepted professional practices. Subject to this standard of care, EXP makes no express or implied warranties regarding its services and no third-party beneficiaries are intended. Limitation of liability, scope of report and third-party reliance are outlined in Appendix A.

It should be noted that the objective of this review was to identify any environmental concerns associated with the Site.

### 2.1 Phase One Property Information

Details of the Site are as follows:

<b>Municipal Address</b>	420 and 468 South Service Road East, in Oakville, Ontario
<b>Current Land Use</b>	Vacant
<b>Proposed Land Use</b>	Mixed-use Residential and Parkland
<b>Legal Description</b>	Pt lot 12, Con 3 TRAF SDS as in TW14350; Lots 113 & 114 Pl 1009
<b>Property Identification Number (PIN)</b>	24806-0373 (LT)
<b>Approximate Universal Transverse Mercator (UTM) coordinates</b>	NAD83 17T 606867 m E 4813086 m N
<b>Accuracy Estimate of UTM</b>	10-15 m
<b>Measurement Method</b>	Global Positioning System (GPS)

Phase One Environmental Site Assessment  
420 and 468 South Service Road East, Oakville, Ontario  
GTR-23006348-E1  
September 30, 2024

<b>Site Area</b>	11.4 hectares (28.26 acres)
<b>Property Owners, Owner Contact and Address</b>	420 South Service Limited Partnership 156 Duncan Mill Road, Suite 12 Toronto, Ontario
<b>Name of Any Other Person Who Engaged the Qualified Person</b>	Rose Corporation Contact: Amir Hazar and David Bannerman Email: amir@rosecorp.com and david@rosecorp.com

A plan of survey is provided in Appendix B.

### 3 Scope of Investigation

The scope of work for the Phase One ESA consisted of the following activities:

- Reviewing the historical occupancy of the Site through the use of available archived and relevant municipal and business directories, fire insurance plans (FIPs), topographical maps, and aerial photographs;
- Contacting municipal and provincial agencies to determine the existence of records of environmental regulatory non-compliance, if any, and reviewing such records where available;
- Obtaining an Environmental Risk Information Services Ltd. (ERIS) report for the Site and surrounding properties within a 250 metre radius of the Site;
- Reviewing available geological maps, well records and utility maps for the vicinity of the Site;
- Obtaining and reviewing a chain of title and assessment rolls for the Site;
- Reviewing available reports previously completed at the Site;
- Conducting interviews with designated Site representative(s) as a resource for current and historical Site information, as well as to provide EXP staff with unrestricted access to all areas of the Site and Site buildings (as required by O.Reg. 153/04, as amended);
- Conducting a Site reconnaissance in order to identify any land use practices that may have impacted the environmental condition of the Site;
- Conducting a reconnaissance of the surrounding properties from the Site and publicly accessible areas in order to identify any land use practices that may have impacted the environmental condition of the Site; and,
- Preparing a report to document the findings.

The following sections summarize the information gathered by EXP during the Phase One ESA and identifies Potentially Contaminating Activities (PCAs) on the Phase One property and in the Phase One study area, and Areas of Potential Environmental Concern (APECs) associated with the Site. APECs and PCAs are defined in the O. Reg 153/04, as amended.

In completing the scope of work, EXP did not conduct any intrusive investigations, including sampling, analyses or monitoring.

EXP has confirmed neither the completeness nor the accuracy of any of the records that were obtained or any of the statements made by others.

EXP personnel who conducted assessment work for this project included Ms. Nicole McQuoid, B.Sc., EPT., and Ms. Jennifer Hayman, P.Geo., QPESA. An outline of their qualifications is provided in Appendix C.

## 4 Record Review

### 4.1 General

#### 4.1.1 Phase One Study Area Determination

The Phase One Study Area consists of properties within a distance of approximately 250 metres from the Site boundaries. The Phase One Study Area is bound by commercial and light industrial properties to the east and west, a railway followed by commercial properties to the south, and South Service Road East followed by the Queen Elizabeth Way (QEW) and commercial/light industrial buildings to the north. The Phase One Study Area and a Surrounding Land Use Plan are shown on Figure 2.

#### 4.1.2 First Developed Use Determination

Based on the review of historical aerial photographs, interviews, and other records, the western portion of the Site (420 South Service Road East) was initially developed in 1948 by General Electric (GE) for the manufacturing of car headlamps and fluorescent slim lines and was routinely expanded for further manufacturing operations until the facility was closed circa 2010. The northeastern portion of the Site (468 South Service Road East) was developed in 1956 as a gasoline service station (Supertest Petroleum). This property was acquired by GE to support its ongoing operations at 420 South Service Road East.

#### 4.1.3 Insurance Products

##### 4.1.3.1 Fire Insurance Plans

A search of Canadian Underwriter's Association Fire Insurance Plans (FIPs) for historic maps of the Site and surrounding area was completed by OPTA Services on February 9, 2024. Based on the search, 1967 FIPs were available for review.

Year	Observations
1967	<p><b>Site:</b></p> <ul style="list-style-type: none"> <li>• The Site was occupied by Canadian General Electric Co. Ltd. and was noted as a lamp manufacturing facility. This is associated with PCA 'Other' – Lamp/Light Manufacturing.</li> <li>• The Site consisted of the following: <ul style="list-style-type: none"> <li>○ A railway siding was located on the south-central portion of the Site and entered the Site from the south. A train shed was located on the east portion of the Site building. This is associated with PCA#46 – Rail Yards, Tracks and Spurs.</li> <li>○ A flammable materials storage building was located on the northwest portion of the Site. It was noted that gas cylinders and liquids were stored within the building.</li> <li>○ Three (3) hydrogen storage units were located north of the flammable materials storage building.</li> <li>○ Three (3) above-ground storage tanks (ASTs) containing either oxygen or nitrogen were located on the northwest exterior of the Site building.</li> <li>○ Two (2) argon storage units were located on the northwest exterior of the Site building.</li> <li>○ Two (2) 10,000-gal fuel oil underground storage tanks (USTs) were located in the southeast portion of the lamp manufacturing portion of the Site building. This is associated with PCA#28 – Gasoline and Associated Products Storage in Fixed Tanks.</li> <li>○ One (1) acid tank was located on the east exterior of the lamp base manufacturing portion of the Site building. This is associated with PCA 'Other' – Acid Storage Tank.</li> </ul> </li> </ul>

Year	Observations
	<ul style="list-style-type: none"> <li>○ A switch room was located on the western boundary of the Site and consisted of one (1) transformer. This is associated with PCA#55 – Transformer Manufacturing, Processing and Use.</li> </ul> <p><b>Phase I Study Area:</b></p> <ul style="list-style-type: none"> <li>● Lakeshore Die Casting Ltd. was located at 482 South Service Road, east adjacent to the Site. It was noted to consist of a machine shop, die casting, a manufacturing room, and a finishing room. In addition, a coal bin was located within the manufacturing room. This is associated with PCA #33 – Metal Treatment, Coating, Plating and Finishing; PCA#34 – Metal Fabrication; and PCA ‘Other’ – Coal Storage.</li> <li>● B.D. Wait Co. Ltd. was located at 359 Davis Road, approximately 100 m west of the Site. It was noted to consist of a spray-painting room. This is associated with PCA#39 – Paints Manufacturing, Processing and Bulk Storage.</li> <li>● A building consisting of batteries and tire storage was located at 349 Davis Road, approximately 155 m west of the Site. This is associated with PCA#52 – Storage, maintenance, fuelling and repair of equipment, vehicles, and material used to maintain transportation systems.</li> <li>● Ferro Enamels (Canada) Ltd. was located at 354 Davis Road, approximately 125 m west of the Site. It was noted to consist of a 15,000-gal bunker for fuel oil, two (2) 12,000-gal fuel oil USTs, a sodium and potassium nitrate storage building and an oil house. This is associated with PCA#28 – Gasoline and Associated Products Storage in Fixed Tanks.</li> </ul>

#### 4.1.3.2 Insurance Reports

A search for insurance reports was completed by was completed by RMS Environmental Services (currently OPTA) during the previous Phase I ESA (AECOM, 2014). The following insurance reports were reviewed for the Site:

1. *‘Re-Inspection Report – 1969 Canadian General Electric Company Ltd., 420 South Service Road, Oakville, ON’*, dated May 28, 1969. The following pertinent information was noted:
  - The Site was occupied by a large group of adjoining buildings, built in 1947, 1954 and 1957 with additions built in 1964, 1966 and 1967. It was noted that the building footprint was approximately 256,000 square feet (ft<sup>2</sup>).
  - Heating in the plant was supplied by two (2) oil fired hot water boilers, and the warehouse was supplied by natural gas fired unit heaters. In addition, the Annex (potentially Building 7, located on the northeast portion of the Site) was noted to be heated by an oil-fired hot water boiler (not listed).
  - It was noted that an oil-fired glass oven and machine were used to mould glass insulating buttons.
  - A list of chemicals/elements used in the manufacturing of lamps (lights) are as follows:
    - Three (3) 45-gal drums of lacquer, and forty (40) 45-gal drums of lacquer (acetone class);
    - Five (5) 45-gal drums of naphtha butyl acetate (acetone class);
    - Two (2) 45-gal drums of VMP naphtha (toluol class); and
    - Four (4) 45-gal drums of methyl hydrate.
2. *‘Site Plan Report – 1966 Canadian General Electric Company Ltd., 420 South Service Road, Oakville, ON’*, dated September 16, 1967. The following pertinent information was noted:
  - The Site was occupied by a main office and eight (8) buildings with most of the buildings adjoining. The following is a listed of operations within the buildings:
    - Building 1 – Lamp manufacturing (north portion of the Site building);

- Building 2, 2-A, and 2-B – Raw stock storage and maintenance & machine shops (north-central portion of the Site building);
- Building 3 and 3-A – Warehouse and packaging (south-central portion of the Site building);
- Building 4 – Flammable material stores (northwest portion of the Site);
- Building 5 – Lamp base manufacturing (east-central portion of the Site Building);
- Building 6 – Warehouse and finished stock storage (south-central/southwest portion of the Site building);
- Building 7 – Storage (northeast portion of the Site); and
- Building 8 – Warehouse (south portion of the Site building).
- Two (2) siding railway lines entered the Site from the south boundary and the sidings entered the Site building on the eastern portion of the Site building (Building 2 & 3-A).
- The following storage tanks were noted:
  - Two (2) 10,000-gal fuel oil underground storage tanks (USTs) were located in the southeast portion of Building 1;
  - One (1) fuel oil UST was located on the north exterior of Building 5;
  - One (1) acid tank was located on the east exterior of Building 5;
  - Three (3) hydrogen storage units were located north of Building 4;
  - Two (2) oxygen above-ground storage tanks (ASTs) were located on the northwest exterior of Building 1;
  - One (1) nitrogen AST was located on the northwest exterior of Building 1; and
  - Two (2) argon storage units were located on the northwest exterior of Building 1.
  - A switch room was located on the central-western boundary of the Site and consisted of one (1) transformer.

#### 4.1.4 Chain of Title

The search for the historic chain of titles that comprise of the Site were requested to be completed by Dominic Bertucci, an independent title searcher.

The completed chain of title is provided in Appendix D, and a list of previous owners and lessors of the Site is summarized in Table I. It is noted that the Site prior to 1961 was formerly two (2) properties, which were amalgamated into a single PIN 24806-0373 (LT). Significant findings are as follows:

- 1808 – Crown land
- 1808 to Mid-1940's/Early-1950's – Agricultural
- Early-1950's to Late-1950s – Residential
- Mid-1940's/Early-1960's to 2024 – Industrial as part of the GE light/lamp plant
- 2024 to present – NMNE GP Inc.

#### 4.1.5 Environmental Reports

The following reports were available for review at the time of this Phase One ESA:

1. *“General Electric Consumer & Industrial – Phase I Environmental Site Assessment, 468 South Service Road East, Oakville, Ontario”*, dated July 2007, prepared for GE Consumer & Industrial, prepared by AMEC Earth & Environmental Inc. (AMEC).
2. *“Demolition Project Summary Report – GE Oakville Lamp Plant, 420 & 468 South Service Road East, Oakville, Ontario”*, dated March 19, 2012, prepared for General Electric Inc., prepared by Pinchin Environmental (Pinchin).

3. *"Underground Storage Tank Removal Report – Former General Electric Canada Lighting Facility, 420 South Service Road East, Oakville, Ontario"*, dated November 2013, prepared for GE Canada, prepared by AECOM.
4. *"Draft Phase One Environmental Site Assessment, 420 and 468 South Service Road East, Oakville, Ontario"*, dated February 2014, prepared for GE Canada, prepared by AECOM.
5. *"Draft Phase II Environmental Site Assessment – Former Oakville Lamp Manufacturing Plant, 420 and 468 South Service Road East, Oakville, Ontario"*, dated January 2014, prepared for GE Canada, prepared by AECOM.
6. *"Soil & Groundwater Investigation, 420 and 468 South Service Road East, Oakville, Ontario"*, dated January 2015, prepared for First Gulf Real Estate Corporation, prepared by Pinchin.
7. *"Soil Stockpile Characterization, 420 South Service Road East, Oakville, Ontario"*, dated March 26, 2021, prepared for General Electric Company, prepared by Arcadis Canada Inc. (Arcadis).
8. *"Remedial Injection Completion, 420 South Service Road East, Oakville, Ontario"*, dated February 15, 2023, prepared for General Electric Company, prepared by Arcadis.
9. *"Soil and Groundwater Sampling and Chemical Testing Program - 420 and 468 South Service Road East, Oakville, ON"*, dated October 27, 2023 (Rev. November 20, 2023), prepared for Rose Acquisition Corporation, prepared by EXP Services Inc. (EXP).
10. *"Phase I Environmental Site Assessment – 420 and 468 South Service Road East, Oakville, ON."*, dated February 16, 2024, prepared for Rose Acquisition Corporation, prepared by EXP.

A summary of previous reports that were reviewed by EXP is provided in Table II.

Based on the previous reports the following Potentially Contaminating Activities (PCAs) are associated with the Site:

- PCA #30 – Importation of Fill Material of Unknown Quality.
- PCA 'Other' – Elevated Soil Exceedances.
- PCA 'Other' – Elevated Groundwater Exceedances.

## 4.2 Environmental Source Information

### 4.2.1 Federal and Provincial Database Search

A search of provincial, federal and private environmental databases for records pertaining to the Site and properties within the Phase One Study Area was completed by Environmental Risk Information Services (ERIS) for the Site and surrounding Phase One Study Area. EXP has confirmed neither the completeness nor the accuracy of the records that were provided. A copy of the ERIS Report is provided in Appendix E.

A summary of the findings is provided in Table III. Significant findings are as follows:

- The Site was listed as various commercial and light industrial operations. This is associated with the following PCAs:
  - PCA 'Other' – Lamp/Light Manufacturing.
  - PCA 'Other' – Registered Generator of Hazardous Wastes.
  - PCA 'Other' – PCB Storage.
  - PCA 'Other' – Spill of Petroleum or Associated Products.
  - PCA 'Other' – Spill of Glycol/Water solution.
  - PCA 'Other' – Spill of Treated Coater Water.
- Records for properties surrounding the Site included the following PCAs:



- PCA#10 – Commercial Autobody Shops.
- PCA#17 – Dye Manufacturing, Processing and Bulk Storage.
- PCA#19 – Electronic and Computer Equipment Manufacturing.
- PCA#28 – Gasoline and Associated Products Storage in Fixed Tanks.
- PCA#31 – Ink Manufacturing, Processing and Bulk Storage.
- PCA #33 – Metal Treatment, Coating, Plating and Finishing.
- PCA#34 – Metal Fabrication.
- PCA#42 – Pharmaceutical Manufacturing and Processing.
- PCA#43 – Plastics (including Fibreglass) Manufacturing and Processing.
- PCA#57 – Vehicles and Associated Parts Manufacturing.
- PCA#58 – Waste Disposal and Waste Management, including thermal treatment, landfilling and transfer of waste, other than use of biosoils as soil conditioners.
- PCA “Other” – Registered Generator of Hazardous Wastes.
- PCA ‘Other’ – Contaminated Site.
- PCA ‘Other’ – Various spills

## 4.2.2 Municipal Records

### 4.2.2.1 Municipal Directories

The available Mights, Polks and Digital Business Town of Oakville and the Ontario City Directories were reviewed by ERIS in order to identify the occupancy history of the Site and surrounding properties for potential environmental concerns. Historical information was obtained from the directories from 1960 to 2021 in approximate five-year increments.

The reviewed city directories are provided in Table IV and Appendix F. Significant findings are as follows:

- The Site has been occupied by Canadian General Electric Co. Ltd/GE Canada since at least 1960 to 2008. This is associated with PCA ‘Other’ – Lamp/Light Manufacturing.
- The Site has been surrounded by commercial/light industrial land uses since at least 1960. PCAs for these occupants include:
  - PCA#10 – Commercial Autobody Shops.
  - PCA#17 – Dye Manufacturing, Processing and Bulk Storage.
  - PCA#28 – Gasoline and Associated Products Storage in Fixed Tanks.
  - PCA#31 – Ink Manufacturing, Processing and Bulk Storage.
  - PCA#33 – Metal Treatment, Coating, Plating and Finishing.
  - PCA#34 – Metal Fabrication.
  - PCA#39 – Paints Manufacturing, Processing and Bulk Storage.
  - PCA#43 – Plastics (including Fibreglass) Manufacturing and Processing.
  - PCA#52 – Storage, maintenance, fuelling and repair of equipment, vehicles, and material used to maintain transportation systems.
  - PCA#54 – Textile Manufacturing and Processing.
  - PCA ‘Other’ – Other Manufacturing Operations.

## 4.2.3 Ontario Ministry of the Environment Records

### 4.2.3.1 Freedom of Information

The MECP was contacted through the Freedom of Information and Protection of Privacy Act (FOI) for copies of any records they had pertaining to the Site on February 5, 2024, as part of the 2024 Phase I ESA.

A written response from the MECP was received on February 29, 2024. Significant findings are as follows:

- The Site, under company name GE Canada was listed for the following:
  - As a registered waste generator of various wastes including halogenated solvents (waste class 241), waste oils & lubricants (waste class 252), PCBs (waste class 243) and petroleum distillates (waste class 213).
  - Several Certificate of Approvals related to light/lamp manufacturing occurring on-Site.
- The Site (under company name First Gulf Real Estate) was a registered waste generator of inert inorganic wastes (waste class 150).

Based on the previous MECP FOI responses received by the Client (August 21, 2023), for the Site, the following items were noted, under company name GE Canada:

- Several correspondences between the Ministry and the property owner of 482 South Service Road East, regarding environmental work/remediation occurring on-Site.
- A letter to the then current Ministry of Environment & Energy in February 1996 – Re: Request for Report on UST Remediation Project at Annex, included a letter report prepared by Golder Associates. Pertinent information from the letter report is provided in Section 5.6 and Table 1.
- A report entitled ‘Decommissioning of Getter Incinerator – GE Canada Lighting, Oakville West Plant, Oakville, Ontario’, prepared by Golder Associates for GE Canada Lighting, and dated March 1993, was completed for the Site, and submitted to the Ministry. It was noted that based on a follow-up letter from the Ministry regarding the decommissioning of the Getter Incinerator appeared to meet the 1993 requirements.
- A report entitled ‘Proposed Strategic Approach Environmental Management Plan – GE Canada Lighting, Oakville Lamp Plant, Oakville, Ontario’, prepared by Golder Associates for GE Canada Lighting, and dated May 9, 1995, was completed for the Site. Pertinent information from the report is as follows:
  - The plan was to address two (2) areas of fuel impacted soils and the partial remediation of these soils and installing monitoring wells to access groundwater, and
  - It was noted that one (1) waste fuel oil UST was located east of the Annex building and one (1) fuel oil UST was located east of Building 5.

Copy of the request and record releases are provided in Appendix G1 and G2.

### 4.2.3.2 Databases

The ERIS report summarized in the Federal and Provincial Database Search section of the report included a summary of MECP databases (see section 4.2.1). The databases include the following: Environmental Bill of Rights (EBR), Brownfields Environmental Site Registry, Hazardous Waste Information Network (HWIN) and Waste Disposal Sites.

## 4.2.4 Technical Standards and Safety Authority

A request was made to the TSSA by email on February 5, 2024, for information regarding fuel storage at the Site and adjacent properties. As such, the TSSA maintains a database (approximately 1987 to present) of all registered fuel storage tanks in Ontario.

A written response from the TSSA was received on February 5, 2024. According to a search of their database, records were identified for the Site and one (1) surrounding property as follows:

- Site (420 South Service Road East) – three (3) active FS appliances; one (1) expired-interim FS appliances; and one (1) expired FS appliances.
  - *Based on the Site visit and previous reporting, it is understood that the equipment is no longer located on the Site.*
- 374 South Service Road (west adjacent) – one (1) expired FS gasoline station – full serve; and one (1) FS propane refill centre – cylinder fill.

Copy of the request and response is provided in Appendix G3.

#### 4.2.5 Record of Site Condition

A Record of Site Condition (RSC) summarizes the environmental conditions of a property as determined by a qualified person (QP) by conducting a Phase One ESA, and where necessary, a Phase Two ESA, confirmatory sampling and risk assessment. Upon completion of the necessary environmental assessments, an RSC for an assessed property can be filed with the MECP and added to the Environmental Brownfields Project Area Registry database. This online, publicly available database can be searched to identify properties which may have potential environmental concerns.

Based on a search of the Environmental Brownfields Site Registry database and ERIS Report, no RSCs were listed for the Site; however, the following RSCs were filed for properties within the Phase One Study Area:

- RSC (#3651) was filed for the property addressed as 364 Davis Road (west adjacent) on September 5, 2006. The owner was identified as Cherokee-Oakville Property G.P. Inc., and the following pertinent information was noted:
  - The RSC was filed based on a Phase One ESA, a Phase Two ESA, various Remediation Reports, a Risk Assessment (RA861-06b), Risk Management Plan (RA5387-6FQNLJ), and a Certificate of Property Use (CPU# 5862-6SKRWA). It is noted that the reports are listed as 354 Davis Road (parcel A).
  - Property use was to remain industrial.
  - The applicable Site Condition Standards (SCS) for the RSC were determined to be the Table 3: Generic Site Condition Standards in a Non-Potable Ground Water Condition for Industrial/Commercial/Community (Table 3 SCS).
  - Groundwater and soil were assessed as part of the Phase Two ESA.
  - Elevated concentrations in soil were found at the property, which resulted in a soil remediation program and a 0.3 m cap over the entire property and yearly inspection of the cap to facilitate RSC filing and in accordance with the CPU.
  - The estimated quantity of impacted soil (in ground-volume) was 8,710 cubic metres.
  - Elevated concentrations in groundwater were found at the property, which resulted in ongoing yearly groundwater and surface water (Morrison Creek) monitoring to facilitate RSC filing and in accordance with the CPU.
- RSC (#56511) was filed for the property addressed as 364 Davis Road (west adjacent) on September 25, 2009. The owner was identified as Cherokee-Oakville Property G.P. Inc., and the following pertinent information was noted:
  - The RSC was filed based on a Phase One ESA, a Phase Two ESA, and a Remediation Report. It is noted that the reports are listed as 354 Davis Road (mid-north parcel).
  - Property use was changing from industrial to commercial.
  - The applicable Site Condition Standards (SCS) for the RSC were determined to be the Table 3 SCS.
  - Groundwater and soil were assessed as part of the Phase Two ESA.
  - Elevated concentrations in soil were found at the property, which resulted in a soil remediation program to facilitate RSC filing.
  - The estimated quantity of impacted soil (in ground-volume) was 9,000 cubic metres.

- No elevated concentrations in groundwater were found at the property.
- RSC (#234363) was filed for the property addressed as 1030 Eighth Line (245 m northeast) on August 25, 2022. The owner was identified as Japa Holdings Inc., and the following pertinent information was noted:
  - The RSC was filed based on a Phase One ESA, and a Phase Two ESA.
  - Property use was changing from industrial to institutional.
  - The applicable Site Condition Standards (SCS) for the RSC were determined to be Table 2: Generic Site Condition Standards in a Potable Ground Water Condition (Table 2 SCS).
  - Both groundwater and soil were assessed as part of the Phase Two ESA.
  - No elevated concentrations in soil and groundwater were found at the property.

## 4.3 Physical Setting Sources

### 4.3.1 Aerial Photographs

Aerial photographs dated 1934, 1954, 1960, 1962, 1979, 1988, 1995, 2006, 2015 and 2023 were obtained from the National Aerial Photo Library, and the Town of Oakville – General Mapping System in order to review the development and land use history of the Site, as well as to the land in the immediate vicinity of the Site.

The development and land use history of the Site and adjacent properties as depicted on the reviewed aerial photography is summarized in the table below. Copies of the aerial photographs are included in Appendix H.

Aerial Photography Year	Observations
1934	<ul style="list-style-type: none"> <li>● The majority of the Site consisted of agricultural land with a small orchard along the east boundary. Two (2) residential / agricultural buildings were located on the northeast portion of the Site,</li> <li>● An orchard was located north of the Site.</li> <li>● A creek was located to the east of the Site, inferred to be a tributary of Morrison Creek (refer to Section 4.3.2).</li> <li>● A railway was located south of the Site.</li> <li>● Portions of the road network in the Phase One Study Area, including Trafalgar Road (to the west of the Site), Chartwell Road (to the east of the Site). The future Queen Elizabeth Way (QEW) was a local road, which was unpaved in the area of the Site.</li> <li>● The remaining surrounding properties consisted primarily of agricultural/vacant lands and/or residential dwellings/farmsteads.</li> </ul>
1954	<ul style="list-style-type: none"> <li>● Due to the poor resolution of the aerial photograph, fine details were difficult to discern.</li> <li>● A large building has been constructed on the on the west portion of the Site. The building is inferred to be the start of the future GE facility. A small building was located on the northeast portion of the Site.</li> <li>● Both of the Site buildings had access to the Site from the (QEW), which was located north of the Site (as a divided 2-lane road).</li> <li>● Davis Road has been constructed, west of the Site, and provides a secondary access to the Site.</li> <li>● An inferred service station was located west of the Site, along the QEW.</li> <li>● Inferred commercial/industrial properties were located west of the Site (on Davis Road).</li> <li>● The remaining surrounding areas were similar to the 1934 aerial photograph.</li> </ul>

Aerial Photography Year	Observations
1960	<ul style="list-style-type: none"> <li>• Additions has been constructed onto the southwest and east portions of the Site building. A railway siding line to entered the Site from the south. The building on the northeast portion of the Site is inferred to have been a gasoline service station with potential pump island adjacent to South Service Road. The remaining areas of the Site were similar to the 1954 aerial photograph.</li> <li>• South Service Road East and North Service Road East have been constructed north of the Site. The QEW remains a divided highway.</li> <li>• Additional inferred commercial/light industrial buildings were observed west of the Site, along Davis Road.</li> <li>• Inferred commercial/light industrial buildings were present east of the Site, along South Service Road and Chartwell Road.</li> <li>• The remaining surrounding areas were similar to the 1954 aerial photograph.</li> </ul>
1962	<ul style="list-style-type: none"> <li>• Additional inferred commercial/light industrial buildings have been constructed east of the Site, along South Service Road and Chartwell Road and northeast of the Site, along North Service Road East.</li> <li>• The Site and the remaining surrounding areas were similar to the 1960 aerial photograph.</li> </ul>
1979	<ul style="list-style-type: none"> <li>• Further additions have been constructed onto the west, east and south portions of the Site building.</li> <li>• A road or laneway connects the main portion of the Site where the inferred gasoline service station was present. No pump island was present.</li> <li>• The remaining areas of the Site were similar to the 1962 aerial photograph.</li> <li>• Additional inferred commercial/light industrial building were developed in all directions from the Site.</li> <li>• The QEW has been expanded, with additional lanes present.</li> <li>• The remaining surrounding areas were similar to the 1962 aerial photograph.</li> </ul>
1988	<ul style="list-style-type: none"> <li>• The Site and surrounding areas were similar to the 1979 aerial photograph.</li> </ul>
1995	<ul style="list-style-type: none"> <li>• The inferred service station, located west of the Site, along South Service Road has been demolished.</li> <li>• The Site and remaining surrounding areas were similar to the 1988 aerial photograph.</li> </ul>
2006	<ul style="list-style-type: none"> <li>• Additional trailer storage was located on the southeast portion of the Site. The remaining areas of the Site were similar to the 1995 aerial photography.</li> <li>• Inferred parkland use (two baseball fields) were located south of the Site, along Cornwall Road.</li> <li>• An inferred commercial building has been developed west of the Site, along the South Service Road.</li> <li>• The inferred industrial building west of the Site, at the intersection of Trafalgar Road and Davis Road appeared to be demolished.</li> <li>• The remaining surrounding areas were similar to the 1995 aerial photograph</li> </ul>
2015	<ul style="list-style-type: none"> <li>• The Site building have been demolished and appeared to be utilized as vehicle parking or container storage.</li> </ul>

Aerial Photography Year	Observations
	<ul style="list-style-type: none"> <li>• An inferred commercial building was developed west of the Site at the intersection of Trafalgar Road and Davis Road.</li> <li>• The inferred industrial building east of the Site, at the intersection of South Service Road and Chartwell Road appeared to be demolished.</li> <li>• The remaining surrounding areas were similar to the 2006 aerial photograph.</li> </ul>
2023	<ul style="list-style-type: none"> <li>• Five (5) areas of stockpiled materials were located on the west and south portions of the Site.</li> <li>• The remaining surrounding areas were similar to the 2015 aerial photograph.</li> </ul>

### 4.3.2 Topography, Hydrology and Geology

The following physiographic, geological and soil maps were reviewed:

- "Toporama"; Natural Resources Canada. Map 030M11 - TORONTO. Scale 1:10,000. 2008.
- "Quaternary Geology, Seamless coverage of the Province of Ontario"; Data Set 14 - Revised, Scale 1: 1,000,000 Issued 2000.
- "Bedrock Geology of Ontario, Southern Sheet," Ontario Geological Survey, MDR126-REV1. Scale 1:250,000. Issued 2011.

Based on the review of the above maps, the following information was obtained:

- The Site slopes gently down from the north to south. The elevations range from approximately 106 m above sea level (asl) on the north portion of the Site, to 103 m asl on the south portion of the Site.
- A review of the topographic map indicated that two (2) tributaries of Morrison Creek are located approximately 60 m east and 300 m south of the Site. Both tributaries flow south/southeast towards Lake Ontario, which is located approximately 2 km south of the Site. Based on previous groundwater investigations, the inferred groundwater flow direction is to the southwest.
- The native overburden on-Site is expected to consist of Halton Till that predominantly consist of silt to silty clay matrix, high in matrix carbonate content and clast poor.
- The bedrock in the general area of the Site is part of a group belonging to the Georgian Bay Formation consisting of shale, limestone, dolostone, and siltstone.
- Based on previous data completed on-Site, weathered shale (bedrock) was located at depths between 1.2 m and 2.0 m, but was typically found between 2.0 to 3.0 m.

### 4.3.3 Fill Materials

Fill material is typically brought to a property as a base for buildings and pavement areas. Fill can also be used to re-grade a property, and to backfill excavations.

Based on Site visit observations, interviews and review of historic aerial photographs, five (5) areas of stockpiled materials of known quality were present throughout the southern portion of the Site. Based on the "Soil Stockpile Characterization Report" (Arcadis 2021), there were exceedances of electrical conductivity (EC) and sodium adsorption ratio (SAR), cobalt, lead, molybdenum, and fluoranthene within the stockpile when compared the results to Table 2 SCS for residential / parkland / institutional use.

A large berm was present at the southeast corner of the Site; however, due to the heavy vegetation, it was difficult to discern the dimension and volume of this berm. The origin and the quality and quantity of the berm is unknown. Further work will be completed during a Phase Two ESA to determine the quality of the soil in the berm.

According to previous reports (refer to Table II), fill materials were encountered in all the boreholes across the Site. Fill generally extended to depths of 0.8 to 3.1 m bgs. Fill material generally consisted of reworked native materials such as, silty clay, silty sand, sand, or sand and gravel, and traces of deleterious materials (rootlets/organics or asphalt).

#### **4.3.4 Areas of Natural Significance**

Based on the review of available resources from the Ontario Ministry of Natural Resources and Forestry website on July 11, 2024, no areas of natural significance were identified at the Site or within 30 m of the Site. However, based on Halton Region the Site is located in a highly vulnerable aquifer.

#### **4.3.5 Well Records**

##### **4.3.5.1 Water Wells**

A search of the water well database was conducted by ERIS of the Ontario Well Records Database to identify water wells within the Phase One Study Area.

Based on the ERIS database records, ten (10) well records (monitoring) were noted for the Site. Sixty-seven (67) well records were noted within the Phase One Study Area.

##### **4.3.5.2 Oil, Gas, and Salt Wells**

A search of the Oil, Gas & Salt Resources Library (2014) was completed by ERIS. According to the findings of ERIS's search, no oil, gas or salt wells are located on-Site or within the Phase One Study Area.

#### **4.4 Site Operating Records**

In general, a request is usually made to the property representative for copies of any operating records pertaining to the environmental conditions at the Site. Records would include: regulatory permits; Material Safety Data Sheets (MSDS) for all chemicals that were handled on-Site; underground utility drawings; inventories of chemicals, chemical usage, and chemical storage areas; inventory of aboveground storage tanks (ASTs) and underground storage tanks (USTs); environmental monitoring data; correspondence pertaining to an order or request by the MECP or TSSA; waste management records; process, production, and maintenance documents; records of spills and records of discharges of chemicals; emergency response and contingency plans, including spill prevention and contingency plans; environmental audit reports; and site plans of the facility showing areas of production and manufacturing.

During the 2014 AECOM Phase One ESA, Site operating documents were obtained pertaining to the historical on-Site manufacturing. The AECOM summary of the findings table is included in Appendix I.

The Site has not been operational since 2010, therefore, no current operating records were obtained.

## 5 Interviews

Interviews were conducted by EXP staff with the individuals identified to be the most knowledgeable with respect to both the current and historical Site uses. The interviews were conducted during the Site reconnaissance in order to obtain information to assist in identifying details of potentially contaminating activities, potential contaminant pathways in, on, or below the Site, and areas of potential environmental concern. Any information provided during the interviews is presented alongside information from the Site reconnaissance in Section 6.

During the completion of this Phase One ESA, the following individual was interviewed via an emailed questionnaire:

1. A GE Canada representative was interviewed via an emailed questionnaire. Details regarding the Site were established using the records review and observations made from the Site visit.

Information collected from the Site representative was used in the completion of Section 6.0.



## 6 Site Reconnaissance

### 6.1 General Requirements

The Phase One Site reconnaissance was conducted on June 5<sup>th</sup>, 2024, between 8:00 am and 11:00 am by Ms. Nicole McQuoid under the supervision of Ms. Jennifer Hayman, QPESA, a Qualified Person as defined by O.Reg. 153/04, as amended. On the day of the Site reconnaissance, the weather was sunny and approximately 24°C.

The Site and the adjoining properties were observed from the Site and/or publicly accessible areas. Photographs documenting the Site visit are included in Appendix J.

### 6.2 Specific Observations at Phase One ESA Property

#### 6.2.1 Site Description and Buildings

The Site is currently vacant, however a portion of a former Site building (designated heritage) was located along the northern portion of the Site. Additionally, the foundations of the former buildings are still in place.

The area surrounding the former Site buildings (foundations) consisted of asphalt paved areas to the west, east and south, and the remainder of the Site consisted of overgrown vegetation/marshland.

As noted in Section 4.3.3, there are five areas on-Site where stockpiles were observed, and a berm was located on the southeast portion of the Site.

No other buildings or structures were observed at the time of the Site visit.

#### 6.2.2 Heating and Cooling Systems

No heating and cooling systems are present on the Site.

#### 6.2.3 Site Utilities and Services

The Site utilities and services were identified at the Site based on information provided in environmental records, relevant utility infrastructure observed during the Site reconnaissance. The Site utilities are summarized in the table below and noted on Figure 3, where available. It is noted that the precise underground location of the utilities cannot be determined without professional locate services.

Utility	Source	Location	Site Entry
Natural Gas	Unknown	Unknown	Unknown
Sanitary Sewer	Halton Region	Unknown	Unknown
Storm Sewer	Halton Region	Unknown	Unknown
Water	Halton Region	Unknown	Unknown
Electricity	Oakville Hydro	Unknown	Unknown
Telecommunications	Unknown	Unknown	Unknown
Trans-Northern Pipeline	Trans-Northern Pipeline	15 m south of the Site	Does not enter the Site

### **6.2.4 Sewage and Wastewater Disposal**

The Site has been disconnected from municipal sanitary and storm sewer systems. The surrounding areas are served by municipal sanitary and storm sewer systems.

### **6.2.5 Potable Water Sources**

The Site was disconnected to the municipal water source at the time of the Site visit. The surrounding areas are served by municipal sanitary and storm sewer systems.

### **6.2.6 Abandoned and Existing Wells**

Several, monitoring wells were located on the Site, which were installed during the previous environmental investigations.

### **6.2.7 Site Production and Manufacturing**

There are no on-Site production or manufacturing activities. However, it is noted that lamp/light manufacturing occurred on-Site and ceased operations in 2010.

### **6.2.8 Drains, Pits and Sumps**

No drains, pits, or sumps were observed on Site during the Site visit.

### **6.2.9 Storage Tanks**

The presence/absence and condition (if present) of underground storage tanks (USTs) and aboveground storage tanks (ASTs) at the Site were assessed during the Site Visit.

No evidence of active or inactive USTs or ASTs was observed by EXP during the Site visit.

Based on previous reports (refer to Table II), FIPs and a Site Plan, the following storage tanks were noted and have been removed:

- Two (2) 10,000-gal fuel oil underground storage tanks (USTs) were located in the southeast portion of Building 1,
- One (1) fuel oil UST was located on the north exterior of Building 5, and
- One (1) acid tank was located on the east exterior of Building 5.

### **6.2.10 Water Wells**

No water wells were observed at the time of the Site visit.

### **6.2.11 Site Housekeeping**

The Site was well maintained, with no evidence of misplaced/excessive waste or spills being observed at the time of the Site visit.

### **6.2.12 Chemical Storage and Handling and Floor Condition**

At the time of the Site visit, no chemical storage was observed at the Site.

### **6.2.13 Areas of Stained Soil, Pavement or Stressed Vegetation**

No evidence of staining or stressed vegetation was observed during the Site visit.

#### 6.2.14 Fill and Debris

Fill material is typically brought to a property as a base for buildings and pavement areas. Fill can also be used to re-grade a property and to backfill excavations.

Based on Site visit observations, five (5) areas of stockpiled materials were observed throughout the southern portion of the Site. In addition, a large berm was present at the southeast corner of the Site.

For a discussion on possible fill materials located beneath the surface at the Site (refer to Section 4.3.3).

#### 6.2.15 Air Emissions

Air emissions in Ontario are regulated under the Environmental Protection Act (EPA) and its Regulations (O. Reg. 419/05, O. Reg. 245/11, O.Reg 1/17). Owners and operators of activities that may discharge a contaminant into the natural environment must seek permissions from the Ministry of Environment, Conservation and Parks (MECP) to carry out these activities. As of October 31, 2011, amendments to the EPA resulted in a two-path environmental approval process, the Environmental Compliance Approval (ECA) and Environmental Activity and Sector Registry (EASR). The EASR allows businesses to register certain activities with the ministry, rather than apply for approvals. The EASR is for common systems and processes, initially for heating systems, standby power systems and automotive refinishing, to which preset rules of operation can be applied. Effective January 3, 2017, additional activities were allowed through the EASR process based on the facility's North American Industry Classification System (NAICS) code but required full assessment for compliance of emissions under O.Reg. 419/05. Unless explicitly exempted, most industrial processes or modification to industrial processes and equipment require an ECA, formerly a Certificate of Approval (Air and Noise).

Based on the Site visit, no operations were observed on-Site that would require MECP approval for air emissions. However, based on the historical operations several Certificate of Approvals were issued for the Site.

#### 6.2.16 Polychlorinated Biphenyls (PCBs)

At the time of the Site visit, the presence of pad mounted oil-type transformers, which have the potential to contain PCB oils, were observed by EXP and included one (1) pad mounted transformer was observed on the northeast boundary of the Site. The transformer was observed to be in good condition with no staining. The concrete pad beneath was also observed to be in good condition with no cracking.

### 6.3 Enhanced Investigation Property Observations

An Enhanced Investigation Property is "(i) a property used, or has ever been used, in whole or part, for an industrial purpose, or (ii) a commercial property used as a garage, a bulk liquid dispensing facility, including a gasoline outlet or for the operation of dry-cleaning equipment" (O.Reg. 153/04).

Based on the current and historical use of the Site (lamp/light manufacturing), the Site is classified as an Enhanced Investigation Property.

#### 6.3.1 Processing and Manufacturing Operations

According to a review of historical information, the Site was occupied by GE Canada with operations including lamp/light manufacturing. It is noted that operations ceased in 2010, and on-Site buildings being demolished in 2011, except for the Site building (heritage building) on the northern portion of the Site.

In addition, the northeast portion of the Site operated as a gasoline service station (Supertest Petroleum) From 1956 to 1961.

### 6.3.2 Hazardous Materials Use and Storage

The Site is currently vacant land and as such, there was no hazardous materials being used or stored on Site.

### 6.3.3 Liquid and Solid Waste Generation

The Site is currently vacant land and as such, there is no liquid waste being generated on Site.

### 6.3.4 Vehicle and Equipment Maintenance Areas

The Site is currently vacant land and as such, there is no vehicle or equipment maintenance areas on-Site.

### 6.3.5 Oil/Water Separators

No oil/water separators were observed at the time of the Site visit and not are anticipated to be present.

### 6.3.6 Spill History

According to the Ontario Spills database information provided in the ERIS report, historical spill occurrences related to the former operations on Site were listed.

Refer to section 4.2.1 for a complete summary of the spill records pertaining to the Site and areas surrounding the Site.

### 6.3.7 Mechanical Equipment

The Site is currently vacant land and as such, there is no mechanical equipment on-Site.

## 6.4 Adjacent and Surrounding Properties

A visual reconnaissance of the adjacent properties, and properties within the Phase One Study Area was conducted from publicly accessible areas to identify the occupants; and document any PCAs that may be contributing to an APEC at the Site.

The following table summarizes the occupants observed adjacent to the Site during the Site reconnaissance:

Direction	Address	Land Use / Occupant	Associated PCA
North	No municipal address	South Service Road	Not Applicable (N/A)
East	482 South Service Road	Various Commercial Operations	N/A
South	No municipal address	Trans-Northern Pipeline Inc. (TNPI)	PCA 'Other' – Trans-Northern Pipeline (Oil).
		Railway Line	PCA#46 – Rail Yards, Tracks and Spurs.
West	354 Davis Road	Commercial – Office Spaces	N/A
	389 Davis Road	Various Commercial Operations	N/A

Based on the Site Meet with TPNI, the pipeline is approximately 15 m south of southern boundary fence line.

## 6.5 Written Description of Investigation

A reconnaissance of the Site was conducted by EXP to examine the exterior and interior of all on-Site buildings and structures, and to examine the exterior portions of the Site. Access was provided to the interiors of the Site building. Mechanical equipment

(including heating and cooling systems) were documented and characterized, as was any evidence of USTs and ASTs. The exterior portions of the Site were examined for evidence of utilities and related infrastructure; water wells; Site drainage and related infrastructure; stained areas; stressed vegetation; and, evidence of fill material.

The reconnaissance of the Site included an examination of all properties within the Phase One Study Area from public access ways to document and characterize PCAs, water bodies and areas of natural significance.

## 7 Review and Evaluation of Information

### 7.1 Current and Past Uses

Based on the review of historical aerial photographs, interviews, and other records, the western portion of the Site (420 South Service Road East) was initially developed in 1948 by General Electric (GE) for the manufacturing of car headlamps and fluorescent slim lines and was routinely expanded for further manufacturing operations until the facility was closed circa 2010. The northeastern portion of the Site (468 South Service Road East) was developed in 1956 as a gasoline service station (Supertest Petroleum), following which the eastern portion of the Site was acquired by GE to support its ongoing operations at 420 South Service Road East.

The Site is currently occupied by vacant land. It is EXP's understanding that the Site will be used as an interim storage facility with container storage and overnight parking for truck trailers.

### 7.2 Potentially Contaminating Activities (PCAs)

A list of all the PCAs identified at the Site and within the Phase One Study Area are listed in the CSM Appendix K and shown on Figure 2.

### 7.3 Areas of Potential Environmental Concern (APECs)

Since the inferred groundwater flow direction is inferred to be to the south, the properties within the Phase One Study Area south of the Site were considered to be hydraulically down-gradient of the Site; and, the properties to the east, west, northeast, and northwest of the Site were considered to be hydraulically trans-gradient to the Site. Furthermore, any PCAs located significantly distant from the Site (>100 m) were considered to be too distant to be contributing to an APEC on the Site.

The following PCAs were considered to contribute to an APEC:

- PCAs identified at the Site; and
- PCAs located on immediately adjacent properties (off-Site) or situated up-gradient to the Site with respect to the anticipated groundwater flow direction;

The APECs identified at the Site are summarized in the CSM (Appendix K) and on Figure 4.

## 8 Conclusions

### 8.1 Whether Phase Two ESA Required Before RSC Submitted

Based on the results and findings of the Phase One ESA, a Phase Two ESA is required before a RSC may be submitted to investigate the following APECs identified on the Phase One Property:

Area of Potential Environmental Concern (APEC)	Location of APEC on Phase One Property	Potentially Contaminating Activity (PCA) <sup>(1)</sup>	Location of PCA (on-Site or off-Site)	Contaminants of Potential Concern	Media Potentially Impacted (Groundwater, soil and/or sediment)
APEC 1A: Berm, stockpiled materials and historical fill materials being encountered. (PCA identifier 1A)	Entire Site	PCA #30 – Importation of Fill Material of Unknown Quality.	On-Site	Metals, Hydride-Forming Metals (HFMs), Other Regulated Parameter (ORPs), Petroleum Hydrocarbons (PHCs), Benzene, Toluene, Ethylbenzene, and Xylenes (BTEX), and Polycyclic Aromatic Hydrocarbons (PAHs)	Soil
APEC 1B: Salt Application. (PCA identifier 1B)		PCA 'Other' - Salt Application.		Electrical Conductivity (EC), Sodium Adsorption Ratio (SAR)	Soil
APEC 1C: Historical soil exceedances. (PCA identifier 1C)		PCA 'Other' – Elevated Soil Exceedances.		PHCs, BTEX, Volatile Organic Compounds (VOCs), PAHs, Metals, HFMs, ORPs, pH, Methyl Mercury (MeHg)	Soil
APEC 1D: Historical groundwater exceedances. (PCA identifier 1D)		PCA 'Other' – Elevated Groundwater Exceedances.		PHCs, BTEX, VOCs, PAHs, Metals, HFMs	Groundwater
APEC 1E: Historical manufacturing operations. (PCA identifier 1E)		PCA 'Other' – Lamp/Light Manufacturing.		PHCs, BTEX, Volatile Organic Compounds (VOCs), PAHs, Metals, HFMs, ORPs, pH	Soil and Groundwater

Area of Potential Environmental Concern (APEC)	Location of APEC on Phase One Property	Potentially Contaminating Activity (PCA) <sup>(1)</sup>	Location of PCA (on-Site or off-Site)	Contaminants of Potential Concern	Media Potentially Impacted (Groundwater, soil and/or sediment)
APEC 1F: Historical waste generation on-Site. (PCA identifier 1F)		PCA 'Other' – Registered Generator of Hazardous Wastes.		PHCs, BTEX, VOCs, Polychlorinated Biphenyls (PCBs)	Soil and Groundwater
APEC 1G: Historical fuel oil and hydraulic oil on-Site spills. (PCA identifier 1G)		PCA 'Other' – Spill of Petroleum or Associated Products.		PHCs, BTEX	Soil
APEC 2: Historical railway sidings on-Site. (PCA identifier 3)	South-central portion of the Site	PCA#46 – Rail Yards, Tracks and Spurs.	On-Site	PHCs, BTEX, Metals, HFMs, ORPs, PAHs	Soil
APEC 3A to 3B: Historical fuel oil USTs. (PCA identifier 4A to 4B)	North-central portion of the Site	PCA#28 – Gasoline and Associated Products Storage in Fixed Tanks.	On-Site	PHCs, BTEX, Metals, HFM	Soil and Groundwater
APEC 3C: Historical fuel oil UST. (PCA identifier 4C)		PCA 'Other' – Acid Storage Tank.		Metals, HFM, pH	
APEC 3D: Historical acid UST. (PCA identifier 4D)					
APEC 3E: Historical production UST. (PCA identifier 4E)					
APEC 4: Historical switch room/transformer. (PCA identifier 5)	West-central portion of the Site	PCA#55 – Transformer Manufacturing, Processing and Use.	On-Site	PCBs, BTEX, PHCs	Soil and Groundwater
APEC 5: Historical PCB storage and use. (PCA identifier 6)	South-central portion of the Site	PCA 'Other' – PCB Storage.	On-Site	PCBs	Soil



Area of Potential Environmental Concern (APEC)	Location of APEC on Phase One Property	Potentially Contaminating Activity (PCA) <sup>(1)</sup>	Location of PCA (on-Site or off-Site)	Contaminants of Potential Concern	Media Potentially Impacted (Groundwater, soil and/or sediment)
APEC 6A: Historical service station. (PCA identifier 7A)	Northeast portion of the Site	PCA#52 – Storage, maintenance, fuelling and repair of equipment, vehicles, and material used to maintain transportation systems.	On-Site	PHCs, BTEX, Metals, HFMs	Soil and Groundwater
APEC 6B to 6D: Historical gasoline USTs. (PCA identifier 7B to 7D)		PCA#28 – Gasoline and Associated Products Storage in Fixed Tanks.		PHCs, BTEX, Metals, HFMs	
APEC 6E: Historical waste oil UST. (PCA identifier 7E)				PHCs, BTEX, Metals, HFMs	
APEC 6F: Historical on-Site orchards. (PCA identifier 7F)	East-central portion of the Site	PCA#40 – Pesticides (including herbicides, Fungicides and Anti-Fouling Agents) Manufacturing, Processing, Bulk Storage and Large-Scale Applications.	On-Site	Organochlorine Pesticides (OCPs)	Soil
APEC 7: Off-Site historical operations (manufacturing, service station). (PCA identifier 8A-B, 9, 12A-C, 13A-C & 33)	West portion of the Site	PCA#19 – Electronic and Computer Equipment Manufacturing. PCA#28 – Gasoline and Associated Products Storage in Fixed Tanks. PCA#39 – Paints Manufacturing, Processing and Bulk Storage. PCA#43 – Plastics (including Fibreglass) Manufacturing and Processing. PCA#58 – Waste Disposal and Waste Management, including thermal treatment, landfilling and transfer of waste, other than use of biosoils as soil conditioners. PCA ‘Other’ – Registered Generator of Hazardous Wastes. PCA ‘Other’ – Contaminated Site. PCA ‘Other’ – Spill of Hazardous Liquids.	Off-Site	PHCs, BTEX, VOCs, Metals, HFMs	Groundwater



Area of Potential Environmental Concern (APEC)	Location of APEC on Phase One Property	Potentially Contaminating Activity (PCA) <sup>(1)</sup>	Location of PCA (on-Site or off-Site)	Contaminants of Potential Concern	Media Potentially Impacted (Groundwater, soil and/or sediment)
<p>APEC 8: Off-Site historical operations (manufacturing).                      (PCA identifier 10A-E &amp; 21A-D)</p>	<p>East portion of the Site</p>	<p>PCA #33 – Metal Treatment, Coating, Plating and Finishing.                      PCA#34 – Metal Fabrication.                      PCA#43 – Plastics (including Fibreglass) Manufacturing and Processing.                      PCA#54 – Textile Manufacturing and Processing.                      PCA#57 – Vehicles and Associated Parts Manufacturing.                      PCA ‘Other’ – Registered Generator of Hazardous Wastes.</p>	<p>Off-Site</p>	<p>PHCs, BTEX, VOCs, Metals, HFMs</p>	<p>Groundwater</p>
<p>APEC 9: Off-Site historical operations (manufacturing, orchard, autobody).                      (PCA identifier 14A-C, 19, 20A-B, 29A-D, 32A-D &amp; 34)</p>	<p>North portion of the Site</p>	<p>PCA#10 – Commercial Autobody Shops.                      PCA#31 – Ink Manufacturing, Processing and Bulk Storage.                      PCA #33 – Metal Treatment, Coating, Plating and Finishing.                      PCA#34 – Metal Fabrication.                      PCA#40 – Pesticides (including herbicides, Fungicides and Anti-Fouling Agents) Manufacturing, Processing, Bulk Storage and Large-Scale Applications.                      PCA#42 – Pharmaceutical Manufacturing and Processing.                      PCA#57 – Vehicles and Associated Parts Manufacturing.                      PCA ‘Other’ – Registered Generator of Hazardous Wastes.                      PCA ‘Other’ – Spill of Petroleum or Associated Products.</p>	<p>Off-Site</p>	<p>PHCs, BTEX, VOCs, Metals, HFMs, OCPs</p>	<p>Groundwater</p>

Area of Potential Environmental Concern (APEC)	Location of APEC on Phase One Property	Potentially Contaminating Activity (PCA) <sup>(1)</sup>	Location of PCA (on-Site or off-Site)	Contaminants of Potential Concern	Media Potentially Impacted (Groundwater, soil and/or sediment)
		PCA 'Other' – Other Manufacturing Operations.			

(1) Potentially contaminating activity means a use or activity set out in Column A of Table 2 of Schedule D (O.Reg.153/04, as amended) that is occurring or has occurred in a Phase One Study Area.

## 8.2 RSC Based on Phase One ESA Alone

As such, an RSC cannot be filed based on the Phase One ESA alone.

A Phase Two ESA is required to investigate the APECs identified in this Phase One ESA, prior to filing a RSC, if required.

## 9 Closure

The findings and conclusions of this report have been supervised and reviewed by the undersigned Qualified Person.

As QPESA, I (Jennifer Hayman), confirm that I have supervised the carrying out of this Phase One ESA, findings and conclusions of this report.

We trust this report is satisfactory for your purposes. Should you have any questions, please do not hesitate to contact this office.

Yours truly,

EXP Services Inc.



Nicole McQuoid, BSc., EPT.  
Environmental Technician  
Environmental Services



Jennifer Hayman, P.Geo., QPESA  
Discipline Lead, Excess Soils  
Environmental Services

## 10 References

- Environmental Protection Act, R. S. O. 1990, c. E. 19 – O. Reg. 153/04: Records of Site Condition – Part XV.1 of the Act.
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- Catalogue of Canadian Fire Insurance Plans 1875 – 1975
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- Ontario Ministry of the Environment, Environmental Registry website ([www.ene.gov.on.ca/envision/env\\_reg/ebr/english/index.htm](http://www.ene.gov.on.ca/envision/env_reg/ebr/english/index.htm))
- Ontario Ministry of Natural Resources, Natural Heritage website ([www.mnr.gov.on.ca/MNR/nhic/areas.cfm](http://www.mnr.gov.on.ca/MNR/nhic/areas.cfm))
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- Database Report – 420 & 468 South Service Road East, Oakville, ON. Environmental Risk Information Services Ltd. (ERIS Ltd.). Order Number: 24062800046, dated July 4, 2024.
- "General Electric Consumer & Industrial – Phase I Environmental Site Assessment, 468 South Service Road East, Oakville, Ontario", dated July 2007, prepared for GE Consumer & Industrial, prepared by AMEC Earth & Environmental Inc. (AMEC).
- "Demolition Project Summary Report – GE Oakville Lamp Plant, 420 & 468 South Service Road East, Oakville, Ontario", dated March 19, 2012, prepared for General Electric Inc., prepared by Pinchin Environmental (Pinchin).
- "Underground Storage Tank Removal Report – Former General Electric Canada Lighting Facility, 420 South Service Road East, Oakville, Ontario", dated November 2013, prepared for GE Canada, prepared by AECOM.
- "Draft Phase One Environmental Site Assessment, 420 and 468 South Service Road East, Oakville, Ontario", dated February 2014, prepared for GE Canada, prepared by AECOM.
- "Draft Phase II Environmental Site Assessment – Former Oakville Lamp Manufacturing Plant, 420 and 468 South Service Road East, Oakville, Ontario", dated January 2014, prepared for GE Canada, prepared by AECOM.
- "Soil & Groundwater Investigation, 420 and 468 South Service Road East, Oakville, Ontario", dated January 2015, prepared for First Gulf Real Estate Corporation, prepared by Pinchin.
- "Soil Stockpile Characterization, 420 South Service Road East, Oakville, Ontario", dated March 26, 2021, prepared for General Electric Company, prepared by Arcadis Canada Inc. (Arcadis).

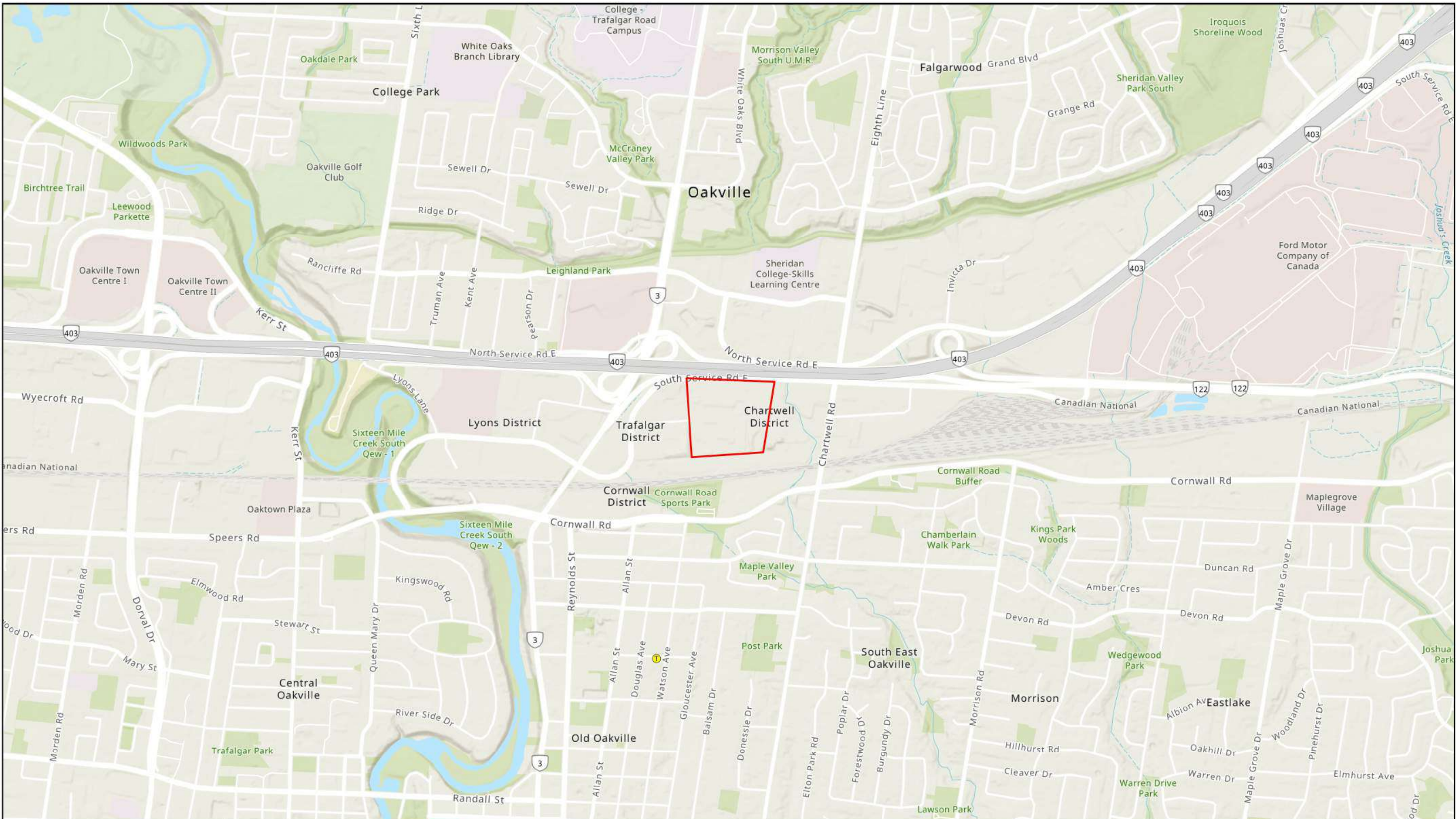
- *“Remedial Injection Completion, 420 South Service Road East, Oakville, Ontario”,* dated February 15, 2023, prepared for General Electric Company, prepared by Arcadis.
- *“Soil and Groundwater Sampling and Chemical Testing Program - 420 and 468 South Service Road East, Oakville, ON”,* dated October 27, 2023 (Rev. November 20, 2023), prepared for Rose Acquisition Corporation, prepared by EXP Services Inc. (EXP).
- *“Phase I Environmental Site Assessment – 420 and 468 South Service Road East, Oakville, ON.”,* dated February 16, 2024, prepared for Rose Acquisition Corporation, prepared by EXP.

EXP Services Inc.

*Phase One Environmental Site Assessment*  
420 and 468 South Service Road East, Oakville, Ontario  
GTR-23006348-E1  
September 30, 2024

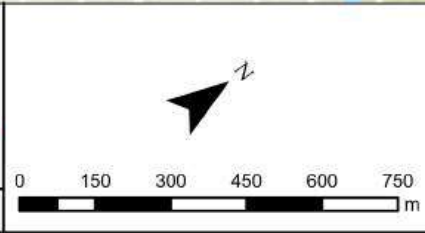
## Figures





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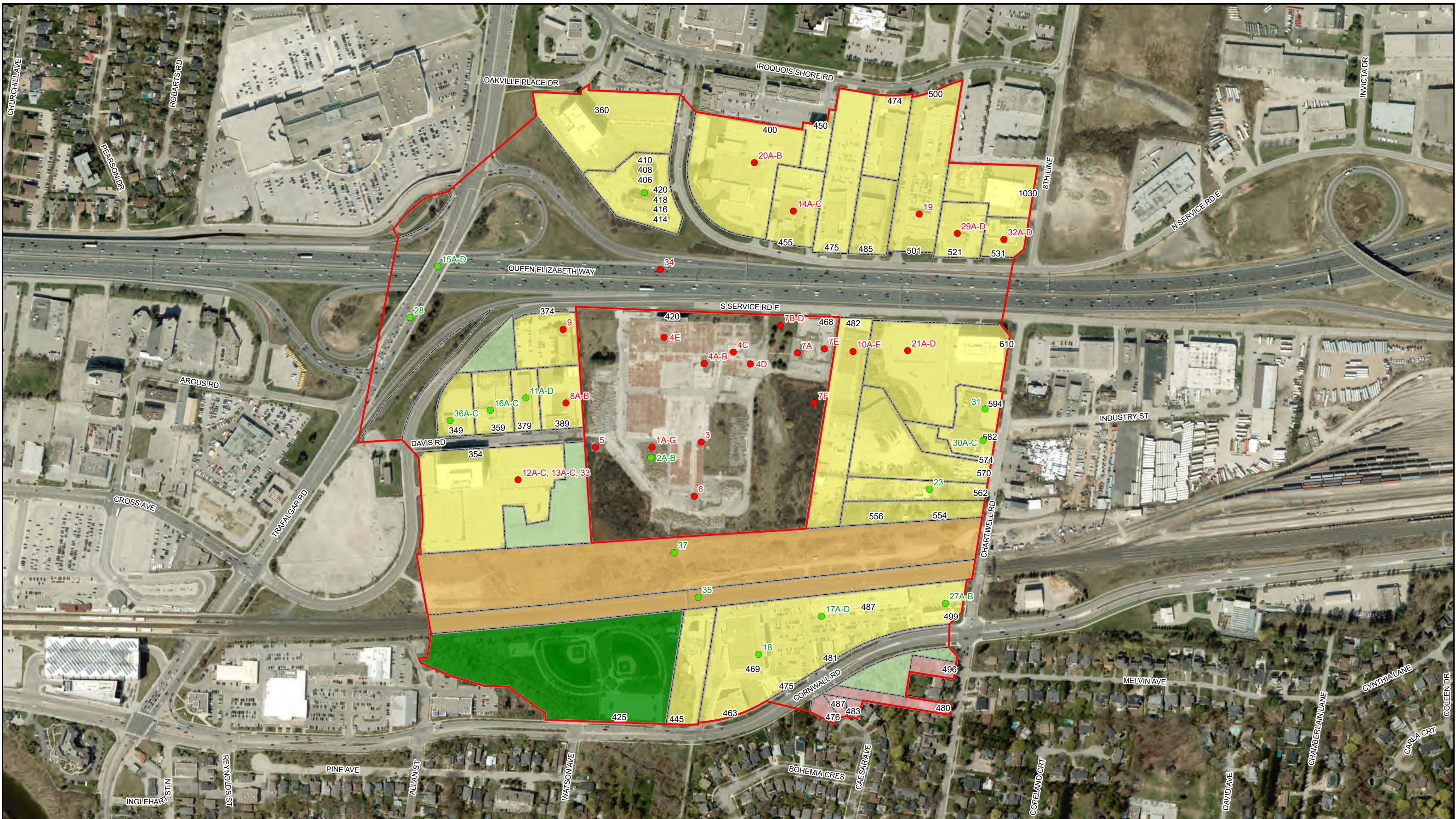
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Approximate Site Boundary

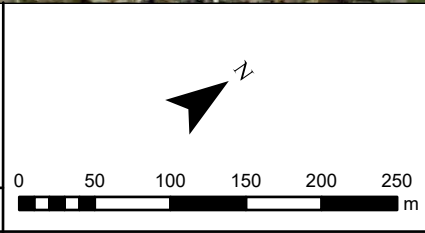
TITLE AND LOCATION:  
**SITE LOCATION PLAN**  
 Phase One Environmental Site Assessment  
 420 & 468 South Service Road  
 Oakville, Ontario

PROJECT NO:	GTR-23006348-E1	DATE:	AC
SCALE:	AS NOTED	CHKD:	JH
DATE:	SEPTEMBER 2024	FR. NO.:	1



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- PCA Contributing to an APEC
- PCA Not Contributing to an APEC
- Agricultural / Other Use
- Commercial
- Industrial
- Parkland
- Residential
- Phase One Study Area
- Approximate Site Boundary

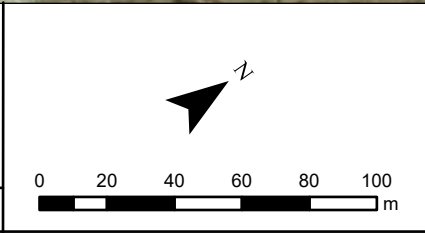
TITLE AND LOCATION:  
 PHASE ONE STUDY AREA, SURROUNDING LAND USE PLAN,  
 AND POTENTIALLY CONTAMINATING ACTIVITIES (PCAs)  
 Phase One Environmental Site Assessment  
 420 & 468 South Service Road  
 Oakville, Ontario

PROJECT No.:	GTR-23006348-E1	DWN:	AC
SCALE:	AS NOTED	CHKD:	JH
DATE:	SEPTEMBER 2024	FIG. No.:	SEPTEMBER 2024 2



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- Former Underground Storage Tank
- Former Transformer
- Former Building (2006)
- Approximate Site Boundary

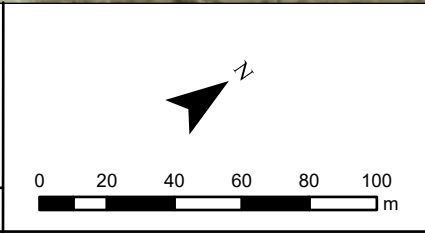
TITLE AND LOCATION:  
**SITE PLAN**  
 Phase One Environmental Site Assessment  
 420 & 468 South Service Road  
 Oakville, Ontario

PROJECT No.:	GTR-23006348-E1	DWN:	AC
SCALE:	AS NOTED	CHKD:	JH
DATE:	SEPTEMBER 2024	FIG. No.:	3



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APEC 1A-G	APEC 3D	APEC 6A	APEC 7
APEC 2	APEC 3E	APEC 6B-D	APEC 8
APEC 3A-B	APEC 4	APEC 6E	APEC 9
APEC 3C	APEC 5	APEC 6F	Approximate Site Boundary

TITLE AND LOCATION:  
**AREAS OF POTENTIAL ENVIRONMENTAL CONCERN (APECs)**  
 Phase One Environmental Site Assessment  
 420 & 468 South Service Road  
 Oakville, Ontario

PROJECT No.:	GTR-23006348-E1	DWN:	AC
SCALE:	AS NOTED	CHKD:	JH
DATE:	SEPTEMBER 2024	FIG. No.:	4

EXP Services Inc.

*Phase One Environmental Site Assessment*  
420 and 468 South Service Road East, Oakville, Ontario  
GTR-23006348-E1  
September 30, 2024

## Tables

**Table I**

**Table of Current and Past Uses of the Phase One Property**

420 & 468 South Service Road East, Oakville, ON

Year	Name of Owner	Description of Property Use	Property Use	Other Observations from Aerial Photographs, Fire Insurance Plans, Etc.
<b>PIN NUMBER: 24806-0373 (LT) - Pt lot 12, Con 3 TRAF SDS as in TW14350; Lots 113 &amp; 114 PI 1009 (Pertains to 420 South Service Road East)</b>				
1808	Crown	Vacant Land	Agricultural or Other Use	No aerial photographs, City Directories, or Fire Insurance Plans (FIPs) were available for review, however; it is assumed the property was undeveloped or vacant based on the individual names.
1808-1810	Samuel Fraser			
1810-1830	Charles Anderson			
1830-1879	Joesph Brant Anderson			
1879-1907	Cyris William Anderson	Farmstead	Agricultural or Other Use	Based on the review of the County Atlases (Wentworth), it is assumed the property was used for agricultural purposes. Additionally, based on the 1934 aerial photograph a farmstead occupied the property.
1907	Bank of Hamilton			
1907-1911	Cameron Bartlett			
1911-1912	Cumberland Land Co. Ltd.			
1912-1946	William Sinclair Davies			
1946-2004	Canadian General Electric Company Limited	Lamp / light manufacturing	Industrial Use	Based on the review of the aerial photographs, FIP and City directories, the property was occupied by General Electric, a lamp/light manufacturing company.
2004-2024	General Electric Canada Property Inc. (GE Healthcare Canada Property Inc.)			
2024-Present	NMNE GP Inc.	Vacant Land		
<b>PIN NUMBER: 24806-0373 (LT) - Pt lot 12, Con 3 TRAF SDS as in TW14350; Lots 113 &amp; 114 PI 1009 (Pertains to 468 South Service Road East)</b>				
1828	Crown	Vacant Land	Agricultural or Other Use	No aerial photographs, City Directories, or Fire Insurance Plans (FIPs) were available for review, however; it is assumed the property was undeveloped or vacant based on the individual names.
1828-1841	Kings College			
1841-1875	John Foreman			
1875-1878	Cornelius Slattery			
1878	Robert Duncan Storey			
1878-1909	Jeremiah Slattery			
1909-1910	James Chapman & Davey Chapman			
1910-1921	Edward L. Chambers			
1921-1952	Albert T. Harris	Residential	Residential Use	Based on the review of the 1954 aerial photographs, the property was occupied by an assumed building.
1952-1953 (Root 1)	Joesph Kleinstein			
1952-1956 (Root 2)	Marvin M. Hochman			
1953-1956 (Root 1)	Marvin M. Hochman	Gasoline Service Station	Industrial Use	Based on the review of the 1960 aerial photograph, the property was occupied by a gasoline service station.
1956-1961	Arrowhead Peak Enterprise (Leasee - Supertest Petroleum Corporation Ltd, 1956)			
1961-2004	Canadian General Electric Company Limited			
2004-2024	General Electric Canada Property Inc. (GE Healthcare Canada Property Inc.)			
2024-Present	NMNE GP Inc.	Vacant Land		Based on the review of the aerial photographs, the property was occupied by vacant land (former industrial use), with former building footprints and historical building.

Notes:

1 - for each owner, specify one of the following types of property use (as defined in O.Reg. 153/04) that applies:

- Agriculture or other use
- Commercial use
- Community use
- Industrial use
- Parkland use
- Residential use

2 - when submitting a record of site condition for filing, a copy of this table must be attached

## Table II – Summary of Previous Reports

420 and 468 South Service Road East, Oakville, Ontario

EXP was provided with numerous reports for the Site from 1990 to 2024. It is noted that the reports dated 1990 to 2006 will be used for reference purposes only. As the Site contains two (2) municipal addresses, unless otherwise noted, the Site includes both address (i.e. 420 and 468 South Service Road). The following reports were reviewed by EXP:

Date	Report Title	Prepared For	Prepared By	Findings
<b>July 2007</b>	<i>General Electric Consumer &amp; Industrial – Phase I Environmental Site Assessment, 468 South Service Road East, Oakville, Ontario</i>	GE Consumer & Industrial	AMEC Earth & Environmental Inc. (AMEC)	<p>A Phase I ESA was completed for the northeast portion of the Site, addressed as 468 South Service Road East, the following information was noted:</p> <ul style="list-style-type: none"> <li>• The Phase I ESA was prepared for a portion of the current Site; the northeast corner of the Site.</li> <li>• The Phase I ESA was prepared in general accordance with CSA Standard Z768-01 and was intended for due diligence purposes.</li> <li>• The Site was noted to be occupied the Oakville Lamp Plant (OLP) and consisted of three (3) office buildings and two (2) portable offices and was approximately 1.5 acres.</li> <li>• The following potentially contaminating activities (PCAs) were identified for the Site: <ul style="list-style-type: none"> <li>○ A gasoline service station historically was present on-Site.</li> <li>○ Previous investigations and remedial activities, which took place between 1994 and 1995, did not include the confirmatory analysis; therefore, AMEC could not compare results to the current guidelines.</li> <li>○ Three (3) historic gasoline underground storage tanks (USTs) were located on the northwest portion of this portion of the Site.</li> <li>○ One (1) historic waste oil UST located east of the office building.</li> </ul> </li> <li>• Based on the findings of the Phase I ESA described above, a Phase II ESA was recommended to assess soil and groundwater conditions at the Property.</li> </ul>
<b>March 19, 2012</b>	<i>Demolition Project Summary Report – GE Oakville Lamp Plant, 420 &amp; 468 South Service Road East, Oakville, Ontario</i>	General Electric Inc.	Pinchin Environmental (Pinchin)	<p>A Demolition Report was completed for the Site, addressed as 420 &amp; 468 South Service Road East, the following information was noted:</p> <ul style="list-style-type: none"> <li>• The work was completed between August and December 2012, of which the following activities occurred: <ul style="list-style-type: none"> <li>○ Abatement of asbestos was performed prior to demolition.</li> <li>○ Any hazardous waste was disposed in the proper manner of prior to demolition.</li> <li>○ Demolition included all on-Site building to the concrete slab, with the exception of the main office (heritage building).</li> </ul> </li> <li>• Fill materials (granular B) of a known quality were brought onto the Site to fill tunnels, pits, trenches, and basements.</li> </ul>
<b>November 2013</b>	<i>Underground Storage Tank Removal Report – Former General Electric Canada Lighting Facility, 420 South Service Road East, Oakville, Ontario</i>	GE Canada	AECOM	<p>An Underground Storage Tank Removal Report was completed for the Site, addressed as 420 South Service Road East, the following information was noted:</p> <ul style="list-style-type: none"> <li>• The UST removal was completed concurrently with a Phase II ESA provided under a separate cover.</li> <li>• The UST was located on the northcentral portion of the Site.</li> <li>• Two (2) 10,000-gal fuel oil USTs were removed, and the USTs were noted to be out of service. In addition, the removal of the associated piping, 1283.33 tonnes of impacted soil and approximately 179,688 L of water was pumped from the USTs and removed to an off-site facility for disposal.</li> <li>• It is noted that during the removal of the USTs, two (2) monitoring wells (MW119S and MW119D) were decommissioned.</li> </ul>
<b>February 2014</b>	<i>Draft Phase One Environmental Site Assessment, 420 and 468 South Service Road East, Oakville, Ontario</i>	GE Canada	AECOM	<p>A Phase One ESA was completed for the Site, addressed as 420 &amp; 468 South Service Road East, the following information was noted:</p> <ul style="list-style-type: none"> <li>• The Phase One ESA was prepared in general accordance with the Phase One ESA standard as defined by O. Reg. 153/04 and was intended to facilitate the filing of a RSC.</li> <li>• The Site was noted to be vacant, except for the main office area (heritage building), located along the northern boundary of the Site. The Site was approximately 11.4 hectares (28.26 acres). The remainder of the buildings had been removed.</li> <li>• The Site was formerly occupied by the General Electric (GE) Oakville East Lighting Facility (light manufacturing) from 1946 to 2010 at 420 South Service Road, with a gas station/vehicle service centre, at 468 South Service Road, from the mid-1940s to the late-1950s.</li> <li>• The following USTs were identified for the Site: <ul style="list-style-type: none"> <li>○ One (1) exterior fuel oil UST was located north of Building 5 in 1966 (located at the north-central portion of the Site). It was noted to be taken out of service in 1975; however, no documentation was available for the decommissioning of the UST.</li> <li>○ Three (3) former gasoline USTs were located on the northeast portion of the Site. It was noted these USTs were removed in the 1990s; however, the limited confirmatory samples did not meet the MECP (2011) Site Condition Standards (SCS).</li> </ul> </li> </ul>

Date	Report Title	Prepared For	Prepared By	Findings
				<ul style="list-style-type: none"> <li>○ One (1) exterior acid tank UST (or potentially AST) was located east of Building 5 (located at the north-central portion of the Site). It was noted that no documentation relating to the tank was provided.</li> <li>○ Two (2) interior fuel oil USTs were located in the northeast corner of Building 2 (located at the north-central portion of the Site). They were noted to be out of service; however, no documentation was available for the decommissioning of the UST.</li> <li>○ One (1) interior production UST was located in the centre of Building 1 (located at the northwest portion of the Site). It is noted to be used as part of the recirculation system; however, no documentation was available for the decommissioning of the UST.</li> <li>○ One (1) waste oil UST was located east of the sales office (Building 7) (located at the northeast portion of the Site). It was noted that the UST was removed in 1994; however, the limited confirmatory samples did not meet the MECP (2011) Site Condition Standards (SCS).</li> <li>○ One (1) potential fuel oil UST may be located adjacent or beneath Building 7 (located at the northeast portion of the Site).</li> <li>● Based on the findings of this Phase One ESA thirty-two (32) Areas of Potential Environmental Concerns (APECs) were identified. <ul style="list-style-type: none"> <li><b>On-Site APECs</b> <ul style="list-style-type: none"> <li>▪ APEC 1 – Lighting Manufacturing Operations from 1948 to 2010.</li> <li>▪ APEC 2 – Unknown Berm Fill Quality.</li> <li>▪ APEC 3 – Brite Dip Tank.</li> <li>▪ APEC 4 – Sanitary Sewer Line.</li> <li>▪ APEC 5 – East Ditch Area – Process discharges to storm sewer from Building 1A and to east ditch.</li> <li>▪ APEC 6 – Out-of-Service Fuel UST (fuel oil tank labeled with the number “5”).</li> <li>▪ APEC 7 – Former USTs and Service Centre Operations.</li> <li>▪ APEC 8 – TCE and Hg Remediation Area.</li> <li>▪ APEC 9 – Historical Dumping Pit.</li> <li>▪ APEC 10 – Acid UST or AST.</li> <li>▪ APEC 11 – Drum Storage and Glass Shrinkage Disposal.</li> <li>▪ APEC 12 – Diesel Spill.</li> <li>▪ APEC 13 – Out-of-Service Fuel Oil USTs (associated with the boilers in Building 1).</li> <li>▪ APEC 14 – Material Storage and Handling.</li> <li>▪ APEC 15 – Storm and Sanitary Sewer Lines.</li> <li>▪ APEC 16 – Unknown Fill Quality (Within Building 1 and along west side of building, from northwest corner of Building 1 to west of the southwest corner of Building 6 at Davis Road).</li> <li>▪ APEC 17 – Out-of-Service Production UST (Centre of Building 1, by Unit 38).</li> <li>▪ APEC 18 – Glass and Debris Dumping and Sanitary Sewer Overflow.</li> <li>▪ APEC 19 – Unknown Fill Quality (Southeast of Building 8).</li> <li>▪ APEC 20 – Unknown Fill Quality (Surface water control berms surrounding Building 9).</li> <li>▪ APEC 21 – Flammable Storage.</li> <li>▪ APEC 22 – Spills (Southeast of Building 6 and in unidentified ditch).</li> <li>▪ APEC 23 – Unfiltered Air Release.</li> <li>▪ APEC 24 – Former PCB and Storage.</li> <li>▪ APEC 28 – Former Service Centre Operations – Below-grade equipment.</li> <li>▪ APEC 29 – Former Service Centre Operations – Septic Tanks and Septic Field.</li> <li>▪ APEC 30 – Former Service Centre Operations – Waste Oil UST.</li> <li>▪ APEC 31 – Former Service Centre Operations – Fuel Oil for Heating of Water Boiler.</li> </ul> </li> <li><b>Off-Site APECs</b> <ul style="list-style-type: none"> <li>▪ APEC 25 – Impacted Property to West.</li> <li>▪ APEC 26 – Service Station to northwest of Phase One Property <ul style="list-style-type: none"> <li>○ <b>Based on the findings of this Phase One ESA (in 2024), EXP has reassessed the APECs.</b></li> </ul> </li> <li>▪ APEC 27 – Impacted Property North of Phase One Property.</li> <li>▪ APEC 32 – Former Die Casting Operations (East adjacent).</li> </ul> </li> </ul> </li> <li>● Based on the findings of the Phase One ESA described above, a Phase Two ESA was recommended to assess soil and groundwater conditions at the Property.</li> </ul>
January 2014	Draft Phase II Environmental Site Assessment – Former Oakville Lamp Manufacturing Plant, 420 and 468 South Service Road East, Oakville, Ontario	GE Canada	AECOM	<p>A Phase II ESA was completed for the Site, addressed as 420 &amp; 468 South Service Road East, the following information was noted:</p> <ul style="list-style-type: none"> <li>● Field work was completed between June and December 2013 which included: <ul style="list-style-type: none"> <li>○ One-hundred and one (101) boreholes were advanced, of which fifty-five (55) were completed as monitoring wells. The boreholes were advanced to a maximum depth of 102 m bgs.</li> <li>○ Forty-two (42) test pits were advanced across the Site to a maximum depth of 2.1 m bgs.</li> <li>○ Thirteen (13) shallow soil samples.</li> <li>○ RTwo (2) soil samples from sewer manholes.</li> </ul> </li> <li>● The general stratigraphy encountered at the Site, as interpreted by AECOM, consisted of asphalt and/or topsoil, followed by fill materials (sand and gravel), underlain by native deposits of clayey silt till, followed by assumed bedrock (weathered shale).</li> </ul>



Date	Report Title	Prepared For	Prepared By	Findings
				<ul style="list-style-type: none"> <li>• Soil samples were submitted for analysis of petroleum hydrocarbons (PHCs), volatile organic compounds (VOCs), metals and inorganics, polychlorinated biphenyls (PCBs), and polycyclic aromatic hydrocarbons (PAHs). Groundwater samples were submitted for analysis of PHCs, VOCs, metals and inorganics, PCBs, and PAHs. Surface water samples were submitted for analysis of VOCs.</li> <li>• Soil and groundwater sample results were compared to MECP (2011) Table 3: Full Depth Generic Site Condition Standards in a Non-Potable Ground Water Condition for industrial/commercial/community (ICC) Property Use and medium/fine textured soil (Table 3 SCS).</li> <li>• Elevated soil concentrations were noted at various locations for one or more of the following parameter groups: <ul style="list-style-type: none"> <li>○ PHCs and BTEX: PHC F1 to F4, and toluene,</li> <li>○ Metals: Antimony, barium, hot water soluble (HWS) boron, cadmium, copper, lead, mercury, molybdenum, methyl mercury, electrical conductivity (EC), sodium adsorption ratio (SAR) and pH,</li> <li>○ VOCs: Trichloroethylene (TCE), and vinyl chloride, and,</li> <li>○ PAHs: Anthracene, benzo(a)anthracene, benzo(a)pyrene, benzo(b)fluoranthene, benzo(ghi)perylene, benzo(k)fluoranthene, chrysene, dibenzo(a,h)anthracene, fluoranthene, fluorene, and indeno(1,2,3)pyrene.</li> </ul> </li> <li>• Elevated groundwater concentrations were noted at various locations for one or more of the following parameter groups: <ul style="list-style-type: none"> <li>○ PHCs: PHC F2,</li> <li>○ Metal: Boron, and,</li> <li>○ VOCs: Trichloroethylene (TCE), cis-1,2-dichloroethylene (cis1,2-DCE), trans-1,2-dichloroethylene (trans 1,2-DCE), and vinyl chloride.</li> </ul> </li> <li>• Additional work was recommended by AECOM to support RSC filing.</li> </ul>
January 2015	Soil & Groundwater Investigation, 420 and 468 South Service Road East, Oakville, Ontario	First Gulf Real Estate Corporation	Pinchin	<p>The report was not provided to EXP; however, the borehole and monitoring wells, tabulated chemical data and drawings were provided for the Site. It is noted that EXP was not provided with the Certificate of Analysis to confirm the chemical data. The following information was noted:</p> <ul style="list-style-type: none"> <li>• Twenty (20) boreholes were advanced, of which six (6) were completed as monitoring wells that were screened at depths of 10.1 to 20.1 m.</li> <li>• Soil and groundwater sample results were compared to the Table 1: Full Depth Background Site Condition Standards (SCS) for RPIICC Land Use - coarse and/or fine textured soil (Table 1 SCS), and the Table 2: Full Depth Generic Site Condition Standards (SCS) in a Potable Ground Water Condition for RPI Property Use and medium/fine textured soil (Table 2 SCS).</li> <li>• Elevated soil concentrations were noted at various locations for one or more of the following parameter groups: <ul style="list-style-type: none"> <li>○ PHCs: PHC F1 and F2,</li> <li>○ Metals: Antimony, hot water soluble (HWS) boron, cadmium, copper, lead, mercury, methyl mercury, silver, zinc, cyanide, electrical conductivity (EC), sodium adsorption ratio (SAR) and pH,</li> <li>○ VOCs: Trichloroethylene, 1,1-dichloroethylene, cis-1,2-dichloroethylene, 1,1,2-trichloroethane and vinyl chloride, and,</li> <li>○ PAHs: Acenaphthene.</li> </ul> </li> <li>• Groundwater was analyzed from both existing monitoring wells and newly installed monitoring wells.</li> <li>• Elevated groundwater concentrations were noted at various locations for one or more of the following parameter groups: <ul style="list-style-type: none"> <li>○ BTEX: Benzene,</li> <li>○ PAHs: Acenaphthene, anthracene, methylnaphthalene 2-(1-), naphthalene, and phenanthrene,</li> <li>○ Metals: Boron, cadmium, cobalt, molybdenum, sodium, and chloride, and</li> <li>○ VOCs: Trichloroethylene, 1,1-dichloroethylene, cis-1,2-dichloroethylene, trans-1,2-dichloroethylene, 1,1,2-trichloroethane and vinyl chloride.</li> </ul> </li> </ul>
March 26, 2021	Soil Stockpile Characterization, 420 South Service Road East, Oakville, Ontario	General Electric Company	Arcadis Canada Inc. (Arcadis)	<p>A Soil Stockpile Characterization Report was completed for the Site, addressed as 420 South Service Road East. The following information was noted:</p> <ul style="list-style-type: none"> <li>• The stockpile sampling was completed after the discovery of five (5) areas of unauthorized deposits of soil was reported by GE to the MECP on October 29, 2019.</li> <li>• As a result, on October 30, 2019, five (5) initial soil samples were collected and submitted for chemical analysis. In addition, on July 27 to 28, 2020, forty-one (41) soil samples (including duplicate soil samples) were collected and submitted for chemical analysis.</li> <li>• The stockpiles were found to consist primarily of shale and soil, with some concrete and bricks.</li> <li>• A survey estimated a total of 5,330 cubic metres (m<sup>3</sup>) of soils are within the stockpiles.</li> <li>• Soil samples were submitted for analysis of PHCs, BTEX, VOCs, metals and inorganics, and PAHs.</li> <li>• Elevated soil concentrations were noted at various locations for one or more of the following parameter groups:</li> </ul>

Date	Report Title	Prepared For	Prepared By	Findings
February 15, 2023	Remedial Injection Completion, 420 South Service Road East, Oakville, Ontario	General Electric Company	Arcadis Canada Inc.	<ul style="list-style-type: none"> <li>○ PHCs and BTEX: PHC F2 to F4, F4 gravimetric, and benzene,</li> <li>○ Metals: Cobalt, lead, molybdenum, selenium, electrical conductivity (EC), and sodium adsorption ratio (SAR), and,</li> <li>○ PAHs: Acenaphthene, anthracene, benzo(a)anthracene, fluoranthene, fluorene, naphthalene, and phenanthrene.</li> </ul> <p>A Remedial Injection Completion Report was completed for the Site, addressed as 420 South Service Road East. The following information was noted:</p> <ul style="list-style-type: none"> <li>● Limited groundwater sampling and analysis was completed on nine (9) select groundwater monitoring wells for VOCs in 2022 to assess the conditions at that time. The monitoring wells included: MW110D, MW131, MW140, MW142 and MW154 (historically found to have elevated concentrations of VOCs) and MW125, MW150, MW152 and MW153 (located near the downgradient Site boundary).</li> <li>● The sampling indicated that groundwater was present at depths of 1.5 to 2.5 m bgs, and shallow groundwater flow was directed to the southeast, towards Lake Ontario (located 2.1 km south of the Site).</li> <li>● The initial sampling results were compared to the Table 1 SCS, and the Table 6: Full Depth Generic Site Condition Standards for Shallow Soils in a Potable Groundwater Condition for RPIICC Property Use and medium/fine textured soil (Table 6 SCS). The results were found to continue to be elevated in selected wells.</li> <li>● In January 2023, remedial injections were completed at the Site and included direct push injections of emulsified vegetable oil (EVO) and dechlorinating organisms (KB-1) to reduce the contaminant mass remaining and enhance ongoing attenuation in key areas on-Site.</li> <li>● The injections included three (3) overburden transects and two (2) bedrock transects, with a total of thirty (30) injection points completed.</li> <li>● Post-injection monitoring was completed in Spring and Fall, 2023, however, the results were not provided in the report. The report indicated that a Remediation Report would be prepared.</li> <li>● <i>It is noted that during this timeframe, the Site was undergoing due diligence investigation by EXP to support the potential purchase. As such, it is unclear if the Remediation Report was produced by Arcadis on behalf of GE. To-date, this report has not been provided to EXP (if produced).</i></li> </ul>
October 27, 2023 (Rev. November 20, 2023)	Soil and Groundwater Sampling and Chemical Testing Program - 420 and 468 South Service Road East, Oakville, ON	Rose Acquisition Corporation	EXP Services Inc. (EXP)	<ul style="list-style-type: none"> <li>● The findings of this Soil and Groundwater Sampling and Chemical Testing Program combines field work that was completed in three (3) stages (Stages One to Three) by EXP between July and October 2023, in support of the potential acquisition of the Site. The key findings are summarized below:</li> <li>● <b>Stage One: July 2023 - Groundwater Sampling and Chemical Testing</b> <ul style="list-style-type: none"> <li>○ On July 11, 2023, groundwater levels from forty-seven (47) existing monitoring wells were measured at the Site.</li> <li>○ There were numerous monitoring wells that were not found, destroyed, and/or could not surveyed a due to recent remedial injections completed by Vertex Environmental (refer to report above by Arcadis).</li> </ul> </li> <li>● <b>Stage Two: August to September 2023 - Drilling, Soil and Groundwater Sampling and Chemical Testing</b> <ul style="list-style-type: none"> <li>○ Between August 11 and 14, 2023, a total of eleven (11) boreholes (BH312, BH313, BH314, BH315, BH316, BH317, BH319, BH320, BH324, BH325 and BH326) were advanced at the Site under the full-time supervision of EXP staff.</li> <li>○ On September 13, 2023, an additional four (4) boreholes (BH322, BH323, BH327 and BH328) were advanced at the Site.</li> <li>○ All fifteen (15) of the boreholes completed between August 11 to 14 and on September 13, 2023, were instrumented with groundwater monitoring wells to facilitate the collection of groundwater samples. It is noted that the remaining 300 series boreholes that were not drilled (BH301 to BH311, BH318 and BH321) are proposed to be completed at a later date.</li> <li>○ Groundwater levels were measured at all accessible wells at the Site on July 11, 2023, as well as prior to monitoring and sampling activities on July 12 and 13, 2023 and September 12 to 14, 2023.</li> <li>○ Groundwater sampling activities completed in Stage Two were conducted on September 13, 2023 (MW314, MW315, MW316, MW317, and MW324), and September 14, 2023 (MW125, MW140, MW150S, MW152, MW154, MW150D, MW201, MW203).</li> </ul> </li> <li>● <b>Stage Three: October 2023 - Groundwater Sampling and Chemical Testing</b> <ul style="list-style-type: none"> <li>○ Groundwater levels were measured prior to monitoring and sampling activities on October 19, 20, and 23, 2023.</li> <li>○ Well development completed during Stage Three was completed on October 19, 2023 for select 300 series wells.</li> <li>○ Groundwater sampling activities completed during Stage Three were conducted on October 19, 2023 (MW125, MW140, MW150D, MW152, MW153, MW154, MW201 and MW204), October 20, 2023 (MW312, MW323, MW319, MW320, MW325, MW327 and MW328), and October 23, 2023 (MW313 and MW326).</li> <li>○ It is noted that MW322 could not be sampled due to being dry, MW205 and MW207 could not be sampled due to damaged monument casing, and MW5 could not be sampled due to inability to locate the monitoring wells (overgrown vegetation).</li> </ul> </li> <li>● <b>Stages One to Three: Soil Findings</b></li> </ul>

Date	Report Title	Prepared For	Prepared By	Findings
				<ul style="list-style-type: none"> <li>○ Based on historical and current chemical data, there is confirmed soil contamination (metals, other regulated parameters (ORPs), PHCs, PAHs and/or VOCs) in the fill and overburden (shale was not tested during the investigation) across the majority of the Site.</li> <li>○ The previous investigations generally encountered an upper layer of variable fill material overlying native clayey silt till, with shallow bedrock; this was consistent with the findings of the EXP investigation. Weathered shale (bedrock) was located at depths of approximately 1.2 m, but more typically at depths below 2.0 to 3.0 m. In general, soil contamination was measured across the majority of the Site.</li> <li>○ During the Stage One to Three drilling activities by EXP, a large berm was observed at the southeast corner of the Site; however, due to the heavy vegetation, it was difficult to discern the dimension and volume of this berm. The origin and the quality and quantity of the berm is unknown.</li> <li>○ Soil samples were collected from fifteen (15) borehole/monitoring well locations during Stage Two and were submitted for VOC analysis.</li> <li>○ The chemical results of the soil samples were compared to the MECP Table 2 SCS (RPI).</li> <li>○ The concentrations of analyzed parameters in the soil samples submitted were either below the Table 2 SCS or not detected at the laboratory reported detection limits (RDLs).</li> <li>● <b>Stages One to Three: Groundwater Findings</b> <ul style="list-style-type: none"> <li>○ Based on historical and current chemical data, groundwater contamination (metals, ORPs, PHCs, PAHs and/or VOCs) was confirmed in the overburden and shale (across nearly the entire Site).</li> <li>○ Based on the groundwater levels measured during Stage One; the inferred groundwater flow direction is to the southwest for overburden and shale wells. Select groundwater levels measured during Stages Two and Three were consistent with the southwest flow direction. It is noted that ground surface elevations were not available for the 200 Series of boreholes/monitoring wells therefore the inferred groundwater flow direction in the deep shale could not be calculated.</li> <li>○ EXP obtained groundwater level measurements from select wells in July 2023, with water levels typically noted to range from 0.3 to 4.0 m below grade, with deeper measurements of 7.5 to 12.1 m at MW-203 to MW-205 which were screened deep into the shale bedrock.</li> <li>○ Groundwater samples collected from the twenty-five (25) existing monitoring wells and fourteen (14) newly installed monitoring wells were submitted for laboratory analysis of one or more of the following parameters: PHCs, BTEX), VOC,PAHs, and/or metals including hydride-forming metals.</li> <li>○ The chemical results of the groundwater samples were compared to the Table 2 SCS.</li> <li>○ The concentrations of analyzed parameters in the groundwater samples submitted by EXP were either below the Table 2 SCS or not detected at the laboratory RDLs, with the exception of the following exceedances: <ul style="list-style-type: none"> <li>▪ cis-1,2-Dichloroethylene (10 locations)</li> <li>▪ trans-1,2-Dichloroethylene (1 locations)</li> <li>▪ PHC F2 (1 location)</li> <li>▪ Trichloroethylene (6 locations)</li> <li>▪ Vinyl chloride (19 locations)</li> <li>▪ Acenaphthene, phenanthrene, and 1&amp;2-methylnaphthalene (1 location)</li> <li>▪ Metals (cobalt, molybdenum or selenium) (5 locations)</li> <li>▪ Benzene (1 location)</li> </ul> </li> </ul> </li> <li>● Based on the above findings, additional horizontal and vertical delineation was recommended followed by remediation and/or a risk assessment (RA).</li> </ul>
February 16, 2024	Phase I Environmental Site Assessment – 420 and 468 South Service Road East, Oakville, ON.	Rose Acquisition Corporation	EXP	<p>A Phase I ESA was completed for the northeast portion of the Site, addressed as 420 and 468 South Service Road East, the following information was noted:</p> <ul style="list-style-type: none"> <li>● The Phase I ESA was prepared in general accordance with CSA Standard Z768-01 and was intended for due diligence purposes to support the acquisition of the Site.</li> <li>● The Site measured approximately 11.4 hectares (28.26 acres) in area and was primarily vacant. A Site building (designated heritage) was located along the northern portion of the Site, and the foundations of the former buildings are still in place.</li> <li>● Stockpiles were observed in five (5) areas on-Site, and a berm was located at the southeast portion of the Site.</li> <li>● The following Issues of Potential Environmental Concerns were identified for the Site: <ul style="list-style-type: none"> <li>▪ Existing berm of unknown chemical quality and quantity.</li> <li>▪ Existing stockpiles of known chemical quality with historical exceedances</li> <li>▪ Historical and current on-Site known soil and groundwater exceedances (based on the previous reports).</li> <li>▪ Historical on-Site operations (i.e. long term lamp / light manufacturer)</li> <li>▪ Historical off-Site operations</li> </ul> </li> <li>● EXP recommended additional horizontal and vertical delineation of soil and groundwater, followed by remediation and/or a risk assessment (RA).</li> </ul>

## Table III – Federal and Provincial Database Search

420 and 468 South Service Road East, Oakville, Ontario

A search of provincial, federal and private environmental databases for records pertaining to the Site and properties within the Phase One Study Area was completed by Environmental Risk Information Services (ERIS) for the Site and surrounding Phase One Study Area. EXP has confirmed neither the completeness nor the accuracy of the records that were provided.

Address	Description	Database	Associated PCA(s)
<b>Site</b>			
420 South Service Road East	<p>General Electric (GE) Canada Inc. was listed for the following:</p> <ul style="list-style-type: none"> <li>Fifty-two (52) Environmental Compliance Approvals (Certificates of Approval) between 1991 and 2009 related to light/lamp manufacturing.</li> <li>Noted as a 'Lighting Fixture Manufacturing; and Electrical Wiring and Construction Supplies Wholesaler-Distributors' company in the business directory and established in 1948.</li> <li>The generation of various wastes including polychlorinated biphenyls (PCBs), waste oils &amp; lubricants, petroleum distillates and halogenated solvents from 1986 to 2019.</li> <li>As a waste receiving site for PCBs from 1987 to 2008.</li> <li>Listed on the National Pollutant Release Inventory (NPRI) for copper, lead, nickel, mercury and volatile organic compounds (VOCs) from 1993 to 2017.</li> <li>The storage/usage of various PCBs from 1990 to 2000.</li> <li>For the following spills: <ul style="list-style-type: none"> <li>1 L of hydraulic oil to the ground in 2008 and 2009.</li> <li>250 ml of glycol/water solution to the pavement in 2008.</li> <li>5000 L of treated coater water and sanitary sewage to the soil in 2009.</li> <li>922.5 L of glycol/water solution to the ditch in 2009.</li> <li>125 L of hydraulic oil to the ground in 2011.</li> <li>Fuel oil – historic soil contamination from fuel tanks in 2011.</li> <li>3 L of hydraulic oil to the ground in 2015.</li> </ul> </li> </ul>	<p>CA EBR ECA GEN INC NPCB NPR2 OPCB REC SCT SPL</p>	<p>PCA#19 – Electronic and Computer Equipment Manufacturing. PCA#29 – Glass Manufacturing. PCA 'Other' – Registered Generator of Hazardous Wastes. PCA 'Other' – PCB Storage. PCA 'Other' – Spill of Petroleum or Associated Products. PCA 'Other' – Spill of Glycol/Water solution. PCA 'Other' – Spill of Treated Coater Water.</p>
468 South Service Road East	<p>GE Lighting Canada was noted as a 'Glass Manufacturing; Lighting Fixture Manufacturing; and Electrical Wiring and Construction Supplies Wholesaler-Distributors' company in the business directory.</p>	<p>SCT</p>	<p>PCA#19 – Electronic and Computer Equipment Manufacturing. PCA#29 – Glass Manufacturing.</p>
<b>Surrounding Properties</b>			
389 Davis Road (west adjacent)	<p>R-Metrics was noted to be established in 1970, and was a 'Special Industry Machinery, Not Elsewhere Classified; Measuring and Controlling Devices, Not Elsewhere Classified; Power Boiler and Heat Exchanger Manufacturing; and Measuring, Medical and Controlling Devices Manufacturing' company in the business directory.</p> <p>Non-Destructive Testing Prod was noted to be established in 1974, and was a 'Measuring and Controlling Devices, Not Elsewhere Classified; Industrial Machinery and Equipment; and Measuring, Medical and Controlling Devices Manufacturing' company in the business directory.</p> <p>Atlas Testing &amp; Lab Services was listed as a waste generator of various wastes including petroleum distillates from 1986 to 2000.</p> <p>AITEC Inc. was listed as a waste generator of various wastes including petroleum distillates from 2001 to 2005.</p> <p>TEAM Industrial Services Inspection Services (TISI Inspection Services East, Inc.) was listed as a waste generator of various wastes including petroleum distillates, waste oil &amp; lubricants and transfer station oil wastes from 2006 to 2010.</p>	<p>GEN SCT</p>	<p>PCA#19 – Electronic and Computer Equipment Manufacturing. PCA 'Other' – Registered Generator of Hazardous Wastes.</p>
374 South Service Road East (west adjacent)	<p>Homer Provost Shell Service was listed for the following:</p> <ul style="list-style-type: none"> <li>Listed as having retail fuel storage tanks.</li> <li>As an expired FS facility in 1990.</li> </ul>	<p>DTNK PRT</p>	<p>PCA#28 – Gasoline and Associated Products Storage in Fixed Tanks.</p>

Address	Description	Database	Associated PCA(s)
	<ul style="list-style-type: none"> <li>An expired FS propane refill centre – cylinder fill.</li> </ul>		
482 South Service Road (east adjacent)	<p>Repla Limited was listed for the following:</p> <ul style="list-style-type: none"> <li>Noted to be established in 1963 and was a 'Metal Doors, Sash, Frames, Molding, and Trim; Resin and Synthetic Rubber Manufacturing; and Metal Window and Door Manufacturing' company in the business directory.</li> <li>For a Certificate of Approval in 1997 for a paint spray booth.</li> <li>The generation of various wastes including halogenated solvents from 1986 to 2001; and no wastes defined from 2003 to 2004.</li> </ul> <p>Ackna Industries Ltd. was noted to be established in 1963 and was a 'Metal Doors, Sash, Frames, Molding, and Trim; All Other Plastic Product Manufacturing; and Metal Window and Door Manufacturing' company in the business directory.</p> <p>McCarthy Windows and Doors was listed as a waste generator of various wastes including light fuels in 2005.</p> <p>2026324 Ontario Inc. was listed as a waste generator of oil skimmings &amp; sludges in 2006.</p>	CA EBR GEN SCT	<p>PCA #33 – Metal Treatment, Coating, Plating and Finishing.</p> <p>PCA#34 – Metal Fabrication.</p> <p>PCA 'Other' – Registered Generator of Hazardous Wastes.</p>
379 Davis Road (60 m west)	<p>Duct-O-Wire Canada Ltd. was listed for the following:</p> <ul style="list-style-type: none"> <li>Established in 1966 and noted as a 'Cutlery and Hand Tool Manufacturing; Other Engine and Power Transmission Equipment Manufacturing; Material Handling Equipment Manufacturing; Switchgear and Switchboard, and Relay and Industrial Control Apparatus Manufacturing; Communication and Energy Wire and Cable Manufacturing; and Wiring Device Manufacturing' company in the business directory.</li> <li>The generation of waste compressed gases from 1998 to 2001; and no wastes defined from 2002 to 2004.</li> </ul> <p>JTM Tooling Co. Ltd. was established in 1997 and noted as a 'Stamping; Machine Shops; and Other Metalworking Machinery Manufacturing' company in the business directory.</p>	SCT	<p>PCA#19 – Electronic and Computer Equipment Manufacturing.</p> <p>PCA #33 – Metal Treatment, Coating, Plating and Finishing.</p> <p>PCA#34 – Metal Fabrication.</p> <p>PCA 'Other' – Registered Generator of Hazardous Wastes.</p>
364 Davis Road (west adjacent)	<p>Phoenix Fibreglass Inc. was listed for the following:</p> <ul style="list-style-type: none"> <li>Established in 1991 and noted as a 'Mineral Wool' company in the business directory.</li> <li>The generation of aliphatic solvents and waste oils &amp; lubricants from 1993 to 1998.</li> </ul>	GEN SCT	<p>PCA#43 – Plastics (including Fibreglass) Manufacturing and Processing.</p> <p>PCA 'Other' – Registered Generator of Hazardous Wastes.</p>
	<p>A Record of Site Condition (RSC# 3651) was filed for the property in 2006 under Cherokee-Oakville Property G. P., Inc. The property use was industrial, with the intended property use listed as industrial. It is noted that a Certificate of Property Use was issued for the property (CPU#5862-6SKRWA).</p> <p>A Record of Site Condition (RSC# 56511) was filed for the property in 2009 under Cherokee-Oakville Property G. P., Inc. The property use was industrial, with the intended property use listed as commercial.</p>	RSC	PCA 'Other' – Contaminated Site.
455 North Service Road (100 m north)	<p>Salvation Army, The Triumph Press was listed for the following:</p> <ul style="list-style-type: none"> <li>Established in 1969 and noted as a 'Commercial Printing, N.E.C.' company in the business directory.</li> <li>The generation of aliphatic solvents and photo processing wastes, and paint/pigment/coating residues from 1989 to 2001.</li> </ul> <p>Naylor Group Inc. was listed for the following:</p> <ul style="list-style-type: none"> <li>The generation of various wastes including waste oils &amp; lubricants from 1999 to 2022.</li> <li>An unknown amount of diesel to the ground during a truck fire in 2016.</li> </ul>	GEN SCT SPL	<p>PCA#31 – Ink Manufacturing, Processing and Bulk Storage.</p> <p>PCA 'Other' – Registered Generator of Hazardous Wastes.</p> <p>PCA 'Other' – Spill of Petroleum or Associated Products.</p>
QEW and Trafalgar Road. (Between 110 and 190 m northwest)	<p>The following spills were reported:</p> <ul style="list-style-type: none"> <li>10 L of ferric chloride to the ground was reported in 1992. An environmental impact is not anticipated.</li> <li>25 L of gasoline to the roadway and ditch was reported in 1997. An environmental impact is possible to the soil.</li> <li>1.5 L of corrosive material to the highway was reported in 2000. An environmental impact is not anticipated.</li> <li>500 L of diesel to the roadway in 2005. An environmental impact is possible to the soil.</li> <li>150 L of diesel to the catch basin in 2015.</li> <li>200 L of diesel to the pavement in 2016.</li> <li>100 L of diesel to the shoulder in 2016.</li> <li>135 l of 10% sodium hydroxide to the road in 1997. It is noted to be contained, and an environmental impact is possible to multiple mediums.</li> <li>375 L of diesel fuel from saddle tanks to the roadside was reported in 1991. It was noted that soil contamination was not anticipated.</li> </ul>	SPL	<p>PCA 'Other' – Spill of Petroleum or Associated Products.</p> <p>PCA 'Other' – Spill of Ferric Chloride.</p> <p>PCA 'Other' – Spill of Corrosive Material.</p> <p>PCA 'Other' – Spill of 10% Sodium Hydroxide.</p>

Address	Description	Database	Associated PCA(s)
	<ul style="list-style-type: none"> <li>40 L of diesel fuel to the grassy area was reported in 2020.</li> <li>400 L of diesel fuel and vehicle fire was reported in 2019.</li> </ul>		
359 Davis Road (100 m west)	<p>Oaktown Collision Inc. was listed for an Environmental Compliance Approval (ECA) in 2005 for two (2) paint spray booths, three (3) preparation areas, and one (1) paint mix room.</p> <p>Acumen Corporation Development Inc. was listed as a waste generator of inert organic wastes in 2017.</p>	<p>CA</p> <p>EBR</p> <p>ECA</p> <p>GEN</p>	<p>PCA#10 – Commercial Autobody Shops.</p> <p>PCA 'Other' – Registered Generator of Hazardous Wastes.</p>
461 Cornwall Road (100 m south)	<p>LeBlanc Ltd. was listed for the following:</p> <ul style="list-style-type: none"> <li>Established in 1962 and noted as a 'Aluminum Rolling, Drawing, Extruding and Alloying; Copper Rolling, Drawing, Extruding and Alloying; Non-Ferrous Metal (except Copper and Aluminum) Rolling, Drawing, Extruding and Alloying; Other Plate Work and Fabricated Structural Product Manufacturing; Radio and Television Broadcasting and Wireless Communications Equipment Manufacturing; and Wiring Device Manufacturing' company in the business directory.</li> <li>The generation of various wastes including waste oils &amp; lubricants and petroleum distillates from 2000 to 2001.</li> </ul> <p>Radian Communications Corp. was listed for the following:</p> <ul style="list-style-type: none"> <li>Established in 1962 and noted as a 'Non-Ferrous Metal (except Copper and Aluminum) Rolling, Drawing, Extruding and Alloying; Other Plate Work and Fabricated Structural Product Manufacturing; Radio and Television Broadcasting and Wireless Communications Equipment Manufacturing; Wiring Device Manufacturing; Engineering Services; Aluminum Rolling, Drawing, Extruding and Alloying; and Copper Rolling, Drawing, Extruding and Alloying' company in the business directory.</li> <li>The generation of various wastes including waste oils &amp; lubricants, light fuels, oil skimmings &amp; sludges and petroleum distillates from 2002 to 2009.</li> <li>An Environmental Compliance Approval (Certificate of Approval) in 2004 for one (1) paint spray booth.</li> </ul> <p>Prestige Telecom was listed for the following:</p> <ul style="list-style-type: none"> <li>Established in 1962 and noted as a 'Non-Ferrous Metal (except Copper and Aluminum) Rolling, Drawing, Extruding and Alloying; Other Plate Work and Fabricated Structural Product Manufacturing; Radio and Television Broadcasting and Wireless Communications Equipment Manufacturing; Wiring Device Manufacturing; Engineering Services; Aluminum Rolling, Drawing, Extruding and Alloying; and Copper Rolling, Drawing, Extruding and Alloying' company in the business directory.</li> <li>The generation of various wastes including waste oils &amp; lubricants, light fuels, oil skimmings &amp; sludges and petroleum distillates from 2010 to 2011.</li> </ul> <p>Tofino Developments Inc. was listed as a waste generator of paint/pigment/coating residues from 2007 to 2008.</p> <p>Mohawk Welding Supply Ltd. was listed for an expired FS Propane Refill Centre – Cylinder Fill.</p>	<p>CA</p> <p>DTNK</p> <p>EBR</p> <p>ECA</p> <p>GEN</p> <p>SCT</p>	<p>PCA#19 – Electronic and Computer Equipment Manufacturing.</p> <p>PCA #33 – Metal Treatment, Coating, Plating and Finishing.</p> <p>PCA#34 – Metal Fabrication.</p> <p>PCA 'Other' – Registered Generator of Hazardous Wastes.</p>
469 Cornwall Road (100 m south)	<p>Jordana Holdings Corp. was listed as a waste generator of pharmaceuticals from 2018 to 2022; and pathological wastes from 2021 to 2022.</p>	<p>GEN</p>	<p>PCA 'Other' – Registered Generator of Hazardous Wastes.</p>
501 North Service Road (115 m northeast)	<p>Oakville Honda (1257707 Ontario Limited) was listed for an Environmental Compliance Approval in 2007 for one (1) paint spray booth.</p>	<p>EBR</p> <p>ECA</p>	<p>PCA#10 – Commercial Autobody Shops.</p>
400 Iroquois Shore Road (115 m north)	<p>Searle Canada (G.D. Searle &amp; Co of Canada Ltd.) was listed for the following:</p> <ul style="list-style-type: none"> <li>Noted as a 'Drugs, Drugs Proprietaries, and Druggists' Sundries' company in the business directory.</li> <li>The generation of various wastes including halogenated solvents and waste oils &amp; lubricants from 1986 to 1998.</li> </ul> <p>Shire Canada Inc. (Wellspring Pharmaceutical Canada Corp./3053851 Nova Scotia Company) was listed for the following:</p> <ul style="list-style-type: none"> <li>Established in 1991 and noted as a 'Pharmaceutical and Medicine Manufacturing' company in the business directory.</li> <li>The generation of various wastes including halogenated solvents and waste oils &amp; lubricants from 1999 to 2018.</li> </ul> <p>Roberts Pharmaceutical Canada Inc. was listed as a waste generator of various wastes including halogenated solvents and waste oils &amp; lubricants from 1997 to 1998.</p>	<p>GEN</p> <p>SCT</p>	<p>PCA#42 – Pharmaceutical Manufacturing and Processing.</p> <p>PCA 'Other' – Registered Generator of Hazardous Wastes.</p>

Address	Description	Database	Associated PCA(s)
	ANI Pharmaceuticals Canada Inc. was listed as a waste generator of various wastes including halogenated solvents and waste oils & lubricants from 2020 to 2022.		
514 South Service Road (50 m east)	<p>Schlegel Canada Inc. (Division of BTR Sealing Systems/ Henniges Automotive Schlegel Canada Inc.) was listed for the following:</p> <ul style="list-style-type: none"> <li>Established in 1932 and noted as a 'All Other Plastic Product Manufacturing; Motor Vehicle Seating and Interior Trim Manufacturing; and All Other Miscellaneous Manufacturing' company in the business directory.</li> <li>Twenty-three (23) Environmental Compliance Approvals (Certificates of Approval) between 1986 and 2014 related to operations.</li> <li>The generation of various wastes including PCBs, halogenated solvents, light fuels, heavy fuels, oil skimmings &amp; sludges and waste oils &amp; lubricants from 1986 to 2000; and 2007 to 2014.</li> <li>Listed on the NPRI for polymeric diphenylmethane diisocyanate; chromium; nickel; methylenebis (phenylisocyanate); toluene; and toluenedisocyanate from 1993 to 2021.</li> </ul> <p>Metzeler Automotive Profile was listed for the following:</p> <ul style="list-style-type: none"> <li>Established in 1956 and noted as a 'Other Motor Vehicle Parts Manufacturing; Glass Product Manufacturing from Purchased Glass; Plastic Window and Door Manufacturing; and Metal Window and Door Manufacturing' company in the business directory.</li> <li>The generation of various wastes including PCBs, halogenated solvents, light fuels, heavy fuels, oil skimmings &amp; sludges and waste oils &amp; lubricants from 2001 to 2006.</li> </ul> <p>First Gulf Corporation and First Gulf SSR1 Limited was listed as waste generator of inert inorganic wastes from 2014 to 2016.</p> <p>Delsan-AIM was listed as a waste generator of waste oils &amp; lubricants in 2015.</p>	CA EASR EBR ECA GEN NPR2 SCT	PCA#57 – Vehicles and Associated Parts Manufacturing. PCA 'Other' – Registered Generator of Hazardous Wastes.
414 North Service Road East (110 m north)	Albat & Wirsam North America Inc. was noted as a 'Software Publishers' company in the business directory. Steven J. Buck, D.D.S. was listed as waste generator of pathological wastes in 2015.	GEN SCT	PCA 'Other' – Registered Generator of Hazardous Wastes.
562 Chartwell Road (50 m east)	Hillsco Group was listed as waste generator of oil skimmings & sludges from 2020 to 2022.	GEN	PCA 'Other' – Registered Generator of Hazardous Wastes.
354 Davis Road (west adjacent)	<p>Ferro Industrial Products Ltd. was listed for the following:</p> <ul style="list-style-type: none"> <li>Established in 1924 and noted as a 'Paints, Varnishes, &amp; Supplies' company in the business directory.</li> <li>The generation of various wastes including waste oils &amp; lubricants, petroleum distillates, landfill leachates, and oil skimmings &amp; sludges from 1986 to 2001.</li> <li>As a historic and closed landfill (#Y0095).</li> </ul> <p>Cherokee Oakville Property Limited was listed for the following:</p> <ul style="list-style-type: none"> <li>The generation of oil skimmings &amp; sludges and other specified inorganics in 2005.</li> <li>For the approval for use of a former waste disposal site.</li> </ul> <p>First Gulf Corporation was listed as waste generator of inert inorganic wastes in 2013.</p>	EBR GEN LIMO SCT	PCA#39 – Paints Manufacturing, Processing and Bulk Storage. PCA#58 – Waste Disposal and Waste Management, including thermal treatment, landfilling and transfer of waste, other than use of biosoils as soil conditioners. PCA 'Other' – Registered Generator of Hazardous Wastes.
408 North Service Road East (180 m north)	Stephen C. Brown Medicine Professional Corporation was listed as waste generator of pathological wastes from 2014 to 2021.	GEN	PCA 'Other' – Registered Generator of Hazardous Wastes.
410 North Service Road East (180 m north)	BLC Management Limited was listed as waste generator of pathological wastes from 2010 to 2018.	GEN	PCA 'Other' – Registered Generator of Hazardous Wastes.
406 North Service Road East (180 m north)	GraceMed Briarwood Cosmetic Surgical Centre was listed as waste generator of pathological wastes in 2022.	GEN	PCA 'Other' – Registered Generator of Hazardous Wastes.
514 Chartwell Road (135 m southeast)	<p>LeBlanc &amp; Royle Telcom Inc. was listed for the following:</p> <ul style="list-style-type: none"> <li>Established in 1962 and noted as a 'Drawing and Insulating of Nonferrous Wire; Fabricated Structural Metal; Current-Carrying Wiring Devices; Radio and Television Broadcasting and Wireless Communications Equipment; and Electronic Components, Not Elsewhere Classified' company in the business directory.</li> </ul>	GEN SCT	PCA#19 – Electronic and Computer Equipment Manufacturing. PCA 'Other' – Registered Generator of Hazardous Wastes.

Address	Description	Database	Associated PCA(s)
	<ul style="list-style-type: none"> <li>The generation of various wastes including waste oils &amp; lubricants and petroleum distillates from 1986 to 1999.</li> </ul>		
Trafalgar Road and South Service Road East (235 m northwest)	A spill of 1000's of litres of oil spilled to the ground in 2008. An environmental impact is possible to the soil.	SPL	PCA 'Other' – Spill of Petroleum or Associated Products.
521 North Service Road East (160 m northeast)	<p>Trailor Parts &amp; Graphics noted to be established in 1986 and was a 'Coating, Engraving &amp; Allied Services, N.E.C.' company in the business directory.</p> <p>Felco Fireplace &amp; Mantels noted to be established in 1982 and was a 'Millwork; Other Millwork; and All Other Non-Metallic Mineral Product Manufacturing' company in the business directory.</p> <p>Teknikal Resolutions Inc. noted to be established in 2007 and was a 'Material Handling Equipment Manufacturing; All Other Miscellaneous Fabricated Metal Product Manufacturing; Other Ornamental and Architectural Metal Product Manufacturing; and Other Plate Work and Fabricated Structural Product Manufacturing' company in the business directory.</p> <p>The Kitchen Centre Inc. was noted to be a 'Household Furniture (except Wood and Upholstered) Manufacturing; Other Wood Household Furniture Manufacturing; Wood Kitchen Cabinet and Counter Top Manufacturing; Upholstered Household Furniture Manufacturing; and Institutional Furniture Manufacturing' company in the business directory.</p> <p>Tollefson Lithographing Ltd. was listed as waste generator from 1986 to 1994; however, no wastes were defined.</p> <p>Oakville Trailers Ltd. was listed as waste generator of aromatic solvents from 1996 to 2001.</p>	GEN SCT	<p>PCA #33 – Metal Treatment, Coating, Plating and Finishing.</p> <p>PCA#34 – Metal Fabrication.</p> <p>PCA 'Other' – Registered Generator of Hazardous Wastes.</p> <p>PCA 'Other' – Other Manufacturing Operations.</p>
582 Chartwell Road (165 m east)	<p>Meyers Colour Compounds Ltd. noted to be established in 1971 and was a 'Cyclic Organic Crudes and Intermediates, and Organic Dyes and Pigments; and Inorganic Pigments' company in the business directory.</p> <p>Whiting Roll-Up Doors (1983) Mfg. Ltd. was listed as waste generator of paint/pigment/coating residues from 1988 to 1998.</p>	GEN SCT	<p>PCA#17 – Dye Manufacturing, Processing and Bulk Storage.</p> <p>PCA 'Other' – Registered Generator of Hazardous Wastes.</p>
594 Chartwell Road (185 m east)	T. Lako Limited noted to be established in 1971 and was a 'Fabricated Plate Work (Boiler Shops)' company in the business directory.	SCT	PCA#34 – Metal Fabrication.
531 North Service Road East (220 m northeast)	<p>Graphic Square E Mymryk Invest noted to be established in 1969 and was a 'Platemaking &amp; Related Services' company in the business directory.</p> <p>Melander Graphics Limited noted to be established in 1985 and was a 'Typesetting' company in the business directory.</p> <p>Arctic Equipment Manufacturing noted to be established in 1969 and was a 'Construction Machinery Manufacturing; and Motor Vehicle Body Manufacturing' company in the business directory.</p> <p>Fluid-Pack International Limited was listed as waste generator of petroleum distillates and waste oils &amp; lubricants from 1996 to 2006.</p>	GEN SCT	<p>PCA #33 – Metal Treatment, Coating, Plating and Finishing.</p> <p>PCA#34 – Metal Fabrication.</p> <p>PCA#57 – Vehicles and Associated Parts Manufacturing.</p> <p>PCA 'Other' – Registered Generator of Hazardous Wastes.</p>
Unplottable – 354 Davis Road (West adjacent)	<p>Ferro Industrial Products Ltd. was listed for the following:</p> <ul style="list-style-type: none"> <li>Convicted for discharging hazardous liquid into the environment in 1992.</li> <li>An order for preventative measures in 1996.</li> </ul>	CONV ORD	PCA 'Other' – Spill of Hazardous Liquids.
Various Locations within the Site and Phase One Study Area	Ten (10) wells were located on-Site, and sixty-seven (67) wells and twenty-three (23) boreholes are located within the Phase One Study Area. The general stratigraphy of these wells includes topsoil, followed by fill (gravel) underlain by sand, followed by clay/silt, followed by bedrock (shale) to a maximum depth of 66 ft.	BORE WWIS	N/A

Databases:

CA – Certificates of Approval  
 CONV – Compliance and Convictions  
 EASR – Environmental Activity and Sector Registry  
 EBR – Environmental Registry  
 ECA – Environmental Compliance Approval

DTNK – Delisted Fuel Tanks  
 GEN – Ontario Regulation 347 Waste Generators Summary  
 INC – Fuel Oil Spills and Leaks  
 LIMO – Landfill Inventory Management Ontario

NPCB – National PCB Inventory  
 NPR2 – National Pollutant Release Inventory 1993-2020  
 OPCB – Inventory of PCB Storage Sites  
 ORD – Orders  
 PRT – Private and Retail Fuel Storage Tanks

REC – Ontario Regulation 347 Waste Receivers Summary  
 RSC – Record of Site Condition  
 SCT – Scott's Manufacturing Directory  
 SPL – Ontario Spills



## Table IV – Municipal Directories

420 and 468 South Service Road East, Oakville, Ontario

The available Mights, Polks and Digital Business Town of Oakville and the Ontario City Directories were reviewed by ERIS in order to identify the occupancy history of the Site and surrounding properties for potential environmental concerns. Historical information was obtained from the directories from 1960 to 2021 in approximate five-year increments in order to identify the occupancy history of the Site and surrounding properties for potential environmental concerns. Additionally, occupancy information was obtained by EXP at the Town of Oakville Public Library.

The following table summarizes the occupants of the Site as listed in the reviewed city directories:

Address	Tenant	Years of occupancy	Associated PCA
<b>Site</b>			
400 South Service Road	Canadian General Electric Co. Ltd.	1960	PCA 'Other' – Lamp/Light Manufacturing.
420 South Service Road	Canadian General Electric Co. Ltd.	1960 – 1985	
	IUE Local 544	1985	
	CWC Local 544	1991 – 1996	
	Cangeco Toronto Credit Union	1991	
	GE Canada	2008	
<b>Surrounding Properties</b>			
374 South Service Road (West adjacent)	McDuffie's Russ Shell Service Station	1960 – 1985	PCA#28 – Gasoline and Associated Products Storage in Fixed Tanks.
	Homers Shell Service	1991	
482 South Service Road (East adjacent)	Lakeshore Die Casting Ltd.	1960 – 1965	PCA#33 – Metal Treatment, Coating, Plating and Finishing. PCA#34 – Metal Fabrication.
	Meyer & Zapp Windows & Doors	2008 – 2012	
	Schlegel Co. Canada Ltd. (industrial textiles & plastics)	1960	PCA#43 – Plastics (including Fibreglass) Manufacturing and Processing. PCA#54 – Textile Manufacturing and Processing.
514 South Service Road (50 m east)	Schlegel Co. Canada Ltd. (industrial textiles & plastics) BTR Sealing Systems	1975 – 2008 2001 – 2008	PCA#43 – Plastics (including Fibreglass) Manufacturing and Processing. PCA#54 – Textile Manufacturing and Processing.
349 Davis Road (155 m west)	Atlas TBA Agency Auto Parts	1971 – 1975	PCA#52 – Storage, maintenance, fuelling and repair of equipment, vehicles, and material used to maintain transportation systems.
	Esso Home Heat (Oakville), (fuel oil & service)	1971	PCA#28 – Gasoline and Associated Products Storage in Fixed Tanks.

Address	Tenant	Years of occupancy	Associated PCA
	Walsh Mfg.	1981	PCA 'Other' – Other Manufacturing Operations.
354 Davis Road (West adjacent)	Ferro Enamels (Can) Ltd. (paints manufacturing)	1965 – 1996	PCA#39 – Paints Manufacturing, Processing and Bulk Storage.
359 Davis Road (100 m west)	Super 7 Autos Oaktown Collision Inc. Assured Automotive Assured Oakville	1991 1996 – 2017 2017 – 2021 2021	PCA#10 – Commercial Autobody Shops. PCA#52 – Storage, maintenance, fuelling and repair of equipment, vehicles, and material used to maintain transportation systems.
364 Davis Road (70 m west)	Phoenix Fibreglass Inc.	1996	PCA#43 – Plastics (including Fibreglass) Manufacturing and Processing.
379 Davis Road (60 m west)	JTM Tooling Co Ltd.	2001 – 2021	PCA#34 – Metal Fabrication.
455 North Service Road East (95 m north)	Salvation Army Editorial Dept Salvation Army Triumph Press Printing Dept	1971 – 1996 1971 – 1996	PCA#31 – Ink Manufacturing, Processing and Bulk Storage.
582 Chartwell Road (165 m east)	Whiting Mfg of Can Ltd (mfrs of roll-up truck doors) Barker-Mansell Ltd (plate working)	1971 – 1985 1971 – 1975	PCA#34 – Metal Fabrication.
	Meyers Colour Compounds Ltd.	1981 – 1996	PCA#17 – Dye Manufacturing, Processing and Bulk Storage.
594 Chartwell Road (185 m east)	Mainline Tool & Die custom machine Lako T Ltd.	1971 – 1975 1981 – 1996	PCA#34 – Metal Fabrication.

EXP Services Inc.

*Phase One Environmental Site Assessment*  
420 and 468 South Service Road East, Oakville, Ontario  
GTR-23006348-E1  
September 30, 2024

## Appendix A – Limitation of Liability



## **LIMITATIONS AND USE OF REPORT**

### **BASIS OF REPORT**

The Report is based on site conditions known or inferred by the investigation undertaken as of the date of the Report. Should changes occur which potentially impact the condition of the site the recommendations of exp may require re-evaluation. Where special concerns exist, or the Client has special considerations or requirements, these should be disclosed to exp to allow for additional or special investigations to be undertaken not otherwise within the scope of investigation conducted for the purpose of the Report.

Where applicable, recommended field services are the minimum necessary to ascertain that construction is being carried out in general conformity with building code guidelines, generally accepted practices and exp's recommendations. Any reduction in the level of services recommended will result in exp providing qualified opinions regarding the adequacy of the work. exp can assist design professionals or contractors retained by the Client to review applicable plans, drawings, and specifications as they relate to the Report or to conduct field reviews during construction.

### **RELIANCE ON INFORMATION PROVIDED**

The evaluation and conclusions contained in the Report are based on conditions in evidence at the time of site inspections and information provided to exp by the Client and others. The Report has been prepared for the specific site, development, building, design or building assessment objectives and purpose as communicated by the Client. exp has relied in good faith upon such representations, information and instructions and accepts no responsibility for any deficiency, misstatement or inaccuracy contained in the Report as a result of any misstatements, omissions, misrepresentation or fraudulent acts of persons providing information. Unless specifically stated otherwise, the applicability and reliability of the findings, recommendations, suggestions or opinions expressed in the Report are only valid to the extent that there has been no material alteration to or variation from any of the information provided to exp.

### **STANDARD OF CARE**

This report ("Report") has been prepared in a manner consistent with the degree of care and skill exercised by engineering consultants currently practicing under similar circumstances and locale. No other warranty, expressed or implied, is made. Unless specifically stated otherwise, the Report does not contain environmental consulting advice.

### **COMPLETE REPORT**

All documents, records, data and files, whether electronic or otherwise, generated as part of this assignment form part of the Report. This material includes, but is not limited to, the terms of reference given to exp by the Client, communications between exp and the Client, other reports, proposals or documents prepared by exp for the Client in connection with the site described in the Report. In order to properly understand the suggestions, recommendations and opinions expressed in the Report, reference must be made to the Report in its entirety. exp is not responsible for use by any party of portions of the Report.

### **USE OF REPORT**

The information and opinions expressed in the Report, or any document forming part of the Report, are for the sole benefit of the Client. No other party may use or rely upon the Report in whole or in part without the written consent of exp. Any use of the Report, or any portion of the Report, by a third party are the sole responsibility of such third party. exp is not responsible for damages suffered by any third party resulting from unauthorised use of the Report.

### **REPORT FORMAT**

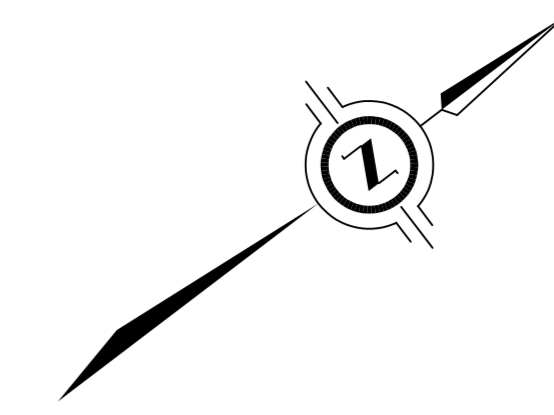
Where exp has submitted both electronic file and a hard copy of the Report, or any document forming part of the Report, only the signed and sealed hard copy shall be the original documents for record and working purposes. In the event of a dispute or discrepancy, the hard copy shall govern. Electronic files transmitted by exp utilize specific software and hardware systems. exp makes no representation about the compatibility of these files with the Client's current or future software and hardware systems. Regardless of format, the documents described herein are exp's instruments of professional service and shall not be altered without the written consent of exp.

EXP Services Inc.

*Phase One Environmental Site Assessment*  
420 and 468 South Service Road East, Oakville, Ontario  
GTR-23006348-E1  
September 30, 2024

## Appendix B – Survey Plan

SURVEYOR'S REAL PROPERTY REPORT  
 PART 1 - PLAN OF SURVEY OF  
 PART OF LOT 12, CONCESSION 3,  
 SOUTH OF DUNDAS STREET  
 (GEOGRAPHIC TOWNSHIP OF TRAFALGAR, COUNTY OF HALTON)  
 AND LOTS 113 AND 114,  
 REGISTERED PLAN 1009  
 TOWN OF OAKVILLE  
 REGIONAL MUNICIPALITY OF HALTON

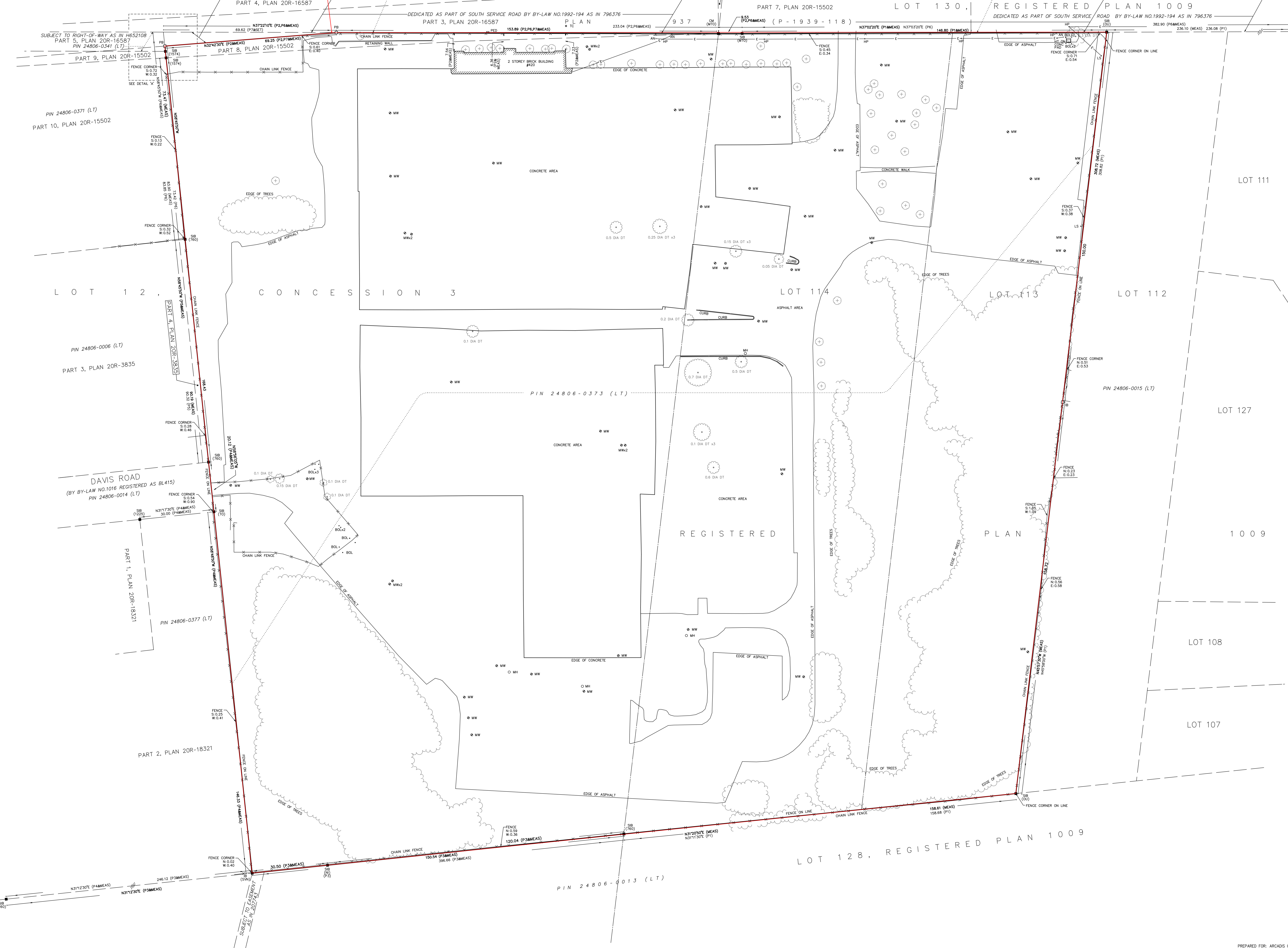
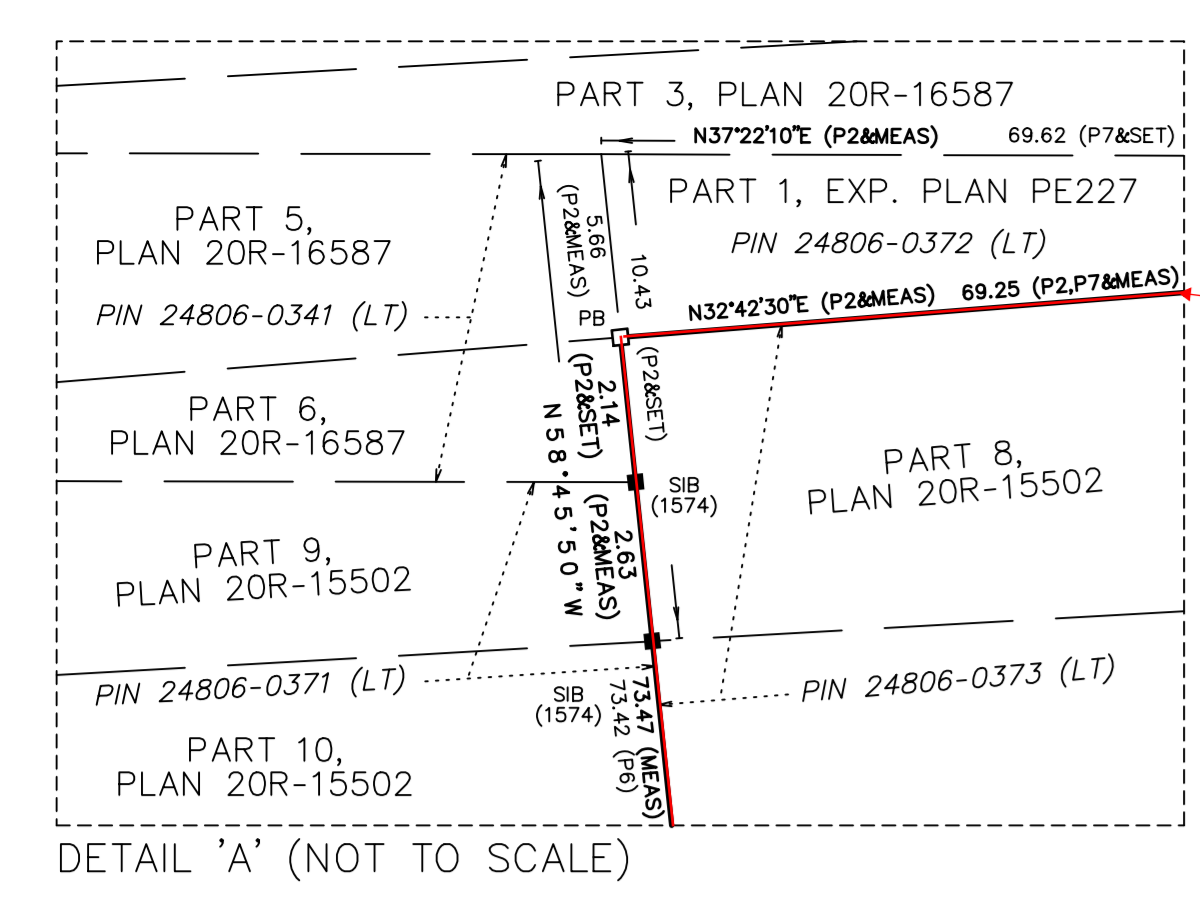


SCALE 1 : 500  
 0 10 20 30 metres  
 J.D. BARNES LIMITED  
 © COPYRIGHT 2022  
 METRIC DISTANCES AND/OR COORDINATES SHOWN ON THIS PLAN ARE IN METRES AND CAN BE CONVERTED TO FEET BY DIVIDING BY 0.3048.

**NOTES**  
 DISTANCES ARE UTM GRID, DERIVED FROM REAL TIME NETWORK (RTN) OBSERVATIONS, UTM ZONE 18, MAGS (CSRS) (GTD00).  
 BEARINGS ARE GROUND AND CAN BE CONVERTED TO GRID BY MULTIPLYING BY THE COMBINED SCALE FACTOR OF 0.99972367.  
 FOR BEARING COMPARISONS:  
 A ROTATION OF 0°41'30" COUNTER-CLOCKWISE WAS APPLIED TO BEARINGS ON P1.  
 A ROTATION OF 1°10'30" COUNTER-CLOCKWISE WAS APPLIED TO BEARINGS ON P2, P6, P7.  
 A ROTATION OF 0°22'30" COUNTER-CLOCKWISE WAS APPLIED TO BEARINGS ON P4.  
 A ROTATION OF 0°22'30" COUNTER-CLOCKWISE WAS APPLIED TO BEARINGS ON P5.

**PART 2 - SURVEY REPORT**

<b>DESCRIPTION OF SUBJECT PROPERTY</b>	PART OF LOT 12, CONCESSION 3, SOUTH OF DUNDAS STREET AND ALL OF LOTS 113 AND 114, REGISTERED PLAN 1009 TOWN OF OAKVILLE PIN 24806-0373 (LT) MUNICIPAL No. 420 SOUTH SERVICE ROAD EAST
<b>REGISTERED EASEMENTS AND/OR RIGHTS-OF-WAY TOGETHER WITH A RIGHT-OF-WAY AS IN T202034</b>	
<b>BOUNDARY FEATURES</b>	- CHAIN LINK FENCES ON ALL SIDES OF THE PROPERTY - NOTE LOCATION OF OVERHEAD WIRE AT NORTHERLY CORNER OF THE PROPERTY
<b>ZONING COMPLIANCE</b>	NOT CERTIFIED BY THIS REPORT.
<b>AREAS</b>	AREA PIN 24806-0373 (LT): 110550 sq. m



**LEGEND**

■	IDENTIFIES SURVEY MONUMENT FOUND
□	IDENTIFIES SURVEY MONUMENT SET
SB	IDENTIFIES STANDARD IRON BAR
IB	IDENTIFIES IRON BAR
PIB	IDENTIFIES PLASTIC IRON BAR
NI	IDENTIFIES NOT IDENTIFIABLE
OU	IDENTIFIES ORIGINAL UNKNOWING
MEAS	IDENTIFIES MEASURE
MTO	IDENTIFIES MINISTRY OF TRANSPORTATION ONTARIO
SPF	IDENTIFIES SPECTRUM PHOTOGRAPHY SYSTEM LTD., O.L.S.
SPN	IDENTIFIES SPECTRUM PHOTOGRAPHY SYSTEM LTD., O.L.S.
760	IDENTIFIES MCCONNELL MAUGHAN LTD., O.L.S.
1574	IDENTIFIES BELLA & JENNIFER O.L.S.
P1	IDENTIFIES REGISTERED PLAN 1009
P2	IDENTIFIES PLAN 20R-16587
P3	IDENTIFIES PLAN 20R-17668
P4	IDENTIFIES PLAN 20R-18321
P5	IDENTIFIES PLAN 20R-18321
P6	IDENTIFIES PLAN 20R-15502
P7	IDENTIFIES EXPROPRIATION PLAN PE227
LS	IDENTIFIES LIGHT STANDARD
MH	IDENTIFIES MAN HOLE
MW	IDENTIFIES MONITORING WELL
DT	IDENTIFIES DECORATIVE TREE
HP	IDENTIFIES HYDRO POLE
PED	IDENTIFIES PEDESTAL
AN	IDENTIFIES TELEPHONE ANCHOR
E	IDENTIFIES OVERHEAD HYDRO CABLE
HT	IDENTIFIES HYDRO TRANSFORMER
CONC	IDENTIFIES CONCRETE
BOL	IDENTIFIES BOLLARD
○	IDENTIFIES SINGLE TREE

ALL SET SB8 AND PB MONUMENTS WERE USED DUE TO LACK OF OVERBURDEN AND/OR PROXIMITY OF UNDERGROUND UTILITIES IN ACCORDANCE WITH SECTION 11 (4) OF O.R.C. S25/79.

**SURVEYOR'S CERTIFICATE**  
 I CERTIFY THAT:  
 1. THIS SURVEY AND PLAN ARE CORRECT AND IN ACCORDANCE WITH THE SURVEYS ACT, THE SURVEYORS ACT AND THE REGULATIONS MADE UNDER THEM.  
 2. THE SURVEY WAS COMPLETED ON SEPTEMBER 26, 2022.  
 SEPTEMBER 26, 2022  
 DATE

THIS PLAN OF SURVEY RELATES TO AQLS PLAN SUBMISSION FORM NUMBER V-32935

**J.D. BARNES** SURVEYING MAPPING DIV.  
 LAND INFORMATION SPECIALISTS  
 100 NEW DRIVE, SUITE 100, MARKHAM, ON L3R 0K0  
 T: (905) 477-3608 F: (905) 477-1882 www.jdbarnes.com

DRAWN BY: DC/AMJ CHECKED BY: JT REFERENCE NO: 22-12-311-00  
 PROJECT: 9/28/2022 DATE: 22-12-31-00  
 PREPARED FOR: ARCADIS CANADA INC.  
 FILE: S:\22-12-311\00\Drawings\22-12-311-00-1.dwg

EXP Services Inc.

*Phase One Environmental Site Assessment*  
420 and 468 South Service Road East, Oakville, Ontario  
GTR-23006348-E1  
September 30, 2024

## Appendix C – Qualifications of Assessors

## Qualifications of Assessors

The records review and Site visit were conducted by Nicole McQuoid, B.Sc., EPT, who has been trained to conduct Phase I and II environmental site assessments (in accordance with the applicable CSA Standards and O.Reg. 153/04). Ms. McQuoid completed a Bachelor of Science in Marine Biology from the University of New Brunswick and a post graduate certificate in Environmental Management and Assessment from Niagara College.

This senior review of the records review portion of the Phase One ESA was conducted by Ms. Jennifer Hayman, P.Geo. Jennifer is a Senior Project Manager at EXP with over 20 years of environmental consulting experience in Canada. Ms. Hayman has managed and conducted numerous Phase I/One and Phase II/Two Environmental Site Assessments and Record of Site Condition as well as other due diligence and regulatory projects. She is a Qualified Person for Environmental Site Assessment.

EXP Services Inc. is a full-service consulting and engineering firm and provides a full range of environmental services through the Environmental Services Group. EXP's Environmental Services Group has developed a strong working relationship with clients in both the private and public sectors and has developed a positive relationship with the Ontario Ministry of the Environment. Personnel in the numerous branch offices form part of a large network of full-time dedicated environmental professionals in the EXP organization.



EXP Services Inc.

*Phase One Environmental Site Assessment*  
420 and 468 South Service Road East, Oakville, Ontario  
GTR-23006348-E1  
September 30, 2024

## Appendix D – Chain of Title

CHAIN OF TITLE REPORT

Project #: GTR-23006348-E1  
 Address: 420 & 468 South Service Rd E, Oakville  
 Legal: Pt Lot 12 Con 3 TRAF SDS  
 Description: as in TW14350; Lots 113 & 114 PI 1009

Searched at: Milton  
 LRO #: 20

Page 1

PIN #: 24806-0373(LT)

**\*\*Pertains to Pt Lot 12 Con 3\*\***

INSTR #	DOC. TYPE	REG. DATE	PARTY FROM	PARTY TO
	Patent (200 Acres)	15 02 1808	Crown	Samuel FRASER
433	Deed	21 05 1810	Samuel Fraser	Charles ANDERSON
164	Deed	09 07 1830	Charles Anderson	Joseph Brant ANDERSON
1336	Will	11 12 1879	Joseph Brant Anderson - Estate	Cyris William ANDERSON
3310	Mortgage	13 12 1902	Cyris William Anderson	Bank of Hamilton (Mortgagee)
3805	Deed	17 01 1907	Cyris William Anderson - Estate (Equity of Redemption in Mtg 3310)	Bank of Hamilton
3859	Deed	08 06 1907	Bank of Hamilton	Cameron BARTLETT
4903	Deed	20 12 1911	Cameron Bartlett	Cumberland Land Co. Ltd.
5189	Deed	18 12 1912	Cumberland Land Co. Ltd.	William Sinclair DAVIES

Cont'd on Page 2

**CHAIN OF TITLE REPORT**

**Project #:** GTR-23006348-E1  
**Address:** 420 & 468 South Service Rd E, Oakville  
**Legal:** Pt Lot 12 Con 3 TRAF SDS  
**Description:** as in TW14350; Lots 113 & 114 PI 1009

**Searched at:** Milton  
**LRO #:** 20

**\*\*Pertains to Pt Lot 12 Con 3\*\***

**Page 2**

**PIN #:** 24806-0373(LT)

<b>INSTR #</b>	<b>DOC. TYPE</b>	<b>REG. DATE</b>	<b>PARTY FROM</b>	<b>PARTY TO</b>
TW14350	Deed	25 06 1946	William Sinclair Davies - Estate	Canadian General Electric Company, Limited
HR273504	Deed	26 03 2004	General Electric Canada Inc.	General Electric Canada Property Inc.
HR2028653	Name Change	30 04 2024	General Electric Canada Property Inc.	GE Healthcare Canada Property Inc.
HR2029078	Deed (Present Owner)	30 04 2024	GE Healthcare Canada Property Inc.	<b>NMNE GP Inc.</b>

**CHAIN OF TITLE REPORT**

**Project #:** GTR-23006348-E1  
**Address:** 420 & 468 South Service Rd E, Oakville  
**Legal:** Pt Lot 12 Con 3 TRAF SDS  
**Description:** as in TW14350; Lots 113 & 114 PI 1009

**Searched at:** Milton  
**LRO #:** 20

Page 1

**\*\*Pertains to Plan 1009\*\***

**PIN #:** 24806-0373(LT)

INSTR #	DOC. TYPE	REG. DATE	PARTY FROM	PARTY TO
	Patent (200 Acres)	03 01 1828	Crown	Kings College
31	Deed	12 05 1841	Kings College	John FOREMAN
1813	Deed	15 11 1875	John Foreman	Cornelius SLATTERY
2436	Deed	04 03 1878	Cornelius Slattery - Estate	Robert Duncan STOREY
2439	Deed	04 03 1878	Robert Duncan Storey	Jeremiah SLATTERY
9571	Deed	09 01 1909	Jeremiah Slattery	James CHAPMAN & Davey CHAPMAN
10058	Deed	25 08 1910	James Chapman	Davey CHAPMAN
10109	Deed	29 10 1910	Davey Chapman	Edward L. CHAMBERS
13770	Deed	18 04 1921	Edward L. Chambers	Albert T. HARRIS

Cont'd on Page 2

**CHAIN OF TITLE REPORT**

**Project #:** GTR-23006348-E1  
**Address:** 420 & 468 South Service Rd E, Oakville  
**Legal:** Pt Lot 12 Con 3 TRAF SDS  
**Description:** as in TW14350; Lots 113 & 114 PI 1009  
PL 1009  
**PIN #:** 24806-0373(LT)

**Searched at:** Milton  
**LRO #:** 20

Page 2

\*\*Pertains to Plan 1009\*\*

INSTR #	DOC. TYPE	REG. DATE	PARTY FROM	PARTY TO
26715	Deed	16 07 1952	Albert T. Harris	Marvin M. HOCHMAN & Joseph KLEINSTEIN
27676	Deed	04 03 1953	Joseph Kleinstein	Marvin M. HOCHMAN
54811	Deed	21 08 1956	Marvin M. Hochman	Arrowhead Peak Enterprises Ltd.
58392	Lease	12 11 1956	Arrowhead Peak Enterprises Ltd.	Supertest Petroleum Corporation Ltd.
123272	Deed	05 05 1961	Arrowhead Peak Enterprises Ltd.	Canadian General Electric Company, Limited
HR273504	Deed	26 03 2004	General Electric Canada Inc.	General Electric Canada Property Inc.
HR2028653	Name Change	30 04 2024	General Electric Canada Property Inc.	GE Healthcare Canada Property Inc.
HR2029078	Deed (Present Owner)	30 04 2024	GE Healthcare Canada Property Inc.	NMNE GP Inc.

PROPERTY DESCRIPTION: FIRSTLY: PT LT 12, CON 3 TRAF SDS, AS IN TW14350 EXCEPT PT 1 PE227, PL577; SECONDLY: LTS 113 & 114, PLAN 1009. T/W TW21034.; TOWN OF OAKVILLE

PROPERTY REMARKS:

ESTATE/QUALIFIER:

FEE SIMPLE  
LT CONVERSION QUALIFIED

RECENTLY:

DIVISION FROM 24806-0008

PIN CREATION DATE:

2007/04/25

OWNERS' NAMES

NMNE GP INC.

CAPACITY SHARE

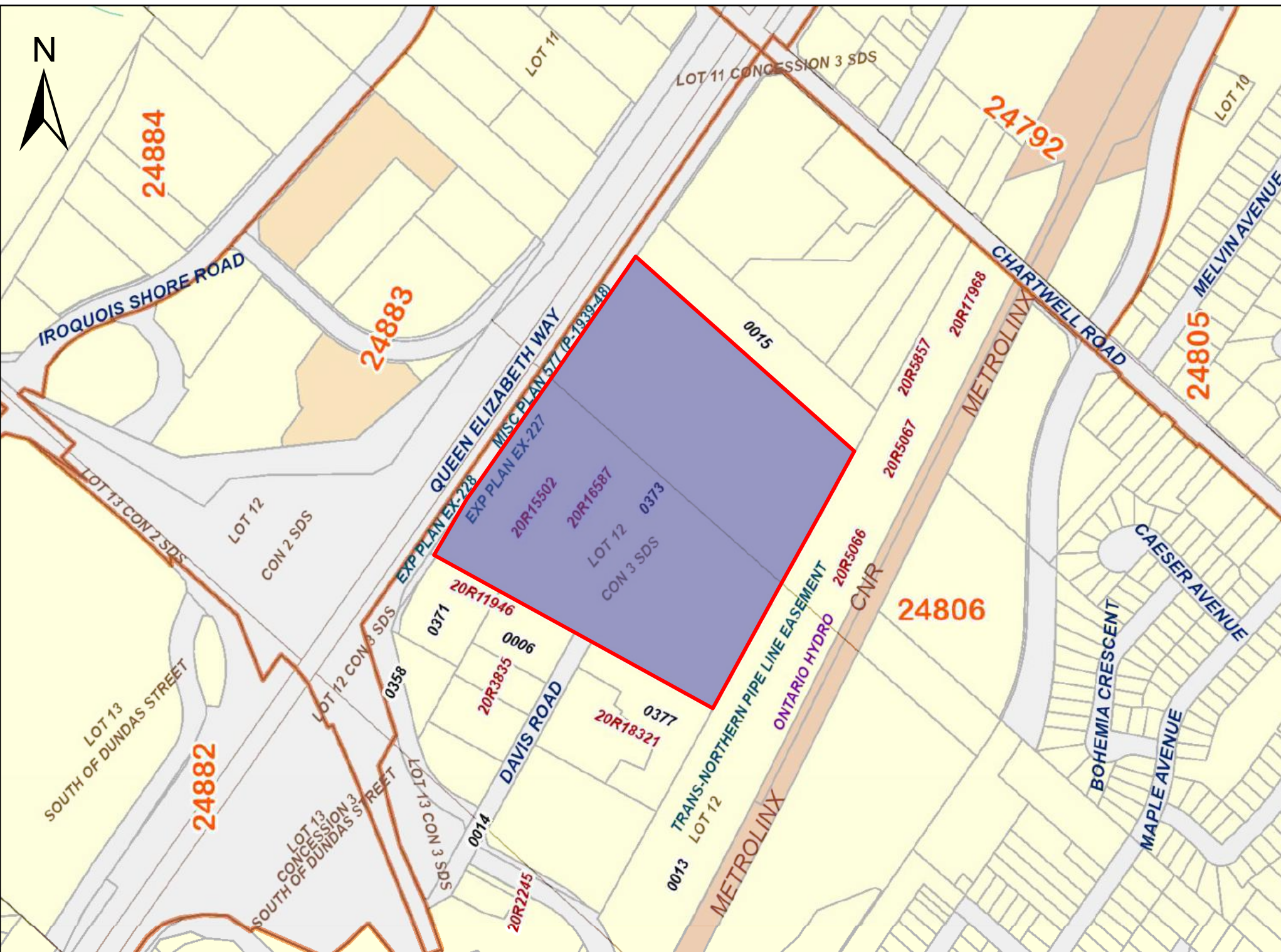
ROWN

REG. NUM.	DATE	INSTRUMENT TYPE	AMOUNT	PARTIES FROM	PARTIES TO	CERT/CHKD
<p>** PRINTOUT INCLUDES ALL DOCUMENT TYPES AND DELETED INSTRUMENTS SINCE 2007/04/25 **</p> <p>**SUBJECT, ON FIRST REGISTRATION UNDER THE LAND TITLES ACT, TO:</p> <p>** SUBSECTION 44(1) OF THE LAND TITLES ACT, EXCEPT PARAGRAPH 11, PARAGRAPH 14, PROVINCIAL SUCCESSION DUTIES * AND ESCHEATS OR FORFEITURE TO THE CROWN.</p> <p>** THE RIGHTS OF ANY PERSON WHO WOULD, BUT FOR THE LAND TITLES ACT, BE ENTITLED TO THE LAND OR ANY PART OF IT THROUGH LENGTH OF ADVERSE POSSESSION, PRESCRIPTION, MISDESCRIPTION OR BOUNDARIES SETTLED BY CONVENTION.</p> <p>** ANY LEASE TO WHICH THE SUBSECTION 70(2) OF THE REGISTRY ACT APPLIES.</p> <p>**DATE OF CONVERSION TO LAND TITLES: 1995/12/20 **</p> <p>NOTE: THE NO DEALINGS INDICATOR IS IN EFFECT ON THIS PROPERTY</p>						
53532	1956/07/20	QUIT CLAIM TRNSFR	\$1		CANADIAN GENERAL ELECTRIC COMPANY, LIMITED	C
BL769	1960/07/13	BYLAW				C
BL770	1960/07/13	BYLAW				C
184682	1965/06/11	APL COURT ORDER		COUNTY COURT OF THE COUNTY OF HALTON		C
<p>REMARKS: ADDED 2007.04.26. TW/JG RE: AUTHORITY FOR REGISTRAR TO CREATE PLAN 1009. ("RE:" ADDED 2007 05 08, PER J.G.)</p>						
230537	1967/08/17	BYLAW				C
20R15502	2004/01/20	PLAN REFERENCE				C
HR273504	2004/03/26	TRANSFER		*** DELETED AGAINST THIS PROPERTY *** GENERAL ELECTRIC CANADA INC.	GENERAL ELECTRIC CANADA PROPERTY INC.	
20R16587	2006/03/06	PLAN REFERENCE				C

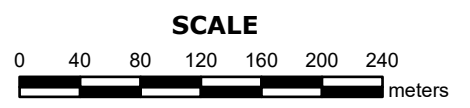
NOTE: ADJOINING PROPERTIES SHOULD BE INVESTIGATED TO ASCERTAIN DESCRIPTIVE INCONSISTENCIES, IF ANY, WITH DESCRIPTION REPRESENTED FOR THIS PROPERTY.

NOTE: ENSURE THAT YOUR PRINTOUT STATES THE TOTAL NUMBER OF PAGES AND THAT YOU HAVE PICKED THEM ALL UP.

REG. NUM.	DATE	INSTRUMENT TYPE	AMOUNT	PARTIES FROM	PARTIES TO	CERT/ CHKD
HR969576	2011/10/19	BYLAW <i>REMARKS: BY-LAW 2011-096 - TO DESIGNATE PROPERTY OF HISTORICAL, ARCHITECTURAL AND/OR CONTEXTUAL SIGNIFICANCE</i>		THE CORPORATION OF THE TOWN OF OAKVILLE		C
HR2001449	2023/11/17	LR'S ORDER <i>REMARKS: AMEND PROPERTY DESCRIPTION</i>		LAND REGISTRAR, HALTON LAND REGISTRY OFFICE		C
HR2028653	2024/04/30	APL CH NAME OWNER		*** COMPLETELY DELETED *** GENERAL ELECTRIC CANADA PROPERTY INC.	GE HEALTHCARE CANADA PROPERTY INC.	
HR2029078	2024/04/30	TRANSFER <i>REMARKS: PLANNING ACT STATEMENTS.</i>	\$45,000,000	GE HEALTHCARE CANADA PROPERTY INC.	NMNE GP INC.	C
HR2029079	2024/04/30	APL ANNEX REST COV		NMNE GP INC.		C
HR2029080	2024/04/30	CHARGE	\$27,000,000	NMNE GP INC.	INSTITUTIONAL MORTGAGE CAPITAL CANADA INC.	C
HR2029081	2024/04/30	NO ASSGN RENT GEN <i>REMARKS: HR2029080</i>		NMNE GP INC.	INSTITUTIONAL MORTGAGE CAPITAL CANADA INC.	C
HR2029082	2024/04/30	CHARGE	\$10,000,000	NMNE GP INC.	MORRISON FINANCIAL MORTGAGE CORPORATION	C
HR2029083	2024/04/30	NO ASSGN RENT GEN <i>REMARKS: HR2029082</i>		NMNE GP INC.	MORRISON FINANCIAL MORTGAGE CORPORATION	C
HR2029084	2024/04/30	RESTRICTION-LAND <i>REMARKS: NO TRANSFER OR CHARGE SHALL BE REGISTERED WITHOUT THE CONSENT OF GE HEALTHCARE CANADA PROPERTY INC.</i>		NMNE GP INC.		C



PRINTED ON 16 JUL, 2024 AT 20:58:09  
FOR BERTUCCI



**PROPERTY INDEX MAP**  
HALTON(No. 20)

**LEGEND**

FREEHOLD PROPERTY	
LEASEHOLD PROPERTY	
LIMITED INTEREST PROPERTY	
CONDOMINIUM PROPERTY	
RETIRED PIN (MAP UPDATE PENDING)	
PROPERTY NUMBER	0449
BLOCK NUMBER	08050
GEOGRAPHIC FABRIC	
EASEMENT	

**THIS IS NOT A PLAN OF SURVEY**

**NOTES**

**REVIEW THE TITLE RECORDS FOR COMPLETE PROPERTY INFORMATION AS THIS MAP MAY NOT REFLECT RECENT REGISTRATIONS**

THIS MAP WAS COMPILED FROM PLANS AND DOCUMENTS RECORDED IN THE LAND REGISTRATION SYSTEM AND HAS BEEN PREPARED FOR PROPERTY INDEXING PURPOSES ONLY

FOR DIMENSIONS OF PROPERTIES BOUNDARIES SEE RECORDED PLANS AND DOCUMENTS

ONLY MAJOR EASEMENTS ARE SHOWN

REFERENCE PLANS UNDERLYING MORE RECENT REFERENCE PLANS ARE NOT ILLUSTRATED





LAND  
 REGISTRY  
 OFFICE #20

24806-0373 (LT)

\* CERTIFIED IN ACCORDANCE WITH THE LAND TITLES ACT \* SUBJECT TO RESERVATIONS IN CROWN GRANT \*

REG. NUM.	DATE	INSTRUMENT TYPE	AMOUNT	PARTIES FROM	PARTIES TO	CERT/CHKD
HR2001449	2023/11/17	LR'S ORDER <i>REMARKS: AMEND PROPERTY DESCRIPTION</i>		LAND REGISTRAR, HALTON LAND REGISTRY OFFICE		C
HR2029078	2024/04/30	TRANSFER <i>REMARKS: PLANNING ACT STATEMENTS.</i>	\$45,000,000	GE HEALTHCARE CANADA PROPERTY INC.	NMNE GP INC.	C
HR2029079	2024/04/30	APL ANNEX REST COV		NMNE GP INC.		C
HR2029080	2024/04/30	CHARGE	\$27,000,000	NMNE GP INC.	INSTITUTIONAL MORTGAGE CAPITAL CANADA INC.	C
HR2029081	2024/04/30	NO ASSGN RENT GEN <i>REMARKS: HR2029080</i>		NMNE GP INC.	INSTITUTIONAL MORTGAGE CAPITAL CANADA INC.	C
HR2029082	2024/04/30	CHARGE	\$10,000,000	NMNE GP INC.	MORRISON FINANCIAL MORTGAGE CORPORATION	C
HR2029083	2024/04/30	NO ASSGN RENT GEN <i>REMARKS: HR2029082</i>		NMNE GP INC.	MORRISON FINANCIAL MORTGAGE CORPORATION	C
HR2029084	2024/04/30	RESTRICTION-LAND <i>REMARKS: NO TRANSFER OR CHARGE SHALL BE REGISTERED WITHOUT THE CONSENT OF GE HEALTHCARE CANADA PROPERTY INC.</i>		NMNE GP INC.		C

NOTE: ADJOINING PROPERTIES SHOULD BE INVESTIGATED TO ASCERTAIN DESCRIPTIVE INCONSISTENCIES, IF ANY, WITH DESCRIPTION REPRESENTED FOR THIS PROPERTY.  
 NOTE: ENSURE THAT YOUR PRINTOUT STATES THE TOTAL NUMBER OF PAGES AND THAT YOU HAVE PICKED THEM ALL UP.

EXP Services Inc.

*Phase One Environmental Site Assessment*  
420 and 468 South Service Road East, Oakville, Ontario  
GTR-23006348-E1  
September 30, 2024

## Appendix E – ERIS Report



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# DATABASE REPORT

**Project Property:** *Phase One ESA  
420 & 468 South Service Road East  
Oakville ON L6J 2X6*

**Project No:** *GTR-23006348-E1*

**Report Type:** *Quote - Custom-Build Your Own Report*

**Order No:** *24062800046*

**Requested by:** *exp Services Inc.*

**Date Completed:** *July 4, 2024*

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## **Notice: IMPORTANT LIMITATIONS and YOUR LIABILITY**

**Reliance on information in Report:** This report DOES NOT replace a full Phase I Environmental Site Assessment but is solely intended to be used as a database review of environmental records.

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# Executive Summary

## **Property Information:**

**Project Property:** *Phase One ESA  
420 & 468 South Service Road East Oakville ON L6J 2X6*

**Project No:** *GTR-23006348-E1*

## **Order Information:**

**Order No:** *24062800046*

**Date Requested:** *June 28, 2024*

**Requested by:** *exp Services Inc.*

**Report Type:** *Quote - Custom-Build Your Own Report*

## **Historical/Products:**

**ERIS Xplorer** [\*ERIS Xplorer\*](#)

## Executive Summary: Report Summary

<i>Database</i>	<i>Name</i>	<i>Searched</i>	<i>Project Property</i>	<i>Boundary to 0.25km</i>	<i>Total</i>
AAGR	<i>Abandoned Aggregate Inventory</i>	Y	0	0	0
AGR	<i>Aggregate Inventory</i>	Y	0	0	0
AMIS	<i>Abandoned Mine Information System</i>	Y	0	0	0
ANDR	<i>Anderson's Waste Disposal Sites</i>	Y	0	0	0
AST	<i>Aboveground Storage Tanks</i>	Y	0	0	0
AUWR	<i>Automobile Wrecking &amp; Supplies</i>	Y	0	0	0
BORE	<i>Borehole</i>	Y	0	23	23
CA	<i>Certificates of Approval</i>	Y	37	36	73
CDRY	<i>Dry Cleaning Facilities</i>	Y	0	0	0
CFOT	<i>Commercial Fuel Oil Tanks</i>	Y	0	0	0
CHEM	<i>Chemical Manufacturers and Distributors</i>	Y	0	0	0
CHM	<i>Chemical Register</i>	Y	0	0	0
CNG	<i>Compressed Natural Gas Stations</i>	Y	0	0	0
COAL	<i>Inventory of Coal Gasification Plants and Coal Tar Sites</i>	Y	0	0	0
CONV	<i>Compliance and Convictions</i>	Y	0	0	0
CPU	<i>Certificates of Property Use</i>	Y	0	0	0
DRL	<i>Drill Hole Database</i>	Y	0	0	0
DTNK	<i>Delisted Fuel Tanks</i>	Y	0	3	3
EASR	<i>Environmental Activity and Sector Registry</i>	Y	0	4	4
EBR	<i>Environmental Registry</i>	Y	10	23	33
ECA	<i>Environmental Compliance Approval</i>	Y	14	23	37
EEM	<i>Environmental Effects Monitoring</i>	Y	0	0	0
EHS	<i>ERIS Historical Searches</i>	Y	6	38	44
EIIS	<i>Environmental Issues Inventory System</i>	Y	0	0	0
EMHE	<i>Emergency Management Historical Event</i>	Y	0	0	0
EPAR	<i>Environmental Penalty Annual Report</i>	Y	0	0	0
EXP	<i>List of Expired Fuels Safety Facilities</i>	Y	0	0	0
FCON	<i>Federal Convictions</i>	Y	0	0	0
FCS	<i>Contaminated Sites on Federal Land</i>	Y	0	0	0
FOFT	<i>Fisheries &amp; Oceans Fuel Tanks</i>	Y	0	0	0
FRST	<i>Federal Identification Registry for Storage Tank Systems (FIRSTS)</i>	Y	0	0	0
FST	<i>Fuel Storage Tank</i>	Y	0	0	0
FSTH	<i>Fuel Storage Tank - Historic</i>	Y	0	0	0
GEN	<i>Ontario Regulation 347 Waste Generators Summary</i>	Y	22	124	146
GHG	<i>Greenhouse Gas Emissions from Large Facilities</i>	Y	0	0	0
HINC	<i>TSSA Historic Incidents</i>	Y	0	0	0

<b>Database</b>	<b>Name</b>	<b>Searched</b>	<b>Project Property</b>	<b>Boundary to 0.25km</b>	<b>Total</b>
IAFT	<i>Indian &amp; Northern Affairs Fuel Tanks</i>	Y	0	0	0
INC	<i>Fuel Oil Spills and Leaks</i>	Y	1	0	1
LIMO	<i>Landfill Inventory Management Ontario</i>	Y	0	1	1
MINE	<i>Canadian Mine Locations</i>	Y	0	0	0
MNR	<i>Mineral Occurrences</i>	Y	0	0	0
NATE	<i>National Analysis of Trends in Emergencies System (NATES)</i>	Y	0	0	0
NCPL	<i>Non-Compliance Reports</i>	Y	0	0	0
NDFT	<i>National Defense &amp; Canadian Forces Fuel Tanks</i>	Y	0	0	0
NDSP	<i>National Defense &amp; Canadian Forces Spills</i>	Y	0	0	0
NDWD	<i>National Defence &amp; Canadian Forces Waste Disposal Sites</i>	Y	0	0	0
NEBI	<i>National Energy Board Pipeline Incidents</i>	Y	0	0	0
NEBP	<i>National Energy Board Wells</i>	Y	0	0	0
NEES	<i>National Environmental Emergencies System (NEES)</i>	Y	0	0	0
NPCB	<i>National PCB Inventory</i>	Y	7	0	7
NPR2	<i>National Pollutant Release Inventory 1993-2020</i>	Y	2	4	6
NPRI	<i>National Pollutant Release Inventory - Historic</i>	Y	0	4	4
OGWE	<i>Oil and Gas Wells</i>	Y	0	0	0
OOGW	<i>Ontario Oil and Gas Wells</i>	Y	0	0	0
OPCB	<i>Inventory of PCB Storage Sites</i>	Y	4	0	4
ORD	<i>Orders</i>	Y	0	0	0
PAP	<i>Canadian Pulp and Paper</i>	Y	0	0	0
PCFT	<i>Parks Canada Fuel Storage Tanks</i>	Y	0	0	0
PES	<i>Pesticide Register</i>	Y	0	0	0
PFCH	<i>NPRI Reporters - PFAS Substances</i>	Y	0	0	0
PFHA	<i>Potential PFAS Handlers from NPRI</i>	Y	0	0	0
PINC	<i>Pipeline Incidents</i>	Y	0	0	0
PRT	<i>Private and Retail Fuel Storage Tanks</i>	Y	0	1	1
PTTW	<i>Permit to Take Water</i>	Y	0	0	0
REC	<i>Ontario Regulation 347 Waste Receivers Summary</i>	Y	1	0	1
RSC	<i>Record of Site Condition</i>	Y	0	2	2
RST	<i>Retail Fuel Storage Tanks</i>	Y	0	0	0
SCT	<i>Scott's Manufacturing Directory</i>	Y	6	39	45
SPL	<i>Ontario Spills</i>	Y	10	20	30
SRDS	<i>Wastewater Discharger Registration Database</i>	Y	0	0	0
TANK	<i>Anderson's Storage Tanks</i>	Y	0	0	0
TCFT	<i>Transport Canada Fuel Storage Tanks</i>	Y	0	0	0
VAR	<i>Variances for Abandonment of Underground Storage Tanks</i>	Y	0	0	0
WDS	<i>Waste Disposal Sites - MOE CA Inventory</i>	Y	0	1	1
WDSH	<i>Waste Disposal Sites - MOE 1991 Historical Approval Inventory</i>	Y	0	0	0
WWIS	<i>Water Well Information System</i>	Y	10	67	77

<i>Database</i>	<i>Name</i>	<i>Searched</i>	<i>Project Property</i>	<i>Boundary to 0.25km</i>	<i>Total</i>
		<b>Total:</b>	130	413	543



## Executive Summary: Site Report Summary - Project Property

<i>Map Key</i>	<i>DB</i>	<i>Company/Site Name</i>	<i>Address</i>	<i>Dir/Dist (m)</i>	<i>Elev diff (m)</i>	<i>Page Number</i>
<a href="#">1</a>	EHS		420 & 468 South Service Road Oakville ON L6J 2X6	ENE/0.0	-0.12	<a href="#">108</a>
<a href="#">2</a>	WWIS		ON  <i>Well ID:</i> 7219101	NW/0.0	1.90	<a href="#">108</a>
<a href="#">3</a>	WWIS		lot 11 con 3 ON  <i>Well ID:</i> 2802420	NE/0.0	0.60	<a href="#">109</a>
<a href="#">4</a>	CA	GENERAL ELECTRIC CANADA INC.	420 SOUTH SERVICE ROAD OAKVILLE TOWN ON	WNW/0.0	1.89	<a href="#">11</a>
<a href="#">4</a>	CA	GENERAL ELECTRIC CANADA INC.	420 SOUTH SERVICE ROAD EAST OAKVILLE TOWN ON L6J 2X6	WNW/0.0	1.89	<a href="#">11</a>
<a href="#">4</a>	CA	G.E. LIGHTING IN CANADA	420 SOUTH SERVICE RD. OAKVILLE TOWN ON	WNW/0.0	1.89	<a href="#">11</a>
<a href="#">4</a>	CA	GENERAL ELECTRIC CANADA, INC.	420 SOUTH SERVICE ROAD OAKVILLE TOWN ON	WNW/0.0	1.89	<a href="#">11</a>
<a href="#">4</a>	CA	GENERAL ELECTRIC CANADA INC.	420 SOUTH SERVICE RD. OAKVILLE TOWN ON	WNW/0.0	1.89	<a href="#">11</a>

<b>Map Key</b>	<b>DB</b>	<b>Company/Site Name</b>	<b>Address</b>	<b>Dir/Dist (m)</b>	<b>Elev diff (m)</b>	<b>Page Number</b>
<a href="#">4</a>	CA	GENERAL ELECTRIC CANADA LIMITED	420 SOUTH SERVICE ROAD EAST OAKVILLE TOWN ON L6J 2X6	WNW/0.0	1.89	<a href="#">11</a>
<a href="#">4</a>	CA	GENERAL ELECTRIC CANADA INC.	420 SOUTH SERVICE RD. E OAKVILLE TOWN ON L6J 2X6	WNW/0.0	1.89	<a href="#">11</a>
<a href="#">4</a>	CA	GENERAL ELECTRIC CANADA-G.E. LIGHTING	420 SOUTH SERVICE ROAD OAKVILLE TOWN ON	WNW/0.0	1.89	<a href="#">11</a>
<a href="#">4</a>	CA	GE CANADA (OAKVILLE EAST LAMP PLANT)	420 SOUTH SERVICE RD. OAKVILLE TOWN ON	WNW/0.0	1.89	<a href="#">11</a>
<a href="#">4</a>	CA	GENERAL ELECTRIC CANADA INC.	420 SOUTH SERVICE ROAD OAKVILLE TOWN ON	WNW/0.0	1.89	<a href="#">11</a>
<a href="#">4</a>	CA	GENERAL ELECTRIC CANADA INC.	420 SOUTH SERVICE ROAD OAKVILLE TOWN ON	WNW/0.0	1.89	<a href="#">11</a>
<a href="#">4</a>	CA	GENERAL ELECTRIC CANADA INC.	420 SOUTH SERVICE ROAD OAKVILLE TOWN ON	WNW/0.0	1.89	<a href="#">11</a>
<a href="#">4</a>	CA	GENERAL ELECTRIC CANADA INC.	420 SOUTH SERVICE ROAD OAKVILLE TOWN ON	WNW/0.0	1.89	<a href="#">11</a>
<a href="#">4</a>	CA	GENERAL ELECTRIC CANADA INC.	420 SOUTH SERVICE ROAD EAST OAKVILLE TOWN ON L6J 2X6	WNW/0.0	1.89	<a href="#">11</a>
<a href="#">4</a>	CA	GENERAL ELECTRIC CANADA INC.	420 SOUTH SERVICE ROAD EAST OAKVILLE TOWN ON L6J 2X6	WNW/0.0	1.89	<a href="#">11</a>

<i>Map Key</i>	<i>DB</i>	<i>Company/Site Name</i>	<i>Address</i>	<i>Dir/Dist (m)</i>	<i>Elev diff (m)</i>	<i>Page Number</i>
<a href="#">4</a>	CA	GENERAL ELECTRIC CANADA LIMITED	420 SOUTH SERVICE ROAD EAST OAKVILLE TOWN ON L6J 2X6	WNW/0.0	1.89	<a href="#">11</a>
<a href="#">4</a>	CA	GENERAL ELECTRIC CANADA INC.	420 SOUTH SERVICE ROAD EAST OAKVILLE ON L6J 2X6	WNW/0.0	1.89	<a href="#">11</a>
<a href="#">4</a>	CA	GENERAL ELECTRIC CANADA INC.	420 SOUTH SERVICE ROAD EAST OAKVILLE ON L6J 2X6	WNW/0.0	1.89	<a href="#">11</a>
<a href="#">4</a>	NPCB	CANADIAN GENERAL ELECTRIC CO LTD	OAKVILLE EAST LAMP PLANT; 420 SOUTH SERVICE ROAD OAKVILLE ON L6J 2X6	WNW/0.0	1.89	<a href="#">11</a>
<a href="#">4</a>	NPCB	CANADIAN GENERAL ELECTRIC	420 SOUTH SERVICE RD. OAKVILLE ON L6J 5C1	WNW/0.0	1.89	<a href="#">11</a>
<a href="#">4</a>	CA	GENERAL ELECTRIC CANADA INC.	420 SOUTH SERVICE ROAD EAST OAKVILLE TOWN ON L6J 2X6	WNW/0.0	1.89	<a href="#">11</a>
<a href="#">4</a>	CA	GENERAL ELECTRIC CANADA INC.	420 SOUTH SERVICE ROAD EAST OAKVILLE TOWN ON L6J 2X6	WNW/0.0	1.89	<a href="#">11</a>
<a href="#">4</a>	CA	GENERAL ELECTRIC CANADA INC.	420 SOUTH SERVICE ROAD EAST OAKVILLE TOWN ON L6J 2X6	WNW/0.0	1.89	<a href="#">11</a>
<a href="#">4</a>	CA	GENERAL ELECTRIC CANADA INC.	420 SOUTH SERVICE ROAD EAST OAKVILLE TOWN ON L6J 2X6	WNW/0.0	1.89	<a href="#">11</a>

<b>Map Key</b>	<b>DB</b>	<b>Company/Site Name</b>	<b>Address</b>	<b>Dir/Dist (m)</b>	<b>Elev diff (m)</b>	<b>Page Number</b>
<a href="#">4</a>	NPCB	CANADIAN GENERAL ELECTRIC	420 SOUTH SERVICE RD. SOUTH SERVICE RD. OAKVILLE ON L6J 5E2	WNW/0.0	1.89	<a href="#">119</a>
<a href="#">4</a>	SCT	General Electric Lighting Canada Inc.	420 South Service Rd E Oakville ON L6J 2X6	WNW/0.0	1.89	<a href="#">120</a>
<a href="#">4</a>	CA	GENERAL ELECTRIC CANADA INC.	420 SOUTH SERVICE ROAD EAST OAKVILLE TOWN ON L6J 2X6	WNW/0.0	1.89	<a href="#">120</a>
<a href="#">4</a>	CA		Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L6J 2X6	WNW/0.0	1.89	<a href="#">120</a>
<a href="#">4</a>	CA		Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L6J 2X6	WNW/0.0	1.89	<a href="#">120</a>
<a href="#">4</a>	CA		Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L6J 2X6	WNW/0.0	1.89	<a href="#">121</a>
<a href="#">4</a>	CA		Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L6J 2X6	WNW/0.0	1.89	<a href="#">121</a>
<a href="#">4</a>	CA		Pt Lt 12, Conc 3 SDS, Lot 113, 114 R.Plan 1009; Oakville ON	WNW/0.0	1.89	<a href="#">121</a>
<a href="#">4</a>	CA		Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L6J 2X6	WNW/0.0	1.89	<a href="#">122</a>
<a href="#">4</a>	CA		Pt Lt 12, Conc 3 SDS, Lot 113, 114 R.Plan 1009; Oakville ON	WNW/0.0	1.89	<a href="#">122</a>

<i>Map Key</i>	<i>DB</i>	<i>Company/Site Name</i>	<i>Address</i>	<i>Dir/Dist (m)</i>	<i>Elev diff (m)</i>	<i>Page Number</i>
<a href="#">4</a>	CA		Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L6J 2X6	WNW/0.0	1.89	<a href="#">122</a>
<a href="#">4</a>	EBR	General Electric Canada Ltd.	420 SOUTH SERVICE ROAD EAST, OAKVILLE TOWN Oakville ON	WNW/0.0	1.89	<a href="#">123</a>
<a href="#">4</a>	EBR	General Electric Canada Ltd.	420 SOUTH SERVICE ROAD EAST, OAKVILLE TOWN TOWN OF OAKVILLE ON	WNW/0.0	1.89	<a href="#">123</a>
<a href="#">4</a>	EBR	General Electric Canada Inc.	420 South Service Road East, part lot 12, concession 3 TOWN OF OAKVILLE ON	WNW/0.0	1.89	<a href="#">124</a>
<a href="#">4</a>	EBR	General Electric Canada Inc.	Oakville Lamp Plant, 420 South Service Rd. East Oakville Ontario Oakville ON	WNW/0.0	1.89	<a href="#">124</a>
<a href="#">4</a>	EBR	General Electric Canada Inc.	Oakville Lamp Plant, 420 South Service Rd. East Oakville Ontario Oakville ON	WNW/0.0	1.89	<a href="#">125</a>
<a href="#">4</a>	EBR	General Electric Canada Inc.	Oakville Lamp Plant, 420 South Service Rd. East Oakville Ontario Oakville ON	WNW/0.0	1.89	<a href="#">125</a>
<a href="#">4</a>	EBR	General Electric Canada Inc.	Oakville Lamp Plant, 420 South Service Rd. East Oakville Ontario Oakville ON	WNW/0.0	1.89	<a href="#">126</a>
<a href="#">4</a>	SCT	GE Lighting	420 South Service Rd E Oakville ON L6J 2X6	WNW/0.0	1.89	<a href="#">126</a>

<b>Map Key</b>	<b>DB</b>	<b>Company/Site Name</b>	<b>Address</b>	<b>Dir/Dist (m)</b>	<b>Elev diff (m)</b>	<b>Page Number</b>
<a href="#">4</a>	EBR	General Electric Canada Inc.	Oakville Lamp Plant, 420 South Service Rd. East Oakville Ontario Oakville ON	WNW/0.0	1.89	<a href="#">126</a>
<a href="#">4</a>	EBR	General Electric Canada Inc.	Oakville Lamp Plant, 420 South Service Rd. East Oakville Ontario Oakville ON	WNW/0.0	1.89	<a href="#">127</a>
<a href="#">4</a>	EBR	General Electric Canada Inc.	Oakville Lamp Plant, 420 South Service Rd. East Oakville Ontario Oakville ON	WNW/0.0	1.89	<a href="#">127</a>
<a href="#">4</a>	OPCB	CANADIAN GENERAL ELECTRIC	420 SOUTH SERVICE RD. OAKVILLE ON L6J 5C1	WNW/0.0	1.89	<a href="#">128</a>
<a href="#">4</a>	OPCB	CANADIAN GENERAL ELECTRIC	420 SOUTH SERVICE RD. OAKVILLE ON L6J 5C1	WNW/0.0	1.89	<a href="#">128</a>
<a href="#">4</a>	OPCB	CANADIAN GENERAL ELECTRIC	420 SOUTH SERVICE RD. OAKVILLE ON L6J 5C1	WNW/0.0	1.89	<a href="#">129</a>
<a href="#">4</a>	OPCB	CANADIAN GENERAL ELECTRIC	420 SOUTH SERVICE RD. OAKVILLE ON L6J 5C1	WNW/0.0	1.89	<a href="#">129</a>
<a href="#">4</a>	GEN	CANADIAN GENERAL ELECTRIC	420 SOUTH SERVICE RD. OAKVILLE ON	WNW/0.0	1.89	<a href="#">129</a>
<a href="#">4</a>	GEN	CANADIAN GENERAL ELECTRIC CO. LTD.	420 SOUTH SERVICE ROAD OAKVILLE ON L6J 5C1	WNW/0.0	1.89	<a href="#">130</a>
<a href="#">4</a>	GEN	CANADIAN GENERAL ELECTRIC CO. LTD.	420 SOUTH SERVICE ROAD OAKVILLE ON L6J 5C1	WNW/0.0	1.89	<a href="#">130</a>

<i>Map Key</i>	<i>DB</i>	<i>Company/Site Name</i>	<i>Address</i>	<i>Dir/Dist (m)</i>	<i>Elev diff (m)</i>	<i>Page Number</i>
<a href="#">4</a>	GEN	GE LIGHTING CANADA	DIV. OF GE CANADA 420 SOUTH SERVICE RD. OAKVILLE ON L6J 5C1	WNW/0.0	1.89	<a href="#">131</a>
<a href="#">4</a>	GEN	GENERAL ELECTRIC CANADA INC.	OAKVILLE LAMP PLANT 420 SOUTH SERVICE ROAD, EAST OAKVILLE ON L6J 2X6	WNW/0.0	1.89	<a href="#">132</a>
<a href="#">4</a>	GEN	GENERAL ELECTRIC CANADA INC.	OAKVILLE EAST LAMP PLANT 420 SOUTH SERVICE ROAD EAST OAKVILLE ON L6J 2X6	WNW/0.0	1.89	<a href="#">133</a>
<a href="#">4</a>	GEN	GENERAL ELECTRIC CANADA INC.	420 SOUTH SERVICE ROAD EAST OAKVILLE ON L6J 2X6	WNW/0.0	1.89	<a href="#">134</a>
<a href="#">4</a>	GEN	GENERAL ELECTRIC CANADA INC.	GE LIGHTING CANADA, OAKVILLE LAMP PLANT 420 SOUTH SERVICE ROAD EAST OAKVILLE ON L6J 2X6	WNW/0.0	1.89	<a href="#">135</a>
<a href="#">4</a>	GEN	GE LIGHTING CANADA	420 SOUTH SERVICE ROAD EAST OAKVILLE ON L6J 2X6	WNW/0.0	1.89	<a href="#">136</a>
<a href="#">4</a>	GEN	GE CONSUMER PRODUCTS	420 South Service Rd East Oakville ON L6J 2X6	WNW/0.0	1.89	<a href="#">137</a>
<a href="#">4</a>	SCT	GE Consumer Product	420 South Service Rd E Oakville ON L6J 2X6	WNW/0.0	1.89	<a href="#">138</a>
<a href="#">4</a>	GEN	General Electric Canada	420 South Service Rd East Oakville ON	WNW/0.0	1.89	<a href="#">139</a>

<i>Map Key</i>	<i>DB</i>	<i>Company/Site Name</i>	<i>Address</i>	<i>Dir/Dist (m)</i>	<i>Elev diff (m)</i>	<i>Page Number</i>
<a href="#">4</a>	NPCB	CANADIAN GENERAL ELECTRIC CO LTD	420 SOUTH SERVICE ROAD OAKVILLE EAST LAMP PLANT Oakville ON	WNW/0.0	1.89	<a href="#">140</a>
<a href="#">4</a>	SCT	GE Consumer & Industrial	420 South Service Rd E Oakville ON L6J 2X6	WNW/0.0	1.89	<a href="#">141</a>
<a href="#">4</a>	EHS		420 South Service Road East Oakville ON L6J 2X6	WNW/0.0	1.89	<a href="#">141</a>
<a href="#">4</a>	SPL	General Electric Canada	420 South Service Road East<UNOFFICIAL> Oakville ON L6J 2X6	WNW/0.0	1.89	<a href="#">141</a>
<a href="#">4</a>	SPL	General Electric Canada	420 South Service Rd E Oakville ON L6J 2X6	WNW/0.0	1.89	<a href="#">142</a>
<a href="#">4</a>	NPCB	CANADIAN GENERAL ELECTRIC	420 SOUTH SERVICE RD OAKVILLE ON L6J 5E2	WNW/0.0	1.89	<a href="#">143</a>
<a href="#">4</a>	NPCB	GENERAL ELECTRIC CANADA (CANADIAN GENERAL ELECTRIC CO LTD)	OAKVILLE EAST LAMP PLANT 420 SOUTH SERVICE ROAD OAKVILLE ON L6J 2X6	WNW/0.0	1.89	<a href="#">143</a>
<a href="#">4</a>	NPCB	GENERAL ELECTRIC CANADA (GENERAL ELECTRIC LIGHTING CANADA)	420 SOUTH SERVICE RD. E. OAKVILLE ON L6J 2X6	WNW/0.0	1.89	<a href="#">153</a>
<a href="#">4</a>	SPL	General Electric Canada	420 South Service Rd E Oakville ON L6J 2X6	WNW/0.0	1.89	<a href="#">153</a>



<i>Map Key</i>	<i>DB</i>	<i>Company/Site Name</i>	<i>Address</i>	<i>Dir/Dist (m)</i>	<i>Elev diff (m)</i>	<i>Page Number</i>
<a href="#">4</a>	SPL	General Electric Canada	420 South Service Rd E Oakville ON L6J 2X6	WNW/0.0	1.89	<a href="#">154</a>
<a href="#">4</a>	SPL	General Electric Canada	420 South Service Rd E Oakville ON L6J 2X6	WNW/0.0	1.89	<a href="#">155</a>
<a href="#">4</a>	SPL	General Electric Canada	420 South Service Rd E Oakville ON L6J 2X6	WNW/0.0	1.89	<a href="#">156</a>
<a href="#">4</a>	SPL	General Electric Canada	420 South Service Rd E Oakville ON L6J 2X6	WNW/0.0	1.89	<a href="#">156</a>
<a href="#">4</a>	EHS		420 South Service Road East Oakville ON L6J 2X6	WNW/0.0	1.89	<a href="#">157</a>
<a href="#">4</a>	EHS		420 South Service Road East Oakville ON L6J 2X6	WNW/0.0	1.89	<a href="#">157</a>
<a href="#">4</a>	CA	General Electric Canada Inc.	420 South Service Rd E Oakville ON L6J 2X6	WNW/0.0	1.89	<a href="#">158</a>
<a href="#">4</a>	CA	General Electric Canada Inc.	420 South Service Road East Oakville ON L6J 2X6	WNW/0.0	1.89	<a href="#">158</a>
<a href="#">4</a>	CA	General Electric Canada Inc.	Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L6J 2X6	WNW/0.0	1.89	<a href="#">158</a>

<b>Map Key</b>	<b>DB</b>	<b>Company/Site Name</b>	<b>Address</b>	<b>Dir/Dist (m)</b>	<b>Elev diff (m)</b>	<b>Page Number</b>
<a href="#">4</a>	CA	General Electric Canada Inc.	420 South Service Road East Oakville ON L6J 2X6	WNW/0.0	1.89	<a href="#">159</a>
<a href="#">4</a>	CA	General Electric Canada Inc.	420 South Service Rd E Oakville ON L6J 2X6	WNW/0.0	1.89	<a href="#">159</a>
<a href="#">4</a>	CA	General Electric Canada Inc.	420 South Service Road East Oakville ON L6J 2X6	WNW/0.0	1.89	<a href="#">159</a>
<a href="#">4</a>	SCT	General Electric Canada Inc.	420 South Service Rd E Oakville ON L6J 2X6	WNW/0.0	1.89	<a href="#">159</a>
<a href="#">4</a>	SPL	Iron Mountain Canada Corporation	420 South Service Rd E Oakville ON L6J 2X6	WNW/0.0	1.89	<a href="#">160</a>
<a href="#">4</a>	GEN	General Electric Canada	420 South Service Rd East Oakville ON L6J 2X6	WNW/0.0	1.89	<a href="#">161</a>
<a href="#">4</a>	GEN	General Electric Canada	420 South Service Rd East Oakville ON L6J 2X6	WNW/0.0	1.89	<a href="#">162</a>
<a href="#">4</a>	GEN	General Electric Canada	420 South Service Rd East Oakville ON L6J 2X6	WNW/0.0	1.89	<a href="#">163</a>
<a href="#">4</a>	GEN	General Electric Canada	420 South Service Rd East Oakville ON L6J 2X6	WNW/0.0	1.89	<a href="#">165</a>
<a href="#">4</a>	SPL	General Electric Canada Company	420 South Service Road East Oakville ON	WNW/0.0	1.89	<a href="#">166</a>

<b>Map Key</b>	<b>DB</b>	<b>Company/Site Name</b>	<b>Address</b>	<b>Dir/Dist (m)</b>	<b>Elev diff (m)</b>	<b>Page Number</b>
<a href="#">4</a>	GEN	General Electric Canada	420 South Service Rd East Oakville ON	WNW/0.0	1.89	<a href="#">167</a>
<a href="#">4</a>	INC		420 SOUTH SERVICE ROAD EAST, OAKVILLE ON	WNW/0.0	1.89	<a href="#">169</a>
<a href="#">4</a>	SPL	GE Canada Commercial, Insurance & Credit Investments G.P.	420 South Service Rd E Oakville ON L6J 2X6	WNW/0.0	1.89	<a href="#">169</a>
<a href="#">4</a>	ECA	General Electric Canada Inc.	420 South Service Road East Oakville ON L5N 5P9	WNW/0.0	1.89	<a href="#">170</a>
<a href="#">4</a>	ECA	General Electric Canada Inc.	Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L5N 5P9	WNW/0.0	1.89	<a href="#">171</a>
<a href="#">4</a>	ECA	General Electric Canada Inc.	Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L5N 5P9	WNW/0.0	1.89	<a href="#">171</a>
<a href="#">4</a>	ECA	General Electric Canada Inc.	Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L5N 5P9	WNW/0.0	1.89	<a href="#">171</a>
<a href="#">4</a>	ECA	General Electric Canada Inc.	420 South Service Rd E Oakville ON L5N 5P9	WNW/0.0	1.89	<a href="#">171</a>
<a href="#">4</a>	ECA	General Electric Canada Inc.	420 South Service Rd Oakville ON L5N 5P9	WNW/0.0	1.89	<a href="#">172</a>

<b>Map Key</b>	<b>DB</b>	<b>Company/Site Name</b>	<b>Address</b>	<b>Dir/Dist (m)</b>	<b>Elev diff (m)</b>	<b>Page Number</b>
<a href="#">4</a>	ECA	General Electric Canada Inc.	Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L5N 5P9	WNW/0.0	1.89	<a href="#">172</a>
<a href="#">4</a>	ECA	General Electric Canada Inc.	420 South Service Rd Oakville ON L5N 5P9	WNW/0.0	1.89	<a href="#">172</a>
<a href="#">4</a>	ECA	General Electric Canada Inc.	420 South Service Road East Oakville ON L5N 5P9	WNW/0.0	1.89	<a href="#">173</a>
<a href="#">4</a>	ECA	General Electric Canada Inc.	Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L5N 5P9	WNW/0.0	1.89	<a href="#">173</a>
<a href="#">4</a>	ECA	General Electric Canada Inc.	Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L5N 5P9	WNW/0.0	1.89	<a href="#">173</a>
<a href="#">4</a>	ECA	General Electric Canada Inc.	420 South Service Rd E Oakville ON L5N 5P9	WNW/0.0	1.89	<a href="#">174</a>
<a href="#">4</a>	ECA	General Electric Canada Inc.	420 South Service Road East Oakville ON L5N 5P9	WNW/0.0	1.89	<a href="#">174</a>
<a href="#">4</a>	ECA	General Electric Canada Inc.	Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L5N 5P9	WNW/0.0	1.89	<a href="#">174</a>
<a href="#">4</a>	GEN	FIRST GULF REAL ESTATE CORPORATION	420 SOUTH SERVICE ROAD EAST OAKVILLE ON L6J 2X6	WNW/0.0	1.89	<a href="#">174</a>
<a href="#">4</a>	GEN	General Electric Canada	420 South Service Rd East Oakville ON L6J 2X6	WNW/0.0	1.89	<a href="#">175</a>

<b>Map Key</b>	<b>DB</b>	<b>Company/Site Name</b>	<b>Address</b>	<b>Dir/Dist (m)</b>	<b>Elev diff (m)</b>	<b>Page Number</b>
<a href="#">4</a>	GEN	General Electric Canada	420 South Service Rd East Oakville ON L6J 2X6	WNW/0.0	1.89	<a href="#">176</a>
<a href="#">4</a>	GEN	General Electric Canada	420 South Service Rd East Oakville ON L6J 2X6	WNW/0.0	1.89	<a href="#">178</a>
<a href="#">4</a>	GEN	General Electric Canada GE HOME & BUSINESS SOLUTIONS, OAKVILLE	420 South Service Rd East Oakville ON L6J 2X6	WNW/0.0	1.89	<a href="#">180</a>
<a href="#">4</a>	GEN	General Electric Canada GE HOME & BUSINESS SOLUTIONS, OAKVILLE	420 South Service Rd East Oakville ON L6J 2X6	WNW/0.0	1.89	<a href="#">180</a>
<a href="#">4</a>	REC	CANADIAN GENERAL ELECTRIC	420 SOUTH SERVICE RD. OAKVILLE ON	WNW/0.0	1.89	<a href="#">181</a>
<a href="#">4</a>	NPR2	OAKVILLE LAMP PLANT	420 SOUTH SERVICE ROAD EAST OAKVILLE ON L6J2X6	WNW/0.0	1.89	<a href="#">182</a>
<a href="#">4</a>	NPR2	OAKVILLE LAMP PLANT	420 SOUTH SERVICE ROAD OAKVILLE ON L6J2X6	WNW/0.0	1.89	<a href="#">188</a>
<a href="#">5</a>	WWIS		lot 11 con 3 ON  <b>Well ID:</b> 2802421	NNE/0.0	1.67	<a href="#">198</a>
<a href="#">6</a>	WWIS		420 SOUTH SERVICE RD E OAKVILLE ON  <b>Well ID:</b> 7241965	SE/0.0	-2.10	<a href="#">201</a>

<b>Map Key</b>	<b>DB</b>	<b>Company/Site Name</b>	<b>Address</b>	<b>Dir/Dist (m)</b>	<b>Elev diff (m)</b>	<b>Page Number</b>
<a href="#">7</a>	WWIS		ON  <i>Well ID: 7214121</i>	SE/0.0	-2.10	<a href="#">204</a>
<a href="#">8</a>	WWIS		420 SOUTH SERVICE RD E OAKVILLE ON  <i>Well ID: 7241966</i>	NNE/0.0	0.88	<a href="#">205</a>
<a href="#">9</a>	WWIS		420 SOUTH SERVICE RD EAST OAKVILLE ON  <i>Well ID: 7241967</i>	NNE/0.0	0.88	<a href="#">208</a>
<a href="#">10</a>	WWIS		420 SOUTH SERVICE RD. E OAKVILLE ON  <i>Well ID: 7241910</i>	S/35.7	-2.09	<a href="#">212</a>
<a href="#">11</a>	WWIS		420 SOUTH SERVICE RD. E OAKVILLE ON  <i>Well ID: 7241911</i>	S/38.5	-2.10	<a href="#">215</a>
<a href="#">12</a>	SCT	GE LIGHTING CANADA	468 SOUTH SERVICE RD OAKVILLE ON L6J 2X6	N/4.2	1.90	<a href="#">21</a>
<a href="#">12</a>	EHS		468 South Service Road East Oakville ON L6J 2X6	N/4.2	1.90	<a href="#">218</a>
<a href="#">12</a>	EHS		420 And 468 South Service Rd E Oakville ON	N/4.2	1.90	<a href="#">218</a>
<a href="#">13</a>	WWIS		420 SOUTH SERVICE RD. EAST OAKVILLE ON  <i>Well ID: 7241968</i>	SW/112.0	-0.15	<a href="#">219</a>

## Executive Summary: Site Report Summary - Surrounding Properties

<b>Map Key</b>	<b>DB</b>	<b>Company/Site Name</b>	<b>Address</b>	<b>Dir/Dist (m)</b>	<b>Elev Diff (m)</b>	<b>Page Number</b>
<a href="#">14</a>	WWIS		354 DAVIS DRIVE Oakville ON <i>Well ID: 7205231</i>	S/8.7	-3.10	<a href="#">222</a>
<a href="#">15</a>	WWIS		ON <i>Well ID: 7217180</i>	SW/26.2	0.53	<a href="#">225</a>
<a href="#">16</a>	WWIS		354 DAVIS RD OAKVILLE ON <i>Well ID: 7104345</i>	SSW/28.0	-1.83	<a href="#">226</a>
<a href="#">17</a>	SCT	R-METRICS LTD.	389 DAVIS RD OAKVILLE ON L6J 2X2	SW/30.2	-0.04	<a href="#">229</a>
<a href="#">17</a>	SCT	NON DESTRUCTIVE TESTING PROD	389 DAVIS RD OAKVILLE ON L6J 2X2	SW/30.2	-0.04	<a href="#">230</a>
<a href="#">17</a>	GEN	ATLAS TESTING & LAB SERVICES	389 DAVIS RD. OAKVILLE ON L6J 2X2	SW/30.2	-0.04	<a href="#">230</a>
<a href="#">17</a>	GEN	ATLAS TESTING & LAB SERVICES	389 DAVIS RD. OAKVILLE ON L6J 2X2	SW/30.2	-0.04	<a href="#">230</a>
<a href="#">17</a>	GEN	ATLAS TESTING LABS AND SERVICES	389 DAVIS ROAD OAKVILLE ON L6J 2X2	SW/30.2	-0.04	<a href="#">231</a>
<a href="#">17</a>	GEN	ATLAS TESTING LABS AND SERVICES 03-227	389 DAVIS ROAD OAKVILLE ON L6J 2X2	SW/30.2	-0.04	<a href="#">231</a>
<a href="#">17</a>	GEN	AITEC INC.	389 DAVIS ROAD OAKVILLE ON L6J 2X2	SW/30.2	-0.04	<a href="#">232</a>
<a href="#">17</a>	GEN	TEAM Industrial Services Inspection Services Canad	389 DAVIS ROAD OAKVILLE ON L6J 2X2	SW/30.2	-0.04	<a href="#">232</a>
<a href="#">17</a>	GEN	TISI Inspection Services East, Inc.	389 DAVIS ROAD OAKVILLE ON L6J 2X2	SW/30.2	-0.04	<a href="#">233</a>

<b>Map Key</b>	<b>DB</b>	<b>Company/Site Name</b>	<b>Address</b>	<b>Dir/Dist (m)</b>	<b>Elev Diff (m)</b>	<b>Page Number</b>
<a href="#">17</a>	GEN	TISI Canada Inc.	389 DAVIS ROAD OAKVILLE ON L6J 2X2	SW/30.2	-0.04	<a href="#">234</a>
<a href="#">17</a>	GEN	TISI Canada Inc.	389 DAVIS ROAD OAKVILLE ON L6J 2X2	SW/30.2	-0.04	<a href="#">235</a>
<a href="#">17</a>	EHS		389 Davis Rd Oakville ON L6J2X2	SW/30.2	-0.04	<a href="#">236</a>
<a href="#">18</a>	WWIS		354 DAVIS DRIVE Oakville ON <b>Well ID: 7205230</b>	S/38.1	-2.09	<a href="#">236</a>
<a href="#">19</a>	PRT	HOMER PROVOST SHELL SERVICE	374 SOUTH SERVICE RD OAKVILLE ON	WSW/45.0	3.74	<a href="#">239</a>
<a href="#">19</a>	DTNK	HOMER PROVOST SHELL SERVICE	374 SOUTH SERVICE RD E OAKVILLE ON L6J 2X6	WSW/45.0	3.74	<a href="#">239</a>
<a href="#">19</a>	DTNK	HOMER PROVOST SHELL SERVICE	374 SOUTH SERVICE RD E OAKVILLE ON	WSW/45.0	3.74	<a href="#">240</a>
<a href="#">20</a>	EHS		374 Service Rd S E Oakville ON L6J2X6	WSW/45.0	3.74	<a href="#">240</a>
<a href="#">21</a>	SCT	REPLA LIMITED	482 SOUTH SERVICE RD E OAKVILLE ON L6J 2X6	NNE/51.3	0.75	<a href="#">240</a>
<a href="#">21</a>	SCT	ACKNA INDUSTRIES LTD.	482 SOUTH SERVICE RD E OAKVILLE ON L6J 2X6	NNE/51.3	0.75	<a href="#">241</a>
<a href="#">21</a>	CA	REPLA LIMITED	482 SOUTH SERVICE ROAD OAKVILLE TOWN ON	NNE/51.3	0.75	<a href="#">241</a>
<a href="#">21</a>	SCT	Repla Windows and Doors Ltd.	482 South Service Rd E Oakville ON L6J 2X6	NNE/51.3	0.75	<a href="#">241</a>
<a href="#">21</a>	SCT	AKNA INDUSTRIES LIMITED	482 South Service Rd E Oakville ON L6J 2X6	NNE/51.3	0.75	<a href="#">241</a>



<b>Map Key</b>	<b>DB</b>	<b>Company/Site Name</b>	<b>Address</b>	<b>Dir/Dist (m)</b>	<b>Elev Diff (m)</b>	<b>Page Number</b>
<a href="#">21</a>	EBR	Repla Limited	482 South Service Road TOWN OF OAKVILLE ON	NNE/51.3	0.75	<a href="#">242</a>
<a href="#">21</a>	SCT	Repla Limited	482 South Service Rd E Oakville ON L6J 2X6	NNE/51.3	0.75	<a href="#">242</a>
<a href="#">21</a>	GEN	REPLA LIMITED	482 SOUTH SERVICE RD. EAST OAKVILLE, HALTON ON L6J 2X6	NNE/51.3	0.75	<a href="#">242</a>
<a href="#">21</a>	GEN	REPLA LIMITED 33-411	482 SOUTH SERVICE RD. EAST OAKVILLE, HALTON ON L6J 2X6	NNE/51.3	0.75	<a href="#">243</a>
<a href="#">21</a>	GEN	REPLA LIMITED	482 SOUTH SERVICE ROAD EAST OAKVILLE ON L6J 2X6	NNE/51.3	0.75	<a href="#">243</a>
<a href="#">21</a>	GEN	Repla Limited	482 South Service Road East Oakville ON	NNE/51.3	0.75	<a href="#">244</a>
<a href="#">21</a>	GEN	McCarthy Windows and Doors	482 South Service Rd. East Oakville ON L6J 2X6	NNE/51.3	0.75	<a href="#">244</a>
<a href="#">21</a>	GEN	2026324 Ontario Inc.	482 South Service Road East Oakville ON L6J 2X6	NNE/51.3	0.75	<a href="#">244</a>
<a href="#">21</a>	EASR	HILLSCO CONTRACTING GROUP INC.	482 SOUTH SERVICE RD E OAKVILLE ON L6J 2X6	NNE/51.3	0.75	<a href="#">245</a>
<a href="#">22</a>	WWIS		354 DAVIS RD Oakville ON <b>Well ID:</b> 7187271	SSW/62.3	-1.16	<a href="#">245</a>
<a href="#">22</a>	WWIS		354 DAVIS RD Oakville ON <b>Well ID:</b> 7187270	SSW/62.3	-1.16	<a href="#">247</a>
<a href="#">23</a>	WWIS		354 DAVIS RD Oakville ON <b>Well ID:</b> 7187273	SSW/62.8	-1.16	<a href="#">249</a>
<a href="#">24</a>	BORE		ON	N/66.1	1.90	<a href="#">251</a>

<b>Map Key</b>	<b>DB</b>	<b>Company/Site Name</b>	<b>Address</b>	<b>Dir/Dist (m)</b>	<b>Elev Diff (m)</b>	<b>Page Number</b>
<a href="#">25</a>	WWIS		354 DAVIS RD Oakville ON <i>Well ID: 7187272</i>	SW/66.8	-1.05	<a href="#">253</a>
<a href="#">26</a>	BORE		ON	WNW/67.6	3.68	<a href="#">255</a>
<a href="#">27</a>	WWIS		DAVIS AVE. Oakville ON <i>Well ID: 7173260</i>	SSW/72.1	-1.10	<a href="#">255</a>
<a href="#">28</a>	SCT	Duct-O-Wire Canada Ltd.	379 Davis Rd Unit 3 Oakville ON L6J 2X2	SW/84.7	-0.08	<a href="#">258</a>
<a href="#">28</a>	SCT	JTM TOOLING CO. LTD.	379 Davis Rd Unit 1 Oakville ON L6J 2X2	SW/84.7	-0.08	<a href="#">259</a>
<a href="#">28</a>	GEN	DUCT-O-WIRE CANADA LIMITED	379 DAVIS ROAD, UNIT #3 OAKVILLE ON L6J 2X2	SW/84.7	-0.08	<a href="#">259</a>
<a href="#">28</a>	GEN	DUCT-O-WIRE CANADA LIMITED	379 DAVIS ROAD, UNIT #3 OAKVILLE ON L6J 2X2	SW/84.7	-0.08	<a href="#">259</a>
<a href="#">28</a>	GEN	DUCT-O-WIRE CANADA LIMITED	379 DAVIS ROAD, UNIT #3 OAKVILLE ON L6J 2X2	SW/84.7	-0.08	<a href="#">260</a>
<a href="#">28</a>	EHS		379 Davis Rd Oakville ON L6J 2X2	SW/84.7	-0.08	<a href="#">260</a>
<a href="#">29</a>	WWIS		514 SOUTH SERVICE RD Oakville ON <i>Well ID: 7220459</i>	NNE/84.9	1.90	<a href="#">260</a>
<a href="#">30</a>	WWIS		354 DAVIS RD Oakville ON <i>Well ID: 7187276</i>	S/84.9	-3.02	<a href="#">263</a>
<a href="#">31</a>	BORE		ON	NW/91.9	3.20	<a href="#">265</a>
<a href="#">32</a>	BORE		ON	WNW/104.0	4.80	<a href="#">266</a>

<b>Map Key</b>	<b>DB</b>	<b>Company/Site Name</b>	<b>Address</b>	<b>Dir/Dist (m)</b>	<b>Elev Diff (m)</b>	<b>Page Number</b>
<a href="#">33</a>	EASR	FIRST GULF CORPORATION	365-465 DAVIS ROAD OAKVILLE ON L6J 2X2	SW/108.5	0.84	<a href="#">267</a>
<a href="#">34</a>	WWIS		354 DAVIS DR Oakville ON <i>Well ID: 7187274</i>	SSW/108.7	-1.19	<a href="#">268</a>
<a href="#">35</a>	WWIS		461 CORNWALL RD. OAKVILLE ON <i>Well ID: 7153280</i>	E/114.6	-2.91	<a href="#">270</a>
<a href="#">36</a>	SCT	PHOENIX FIBREGLASS INC	364 DAVIS RD OAKVILLE ON L6J 2X1	SSW/115.5	-1.20	<a href="#">273</a>
<a href="#">36</a>	GEN	PHOENIX FIBREGLASS INC. 31-824	364 DAVIS ROAD OAKVILLE ON L6J 2X1	SSW/115.5	-1.20	<a href="#">273</a>
<a href="#">36</a>	RSC	Cherokee-Oakville Property G. P., Inc.	00364 Davis Road Oakville, Ontario, L6J 2X1 OAKVILLE ON	SSW/115.5	-1.20	<a href="#">273</a>
<a href="#">36</a>	RSC	Cherokee-Oakville Property G.P., Inc.	364 DAVIS RD ON OAKVILLE ON	SSW/115.5	-1.20	<a href="#">274</a>
<a href="#">36</a>	EHS		354 - 364 Davis Drive Oakville ON	SSW/115.5	-1.20	<a href="#">275</a>
<a href="#">37</a>	SCT	SALVATION ARMY TRIUMPH PRESS T	455 NORTH SERVICE RD E OAKVILLE ON L6H 1A5	NNW/122.1	3.90	<a href="#">275</a>
<a href="#">37</a>	GEN	NAYLOR GROUP INC.	455 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	NNW/122.1	3.90	<a href="#">275</a>
<a href="#">37</a>	GEN	SALVATION ARMY, THE	TRIUMPH PRESS 455 NORTH SERVICE RD. EAST OAKVILLE ON L6H 1A5	NNW/122.1	3.90	<a href="#">276</a>
<a href="#">37</a>	GEN	SALVATION ARMY TRIUMPH PRESS, THE 35-362	455 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	NNW/122.1	3.90	<a href="#">276</a>

<b>Map Key</b>	<b>DB</b>	<b>Company/Site Name</b>	<b>Address</b>	<b>Dir/Dist (m)</b>	<b>Elev Diff (m)</b>	<b>Page Number</b>
<a href="#">37</a>	GEN	SALVATION ARMY TRIUMPH PRESS, THE	455 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	NNW/122.1	3.90	<a href="#">276</a>
<a href="#">37</a>	EHS		455 North Service Road East Oakville ON L6H 1A5	NNW/122.1	3.90	<a href="#">277</a>
<a href="#">37</a>	GEN	NAYLOR GROUP INC.	455 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	NNW/122.1	3.90	<a href="#">277</a>
<a href="#">37</a>	GEN	NAYLOR GROUP INC.	455 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	NNW/122.1	3.90	<a href="#">278</a>
<a href="#">37</a>	GEN	NAYLOR GROUP INC.	455 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	NNW/122.1	3.90	<a href="#">278</a>
<a href="#">37</a>	GEN	NAYLOR GROUP INC.	455 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	NNW/122.1	3.90	<a href="#">279</a>
<a href="#">37</a>	GEN	NAYLOR GROUP INC.	455 NORTH SERVICE ROAD EAST OAKVILLE ON	NNW/122.1	3.90	<a href="#">280</a>
<a href="#">37</a>	WWIS		455 NORTH SERVICE RD Oakville ON <b>Well ID:</b> 7241197	NNW/122.1	3.90	<a href="#">280</a>
<a href="#">37</a>	EHS		455 Service Rd N E Oakville ON L6H1A5	NNW/122.1	3.90	<a href="#">282</a>
<a href="#">37</a>	GEN	Naylor Building Partnerships	455 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	NNW/122.1	3.90	<a href="#">282</a>
<a href="#">37</a>	GEN	Naylor Building Partnerships	455 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	NNW/122.1	3.90	<a href="#">283</a>
<a href="#">37</a>	GEN	Naylor Building Partnerships	455 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	NNW/122.1	3.90	<a href="#">284</a>
<a href="#">37</a>	GEN	Naylor Building Partnerships	455 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	NNW/122.1	3.90	<a href="#">284</a>

<b>Map Key</b>	<b>DB</b>	<b>Company/Site Name</b>	<b>Address</b>	<b>Dir/Dist (m)</b>	<b>Elev Diff (m)</b>	<b>Page Number</b>
<a href="#">37</a>	GEN	Naylor Building Partnerships	455 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	NNW/122.1	3.90	<a href="#">285</a>
<a href="#">37</a>	GEN	Naylor Building Partnerships	455 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	NNW/122.1	3.90	<a href="#">285</a>
<a href="#">37</a>	GEN	Naylor Building Partnerships	455 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	NNW/122.1	3.90	<a href="#">286</a>
<a href="#">38</a>	WWIS		DAVIS AVE. Oakville ON <b>Well ID:</b> 7173259	SSW/124.9	-2.16	<a href="#">286</a>
<a href="#">39</a>	WWIS		514 SOUTH SERVICE RD. OAKVILLE ON <b>Well ID:</b> 7296616	NNE/125.7	1.90	<a href="#">289</a>
<a href="#">40</a>	WWIS		514 SOUTH SERVICE RD. OAKVILLE ON <b>Well ID:</b> 7222810	NNE/125.8	1.90	<a href="#">291</a>
<a href="#">41</a>	BORE		ON	NW/129.9	3.90	<a href="#">295</a>
<a href="#">42</a>	WWIS		514 SOUTH SERVICE RD OAKVILLE ON <b>Well ID:</b> 7256496	NNE/129.9	1.90	<a href="#">296</a>
<a href="#">43</a>	WWIS		354 DAVIS RD Oakville ON <b>Well ID:</b> 7187278	S/133.4	-3.10	<a href="#">299</a>
<a href="#">44</a>	WWIS		562 CHARTWELL ROAD lot 108 OAKVILLE ON <b>Well ID:</b> 7047693	ENE/134.0	-2.10	<a href="#">301</a>
<a href="#">45</a>	EBR	Oaktown Collision Inc.	359 Davis Road Oakville Ontario Oakville ON	SW/137.7	-0.05	<a href="#">302</a>
<a href="#">45</a>	CA	Oaktown Collision Inc.	359 Davis Road Oakville ON	SW/137.7	-0.05	<a href="#">303</a>
<a href="#">45</a>	ECA	Oaktown Collision Inc.	359 Davis Road Oakville ON L6J 2X2	SW/137.7	-0.05	<a href="#">303</a>

<b>Map Key</b>	<b>DB</b>	<b>Company/Site Name</b>	<b>Address</b>	<b>Dir/Dist (m)</b>	<b>Elev Diff (m)</b>	<b>Page Number</b>
<a href="#">45</a>	GEN	ACUMEN CORPORATION DEVELOPMENT INC.	359 DAVIS ROAD OAKVILLE ON L6J 2X2	SW/137.7	-0.05	<a href="#">303</a>
<a href="#">45</a>	EHS		359 Davis Rd Oakville ON L6J2X2	SW/137.7	-0.05	<a href="#">304</a>
<a href="#">46</a>	BORE		ON	WNW/139.0	4.93	<a href="#">304</a>
<a href="#">47</a>	WWIS		514 SOUTH SERVICE RD. OAKVILLE ON <i>Well ID: 7296617</i>	NNE/139.5	1.90	<a href="#">305</a>
<a href="#">48</a>	EBR	The Oakville and District Humane Society	445 Cornwall Road Oakville Ontario L6J 7S8 Oakville ON	ESE/141.2	-3.42	<a href="#">307</a>
<a href="#">48</a>	EBR	The Oakville and District Humane Society	445 Cornwall Road Oakville Ontario L6J 7S8 Oakville ON	ESE/141.2	-3.42	<a href="#">308</a>
<a href="#">48</a>	CA	The Oakville and District Humane Society	445 Cornwall Road Oakville ON L6J 7S8	ESE/141.2	-3.42	<a href="#">308</a>
<a href="#">48</a>	WDS	The Oakville and District Humane Society	445 Cornwall Road Oakville ON L6J 7S8	ESE/141.2	-3.42	<a href="#">309</a>
<a href="#">48</a>	ECA	The Oakville and District Humane Society	445 Cornwall Road Oakville ON L6J 7S8	ESE/141.2	-3.42	<a href="#">309</a>
<a href="#">48</a>	ECA	The Oakville and District Humane Society	445 Cornwall Road Oakville ON L6J 7S8	ESE/141.2	-3.42	<a href="#">310</a>
<a href="#">49</a>	WWIS		514 SOUTH SERVICE RD OAKVILLE ON <i>Well ID: 7256495</i>	NNE/141.5	1.90	<a href="#">310</a>
<a href="#">50</a>	WWIS		354 DAVIS DRIVE Oakville ON <i>Well ID: 7205225</i>	SW/143.0	-1.07	<a href="#">313</a>
<a href="#">51</a>	WWIS		74 SOUTH SERVICE RD. OAKVILLE ON	NE/143.1	-0.04	<a href="#">316</a>

<b>Map Key</b>	<b>DB</b>	<b>Company/Site Name</b>	<b>Address</b>	<b>Dir/Dist (m)</b>	<b>Elev Diff (m)</b>	<b>Page Number</b>
			<b>Well ID:</b> 7222806			
<a href="#">52</a>	WWIS		514 SOUTH SERVICE RD Oakville ON <b>Well ID:</b> 7256503	NE/143.4	0.37	<a href="#">319</a>
<a href="#">53</a>	SPL	Emlink Logistics	QEW Eastbound Oakville ON	WSW/144.1	5.04	<a href="#">322</a>
<a href="#">54</a>	CA	SCHLEGEL CANADA INC.	514 SOUTH SERVICE ROAD OAKVILLE TOWN ON	NNE/146.7	1.90	<a href="#">323</a>
<a href="#">54</a>	CA	SCHLEGEL CANADA INC.	514 SOUTH SERVICE RD OAKVILLE TOWN ON	NNE/146.7	1.90	<a href="#">323</a>
<a href="#">54</a>	CA	SCHLEGEL CORPORATION	514 SOUTH SERVICE ROAD OAKVILLE TOWN ON	NNE/146.7	1.90	<a href="#">324</a>
<a href="#">54</a>	CA	SCHLEGEL CANADA INC.	514 SOUTH SERVICE ROAD OAKVILLE TOWN ON	NNE/146.7	1.90	<a href="#">324</a>
<a href="#">54</a>	CA	BTR SEALING SYSTEMS NORTH AMERICA	514 SOUTH SERVICE ROAD OAKVILLE ON	NNE/146.7	1.90	<a href="#">324</a>
<a href="#">54</a>	CA	BTR SEALING SYSTEMS NORTH AMERICA	514 SOUTH SERVICE ROAD OAKVILLE ON	NNE/146.7	1.90	<a href="#">325</a>
<a href="#">54</a>	SCT	Schlegel Canada Inc.	514 South Service Rd E Oakville ON L6J 2X6	NNE/146.7	1.90	<a href="#">325</a>
<a href="#">54</a>	CA	SCHLEGEL CANADA, DIV. OF BTR SEALING SYS	514 SOUTH SERVICE ROAD EAST OAKVILLE TOWN ON L6J 2X6	NNE/146.7	1.90	<a href="#">325</a>
<a href="#">54</a>	CA	SCHLEGEL CANADA INC.	514 SOUTH SERVICE ROAD OAKVILLE TOWN ON	NNE/146.7	1.90	<a href="#">325</a>
<a href="#">54</a>	CA	SCHLEGEL CANADA INC.	514 SOUTH SERVICE ROAD OAKVILLE TOWN ON	NNE/146.7	1.90	<a href="#">326</a>
<a href="#">54</a>	CA	SCHLEGEL CANADA, DIV. OF BTR SEALING SYS	514 SOUTH SERVICE ROAD EAST OAKVILLE TOWN ON L6J 2X6	NNE/146.7	1.90	<a href="#">326</a>

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<a href="#">54</a>	CA	SCHLEGEL CANADA INC., BTR SEALING SYSTEM	514 SOUTH SERVICE ROAD OAKVILLE TOWN ON L6K 2H4	NNE/146.7	1.90	<a href="#">326</a>
<a href="#">54</a>	CA	SCHLEGEL CANADA INC., BTR SEALING SYSTEM	514 S. SERVICE RD., 8-3204-99 OAKVILLE TOWN ON L6K 2H4	NNE/146.7	1.90	<a href="#">327</a>
<a href="#">54</a>	EBR	BTR Sealing Sys.	514 South Service Road TOWN OF OAKVILLE ON	NNE/146.7	1.90	<a href="#">327</a>
<a href="#">54</a>	EBR	BTR Sealing Sys.	514 SOUTH SERVICE ROAD EAST, OAKVILLE TOWN TOWN OF OAKVILLE ON	NNE/146.7	1.90	<a href="#">327</a>
<a href="#">54</a>	EBR	BTR Sealing Sys.	514 South Service Road East TOWN OF OAKVILLE ON	NNE/146.7	1.90	<a href="#">328</a>
<a href="#">54</a>	EBR	BTR Sealing Sys.	514 South Service Road TOWN OF OAKVILLE ON	NNE/146.7	1.90	<a href="#">328</a>
<a href="#">54</a>	EBR	BTR Sealing Sys.	514 South Service Road TOWN OF OAKVILLE ON	NNE/146.7	1.90	<a href="#">329</a>
<a href="#">54</a>	EBR	Schlegel Canada Inc., BTR Sealing Systems North America	514 South Service Road TOWN OF OAKVILLE ON	NNE/146.7	1.90	<a href="#">329</a>
<a href="#">54</a>	EBR	Schegel Canada Inc., BTR Sealing Systems North America	514 South Service Road TOWN OF OAKVILLE ON	NNE/146.7	1.90	<a href="#">330</a>
<a href="#">54</a>	EBR	Schlegel Canada Inc.	514 South Service Road Oakville Ontario Oakville ON	NNE/146.7	1.90	<a href="#">330</a>
<a href="#">54</a>	EHS		514 South Service Rd Oakville ON L6J 2X6	NNE/146.7	1.90	<a href="#">331</a>
<a href="#">54</a>	EHS		514 South Service Rd Oakville ON L6J 5A2	NNE/146.7	1.90	<a href="#">331</a>



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<a href="#">54</a>	GEN	SCHLEGEL CANADA INC.	514 SOUTH SERVICE RD. BOX 218 OAKVILLE ON L6J 5A2	NNE/146.7	1.90	<a href="#">331</a>
<a href="#">54</a>	GEN	BTR SEALING SYSTEMS NORTH AMERICA	514 SOUTH SERVICE ROAD OAKVILLE ON L6J 5A2	NNE/146.7	1.90	<a href="#">332</a>
<a href="#">54</a>	GEN	SCHLEGEL CANADA INC. 34- 293	514 SOUTH SERVICE RD. BOX 218 OAKVILLE ON L6J 5A2	NNE/146.7	1.90	<a href="#">333</a>
<a href="#">54</a>	GEN	BTR SEALING SYSTEMS CANADA	514 SOUTH SERVICE ROAD OAKVILLE ON L6J 5A2	NNE/146.7	1.90	<a href="#">334</a>
<a href="#">54</a>	GEN	METZELER AUTOMOTIVE PROFILE SYSTEMS	514 SOUTH SERVICE ROAD OAKVILLE ON L6J 5A2	NNE/146.7	1.90	<a href="#">335</a>
<a href="#">54</a>	SCT	Metzeler Automotive Profile	514 South Service Rd E Oakville ON L6J 2X6	NNE/146.7	1.90	<a href="#">337</a>
<a href="#">54</a>	EHS		514 South Service Road East Oakville ON L6J 2X6	NNE/146.7	1.90	<a href="#">337</a>
<a href="#">54</a>	EHS		514 South Service Rd E Oakville ON L6J 2X6	NNE/146.7	1.90	<a href="#">337</a>
<a href="#">54</a>	EBR	Schlegel Canada Inc.	514 South Service Road Oakville Ontario Oakville ON	NNE/146.7	1.90	<a href="#">337</a>
<a href="#">54</a>	EBR	Schlegel Canada Inc.	514 South Service Road Oakville Ontario Oakville ON	NNE/146.7	1.90	<a href="#">338</a>
<a href="#">54</a>	SCT	Henniges Automotive, Schlegel	514 South Service Rd E Oakville ON L6J 2X6	NNE/146.7	1.90	<a href="#">338</a>
<a href="#">54</a>	GEN	Henniges Automotive Schlegel Canada Inc.	514 SOUTH SERVICE ROAD OAKVILLE ON L6J 5A2	NNE/146.7	1.90	<a href="#">339</a>

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<a href="#">54</a>	EHS		514 South Service Road East Oakville ON L6J 2X6	NNE/146.7	1.90	<a href="#">340</a>
<a href="#">54</a>	CA	Schlegel Canada Inc.	514 South Service Road Oakville ON	NNE/146.7	1.90	<a href="#">340</a>
<a href="#">54</a>	CA	Schlegel Canada Inc.	514 South Service Road Oakville ON	NNE/146.7	1.90	<a href="#">340</a>
<a href="#">54</a>	CA	Schlegel Canada Inc.	514 South Service Road Oakville ON	NNE/146.7	1.90	<a href="#">341</a>
<a href="#">54</a>	EASR	HENNIGES AUTOMOTIVE SCHLEGEL CANADA INC.	514 SOUTH SERVICE ROAD EAST OAKVILLE ON L6J 5A2	NNE/146.7	1.90	<a href="#">341</a>
<a href="#">54</a>	GEN	Henniges Automotive Schlegel Canada Inc.	514 SOUTH SERVICE ROAD OAKVILLE ON	NNE/146.7	1.90	<a href="#">341</a>
<a href="#">54</a>	ECA	Henniges Automotive Schlegel Canada Inc.	514 South Service Rd Oakville ON	NNE/146.7	1.90	<a href="#">343</a>
<a href="#">54</a>	EBR	Henniges Automotive Schlegel Canada Inc.	514 South Service Road Oakville Regional Municipality of Halton L6J 5A2 TOWN OF OAKVILLE ON	NNE/146.7	1.90	<a href="#">343</a>
<a href="#">54</a>	GEN	Henniges Automotive Schlegel Canada Inc.	514 SOUTH SERVICE ROAD OAKVILLE ON	NNE/146.7	1.90	<a href="#">343</a>
<a href="#">54</a>	GEN	Henniges Automotive Schlegel Canada Inc.	514 SOUTH SERVICE ROAD OAKVILLE ON	NNE/146.7	1.90	<a href="#">345</a>
<a href="#">54</a>	GEN	Henniges Automotive Schlegel Canada Inc.	514 South service road, East OAKVILLE ON	NNE/146.7	1.90	<a href="#">346</a>
<a href="#">54</a>	EHS		514 Service Rd S E Oakville ON L6J2X6	NNE/146.7	1.90	<a href="#">347</a>
<a href="#">54</a>	GEN	Henniges Automotive Schlegel Canada Inc.	514 South service road, East OAKVILLE ON	NNE/146.7	1.90	<a href="#">347</a>

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<a href="#">54</a>	ECA	Henniges Automotive Schlegel Canada Inc.	514 South Service Road East Oakville Town ON L6J 2X6	NNE/146.7	1.90	<a href="#">349</a>
<a href="#">54</a>	ECA	Henniges Automotive Schlegel Canada Inc.	514 South Service Rd Oakville ON L6J 5A2	NNE/146.7	1.90	<a href="#">349</a>
<a href="#">54</a>	ECA	Henniges Automotive Schlegel Canada Inc.	514 South Service Rd Oakville ON L6J 5A2	NNE/146.7	1.90	<a href="#">349</a>
<a href="#">54</a>	ECA	Schlegel Canada Inc.	514 South Service Road Oakville ON L6J 5A2	NNE/146.7	1.90	<a href="#">349</a>
<a href="#">54</a>	ECA	Schlegel Canada Inc.	514 South Service Road Oakville ON L6J 5A2	NNE/146.7	1.90	<a href="#">350</a>
<a href="#">54</a>	ECA	Schlegel Canada Inc.	514 South Service Road Oakville ON L6J 5A2	NNE/146.7	1.90	<a href="#">350</a>
<a href="#">54</a>	GEN	FIRST GULF SSR1 LIMITED	514 SOUTH SERVICE ROAD EAST OAKVILLE ON L6J 2X6	NNE/146.7	1.90	<a href="#">350</a>
<a href="#">54</a>	GEN	Delsan-AIM	514 SOUTH SERVICE RD OAKVILLE ON L6J 2X6	NNE/146.7	1.90	<a href="#">351</a>
<a href="#">54</a>	GEN	FIRST GULF CORPORATION	514 SOUTH SERVICE ROAD OAKVILLE ON L6J 2X6	NNE/146.7	1.90	<a href="#">351</a>
<a href="#">54</a>	GEN	FIRST GULF CORPORATION	514 SOUTH SERVICE ROAD OAKVILLE ON L6J 2X6	NNE/146.7	1.90	<a href="#">351</a>
<a href="#">54</a>	GEN	Henniges Automotive Schlegel Canada Inc.	514 South service road, East OAKVILLE ON L6J 2X6	NNE/146.7	1.90	<a href="#">352</a>
<a href="#">54</a>	NPR2	SCHELGEL CANADA - OAKVILLE	514 SOUTH SERVICE RD. OAKVILLE ON L6J5A2	NNE/146.7	1.90	<a href="#">353</a>
<a href="#">54</a>	NPR2	Canadian Operations	514 SOUTH SERVICE RD., 514 SOUTH SERVICE ROAD OAKVILLE ON L6J5A2	NNE/146.7	1.90	<a href="#">361</a>

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<a href="#">54</a>	NPR2	CANADIAN OPERATIONS	514 SOUTH SERVICE RD., 514 SOUTH SERVICE ROAD, OAKVILLE ON L6J5A2	NNE/146.7	1.90	<a href="#">368</a>
<a href="#">54</a>	NPR2	CANADIAN OPERATIONS	SOUTH SERVICE ROAD OAKVILLE ON L6J5A2	NNE/146.7	1.90	<a href="#">374</a>
<a href="#">55</a>	CA	SEARLE CANADA INC.	400 IROQUOIS SHORE ROAD OAKVILLE TOWN ON L6H 1M5	NW/147.6	4.32	<a href="#">377</a>
<a href="#">55</a>	CA	SEARLE CANADA INC.	400 IROQUOIS SHORE RD. OAKVILLE TOWN ON L6H 1M5	NW/147.6	4.32	<a href="#">377</a>
<a href="#">55</a>	CA	SEARLE CANADA INC.	400 IROQUOIS SHORE ROAD OAKVILLE TOWN ON L6H 1M5	NW/147.6	4.32	<a href="#">378</a>
<a href="#">55</a>	CA	SEARLE CANADA INC.	400 IROQUOIS SHORE ROAD OAKVILLE TOWN ON L6H 1M5	NW/147.6	4.32	<a href="#">378</a>
<a href="#">55</a>	CA	ROBERTS PHARMACEUTICAL CANADA INC.	400 IROQUOIS SHORE ROAD OAKVILLE ON L6H 1M5	NW/147.6	4.32	<a href="#">378</a>
<a href="#">55</a>	SCT	SEARLE CANADA	400 IROQUOIS SHORE RD OAKVILLE ON L6H 1M5	NW/147.6	4.32	<a href="#">378</a>
<a href="#">55</a>	SCT	SHIRE CANADA INC.	400 Iroquois Shore Rd Oakville ON L6H 1M5	NW/147.6	4.32	<a href="#">379</a>
<a href="#">55</a>	CA	SEARLE CANADA, UNIT OF MONSANTO CANADA I	400 IROQUOIS SHORE ROAD OAKVILLE TOWN ON L6H 1M5	NW/147.6	4.32	<a href="#">379</a>
<a href="#">55</a>	CA	Wellspring Pharmaceutical	400 Iroquois Shore Road Oakville ON L6H 1M5	NW/147.6	4.32	<a href="#">379</a>
<a href="#">55</a>	CA	Wellspring Pharmaceutical	400 Iroquois Shore Road Oakville ON L6H 1M5	NW/147.6	4.32	<a href="#">379</a>
<a href="#">55</a>	CA	Wellspring Pharmaceutical	400 Iroquois Shore Road Oakville ON L6H 1M5	NW/147.6	4.32	<a href="#">380</a>

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<a href="#">55</a>	CA	Wellspring Pharmaceutical	400 Iroquois Shore Road Oakville ON L6H 1M5	NW/147.6	4.32	<a href="#">380</a>
<a href="#">55</a>	CA		400 Iroquois Shore Road Oakville ON L6H 1M5	NW/147.6	4.32	<a href="#">380</a>
<a href="#">55</a>	CA		400 Iroquois Shore Road Oakville ON L6H 1M5	NW/147.6	4.32	<a href="#">381</a>
<a href="#">55</a>	CA		400 Iroquois Shore Road Oakville ON L6H 1M5	NW/147.6	4.32	<a href="#">381</a>
<a href="#">55</a>	EBR	Roberts Pharmaceutical Canada Inc.	400 Iroquois Shore Road TOWN OF OAKVILLE ON	NW/147.6	4.32	<a href="#">381</a>
<a href="#">55</a>	EBR	Shire Canada Inc.	400 Iroquois Shore Road Oakville Ontario Oakville ON	NW/147.6	4.32	<a href="#">382</a>
<a href="#">55</a>	EHS		400 Iroquois Shore Rd. Oakville ON L6H 1M5	NW/147.6	4.32	<a href="#">382</a>
<a href="#">55</a>	GEN	G.D. SEARLE & CO OF CDA LTD	400 IROQUOIS SHORE RD. OAKVILLE ON L6H 1M5	NW/147.6	4.32	<a href="#">382</a>
<a href="#">55</a>	GEN	SEARLE CANADA INC.	400 IROQUOIS SHORE RD. OAKVILLE ON L6H 1M5	NW/147.6	4.32	<a href="#">383</a>
<a href="#">55</a>	GEN	SEARLE CANADA INC. 16-026	400 IROQUOIS SHORE RD. OAKVILLE ON L6H 1M5	NW/147.6	4.32	<a href="#">383</a>
<a href="#">55</a>	GEN	SEARLE CANADA INC.(OUT OF BUSINESS)	400 IROQUOIS SHORE ROAD OAKVILLE ON L6H 1M5	NW/147.6	4.32	<a href="#">384</a>
<a href="#">55</a>	GEN	ROBERTS PHARMACEUTICAL CANADA INC.	400 IROQUOIS SHORE ROAD OAKVILLE ON L6H 1M5	NW/147.6	4.32	<a href="#">385</a>

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<a href="#">55</a>	GEN	SHIRE CANADA INC.	400 IROQUOIS SHORE ROAD OAKVILLE ON L6H 1M5	NW/147.6	4.32	<a href="#">385</a>
<a href="#">55</a>	GEN	WELLSPRING PHARMACEUTICAL CANADA CORP.	400 IROQUOIS SHORE ROAD OAKVILLE ON L6H 1M5	NW/147.6	4.32	<a href="#">386</a>
<a href="#">55</a>	GEN	3053851 Nova Scotia Company	400 Iroquois Shore Road Oakville ON L6H 1M5	NW/147.6	4.32	<a href="#">386</a>
<a href="#">55</a>	EHS		400 Iroquois Shore Road Oakville ON L6H 1M5	NW/147.6	4.32	<a href="#">387</a>
<a href="#">55</a>	EHS		400 IROQUOIS SHORE ROAD OAKVILLE ON L6H 1M5	NW/147.6	4.32	<a href="#">387</a>
<a href="#">55</a>	EBR	Wellspring Pharmaceutical Canada Corp.	400 Iroquois Shore Road Oakville Ontario Oakville ON	NW/147.6	4.32	<a href="#">387</a>
<a href="#">55</a>	SCT	Wellspring Pharmaceutical	400 Iroquois Shore Rd Oakville ON L6H 1M5	NW/147.6	4.32	<a href="#">388</a>
<a href="#">55</a>	EHS		400 Iroquois Shore Road Oakville ON L6H 1M5	NW/147.6	4.32	<a href="#">388</a>
<a href="#">55</a>	CA	Wellspring Pharmaceutical Canada Corp.	400 Iroquois Shore Road Oakville ON L6H 1M5	NW/147.6	4.32	<a href="#">388</a>
<a href="#">55</a>	EBR	Wellspring Pharmaceutical Canada Corp.	400 Iroquois Shore Road Oakville ON L6H 1M5	NW/147.6	4.32	<a href="#">389</a>
<a href="#">55</a>	EHS		400 Iroquois Shore Road Oakville ON L6H 1M5	NW/147.6	4.32	<a href="#">389</a>
<a href="#">55</a>	GEN	WellSpring Pharmaceutic 053851 Nova Scotia Company	400 Iroquois Shore Road Oakville ON L6H 1M5	NW/147.6	4.32	<a href="#">389</a>
<a href="#">55</a>	GEN	WellSpring Pharmaceutic 053851 Nova Scotia Company	400 Iroquois Shore Road Oakville ON L6H 1M5	NW/147.6	4.32	<a href="#">390</a>

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<a href="#">55</a>	GEN	WellSpring Pharmaceutical Canada Corp.	400 Iroquois Shore Road Oakville ON L6H 1M5	NW/147.6	4.32	<a href="#">391</a>
<a href="#">55</a>	GEN	WellSpring Pharmaceutical Canada Corp.	400 Iroquois Shore Road Oakville ON L6H 1M5	NW/147.6	4.32	<a href="#">391</a>
<a href="#">55</a>	EBR	Wellspring Pharmaceutical Canada Corp.	400 Iroquois Shore Road Oakville, Regional Municipality of Halton TOWN OF OAKVILLE ON	NW/147.6	4.32	<a href="#">392</a>
<a href="#">55</a>	ECA	Wellspring Pharmaceutical Canada Corp.	400 Iroquois Shore Road Oakville Town ON	NW/147.6	4.32	<a href="#">393</a>
<a href="#">55</a>	NPRI	WELLSPRING PHARMACEUTICAL CORP.	400 IROQUOIS SHORE RD OAKVILLE ON L6H1M5	NW/147.6	4.32	<a href="#">393</a>
<a href="#">55</a>	NPRI	WELLSPRING PHARMACEUTICAL CORP.	400 IROQUOIS SHORE RD OAKVILLE ON L6H1M5	NW/147.6	4.32	<a href="#">394</a>
<a href="#">55</a>	NPRI	WELLSPRING PHARMACEUTICAL CORP.	400 IROQUOIS SHORE RD OAKVILLE ON L6H1M5	NW/147.6	4.32	<a href="#">395</a>
<a href="#">55</a>	NPRI	WELLSPRING PHARMACEUTICAL CORP.	400 IROQUOIS SHORE RD OAKVILLE ON L6H1M5	NW/147.6	4.32	<a href="#">397</a>
<a href="#">55</a>	EHS		400 Iroquois Shore Road Oakville ON	NW/147.6	4.32	<a href="#">399</a>
<a href="#">55</a>	GEN	WellSpring Pharmaceutical Canada Corp.	400 Iroquois Shore Road Oakville ON	NW/147.6	4.32	<a href="#">399</a>
<a href="#">55</a>	EHS		400 Iroquois Shore Rd Oakville ON L6H1M5	NW/147.6	4.32	<a href="#">400</a>
<a href="#">55</a>	ECA	Wellspring Pharmaceutical Canada Corp.	400 Iroquois Shore Rd Oakville ON L6H 1M5	NW/147.6	4.32	<a href="#">400</a>

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<a href="#">55</a>	ECA	Shire Canada Inc.	400 Iroquois Shore Road Oakville ON L6H 1M5	NW/147.6	4.32	<a href="#">400</a>
<a href="#">55</a>	ECA	WellSpring Pharmaceutical Canada Corp.	400 Iroquois Shore Road Oakville ON L6H 1M5	NW/147.6	4.32	<a href="#">401</a>
<a href="#">55</a>	ECA	3053851 Nova Scotia Company	400 Iroquois Shore Road Oakville ON M5X 1B1	NW/147.6	4.32	<a href="#">401</a>
<a href="#">55</a>	ECA	3053851 Nova Scotia Company	400 Iroquois Shore Road Oakville ON B3J 2X2	NW/147.6	4.32	<a href="#">401</a>
<a href="#">55</a>	ECA	3053851 Nova Scotia Company	400 Iroquois Shore Road Oakville ON B3J 2X2	NW/147.6	4.32	<a href="#">402</a>
<a href="#">55</a>	ECA	3053851 Nova Scotia Company	400 Iroquois Shore Road Oakville ON B3J 2X2	NW/147.6	4.32	<a href="#">402</a>
<a href="#">55</a>	ECA	3053851 Nova Scotia Company	400 Iroquois Shore Road Oakville ON B3J 2X2	NW/147.6	4.32	<a href="#">402</a>
<a href="#">55</a>	ECA	3053851 Nova Scotia Company	400 Iroquois Shore Road Oakville ON B3J 2X2	NW/147.6	4.32	<a href="#">403</a>
<a href="#">55</a>	GEN	WellSpring Pharma Services Inc.	400 Iroquois Shore Road Oakville ON L6H 1M5	NW/147.6	4.32	<a href="#">403</a>
<a href="#">55</a>	GEN	WellSpring Pharmaceutical Canada Corp.	400 Iroquois Shore Road Oakville ON L6H 1M5	NW/147.6	4.32	<a href="#">404</a>
<a href="#">55</a>	GEN	WellSpring Pharmaceutical Canada Corp.	400 Iroquois Shore Road Oakville ON L6H 1M5	NW/147.6	4.32	<a href="#">405</a>
<a href="#">55</a>	GEN	WellSpring Pharma Services Inc.	400 Iroquois Shore Road Oakville ON L6H 1M5	NW/147.6	4.32	<a href="#">406</a>
<a href="#">55</a>	EHS		400 Iroquois Shore Road Oakville ON L6H 1M5	NW/147.6	4.32	<a href="#">407</a>



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<a href="#">55</a>	GEN	ANI Pharmaceuticals Canada Inc.	400 Iroquois Shore Road Oakville ON L6H 1M5	NW/147.6	4.32	<a href="#">407</a>
<a href="#">55</a>	GEN	ANI Pharmaceuticals Canada Inc.	400 Iroquois Shore Road Oakville ON L6H 1M5	NW/147.6	4.32	<a href="#">409</a>
<a href="#">55</a>	GEN	ANI Pharmaceuticals Canada Inc.	400 Iroquois Shore Road Oakville ON L6H 1M5	NW/147.6	4.32	<a href="#">410</a>
<a href="#">56</a>	SPL	Naylor Group Inc.	455 North Service Road East Oakville ON	NW/147.8	3.90	<a href="#">412</a>
<a href="#">57</a>	SCT	ALBAT & WIRSAM NORTH AMERICAN	414 North Service Rd E Level 2 Oakville ON L6H 5R2	WNW/147.9	4.96	<a href="#">413</a>
<a href="#">57</a>	SCT	Albat & Wirsam North America Inc.	414 North Service Rd E Level 2 Oakville ON L6H 5R2	WNW/147.9	4.96	<a href="#">413</a>
<a href="#">57</a>	SCT	Albat + Wirsam North America Inc.	414 North Service Rd E Level 2 Oakville ON L6H 5R2	WNW/147.9	4.96	<a href="#">413</a>
<a href="#">57</a>	GEN	Steven J. Buck, D.D.S.	414 North Service Road E Oakville ON L6H 5R2	WNW/147.9	4.96	<a href="#">413</a>
<a href="#">58</a>	EBR	1257707 Ontario Limited	501 North Service Road East Oakville Ontario Oakville ON	N/149.2	2.77	<a href="#">414</a>
<a href="#">58</a>	ECA	1257707 Ontario Limited	501 North Service Rd E Oakville ON L6H 1A5	N/149.2	2.77	<a href="#">414</a>
<a href="#">59</a>	WWIS		354 DAVIS RD Oakville ON <b>Well ID: 7187275</b>	SSW/149.2	-1.08	<a href="#">414</a>
<a href="#">60</a>	SPL	Longo Brothers Fruit Market Inc.	469 Cornwall Rd Oakville ON NA	ESE/149.8	-3.57	<a href="#">417</a>
<a href="#">60</a>	GEN	JORADA HOLDINGS CORP.	469 CORNWALL RD OAKVILLE ON L6J 7S8	ESE/149.8	-3.57	<a href="#">417</a>

<b>Map Key</b>	<b>DB</b>	<b>Company/Site Name</b>	<b>Address</b>	<b>Dir/Dist (m)</b>	<b>Elev Diff (m)</b>	<b>Page Number</b>
<a href="#">60</a>	GEN	JORADA HOLDINGS CORP.	469 CORNWALL RD OAKVILLE ON L6J 7S8	ESE/149.8	-3.57	<a href="#">418</a>
<a href="#">60</a>	SPL	Neelands Refrigeration Limited	469 Cornwall Rd Oakville ON NA	ESE/149.8	-3.57	<a href="#">418</a>
<a href="#">60</a>	SPL	Longo Brothers Fruit Market Inc.	469 Cornwall Rd Oakville ON NA	ESE/149.8	-3.57	<a href="#">419</a>
<a href="#">60</a>	GEN	JORADA HOLDINGS CORP.	469 CORNWALL RD OAKVILLE ON L6J 7S8	ESE/149.8	-3.57	<a href="#">420</a>
<a href="#">60</a>	GEN	JORADA HOLDINGS CORP.	469 CORNWALL RD OAKVILLE ON L6J 7S8	ESE/149.8	-3.57	<a href="#">420</a>
<a href="#">61</a>	SPL		481 Cornwall Road Oakville OAKVILLE ON	E/149.9	-3.04	<a href="#">420</a>
<a href="#">62</a>	WWIS		574 CHARTWELL RD Oakville ON <b>Well ID:</b> 7181975	NE/150.0	-1.10	<a href="#">421</a>
<a href="#">63</a>	WWIS		514 SOUTH SERVICE RD. Oakville ON <b>Well ID:</b> 7222752	NE/150.7	-0.09	<a href="#">424</a>
<a href="#">64</a>	WWIS		514 SOUTH SERVICE RD Oakville ON <b>Well ID:</b> 7256494	NNE/151.3	1.90	<a href="#">428</a>
<a href="#">65</a>	WWIS		DAVIS AVE. Oakville ON <b>Well ID:</b> 7173258	S/153.6	-3.10	<a href="#">430</a>
<a href="#">66</a>	WWIS		514 SOUTH SERVICE RD Oakville ON <b>Well ID:</b> 7256511	NE/154.1	-0.09	<a href="#">434</a>
<a href="#">67</a>	WWIS		574 CHARTWELL RD Oakville ON <b>Well ID:</b> 7181976	NE/155.9	-1.10	<a href="#">436</a>
<a href="#">68</a>	BORE		ON	WSW/156.6	5.89	<a href="#">439</a>

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<a href="#">69</a>	SPL	TDI<UNOFFICIAL>	Westbound offramp from the QEW to Trafalgar Road, Oakville Oakville ON	W/157.6	6.90	<a href="#">441</a>
<a href="#">70</a>	WWIS		514 SOUTH SERVICE ROAD ONTARIO ON <b>Well ID:</b> 7222805	NNE/157.8	1.90	<a href="#">441</a>
<a href="#">71</a>	WWIS		514 SOUTH SERVICE RD OAKVILLE ON <b>Well ID:</b> 7222808	NE/158.4	0.34	<a href="#">444</a>
<a href="#">72</a>	EHS		485 North Service Road East Oakville ON L6H 1A5	NNW/158.8	2.90	<a href="#">447</a>
<a href="#">73</a>	WWIS		400 IROQUOIS SHORE RD lot 12 con 2 Oakville ON <b>Well ID:</b> 7231286	NW/159.0	4.36	<a href="#">448</a>
<a href="#">74</a>	BORE		ON	WSW/162.5	5.86	<a href="#">451</a>
<a href="#">75</a>	WWIS		514 SOUTH SERVICE RD Oakville ON <b>Well ID:</b> 7256493	NNE/164.3	1.90	<a href="#">452</a>
<a href="#">76</a>	WWIS		400 IROQUOIS SHORE ROAD Oakville ON <b>Well ID:</b> 7271243	NW/164.4	4.44	<a href="#">455</a>
<a href="#">77</a>	GEN	Hillsco Group	562 Chartwell Road Oakville ON L6J 4A5	NE/164.5	-1.35	<a href="#">457</a>
<a href="#">77</a>	GEN	Hillsco Group	562 Chartwell Road Oakville ON L6J 4A5	NE/164.5	-1.35	<a href="#">457</a>
<a href="#">77</a>	GEN	Hillsco Group	562 Chartwell Road Oakville ON L6J 4A5	NE/164.5	-1.35	<a href="#">458</a>
<a href="#">78</a>	WWIS		514 SOUTH SERVICE RD OAKVILLE ON <b>Well ID:</b> 7256486	NE/167.1	-0.43	<a href="#">458</a>
<a href="#">79</a>	BORE		ON	NNE/167.6	1.90	<a href="#">461</a>

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<a href="#">80</a>	WWIS		514 SOUTH SERVICE RD. OAKVILLE ON <i>Well ID: 7296613</i>	NNE/168.8	0.90	<a href="#">462</a>
<a href="#">81</a>	BORE		ON	WSW/169.8	5.39	<a href="#">465</a>
<a href="#">82</a>	BORE		ON	WSW/170.7	6.13	<a href="#">466</a>
<a href="#">83</a>	WWIS		514 SOUTH SERVICE RD OAKVILLE ON <i>Well ID: 7256513</i>	NE/171.2	-0.13	<a href="#">467</a>
<a href="#">84</a>	WWIS		514 SOUTH SERVICE RD Oakville ON <i>Well ID: 7256512</i>	NE/173.3	-0.22	<a href="#">470</a>
<a href="#">85</a>	WWIS		514 SOUTH SERVICE RD. OAKVILLE ON <i>Well ID: 7296615</i>	NNE/174.8	0.92	<a href="#">473</a>
<a href="#">86</a>	WWIS		514 SOUTH SERVICE RD OAKVILLE ON <i>Well ID: 7222807</i>	NE/174.9	-0.69	<a href="#">475</a>
<a href="#">87</a>	WWIS		lot 12 con 2 ON <i>Well ID: 7231292</i>	WNW/175.6	5.79	<a href="#">478</a>
<a href="#">88</a>	CA	FERRO INDUSTRIAL PROD. LTD.	354 DAVIS ROAD OAKVILLE TOWN ON L6J 2X1	SSW/177.6	-1.11	<a href="#">479</a>
<a href="#">88</a>	CA	PHOENIX FIBREGLASS INC. - CONC. 3 SDS	354 DAVIS RD., PT.LOTS 12 & 13 OAKVILLE TOWN ON L6J 2X1	SSW/177.6	-1.11	<a href="#">479</a>
<a href="#">88</a>	SCT	FERRO INDUSTRIAL PRODUCTS LTD	354 DAVIS RD OAKVILLE ON L6J 2X1	SSW/177.6	-1.11	<a href="#">480</a>
<a href="#">88</a>	EHS		354 Davis Road Oakville ON L6J 2X1	SSW/177.6	-1.11	<a href="#">480</a>
<a href="#">88</a>	GEN	FERRO INDUSTRIAL PRODUCTS LTD.	354 DAVIS ROAD OAKVILLE ON L6J 2X1	SSW/177.6	-1.11	<a href="#">480</a>

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<a href="#">88</a>	GEN	FERRO INDUSTRIAL PRODUCTS LTD.	354 DAVIS ROAD OAKVILLE ON L6J 2X1	SSW/177.6	-1.11	<a href="#">481</a>
<a href="#">88</a>	GEN	FERRO INDUSTRIAL PRODUCTS LTD. 15-091	354 DAVIS ROAD OAKVILLE ON L6J 2X1	SSW/177.6	-1.11	<a href="#">481</a>
<a href="#">88</a>	GEN	FERRO INDUSTRIAL PRODUCTS LTD	354 DAVIS ROAD OAKVILLE ON L6J 2X1	SSW/177.6	-1.11	<a href="#">482</a>
<a href="#">88</a>	GEN	CHEROKEE OAKVILLE PROPERTY LIMITED PARTNERSHIP	354 DAVIS ROAD OAKVILLE ON L6J 2X1	SSW/177.6	-1.11	<a href="#">483</a>
<a href="#">88</a>	EHS		354 Davis Road Oakville ON L6J 2X1	SSW/177.6	-1.11	<a href="#">483</a>
<a href="#">88</a>	EBR	Cherokee Oakville Property Limited Partnership	354 Davis Road TOWN OF OAKVILLE ON	SSW/177.6	-1.11	<a href="#">484</a>
<a href="#">88</a>	GEN	FIRST GULF CORPORATION	354 DAVIS ROAD OAKVILLE ON	SSW/177.6	-1.11	<a href="#">484</a>
<a href="#">88</a>	LIMO	Ferro Industrial Products Ltd. Ferro	354 Davis Road Lot 12 Concession 3 Oakville ON	SSW/177.6	-1.11	<a href="#">484</a>
<a href="#">88</a>	SPL	Liberty Algonquin Business Services	354 Davis Rd Oakville ON NA	SSW/177.6	-1.11	<a href="#">485</a>
<a href="#">89</a>	WWIS		514 SOUTH SERVICE RD. Oakville ON <b>Well ID: 7222751</b>	NE/178.9	-0.14	<a href="#">486</a>
<a href="#">90</a>	EHS		349 Davis Road Oakville ON	SW/180.5	0.62	<a href="#">489</a>
<a href="#">91</a>	CA	Cogeco Cable Canada Inc.	574 Chartwell Rd Oakville ON	NE/181.4	-1.10	<a href="#">489</a>
<a href="#">91</a>	EHS		574 Chartwell Road Oakville ON	NE/181.4	-1.10	<a href="#">489</a>

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<a href="#">91</a>	WWIS		574 CHARTWELL RD Oakville ON <i>Well ID: 7181977</i>	NE/181.4	-1.10	<a href="#">489</a>
<a href="#">91</a>	ECA	Cogeco Cable Canada Inc.	574 Chartwell Rd Oakville ON L7R 4S6	NE/181.4	-1.10	<a href="#">493</a>
<a href="#">92</a>	EHS		349 Davis Road Oakville ON L6J 2X2	SW/183.3	-0.19	<a href="#">493</a>
<a href="#">93</a>	GEN	Stephen C Brown Medicine Professional Corporation	408 North Service Road E Unit 1 Oakville ON L6H 5R2	WNW/184.2	5.92	<a href="#">493</a>
<a href="#">93</a>	GEN	Stephen C Brown Medicine Professional Corporation	408 North Service Road E Unit 1 Oakville ON L6H 5R2	WNW/184.2	5.92	<a href="#">493</a>
<a href="#">93</a>	GEN	Stephen C Brown Medicine Professional Corporation	408 North Service Road E Unit 1 Oakville ON L6H 5R2	WNW/184.2	5.92	<a href="#">494</a>
<a href="#">93</a>	GEN	Stephen C Brown Medicine Professional Corporation	408 North Service Road E Unit 1 Oakville ON L6H 5R2	WNW/184.2	5.92	<a href="#">494</a>
<a href="#">93</a>	GEN	Stephen C Brown Medicine Professional Corporation	408 North Service Road E Unit 1 Oakville ON L6H 5R2	WNW/184.2	5.92	<a href="#">495</a>
<a href="#">93</a>	GEN	Stephen C Brown Medicine Professional Corporation	408 North Service Road E Unit 1 Oakville ON L6H 5R2	WNW/184.2	5.92	<a href="#">495</a>
<a href="#">94</a>	EHS		349 Davis Rd Oakville ON L6J 2X2	SW/184.4	-0.15	<a href="#">495</a>
<a href="#">94</a>	EHS		349 354 and 359 Davis Rd. Oakville ON	SW/184.4	-0.15	<a href="#">496</a>
<a href="#">95</a>	SCT	LEBLANC LTD.	461 Cornwall Rd Oakville ON L6J 7S8	ESE/186.3	-4.14	<a href="#">496</a>
<a href="#">95</a>	SCT	Radian Communications Services Corporation	461 Cornwall Rd Oakville ON L6J 7S8	ESE/186.3	-4.14	<a href="#">496</a>

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<a href="#">95</a>	SPL	PRIVATE OWNER	461 CORNWALL RD. STORAGE TANK/BARREL OAKVILLE TOWN ON L6J 7S8	ESE/186.3	-4.14	<a href="#">496</a>
<a href="#">95</a>	SCT	Radian Communications Corp.	461 Cornwall Rd Oakville ON L6J 7S8	ESE/186.3	-4.14	<a href="#">497</a>
<a href="#">95</a>	GEN	LEBLANC LTD.	461 CORNWALL ROAD OAKVILLE ON L6J 5C5	ESE/186.3	-4.14	<a href="#">498</a>
<a href="#">95</a>	GEN	Radian Communication Services Corporation	461 Cornwall Road Oakville ON L6J 5C5	ESE/186.3	-4.14	<a href="#">498</a>
<a href="#">95</a>	SCT	Prestige Telecom	461 Cornwall Rd Oakville ON L6J 7S8	ESE/186.3	-4.14	<a href="#">499</a>
<a href="#">95</a>	EBR	Radian Communication Services (Canada) Limited	461 Cornwall Road Oakville Ontario L6J 5C5 Oakville ON	ESE/186.3	-4.14	<a href="#">500</a>
<a href="#">95</a>	GEN	Radian Communication Services	461 Cornwall Road P.O. Box 880 Oakville ON L6J 7S8	ESE/186.3	-4.14	<a href="#">500</a>
<a href="#">95</a>	GEN	Tofino Developments Inc.	461 Cornwall Road Oakville ON L6J 7S8	ESE/186.3	-4.14	<a href="#">500</a>
<a href="#">95</a>	EHS		461 Cornwall Road Oakville ON L6J 7S8	ESE/186.3	-4.14	<a href="#">501</a>
<a href="#">95</a>	CA	Radian Communication Services (Canada) Limited	461 Cornwall Road Oakville ON L6J 7S8	ESE/186.3	-4.14	<a href="#">501</a>
<a href="#">95</a>	DTNK	MOHAWK WELDING SUPPLY LTD	461 CORNWALL DR OAKVILLE ON	ESE/186.3	-4.14	<a href="#">501</a>
<a href="#">95</a>	GEN	Radian Communication Services Corporation	461 Cornwall Road Oakville ON L6J 7S8	ESE/186.3	-4.14	<a href="#">502</a>

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<a href="#">95</a>	GEN	Prestige Telecom	461 Cornwall Road Oakville ON L6J 7S8	ESE/186.3	-4.14	<a href="#">503</a>
<a href="#">95</a>	GEN	Prestige Telecom	461 Cornwall Road Oakville ON L6J 7S8	ESE/186.3	-4.14	<a href="#">504</a>
<a href="#">95</a>	EHS		461 Cornwall Rd Oakville ON L6J7S8	ESE/186.3	-4.14	<a href="#">505</a>
<a href="#">95</a>	ECA	Radian Communication Services (Canada) Limited	461 Cornwall Road Oakville ON L6T 5C5	ESE/186.3	-4.14	<a href="#">505</a>
<a href="#">96</a>	WWIS		354 DAVIS RD Oakville ON <i>Well ID: 7187277</i>	SSW/186.5	-3.10	<a href="#">505</a>
<a href="#">97</a>	WWIS		514 SOUTH SERVICE RD. OAKVILLE ON <i>Well ID: 7222809</i>	NNE/187.4	1.90	<a href="#">507</a>
<a href="#">98</a>	WWIS		354 DAVIS RD OAKVILLE ON <i>Well ID: 2810455</i>	SSW/188.1	-2.13	<a href="#">511</a>
<a href="#">98</a>	WWIS		354 DAVIS RD OAKVILLE ON <i>Well ID: 2810456</i>	SSW/188.1	-2.13	<a href="#">514</a>
<a href="#">99</a>	WWIS		ON <i>Well ID: 7241328</i>	NW/188.9	4.83	<a href="#">515</a>
<a href="#">100</a>	GEN	BLC management limited	410 North Service Road East 3rd Floor Oakville ON L6H 5R2	WNW/189.9	5.99	<a href="#">516</a>
<a href="#">100</a>	GEN	BLC Management Limited	410 North Service Road East 3rd Floor Oakville ON L6H 5R2	WNW/189.9	5.99	<a href="#">516</a>
<a href="#">100</a>	GEN	BLC Management Limited	410 North Service Road East 3rd Floor Oakville ON L6H 5R2	WNW/189.9	5.99	<a href="#">517</a>
<a href="#">100</a>	GEN	BLC Management Limited	410 North Service Road East 3rd Floor Oakville ON	WNW/189.9	5.99	<a href="#">517</a>



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<a href="#">100</a>	GEN	BLC Management Limited	410 North Service Road East 3rd Floor Oakville ON L6H 5R2	WNW/189.9	5.99	<a href="#">518</a>
<a href="#">100</a>	GEN	BLC Management Limited	410 North Service Road East 3rd Floor Oakville ON L6H 5R2	WNW/189.9	5.99	<a href="#">518</a>
<a href="#">100</a>	GEN	BLC Management Limited	410 North Service Road East 3rd Floor Oakville ON L6H 5R2	WNW/189.9	5.99	<a href="#">518</a>
<a href="#">100</a>	GEN	BLC Management Limited	410 North Service Road East 3rd Floor Oakville ON L6H 5R2	WNW/189.9	5.99	<a href="#">519</a>
<a href="#">101</a>	WWIS		514 SOUTH SERVICE RD Oakville ON <i>Well ID: 7220420</i>	NE/190.0	0.65	<a href="#">519</a>
<a href="#">102</a>	BORE		ON	WSW/191.2	6.83	<a href="#">522</a>
<a href="#">103</a>	BORE		ON	WSW/194.0	6.11	<a href="#">523</a>
<a href="#">104</a>	SCT	KAY PUBLISHING CO. LTD.	406 NORTH SERVICE RD E SUITE 1 OAKVILLE ON L6H 5R2	WNW/195.9	6.24	<a href="#">525</a>
<a href="#">104</a>	GEN	GraceMed Briarwood Cosmetic Surgical Centre	1-406 North Service Road E Oakville ON L6H 5R2	WNW/195.9	6.24	<a href="#">525</a>
<a href="#">105</a>	WWIS		3 DAVIS AVE. Oakville ON <i>Well ID: 7173256</i>	SW/196.8	-1.17	<a href="#">525</a>
<a href="#">106</a>	BORE		ON	WSW/205.2	6.90	<a href="#">528</a>
<a href="#">107</a>	EHS		400 Iroquois Shore Rd Oakville ON L6H 1M5	NW/206.9	4.96	<a href="#">530</a>
<a href="#">108</a>	WWIS		ON <i>Well ID: 7219691</i>	WNW/207.2	6.79	<a href="#">530</a>

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<a href="#">109</a>	WWIS		354 DAVIS DRIVE Oakville ON <i>Well ID: 7205227</i>	SSW/210.2	-2.80	<a href="#">531</a>
<a href="#">110</a>	BORE		ON	WSW/210.4	6.90	<a href="#">534</a>
<a href="#">111</a>	WWIS		514 SOUTH SERVICE RD. OAKVILLE ON <i>Well ID: 7296614</i>	NNE/212.4	1.09	<a href="#">535</a>
<a href="#">112</a>	SPL	UNKNOWN	QUEEN ELIZABETH WAY AND TRAFALGAR OAKVILLE TOWN ON	WSW/213.1	6.90	<a href="#">537</a>
<a href="#">112</a>	SPL	TRANSPORT TRUCK	Q.E.W. WESTBOUND LANE JUST EAST OF TRAFALGAR ROAD. TRANSPORT TRUCK (CARGO) OAKVILLE TOWN ON	WSW/213.1	6.90	<a href="#">538</a>
<a href="#">112</a>	SPL	PROCTOR'S CARTAGE	QEW WESTBOUND AT TRAFALGAR ROAD TRANSPORT TRUCK (CARGO) OAKVILLE TOWN ON	WSW/213.1	6.90	<a href="#">539</a>
<a href="#">112</a>	SPL	PRIVATE OWNER	TRAFALGAR RD AT QEW MOTOR VEHICLE (OPERATING FLUID) OAKVILLE TOWN ON	WSW/213.1	6.90	<a href="#">540</a>
<a href="#">112</a>	SPL	PUROLATOR COURIER LTD.	QEW AT TRAFALGAR RD - EASTBOUND TRANSPORT TRUCK (CARGO) MISSISSAUGA ON	WSW/213.1	6.90	<a href="#">540</a>
<a href="#">112</a>	SPL	Ryder Truck Rental Canada Ltd.	QEW Westbound, Trafalgar Road Bridge<UNOFFICIAL> Oakville ON	WSW/213.1	6.90	<a href="#">541</a>
<a href="#">112</a>	SPL	QEW Collision Centre Inc.	QEW at Trafalgar, Toronto bound Oakville ON	WSW/213.1	6.90	<a href="#">542</a>
<a href="#">112</a>	SPL		QEW at QEW and Trafalgar Rd. Oakville ON	WSW/213.1	6.90	<a href="#">543</a>
<a href="#">112</a>	SPL		QEW Eastbound under Trafalgar Rd Oakville ON	WSW/213.1	6.90	<a href="#">544</a>

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<a href="#">113</a>	SCT	LEBLANC & ROYLE TELCOM INC.	514 CHARTWELL RD OAKVILLE ON L6J 4A5	E/214.9	-3.93	<a href="#">544</a>
<a href="#">113</a>	GEN	LEBLANC & ROYLE TELCOM INC.	514 CHARTWELL RD. OAKVILLE ON L6J 4A5	E/214.9	-3.93	<a href="#">545</a>
<a href="#">113</a>	GEN	LEBLANC & ROYLE TELCOM INC.	514 CHARTWELL RD. OAKVILLE ON L6J 4A5	E/214.9	-3.93	<a href="#">545</a>
<a href="#">113</a>	GEN	LEBLANC & ROYLE TELCOM INC. 24-415	514 CHARTWELL ROAD OAKVILLE ON L6J 4A5	E/214.9	-3.93	<a href="#">546</a>
<a href="#">113</a>	GEN	LEBLANC & ROYLE TELCOM INC. 24-415	514 CHARTWELL ROAD, BUILDING #2 OAKVILLE ON L6J 4A5	E/214.9	-3.93	<a href="#">546</a>
<a href="#">113</a>	GEN	LEBLANC & ROYLE TELCOM INC	514 CHARTWELL ROAD OAKVILLE ON L6J 4A5	E/214.9	-3.93	<a href="#">547</a>
<a href="#">113</a>	GEN	LEBLANC & ROYLE TELCOM INCORPORATED	514 CHARTWELL ROAD OAKVILLE ON L6J 4A5	E/214.9	-3.93	<a href="#">547</a>
<a href="#">114</a>	BORE		ON	WSW/215.2	6.27	<a href="#">548</a>
<a href="#">115</a>	WWIS		320 Davis Dr lot 13 con 3 Oakville ON <b>Well ID:</b> 7381731	SW/215.9	0.91	<a href="#">548</a>
<a href="#">116</a>	BORE		ON	WSW/218.6	6.90	<a href="#">551</a>
<a href="#">117</a>	WWIS		514 SOUTH SERVICE RD Oakville ON <b>Well ID:</b> 7220461	NNE/221.3	0.90	<a href="#">553</a>
<a href="#">118</a>	EASR	TRANS-NORTHERN PIPELINES INC./ PIPELINES TRANS-NORD INC.	ON	ENE/222.5	-2.10	<a href="#">556</a>
<a href="#">119</a>	WWIS		DAVIS AVE. Oakville ON <b>Well ID:</b> 7173257	SSW/223.9	-3.10	<a href="#">556</a>

<b>Map Key</b>	<b>DB</b>	<b>Company/Site Name</b>	<b>Address</b>	<b>Dir/Dist (m)</b>	<b>Elev Diff (m)</b>	<b>Page Number</b>
<a href="#">120</a>	WWIS		ON <i>Well ID: 7247761</i>	SW/226.0	0.92	<a href="#">559</a>
<a href="#">121</a>	WWIS		354 DAVIS DRIVE Oakville ON <i>Well ID: 7205229</i>	SSW/226.2	-2.18	<a href="#">560</a>
<a href="#">122</a>	BORE		ON	WSW/227.1	6.90	<a href="#">563</a>
<a href="#">123</a>	WWIS		364 DAVIS DRIVE Oakville ON <i>Well ID: 7205226</i>	SSW/228.1	-1.08	<a href="#">564</a>
<a href="#">124</a>	WWIS		461 CORNWALL RD OAKVILLE ON <i>Well ID: 2810596</i>	ENE/231.3	-3.10	<a href="#">568</a>
<a href="#">125</a>	SPL	St. Lawrence Cement Inc.	Trafalgar Rd. and South Service Rd. Oakville ON	WSW/233.2	6.90	<a href="#">570</a>
<a href="#">126</a>	EHS		610 Chartwell Road Oakville ON L6J 2X6	NNE/234.1	0.90	<a href="#">570</a>
<a href="#">127</a>	SPL	TRANSPORT TRUCK	QEW OFF-RAMP TO HWY 25, TRAFALGAR ROAD TRANSPORT TRUCK (CARGO) OAKVILLE TOWN ON	WSW/235.5	6.90	<a href="#">571</a>
<a href="#">128</a>	SCT	TRAILOR PARTS & GRAPHICS	521 NORTH SERVICE RD E UNIT 4 OAKVILLE ON L6H 1A5	N/237.3	3.14	<a href="#">571</a>
<a href="#">128</a>	SCT	FELCO FIREPLACE & MANTELS	521 NORTH SERVICE RD E OAKVILLE ON L6H 1A5	N/237.3	3.14	<a href="#">572</a>
<a href="#">128</a>	SCT	FELCO SUPPLY FIREPLACE & MANTE	521 North Service Rd E Oakville ON L6H 1A5	N/237.3	3.14	<a href="#">572</a>
<a href="#">128</a>	SCT	Felco Supply Fireplace & Mantel	521 North Service Rd E Oakville ON L6H 1A5	N/237.3	3.14	<a href="#">572</a>
<a href="#">128</a>	GEN	TOLLEFSON LITHOGRAPHING LTD.	BOX 985 521 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	N/237.3	3.14	<a href="#">572</a>

<b>Map Key</b>	<b>DB</b>	<b>Company/Site Name</b>	<b>Address</b>	<b>Dir/Dist (m)</b>	<b>Elev Diff (m)</b>	<b>Page Number</b>
<a href="#">128</a>	GEN	TOLLEFSON LITHOGRAPHING LTD. 37-162	BOX 985 521 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	N/237.3	3.14	<a href="#">573</a>
<a href="#">128</a>	GEN	OAKVILLE TRAILERS LTD.	521 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	N/237.3	3.14	<a href="#">573</a>
<a href="#">128</a>	SCT	Felco Supply Fireplace/Mantel	521 North Service Rd E Oakville ON L6H 1A5	N/237.3	3.14	<a href="#">573</a>
<a href="#">128</a>	SCT	Teknikal Resolutions Inc.	521 North Service Rd E Unit 5 Oakville ON L6H 1A5	N/237.3	3.14	<a href="#">573</a>
<a href="#">128</a>	SCT	The Kitchen Centre Inc.	521 North Service Rd E Oakville ON L6H 1A5	N/237.3	3.14	<a href="#">574</a>
<a href="#">129</a>	BORE		ON	WSW/239.2	6.90	<a href="#">574</a>
<a href="#">130</a>	SCT	MEYERS COLOUR COMPOUNDS LTD	582 CHARTWELL RD OAKVILLE ON L6J 4A5	NE/239.6	-1.10	<a href="#">575</a>
<a href="#">130</a>	GEN	WHITING ROLL-UP DOOR (1983)MFG.LTD	582 CHARTWELL ROAD OAKVILLE ON L6J 4A5	NE/239.6	-1.10	<a href="#">575</a>
<a href="#">130</a>	GEN	WHITING ROLL-UP DOOR (1983)MFG.LTD41-269	582 CHARTWELL ROAD OAKVILLE ON L6J 4A5	NE/239.6	-1.10	<a href="#">576</a>
<a href="#">130</a>	GEN	WHITING ROLL-UP DOOR (1983) MFG LTD.	582 CHARTWELL ROAD OAKVILLE ON L6J 4A5	NE/239.6	-1.10	<a href="#">576</a>
<a href="#">131</a>	WWIS		354 DAVIS RD Oakville ON <b>Well ID:</b> 7207704	SSW/239.7	-3.10	<a href="#">577</a>
<a href="#">132</a>	WWIS		400 IROQUOIS SHORE ROAD Oakville ON <b>Well ID:</b> 7155359	NW/240.3	4.97	<a href="#">580</a>
<a href="#">133</a>	SCT	T. LAKO LIMITED	594 CHARTWELL RD OAKVILLE ON L6J 4A5	NE/240.5	-0.10	<a href="#">583</a>

<i>Map Key</i>	<i>DB</i>	<i>Company/Site Name</i>	<i>Address</i>	<i>Dir/Dist (m)</i>	<i>Elev Diff (m)</i>	<i>Page Number</i>
<a href="#">134</a>	EHS		400 Iroquois Shore Road Oakville ON L6H 1M5	NW/240.7	5.64	<a href="#">583</a>
<a href="#">135</a>	EHS		400 Iroquois Shore Road Oakville ON L6H1M5	NW/240.7	5.90	<a href="#">583</a>
<a href="#">136</a>	SCT	GRAPHIC SQUARE E MYMRYK INVEST	531 NORTH SERVICE RD E OAKVILLE ON L6H 1A5	N/241.3	1.90	<a href="#">583</a>
<a href="#">136</a>	SCT	MELANDER GRAPHICS LIMITED	531 NORTH SERVICE RD E OAKVILLE ON L6H 1A5	N/241.3	1.90	<a href="#">584</a>
<a href="#">136</a>	GEN	FLUID-PACK INT'L LTD.	531 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	N/241.3	1.90	<a href="#">584</a>
<a href="#">136</a>	GEN	FLUID-PACK INTERNATIONAL LIMITED	531 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	N/241.3	1.90	<a href="#">584</a>
<a href="#">136</a>	GEN	FLUID-PACK CORPORATION	531 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	N/241.3	1.90	<a href="#">585</a>
<a href="#">136</a>	SCT	Arctic Equipment Manufacturing	531 North Service Rd E Oakville ON L6H 1A5	N/241.3	1.90	<a href="#">585</a>
<a href="#">136</a>	GEN	FLUID-PACK CORPORATION	531 NORTH SERVICE ROAD EAST EAST OAKVILLE ON L6H 1A5	N/241.3	1.90	<a href="#">585</a>
<a href="#">136</a>	EHS		531 North Service Road East Oakville ON L6H 1A5	N/241.3	1.90	<a href="#">586</a>
<a href="#">137</a>	BORE		ON	WSW/241.4	6.90	<a href="#">586</a>
<a href="#">138</a>	BORE		ON	WSW/244.7	6.90	<a href="#">587</a>
<a href="#">139</a>	WWIS		514 SOUTH SERVICE RD Oakville ON	NE/245.3	0.66	<a href="#">589</a>

<i>Map Key</i>	<i>DB</i>	<i>Company/Site Name</i>	<i>Address</i>	<i>Dir/Dist (m)</i>	<i>Elev Diff (m)</i>	<i>Page Number</i>
			<i>Well ID:</i> 7220460			
<a href="#">140</a>	EHS		400 Iroquois Shore Road Oakville ON L6H 1M5	NW/245.6	5.90	<a href="#">592</a>
<a href="#">141</a>	WWIS		354 DAVIS DRIVE Oakville ON <i>Well ID:</i> 7205228	SSW/246.3	-3.10	<a href="#">592</a>
<a href="#">142</a>	BORE		ON	WSW/246.8	6.90	<a href="#">595</a>
<a href="#">143</a>	EHS		513 South Service Road n/a ON	NNE/248.2	1.68	<a href="#">596</a>
<a href="#">144</a>	BORE		ON	WSW/248.5	6.90	<a href="#">596</a>

# Executive Summary: Summary By Data Source

## **BORE - Borehole**

A search of the BORE database, dated 1875-Jul 2018 has found that there are 23 BORE site(s) within approximately 0.25 kilometers of the project property.

<b><u>Site</u></b>	<b><u>Address</u></b>	<b><u>Distance (m)</u></b>	<b><u>Map Key</u></b>
	ON	66.1	<a href="#"><u>24</u></a>
	ON	67.6	<a href="#"><u>26</u></a>
	ON	91.9	<a href="#"><u>31</u></a>
	ON	104.0	<a href="#"><u>32</u></a>
	ON	129.9	<a href="#"><u>41</u></a>
	ON	139.0	<a href="#"><u>46</u></a>
	ON	156.6	<a href="#"><u>68</u></a>
	ON	162.5	<a href="#"><u>74</u></a>
	ON	167.6	<a href="#"><u>79</u></a>



<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
	ON	169.8	<a href="#"><u>81</u></a>
	ON	170.7	<a href="#"><u>82</u></a>
	ON	191.2	<a href="#"><u>102</u></a>
	ON	194.0	<a href="#"><u>103</u></a>
	ON	205.2	<a href="#"><u>106</u></a>
	ON	210.4	<a href="#"><u>110</u></a>
	ON	215.2	<a href="#"><u>114</u></a>
	ON	218.6	<a href="#"><u>116</u></a>
	ON	227.1	<a href="#"><u>122</u></a>
	ON	239.2	<a href="#"><u>129</u></a>
	ON	241.4	<a href="#"><u>137</u></a>
	ON	244.7	<a href="#"><u>138</u></a>

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
	ON	246.8	<a href="#">142</a>
	ON	248.5	<a href="#">144</a>

### **CA - Certificates of Approval**

A search of the CA database, dated 1985-Oct 30, 2011\* has found that there are 73 CA site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
GENERAL ELECTRIC CANADA INC.	420 SOUTH SERVICE ROAD OAKVILLE TOWN ON	0.0	<a href="#">4</a>
GENERAL ELECTRIC CANADA INC.	420 SOUTH SERVICE ROAD EAST OAKVILLE TOWN ON L6J 2X6	0.0	<a href="#">4</a>
G.E. LIGHTING IN CANADA	420 SOUTH SERVICE RD. OAKVILLE TOWN ON	0.0	<a href="#">4</a>
GENERAL ELECTRIC CANADA, INC.	420 SOUTH SERVICE ROAD OAKVILLE TOWN ON	0.0	<a href="#">4</a>
GENERAL ELECTRIC CANADA INC.	420 SOUTH SERVICE RD. OAKVILLE TOWN ON	0.0	<a href="#">4</a>
GENERAL ELECTRIC CANADA LIMITED	420 SOUTH SERVICE ROAD EAST OAKVILLE TOWN ON L6J 2X6	0.0	<a href="#">4</a>
GENERAL ELECTRIC CANADA INC.	420 SOUTH SERVICE RD. E OAKVILLE TOWN ON L6J 2X6	0.0	<a href="#">4</a>

<b>Site</b>	<b>Address</b>	<b>Distance (m)</b>	<b>Map Key</b>
GENERAL ELECTRIC CANADA-G.E. LIGHTING	420 SOUTH SERVICE ROAD OAKVILLE TOWN ON	0.0	<a href="#">4</a>
GE CANADA (OAKVILLE EAST LAMP PLANT)	420 SOUTH SERVICE RD. OAKVILLE TOWN ON	0.0	<a href="#">4</a>
GENERAL ELECTRIC CANADA INC.	420 SOUTH SERVICE ROAD OAKVILLE TOWN ON	0.0	<a href="#">4</a>
GENERAL ELECTRIC CANADA INC.	420 SOUTH SERVICE ROAD OAKVILLE TOWN ON	0.0	<a href="#">4</a>
GENERAL ELECTRIC CANADA INC.	420 SOUTH SERVICE ROAD OAKVILLE TOWN ON	0.0	<a href="#">4</a>
GENERAL ELECTRIC CANADA INC.	420 SOUTH SERVICE ROAD OAKVILLE TOWN ON	0.0	<a href="#">4</a>
GENERAL ELECTRIC CANADA INC.	420 SOUTH SERVICE ROAD EAST OAKVILLE TOWN ON L6J 2X6	0.0	<a href="#">4</a>
GENERAL ELECTRIC CANADA INC.	420 SOUTH SERVICE ROAD EAST OAKVILLE TOWN ON L6J 2X6	0.0	<a href="#">4</a>
GENERAL ELECTRIC CANADA LIMITED	420 SOUTH SERVICE ROAD EAST OAKVILLE TOWN ON L6J 2X6	0.0	<a href="#">4</a>
GENERAL ELECTRIC CANADA INC.	420 SOUTH SERVICE ROAD EAST OAKVILLE ON L6J 2X6	0.0	<a href="#">4</a>
GENERAL ELECTRIC CANADA INC.	420 SOUTH SERVICE ROAD EAST OAKVILLE ON L6J 2X6	0.0	<a href="#">4</a>
GENERAL ELECTRIC CANADA INC.	420 SOUTH SERVICE ROAD EAST OAKVILLE TOWN ON L6J 2X6	0.0	<a href="#">4</a>

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
GENERAL ELECTRIC CANADA INC.	420 SOUTH SERVICE ROAD EAST OAKVILLE TOWN ON L6J 2X6	0.0	<a href="#">4</a>
GENERAL ELECTRIC CANADA INC.	420 SOUTH SERVICE ROAD EAST OAKVILLE TOWN ON L6J 2X6	0.0	<a href="#">4</a>
GENERAL ELECTRIC CANADA INC.	420 SOUTH SERVICE ROAD EAST OAKVILLE TOWN ON L6J 2X6	0.0	<a href="#">4</a>
GENERAL ELECTRIC CANADA INC.	420 SOUTH SERVICE ROAD EAST OAKVILLE TOWN ON L6J 2X6	0.0	<a href="#">4</a>
	Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L6J 2X6	0.0	<a href="#">4</a>
	Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L6J 2X6	0.0	<a href="#">4</a>
	Pt Lt 12, Conc 3 SDS, Lot 113, 114 R.Plan 1009; Oakville ON	0.0	<a href="#">4</a>
	Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L6J 2X6	0.0	<a href="#">4</a>
	Pt Lt 12, Conc 3 SDS, Lot 113, 114 R.Plan 1009; Oakville ON	0.0	<a href="#">4</a>
	Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L6J 2X6	0.0	<a href="#">4</a>
	Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L6J 2X6	0.0	<a href="#">4</a>

<b><u>Site</u></b>	<b><u>Address</u></b>	<b><u>Distance (m)</u></b>	<b><u>Map Key</u></b>
	Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L6J 2X6	0.0	<a href="#"><u>4</u></a>
General Electric Canada Inc.	420 South Service Rd E Oakville ON L6J 2X6	0.0	<a href="#"><u>4</u></a>
General Electric Canada Inc.	420 South Service Road East Oakville ON L6J 2X6	0.0	<a href="#"><u>4</u></a>
General Electric Canada Inc.	Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L6J 2X6	0.0	<a href="#"><u>4</u></a>
General Electric Canada Inc.	420 South Service Road East Oakville ON L6J 2X6	0.0	<a href="#"><u>4</u></a>
General Electric Canada Inc.	420 South Service Rd E Oakville ON L6J 2X6	0.0	<a href="#"><u>4</u></a>
General Electric Canada Inc.	420 South Service Road East Oakville ON L6J 2X6	0.0	<a href="#"><u>4</u></a>
REPLA LIMITED	482 SOUTH SERVICE ROAD OAKVILLE TOWN ON	51.3	<a href="#"><u>21</u></a>
Oaktown Collision Inc.	359 Davis Road Oakville ON	137.7	<a href="#"><u>45</u></a>
The Oakville and District Humane Society	445 Cornwall Road Oakville ON L6J 7S8	141.2	<a href="#"><u>48</u></a>
BTR SEALING SYSTEMS NORTH AMERICA	514 SOUTH SERVICE ROAD OAKVILLE ON	146.7	<a href="#"><u>54</u></a>
SCHLEGEL CANADA, DIV. OF BTR SEALING SYS	514 SOUTH SERVICE ROAD EAST OAKVILLE TOWN ON L6J 2X6	146.7	<a href="#"><u>54</u></a>

<b><u>Site</u></b>	<b><u>Address</u></b>	<b><u>Distance (m)</u></b>	<b><u>Map Key</u></b>
SCHLEGEL CANADA INC.	514 SOUTH SERVICE ROAD OAKVILLE TOWN ON	146.7	<a href="#">54</a>
SCHLEGEL CANADA INC.	514 SOUTH SERVICE ROAD OAKVILLE TOWN ON	146.7	<a href="#">54</a>
SCHLEGEL CANADA, DIV. OF BTR SEALING SYS	514 SOUTH SERVICE ROAD EAST OAKVILLE TOWN ON L6J 2X6	146.7	<a href="#">54</a>
SCHLEGEL CANADA INC., BTR SEALING SYSTEM	514 SOUTH SERVICE ROAD OAKVILLE TOWN ON L6K 2H4	146.7	<a href="#">54</a>
SCHLEGEL CANADA INC., BTR SEALING SYSTEM	514 S. SERVICE RD., 8-3204-99 OAKVILLE TOWN ON L6K 2H4	146.7	<a href="#">54</a>
Schlegel Canada Inc.	514 South Service Road Oakville ON	146.7	<a href="#">54</a>
Schlegel Canada Inc.	514 South Service Road Oakville ON	146.7	<a href="#">54</a>
Schlegel Canada Inc.	514 South Service Road Oakville ON	146.7	<a href="#">54</a>
SCHLEGEL CANADA INC.	514 SOUTH SERVICE ROAD OAKVILLE TOWN ON	146.7	<a href="#">54</a>
SCHLEGEL CANADA INC.	514 SOUTH SERVICE RD OAKVILLE TOWN ON	146.7	<a href="#">54</a>
SCHLEGEL CORPORATION	514 SOUTH SERVICE ROAD OAKVILLE TOWN ON	146.7	<a href="#">54</a>

<b>Site</b>	<b>Address</b>	<b>Distance (m)</b>	<b>Map Key</b>
SCHLEGEL CANADA INC.	514 SOUTH SERVICE ROAD OAKVILLE TOWN ON	146.7	<a href="#">54</a>
BTR SEALING SYSTEMS NORTH AMERICA	514 SOUTH SERVICE ROAD OAKVILLE ON	146.7	<a href="#">54</a>
SEARLE CANADA INC.	400 IROQUOIS SHORE ROAD OAKVILLE TOWN ON L6H 1M5	147.6	<a href="#">55</a>
SEARLE CANADA INC.	400 IROQUOIS SHORE RD. OAKVILLE TOWN ON L6H 1M5	147.6	<a href="#">55</a>
SEARLE CANADA INC.	400 IROQUOIS SHORE ROAD OAKVILLE TOWN ON L6H 1M5	147.6	<a href="#">55</a>
SEARLE CANADA INC.	400 IROQUOIS SHORE ROAD OAKVILLE TOWN ON L6H 1M5	147.6	<a href="#">55</a>
ROBERTS PHARMACEUTICAL CANADA INC.	400 IROQUOIS SHORE ROAD OAKVILLE ON L6H 1M5	147.6	<a href="#">55</a>
SEARLE CANADA, UNIT OF MONSANTO CANADA I	400 IROQUOIS SHORE ROAD OAKVILLE TOWN ON L6H 1M5	147.6	<a href="#">55</a>
Wellspring Pharmaceutical	400 Iroquois Shore Road Oakville ON L6H 1M5	147.6	<a href="#">55</a>
Wellspring Pharmaceutical	400 Iroquois Shore Road Oakville ON L6H 1M5	147.6	<a href="#">55</a>
Wellspring Pharmaceutical	400 Iroquois Shore Road Oakville ON L6H 1M5	147.6	<a href="#">55</a>
Wellspring Pharmaceutical	400 Iroquois Shore Road Oakville ON L6H 1M5	147.6	<a href="#">55</a>

<b><u>Site</u></b>	<b><u>Address</u></b>	<b><u>Distance (m)</u></b>	<b><u>Map Key</u></b>
	400 Iroquois Shore Road Oakville ON L6H 1M5	147.6	<a href="#"><u>55</u></a>
	400 Iroquois Shore Road Oakville ON L6H 1M5	147.6	<a href="#"><u>55</u></a>
	400 Iroquois Shore Road Oakville ON L6H 1M5	147.6	<a href="#"><u>55</u></a>
Wellspring Pharmaceutical Canada Corp.	400 Iroquois Shore Road Oakville ON L6H 1M5	147.6	<a href="#"><u>55</u></a>
FERRO INDUSTRIAL PROD. LTD.	354 DAVIS ROAD OAKVILLE TOWN ON L6J 2X1	177.6	<a href="#"><u>88</u></a>
PHOENIX FIBREGLASS INC. - CONC. 3 SDS	354 DAVIS RD., PT.LOTS 12 & 13 OAKVILLE TOWN ON L6J 2X1	177.6	<a href="#"><u>88</u></a>
Cogeco Cable Canada Inc.	574 Chartwell Rd Oakville ON	181.4	<a href="#"><u>91</u></a>
Radian Communication Services (Canada) Limited	461 Cornwall Road Oakville ON L6J 7S8	186.3	<a href="#"><u>95</u></a>

### **DTNK - Delisted Fuel Tanks**

A search of the DTNK database, dated Oct 2023 has found that there are 3 DTNK site(s) within approximately 0.25 kilometers of the project property.

<b><u>Site</u></b>	<b><u>Address</u></b>	<b><u>Distance (m)</u></b>	<b><u>Map Key</u></b>
HOMER PROVOST SHELL SERVICE	374 SOUTH SERVICE RD E OAKVILLE ON	45.0	<a href="#"><u>19</u></a>



<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
HOMER PROVOST SHELL SERVICE	374 SOUTH SERVICE RD E OAKVILLE ON L6J 2X6	45.0	<a href="#">19</a>
MOHAWK WELDING SUPPLY LTD	461 CORNWALL DR OAKVILLE ON	186.3	<a href="#">95</a>

### **EASR - Environmental Activity and Sector Registry**

A search of the EASR database, dated Oct 2011-Apr 30, 2024 has found that there are 4 EASR site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
HILLSCO CONTRACTING GROUP INC.	482 SOUTH SERVICE RD E OAKVILLE ON L6J 2X6	51.3	<a href="#">21</a>
FIRST GULF CORPORATION	365-465 DAVIS ROAD OAKVILLE ON L6J 2X2	108.5	<a href="#">33</a>
HENNIGES AUTOMOTIVE SCHLEGEL CANADA INC.	514 SOUTH SERVICE ROAD EAST OAKVILLE ON L6J 5A2	146.7	<a href="#">54</a>
TRANS-NORTHERN PIPELINES INC./ PIPELINES TRANS-NORD INC.	ON	222.5	<a href="#">118</a>

### **EBR - Environmental Registry**

A search of the EBR database, dated 1994 - Mar 31, 2024 has found that there are 33 EBR site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
General Electric Canada Inc.	Oakville Lamp Plant, 420 South Service Rd. East Oakville Ontario Oakville ON	0.0	<a href="#">4</a>
General Electric Canada Ltd.	420 SOUTH SERVICE ROAD EAST, OAKVILLE TOWN Oakville ON	0.0	<a href="#">4</a>

<b>Site</b>	<b>Address</b>	<b>Distance (m)</b>	<b>Map Key</b>
General Electric Canada Ltd.	420 SOUTH SERVICE ROAD EAST, OAKVILLE TOWN TOWN OF OAKVILLE ON	0.0	<a href="#"><u>4</u></a>
General Electric Canada Inc.	420 South Service Road East, part lot 12, concession 3 TOWN OF OAKVILLE ON	0.0	<a href="#"><u>4</u></a>
General Electric Canada Inc.	Oakville Lamp Plant, 420 South Service Rd. East Oakville Ontario Oakville ON	0.0	<a href="#"><u>4</u></a>
General Electric Canada Inc.	Oakville Lamp Plant, 420 South Service Rd. East Oakville Ontario Oakville ON	0.0	<a href="#"><u>4</u></a>
General Electric Canada Inc.	Oakville Lamp Plant, 420 South Service Rd. East Oakville Ontario Oakville ON	0.0	<a href="#"><u>4</u></a>
General Electric Canada Inc.	Oakville Lamp Plant, 420 South Service Rd. East Oakville Ontario Oakville ON	0.0	<a href="#"><u>4</u></a>
General Electric Canada Inc.	Oakville Lamp Plant, 420 South Service Rd. East Oakville Ontario Oakville ON	0.0	<a href="#"><u>4</u></a>
General Electric Canada Inc.	Oakville Lamp Plant, 420 South Service Rd. East Oakville Ontario Oakville ON	0.0	<a href="#"><u>4</u></a>
Repla Limited	482 South Service Road TOWN OF OAKVILLE ON	51.3	<a href="#"><u>21</u></a>
Oaktown Collision Inc.	359 Davis Road Oakville Ontario Oakville ON	137.7	<a href="#"><u>45</u></a>
The Oakville and District Humane Society	445 Cornwall Road Oakville Ontario L6J 7S8 Oakville ON	141.2	<a href="#"><u>48</u></a>
The Oakville and District Humane Society	445 Cornwall Road Oakville Ontario L6J 7S8 Oakville ON	141.2	<a href="#"><u>48</u></a>

<b><u>Site</u></b>	<b><u>Address</u></b>	<b><u>Distance (m)</u></b>	<b><u>Map Key</u></b>
BTR Sealing Sys.	514 South Service Road TOWN OF OAKVILLE ON	146.7	<a href="#">54</a>
BTR Sealing Sys.	514 SOUTH SERVICE ROAD EAST, OAKVILLE TOWN TOWN OF OAKVILLE ON	146.7	<a href="#">54</a>
BTR Sealing Sys.	514 South Service Road East TOWN OF OAKVILLE ON	146.7	<a href="#">54</a>
BTR Sealing Sys.	514 South Service Road TOWN OF OAKVILLE ON	146.7	<a href="#">54</a>
BTR Sealing Sys.	514 South Service Road TOWN OF OAKVILLE ON	146.7	<a href="#">54</a>
Schlegel Canada Inc., BTR Sealing Systems North America	514 South Service Road TOWN OF OAKVILLE ON	146.7	<a href="#">54</a>
Schegel Canada Inc., BTR Sealing Systems North America	514 South Service Road TOWN OF OAKVILLE ON	146.7	<a href="#">54</a>
Schlegel Canada Inc.	514 South Service Road Oakville Ontario ON	146.7	<a href="#">54</a>
Schlegel Canada Inc.	514 South Service Road Oakville Ontario ON	146.7	<a href="#">54</a>
Schlegel Canada Inc.	514 South Service Road Oakville Ontario ON	146.7	<a href="#">54</a>
Henniges Automotive Schlegel Canada Inc.	514 South Service Road Oakville Regional Municipality of Halton L6J 5A2 TOWN OF OAKVILLE ON	146.7	<a href="#">54</a>

<b><u>Site</u></b>	<b><u>Address</u></b>	<b><u>Distance (m)</u></b>	<b><u>Map Key</u></b>
Roberts Pharmaceutical Canada Inc.	400 Iroquois Shore Road TOWN OF OAKVILLE ON	147.6	<a href="#"><u>55</u></a>
Shire Canada Inc.	400 Iroquois Shore Road Oakville Ontario ON	147.6	<a href="#"><u>55</u></a>
Wellspring Pharmaceutical Canada Corp.	400 Iroquois Shore Road Oakville Ontario ON	147.6	<a href="#"><u>55</u></a>
Wellspring Pharmaceutical Canada Corp.	400 Iroquois Shore Road Oakville ON L6H 1M5	147.6	<a href="#"><u>55</u></a>
Wellspring Pharmaceutical Canada Corp.	400 Iroquois Shore Road Oakville, Regional Municipality of Halton TOWN OF OAKVILLE ON	147.6	<a href="#"><u>55</u></a>
1257707 Ontario Limited	501 North Service Road East Oakville Ontario ON	149.2	<a href="#"><u>58</u></a>
Cherokee Oakville Property Limited Partnership	354 Davis Road TOWN OF OAKVILLE ON	177.6	<a href="#"><u>88</u></a>
Radian Communication Services (Canada) Limited	461 Cornwall Road Oakville Ontario L6J 5C5 ON	186.3	<a href="#"><u>95</u></a>

### **ECA - Environmental Compliance Approval**

A search of the ECA database, dated Oct 2011-Apr 30, 2024 has found that there are 37 ECA site(s) within approximately 0.25 kilometers of the project property.

<b><u>Site</u></b>	<b><u>Address</u></b>	<b><u>Distance (m)</u></b>	<b><u>Map Key</u></b>
General Electric Canada Inc.	420 South Service Road East Oakville ON L5N 5P9	0.0	<a href="#"><u>4</u></a>
General Electric Canada Inc.	Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L5N 5P9	0.0	<a href="#"><u>4</u></a>

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
General Electric Canada Inc.	Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L5N 5P9	0.0	<a href="#">4</a>
General Electric Canada Inc.	420 South Service Rd E Oakville ON L5N 5P9	0.0	<a href="#">4</a>
General Electric Canada Inc.	420 South Service Rd Oakville ON L5N 5P9	0.0	<a href="#">4</a>
General Electric Canada Inc.	Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L5N 5P9	0.0	<a href="#">4</a>
General Electric Canada Inc.	420 South Service Rd Oakville ON L5N 5P9	0.0	<a href="#">4</a>
General Electric Canada Inc.	420 South Service Road East Oakville ON L5N 5P9	0.0	<a href="#">4</a>
General Electric Canada Inc.	Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L5N 5P9	0.0	<a href="#">4</a>
General Electric Canada Inc.	Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L5N 5P9	0.0	<a href="#">4</a>
General Electric Canada Inc.	420 South Service Rd E Oakville ON L5N 5P9	0.0	<a href="#">4</a>
General Electric Canada Inc.	420 South Service Road East Oakville ON L5N 5P9	0.0	<a href="#">4</a>
General Electric Canada Inc.	Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L5N 5P9	0.0	<a href="#">4</a>

<b>Site</b>	<b>Address</b>	<b>Distance (m)</b>	<b>Map Key</b>
General Electric Canada Inc.	Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L5N 5P9	0.0	<a href="#">4</a>
Oaktown Collision Inc.	359 Davis Road Oakville ON L6J 2X2	137.7	<a href="#">45</a>
The Oakville and District Humane Society	445 Cornwall Road Oakville ON L6J 7S8	141.2	<a href="#">48</a>
The Oakville and District Humane Society	445 Cornwall Road Oakville ON L6J 7S8	141.2	<a href="#">48</a>
Henniges Automotive Schlegel Canada Inc.	514 South Service Rd Oakville ON	146.7	<a href="#">54</a>
Henniges Automotive Schlegel Canada Inc.	514 South Service Road East Oakville Town ON L6J 2X6	146.7	<a href="#">54</a>
Henniges Automotive Schlegel Canada Inc.	514 South Service Rd Oakville ON L6J 5A2	146.7	<a href="#">54</a>
Henniges Automotive Schlegel Canada Inc.	514 South Service Rd Oakville ON L6J 5A2	146.7	<a href="#">54</a>
Schlegel Canada Inc.	514 South Service Road Oakville ON L6J 5A2	146.7	<a href="#">54</a>
Schlegel Canada Inc.	514 South Service Road Oakville ON L6J 5A2	146.7	<a href="#">54</a>
Schlegel Canada Inc.	514 South Service Road Oakville ON L6J 5A2	146.7	<a href="#">54</a>
Wellspring Pharmaceutical Canada Corp.	400 Iroquois Shore Road Oakville Town ON	147.6	<a href="#">55</a>

<b><u>Site</u></b>	<b><u>Address</u></b>	<b><u>Distance (m)</u></b>	<b><u>Map Key</u></b>
Wellspring Pharmaceutical Canada Corp.	400 Iroquois Shore Rd Oakville ON L6H 1M5	147.6	<a href="#"><u>55</u></a>
Shire Canada Inc.	400 Iroquois Shore Road Oakville ON L6H 1M5	147.6	<a href="#"><u>55</u></a>
Wellspring Pharmaceutical Canada Corp.	400 Iroquois Shore Road Oakville ON L6H 1M5	147.6	<a href="#"><u>55</u></a>
3053851 Nova Scotia Company	400 Iroquois Shore Road Oakville ON M5X 1B1	147.6	<a href="#"><u>55</u></a>
3053851 Nova Scotia Company	400 Iroquois Shore Road Oakville ON B3J 2X2	147.6	<a href="#"><u>55</u></a>
3053851 Nova Scotia Company	400 Iroquois Shore Road Oakville ON B3J 2X2	147.6	<a href="#"><u>55</u></a>
3053851 Nova Scotia Company	400 Iroquois Shore Road Oakville ON B3J 2X2	147.6	<a href="#"><u>55</u></a>
3053851 Nova Scotia Company	400 Iroquois Shore Road Oakville ON B3J 2X2	147.6	<a href="#"><u>55</u></a>
3053851 Nova Scotia Company	400 Iroquois Shore Road Oakville ON B3J 2X2	147.6	<a href="#"><u>55</u></a>
1257707 Ontario Limited	501 North Service Rd E Oakville ON L6H 1A5	149.2	<a href="#"><u>58</u></a>
Cogeco Cable Canada Inc.	574 Chartwell Rd Oakville ON L7R 4S6	181.4	<a href="#"><u>91</u></a>

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
Radian Communication Services (Canada) Limited	461 Cornwall Road Oakville ON L6T 5C5	186.3	<a href="#">95</a>

### **EHS - ERIS Historical Searches**

A search of the EHS database, dated 1999-Mar 31, 2024 has found that there are 44 EHS site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
	420 & 468 South Service Road Oakville ON L6J 2X6	0.0	<a href="#">1</a>
	420 South Service Road East Oakville ON L6J 2X6	0.0	<a href="#">4</a>
	420 South Service Road East Oakville ON L6J 2X6	0.0	<a href="#">4</a>
	420 South Service Road East Oakville ON L6J 2X6	0.0	<a href="#">4</a>
	468 South Service Road East Oakville ON L6J 2X6	4.2	<a href="#">12</a>
	420 And 468 South Service Rd E Oakville ON	4.2	<a href="#">12</a>
	389 Davis Rd Oakville ON L6J2X2	30.2	<a href="#">17</a>
	374 Service Rd S E Oakville ON L6J2X6	45.0	<a href="#">20</a>
	379 Davis Rd Oakville ON L6J 2X2	84.7	<a href="#">28</a>



<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
	354 - 364 Davis Drive Oakville ON	115.5	<a href="#"><u>36</u></a>
	455 North Service Road East Oakville ON L6H 1A5	122.1	<a href="#"><u>37</u></a>
	455 Service Rd N E Oakville ON L6H1A5	122.1	<a href="#"><u>37</u></a>
	359 Davis Rd Oakville ON L6J2X2	137.7	<a href="#"><u>45</u></a>
	514 South Service Rd Oakville ON L6J 2X6	146.7	<a href="#"><u>54</u></a>
	514 South Service Rd Oakville ON L6J 5A2	146.7	<a href="#"><u>54</u></a>
	514 South Service Road East Oakville ON L6J 2X6	146.7	<a href="#"><u>54</u></a>
	514 South Service Rd E Oakville ON L6J 2X6	146.7	<a href="#"><u>54</u></a>
	514 South Service Road East Oakville ON L6J 2X6	146.7	<a href="#"><u>54</u></a>
	514 Service Rd S E Oakville ON L6J2X6	146.7	<a href="#"><u>54</u></a>
	400 Iroquois Shore Rd. Oakville ON L6H 1M5	147.6	<a href="#"><u>55</u></a>

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
	400 Iroquois Shore Road Oakville ON L6H 1M5	147.6	<a href="#"><u>55</u></a>
	400 IROQUOIS SHORE ROAD OAKVILLE ON L6H 1M5	147.6	<a href="#"><u>55</u></a>
	400 Iroquois Shore Road Oakville ON L6H 1M5	147.6	<a href="#"><u>55</u></a>
	400 Iroquois Shore Road Oakville ON L6H 1M5	147.6	<a href="#"><u>55</u></a>
	400 Iroquois Shore Road Oakville ON	147.6	<a href="#"><u>55</u></a>
	400 Iroquois Shore Rd Oakville ON L6H1M5	147.6	<a href="#"><u>55</u></a>
	400 Iroquois Shore Road Oakville ON L6H 1M5	147.6	<a href="#"><u>55</u></a>
	485 North Service Road East Oakville ON L6H 1A5	158.8	<a href="#"><u>72</u></a>
	354 Davis Road Oakville ON L6J 2X1	177.6	<a href="#"><u>88</u></a>
	354 Davis Road Oakville ON L6J 2X1	177.6	<a href="#"><u>88</u></a>
	349 Davis Road Oakville ON	180.5	<a href="#"><u>90</u></a>
	574 Chartwell Road Oakville ON	181.4	<a href="#"><u>91</u></a>

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
	349 Davis Road Oakville ON L6J 2X2	183.3	<a href="#"><u>92</u></a>
	349 Davis Rd Oakville ON L6J 2X2	184.4	<a href="#"><u>94</u></a>
	349 354 and 359 Davis Rd. Oakville ON	184.4	<a href="#"><u>94</u></a>
	461 Cornwall Road Oakville ON L6J 7S8	186.3	<a href="#"><u>95</u></a>
	461 Cornwall Rd Oakville ON L6J7S8	186.3	<a href="#"><u>95</u></a>
	400 Iroquois Shore Rd Oakville ON L6H 1M5	206.9	<a href="#"><u>107</u></a>
	610 Chartwell Road Oakville ON L6J 2X6	234.1	<a href="#"><u>126</u></a>
	400 Iroquois Shore Road Oakville ON L6H 1M5	240.7	<a href="#"><u>134</u></a>
	400 Iroquois Shore Road Oakville ON L6H1M5	240.7	<a href="#"><u>135</u></a>
	531 North Service Road East Oakville ON L6H 1A5	241.3	<a href="#"><u>136</u></a>
	400 Iroquois Shore Road Oakville ON L6H 1M5	245.6	<a href="#"><u>140</u></a>

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
	513 South Service Road n/a ON	248.2	<a href="#">143</a>

### **GEN - Ontario Regulation 347 Waste Generators Summary**

A search of the GEN database, dated 1986-Oct 31, 2022 has found that there are 146 GEN site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
CANADIAN GENERAL ELECTRIC	420 SOUTH SERVICE RD. OAKVILLE ON	0.0	<a href="#">4</a>
CANADIAN GENERAL ELECTRIC CO. LTD.	420 SOUTH SERVICE ROAD OAKVILLE ON L6J 5C1	0.0	<a href="#">4</a>
CANADIAN GENERAL ELECTRIC CO. LTD.	420 SOUTH SERVICE ROAD OAKVILLE ON L6J 5C1	0.0	<a href="#">4</a>
GE LIGHTING CANADA	DIV. OF GE CANADA 420 SOUTH SERVICE RD. OAKVILLE ON L6J 5C1	0.0	<a href="#">4</a>
GENERAL ELECTRIC CANADA INC.	OAKVILLE LAMP PLANT 420 SOUTH SERVICE ROAD, EAST OAKVILLE ON L6J 2X6	0.0	<a href="#">4</a>
GENERAL ELECTRIC CANADA INC.	OAKVILLE EAST LAMP PLANT 420 SOUTH SERVICE ROAD EAST OAKVILLE ON L6J 2X6	0.0	<a href="#">4</a>
GENERAL ELECTRIC CANADA INC.	420 SOUTH SERVICE ROAD EAST OAKVILLE ON L6J 2X6	0.0	<a href="#">4</a>
GE CONSUMER PRODUCTS	420 South Service Rd East Oakville ON L6J 2X6	0.0	<a href="#">4</a>
General Electric Canada	420 South Service Rd East Oakville ON	0.0	<a href="#">4</a>

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
GENERAL ELECTRIC CANADA INC.	GE LIGHTING CANADA, OAKVILLE LAMP PLANT 420 SOUTH SERVICE ROAD EAST OAKVILLE ON L6J 2X6	0.0	<a href="#">4</a>
GE LIGHTING CANADA	420 SOUTH SERVICE ROAD EAST OAKVILLE ON L6J 2X6	0.0	<a href="#">4</a>
General Electric Canada	420 South Service Rd East Oakville ON L6J 2X6	0.0	<a href="#">4</a>
General Electric Canada	420 South Service Rd East Oakville ON L6J 2X6	0.0	<a href="#">4</a>
General Electric Canada	420 South Service Rd East Oakville ON L6J 2X6	0.0	<a href="#">4</a>
General Electric Canada	420 South Service Rd East Oakville ON L6J 2X6	0.0	<a href="#">4</a>
General Electric Canada	420 South Service Rd East Oakville ON	0.0	<a href="#">4</a>
FIRST GULF REAL ESTATE CORPORATION	420 SOUTH SERVICE ROAD EAST OAKVILLE ON L6J 2X6	0.0	<a href="#">4</a>
General Electric Canada	420 South Service Rd East Oakville ON L6J 2X6	0.0	<a href="#">4</a>
General Electric Canada	420 South Service Rd East Oakville ON L6J 2X6	0.0	<a href="#">4</a>
General Electric Canada	420 South Service Rd East Oakville ON L6J 2X6	0.0	<a href="#">4</a>

<b>Site</b>	<b>Address</b>	<b>Distance (m)</b>	<b>Map Key</b>
General Electric Canada GE HOME & BUSINESS SOLUTIONS, OAKVILLE	420 South Service Rd East Oakville ON L6J 2X6	0.0	<a href="#">4</a>
General Electric Canada GE HOME & BUSINESS SOLUTIONS, OAKVILLE	420 South Service Rd East Oakville ON L6J 2X6	0.0	<a href="#">4</a>
ATLAS TESTING & LAB SERVICES	389 DAVIS RD. OAKVILLE ON L6J 2X2	30.2	<a href="#">17</a>
ATLAS TESTING & LAB SERVICES	389 DAVIS RD. OAKVILLE ON L6J 2X2	30.2	<a href="#">17</a>
ATLAS TESTING LABS AND SERVICES	389 DAVIS ROAD OAKVILLE ON L6J 2X2	30.2	<a href="#">17</a>
ATLAS TESTING LABS AND SERVICES 03-227	389 DAVIS ROAD OAKVILLE ON L6J 2X2	30.2	<a href="#">17</a>
AITEC INC.	389 DAVIS ROAD OAKVILLE ON L6J 2X2	30.2	<a href="#">17</a>
TEAM Industrial Services Inspection Services Canad	389 DAVIS ROAD OAKVILLE ON L6J 2X2	30.2	<a href="#">17</a>
TISI Inspection Services East, Inc.	389 DAVIS ROAD OAKVILLE ON L6J 2X2	30.2	<a href="#">17</a>
TISI Canada Inc.	389 DAVIS ROAD OAKVILLE ON L6J 2X2	30.2	<a href="#">17</a>
TISI Canada Inc.	389 DAVIS ROAD OAKVILLE ON L6J 2X2	30.2	<a href="#">17</a>
REPLA LIMITED	482 SOUTH SERVICE RD. EAST OAKVILLE, HALTON ON L6J 2X6	51.3	<a href="#">21</a>

<b><u>Site</u></b>	<b><u>Address</u></b>	<b><u>Distance (m)</u></b>	<b><u>Map Key</u></b>
REPLA LIMITED 33-411	482 SOUTH SERVICE RD. EAST OAKVILLE, HALTON ON L6J 2X6	51.3	<a href="#"><u>21</u></a>
REPLA LIMITED	482 SOUTH SERVICE ROAD EAST OAKVILLE ON L6J 2X6	51.3	<a href="#"><u>21</u></a>
Repla Limited	482 South Service Road East Oakville ON	51.3	<a href="#"><u>21</u></a>
McCarthy Windows and Doors	482 South Service Rd. East Oakville ON L6J 2X6	51.3	<a href="#"><u>21</u></a>
2026324 Ontario Inc.	482 South Service Road East Oakville ON L6J 2X6	51.3	<a href="#"><u>21</u></a>
DUCT-O-WIRE CANADA LIMITED	379 DAVIS ROAD, UNIT #3 OAKVILLE ON L6J 2X2	84.7	<a href="#"><u>28</u></a>
DUCT-O-WIRE CANADA LIMITED	379 DAVIS ROAD, UNIT #3 OAKVILLE ON L6J 2X2	84.7	<a href="#"><u>28</u></a>
DUCT-O-WIRE CANADA LIMITED	379 DAVIS ROAD, UNIT #3 OAKVILLE ON L6J 2X2	84.7	<a href="#"><u>28</u></a>
PHOENIX FIBREGLASS INC. 31-824	364 DAVIS ROAD OAKVILLE ON L6J 2X1	115.5	<a href="#"><u>36</u></a>
NAYLOR GROUP INC.	455 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	122.1	<a href="#"><u>37</u></a>
SALVATION ARMY, THE	TRIUMPH PRESS 455 NORTH SERVICE RD. EAST OAKVILLE ON L6H 1A5	122.1	<a href="#"><u>37</u></a>

<b>Site</b>	<b>Address</b>	<b>Distance (m)</b>	<b>Map Key</b>
SALVATION ARMY TRIUMPH PRESS, THE 35-362	455 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	122.1	<a href="#">37</a>
SALVATION ARMY TRIUMPH PRESS, THE	455 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	122.1	<a href="#">37</a>
NAYLOR GROUP INC.	455 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	122.1	<a href="#">37</a>
NAYLOR GROUP INC.	455 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	122.1	<a href="#">37</a>
NAYLOR GROUP INC.	455 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	122.1	<a href="#">37</a>
NAYLOR GROUP INC.	455 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	122.1	<a href="#">37</a>
NAYLOR GROUP INC.	455 NORTH SERVICE ROAD EAST OAKVILLE ON	122.1	<a href="#">37</a>
Naylor Building Partnerships	455 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	122.1	<a href="#">37</a>
Naylor Building Partnerships	455 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	122.1	<a href="#">37</a>
Naylor Building Partnerships	455 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	122.1	<a href="#">37</a>
Naylor Building Partnerships	455 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	122.1	<a href="#">37</a>
Naylor Building Partnerships	455 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	122.1	<a href="#">37</a>



<b><u>Site</u></b>	<b><u>Address</u></b>	<b><u>Distance (m)</u></b>	<b><u>Map Key</u></b>
Naylor Building Partnerships	455 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	122.1	<a href="#"><u>37</u></a>
Naylor Building Partnerships	455 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	122.1	<a href="#"><u>37</u></a>
ACUMEN CORPORATION DEVELOPMENT INC.	359 DAVIS ROAD OAKVILLE ON L6J 2X2	137.7	<a href="#"><u>45</u></a>
Henniges Automotive Schlegel Canada Inc.	514 SOUTH SERVICE ROAD OAKVILLE ON	146.7	<a href="#"><u>54</u></a>
Henniges Automotive Schlegel Canada Inc.	514 SOUTH SERVICE ROAD OAKVILLE ON	146.7	<a href="#"><u>54</u></a>
Henniges Automotive Schlegel Canada Inc.	514 SOUTH SERVICE ROAD OAKVILLE ON	146.7	<a href="#"><u>54</u></a>
Henniges Automotive Schlegel Canada Inc.	514 South service road, East OAKVILLE ON	146.7	<a href="#"><u>54</u></a>
Henniges Automotive Schlegel Canada Inc.	514 South service road, East OAKVILLE ON	146.7	<a href="#"><u>54</u></a>
FIRST GULF SSR1 LIMITED	514 SOUTH SERVICE ROAD EAST OAKVILLE ON L6J 2X6	146.7	<a href="#"><u>54</u></a>
Delsan-AIM	514 SOUTH SERVICE RD OAKVILLE ON L6J 2X6	146.7	<a href="#"><u>54</u></a>
FIRST GULF CORPORATION	514 SOUTH SERVICE ROAD OAKVILLE ON L6J 2X6	146.7	<a href="#"><u>54</u></a>

<b>Site</b>	<b>Address</b>	<b>Distance (m)</b>	<b>Map Key</b>
FIRST GULF CORPORATION	514 SOUTH SERVICE ROAD OAKVILLE ON L6J 2X6	146.7	<a href="#">54</a>
Henniges Automotive Schlegel Canada Inc.	514 South service road, East OAKVILLE ON L6J 2X6	146.7	<a href="#">54</a>
SCHLEGEL CANADA INC.	514 SOUTH SERVICE RD. BOX 218 OAKVILLE ON L6J 5A2	146.7	<a href="#">54</a>
BTR SEALING SYSTEMS NORTH AMERICA	514 SOUTH SERVICE ROAD OAKVILLE ON L6J 5A2	146.7	<a href="#">54</a>
SCHLEGEL CANADA INC. 34-293	514 SOUTH SERVICE RD. BOX 218 OAKVILLE ON L6J 5A2	146.7	<a href="#">54</a>
BTR SEALING SYSTEMS CANADA	514 SOUTH SERVICE ROAD OAKVILLE ON L6J 5A2	146.7	<a href="#">54</a>
METZELER AUTOMOTIVE PROFILE SYSTEMS	514 SOUTH SERVICE ROAD OAKVILLE ON L6J 5A2	146.7	<a href="#">54</a>
Henniges Automotive Schlegel Canada Inc.	514 SOUTH SERVICE ROAD OAKVILLE ON L6J 5A2	146.7	<a href="#">54</a>
G.D. SEARLE & CO OF CDA LTD	400 IROQUOIS SHORE RD. OAKVILLE ON L6H 1M5	147.6	<a href="#">55</a>
SEARLE CANADA INC.	400 IROQUOIS SHORE RD. OAKVILLE ON L6H 1M5	147.6	<a href="#">55</a>
SEARLE CANADA INC. 16-026	400 IROQUOIS SHORE RD. OAKVILLE ON L6H 1M5	147.6	<a href="#">55</a>
SEARLE CANADA INC.(OUT OF BUSINESS)	400 IROQUOIS SHORE ROAD OAKVILLE ON L6H 1M5	147.6	<a href="#">55</a>

<b><u>Site</u></b>	<b><u>Address</u></b>	<b><u>Distance (m)</u></b>	<b><u>Map Key</u></b>
ROBERTS PHARMACEUTICAL CANADA INC.	400 IROQUOIS SHORE ROAD OAKVILLE ON L6H 1M5	147.6	<a href="#"><u>55</u></a>
SHIRE CANADA INC.	400 IROQUOIS SHORE ROAD OAKVILLE ON L6H 1M5	147.6	<a href="#"><u>55</u></a>
WELLSPRING PHARMACEUTICAL CANADA CORP.	400 IROQUOIS SHORE ROAD OAKVILLE ON L6H 1M5	147.6	<a href="#"><u>55</u></a>
3053851 Nova Scotia Company	400 Iroquois Shore Road Oakville ON L6H 1M5	147.6	<a href="#"><u>55</u></a>
WellSpring Pharmaceutic 053851 Nova Scotia Company	400 Iroquois Shore Road Oakville ON L6H 1M5	147.6	<a href="#"><u>55</u></a>
WellSpring Pharmaceutic 053851 Nova Scotia Company	400 Iroquois Shore Road Oakville ON L6H 1M5	147.6	<a href="#"><u>55</u></a>
WellSpring Pharmaceutical Canada Corp.	400 Iroquois Shore Road Oakville ON L6H 1M5	147.6	<a href="#"><u>55</u></a>
WellSpring Pharmaceutical Canada Corp.	400 Iroquois Shore Road Oakville ON L6H 1M5	147.6	<a href="#"><u>55</u></a>
WellSpring Pharmaceutical Canada Corp.	400 Iroquois Shore Road Oakville ON	147.6	<a href="#"><u>55</u></a>
WellSpring Pharma Services Inc.	400 Iroquois Shore Road Oakville ON L6H 1M5	147.6	<a href="#"><u>55</u></a>
WellSpring Pharmaceutical Canada Corp.	400 Iroquois Shore Road Oakville ON L6H 1M5	147.6	<a href="#"><u>55</u></a>

<b><u>Site</u></b>	<b><u>Address</u></b>	<b><u>Distance (m)</u></b>	<b><u>Map Key</u></b>
WellSpring Pharmaceutical Canada Corp.	400 Iroquois Shore Road Oakville ON L6H 1M5	147.6	<a href="#"><u>55</u></a>
WellSpring Pharma Services Inc.	400 Iroquois Shore Road Oakville ON L6H 1M5	147.6	<a href="#"><u>55</u></a>
ANI Pharmaceuticals Canada Inc.	400 Iroquois Shore Road Oakville ON L6H 1M5	147.6	<a href="#"><u>55</u></a>
ANI Pharmaceuticals Canada Inc.	400 Iroquois Shore Road Oakville ON L6H 1M5	147.6	<a href="#"><u>55</u></a>
ANI Pharmaceuticals Canada Inc.	400 Iroquois Shore Road Oakville ON L6H 1M5	147.6	<a href="#"><u>55</u></a>
Steven J. Buck, D.D.S.	414 North Service Road E Oakville ON L6H 5R2	147.9	<a href="#"><u>57</u></a>
JORADA HOLDINGS CORP.	469 CORNWALL RD OAKVILLE ON L6J 7S8	149.8	<a href="#"><u>60</u></a>
JORADA HOLDINGS CORP.	469 CORNWALL RD OAKVILLE ON L6J 7S8	149.8	<a href="#"><u>60</u></a>
JORADA HOLDINGS CORP.	469 CORNWALL RD OAKVILLE ON L6J 7S8	149.8	<a href="#"><u>60</u></a>
JORADA HOLDINGS CORP.	469 CORNWALL RD OAKVILLE ON L6J 7S8	149.8	<a href="#"><u>60</u></a>
Hillsco Group	562 Chartwell Road Oakville ON L6J 4A5	164.5	<a href="#"><u>77</u></a>
Hillsco Group	562 Chartwell Road Oakville ON L6J 4A5	164.5	<a href="#"><u>77</u></a>

<b><u>Site</u></b>	<b><u>Address</u></b>	<b><u>Distance (m)</u></b>	<b><u>Map Key</u></b>
Hillsco Group	562 Chartwell Road Oakville ON L6J 4A5	164.5	<a href="#"><u>77</u></a>
FERRO INDUSTRIAL PRODUCTS LTD.	354 DAVIS ROAD OAKVILLE ON L6J 2X1	177.6	<a href="#"><u>88</u></a>
FERRO INDUSTRIAL PRODUCTS LTD.	354 DAVIS ROAD OAKVILLE ON L6J 2X1	177.6	<a href="#"><u>88</u></a>
FERRO INDUSTRIAL PRODUCTS LTD. 15-091	354 DAVIS ROAD OAKVILLE ON L6J 2X1	177.6	<a href="#"><u>88</u></a>
FERRO INDUSTRIAL PRODUCTS LTD	354 DAVIS ROAD OAKVILLE ON L6J 2X1	177.6	<a href="#"><u>88</u></a>
CHEROKEE OAKVILLE PROPERTY LIMITED PARTNERSHIP	354 DAVIS ROAD OAKVILLE ON L6J 2X1	177.6	<a href="#"><u>88</u></a>
FIRST GULF CORPORATION	354 DAVIS ROAD OAKVILLE ON	177.6	<a href="#"><u>88</u></a>
Stephen C Brown Medicine Professional Corporation	408 North Service Road E Unit 1 Oakville ON L6H 5R2	184.2	<a href="#"><u>93</u></a>
Stephen C Brown Medicine Professional Corporation	408 North Service Road E Unit 1 Oakville ON L6H 5R2	184.2	<a href="#"><u>93</u></a>
Stephen C Brown Medicine Professional Corporation	408 North Service Road E Unit 1 Oakville ON L6H 5R2	184.2	<a href="#"><u>93</u></a>
Stephen C Brown Medicine Professional Corporation	408 North Service Road E Unit 1 Oakville ON L6H 5R2	184.2	<a href="#"><u>93</u></a>

<b>Site</b>	<b>Address</b>	<b>Distance (m)</b>	<b>Map Key</b>
Stephen C Brown Medicine Professional Corporation	408 North Service Road E Unit 1 Oakville ON L6H 5R2	184.2	<a href="#"><u>93</u></a>
Stephen C Brown Medicine Professional Corporation	408 North Service Road E Unit 1 Oakville ON L6H 5R2	184.2	<a href="#"><u>93</u></a>
LEBLANC LTD.	461 CORNWALL ROAD OAKVILLE ON L6J 5C5	186.3	<a href="#"><u>95</u></a>
Radian Communication Services Corporation	461 Cornwall Road Oakville ON L6J 5C5	186.3	<a href="#"><u>95</u></a>
Radian Communication Services	461 Cornwall Road P.O. Box 880 Oakville ON L6J 7S8	186.3	<a href="#"><u>95</u></a>
Tofino Developments Inc.	461 Cornwall Road Oakville ON L6J 7S8	186.3	<a href="#"><u>95</u></a>
Radian Communication Services Corporation	461 Cornwall Road Oakville ON L6J 7S8	186.3	<a href="#"><u>95</u></a>
Prestige Telecom	461 Cornwall Road Oakville ON L6J 7S8	186.3	<a href="#"><u>95</u></a>
Prestige Telecom	461 Cornwall Road Oakville ON L6J 7S8	186.3	<a href="#"><u>95</u></a>
BLC management limited	410 North Service Road East 3rd Floor Oakville ON L6H 5R2	189.9	<a href="#"><u>100</u></a>
BLC Management Limited	410 North Service Road East 3rd Floor Oakville ON L6H 5R2	189.9	<a href="#"><u>100</u></a>
BLC Management Limited	410 North Service Road East 3rd Floor Oakville ON L6H 5R2	189.9	<a href="#"><u>100</u></a>

<b><u>Site</u></b>	<b><u>Address</u></b>	<b><u>Distance (m)</u></b>	<b><u>Map Key</u></b>
BLC Management Limited	410 North Service Road East 3rd Floor Oakville ON	189.9	<a href="#"><u>100</u></a>
BLC Management Limited	410 North Service Road East 3rd Floor Oakville ON L6H 5R2	189.9	<a href="#"><u>100</u></a>
BLC Management Limited	410 North Service Road East 3rd Floor Oakville ON L6H 5R2	189.9	<a href="#"><u>100</u></a>
BLC Management Limited	410 North Service Road East 3rd Floor Oakville ON L6H 5R2	189.9	<a href="#"><u>100</u></a>
BLC Management Limited	410 North Service Road East 3rd Floor Oakville ON L6H 5R2	189.9	<a href="#"><u>100</u></a>
GraceMed Briarwood Cosmetic Surgical Centre	1-406 North Service Road E Oakville ON L6H 5R2	195.9	<a href="#"><u>104</u></a>
LEBLANC & ROYLE TELCOM INC.	514 CHARTWELL RD. OAKVILLE ON L6J 4A5	214.9	<a href="#"><u>113</u></a>
LEBLANC & ROYLE TELCOM INC.	514 CHARTWELL RD. OAKVILLE ON L6J 4A5	214.9	<a href="#"><u>113</u></a>
LEBLANC & ROYLE TELCOM INC. 24- 415	514 CHARTWELL ROAD OAKVILLE ON L6J 4A5	214.9	<a href="#"><u>113</u></a>
LEBLANC & ROYLE TELCOM INC. 24- 415	514 CHARTWELL ROAD, BUILDING #2 OAKVILLE ON L6J 4A5	214.9	<a href="#"><u>113</u></a>
LEBLANC & ROYLE TELCOM INC	514 CHARTWELL ROAD OAKVILLE ON L6J 4A5	214.9	<a href="#"><u>113</u></a>

<b>Site</b>	<b>Address</b>	<b>Distance (m)</b>	<b>Map Key</b>
LEBLANC & ROYLE TELCOM INCORPORATED	514 CHARTWELL ROAD OAKVILLE ON L6J 4A5	214.9	<a href="#">113</a>
TOLLEFSON LITHOGRAPHING LTD.	BOX 985 521 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	237.3	<a href="#">128</a>
TOLLEFSON LITHOGRAPHING LTD. 37-162	BOX 985 521 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	237.3	<a href="#">128</a>
OAKVILLE TRAILERS LTD.	521 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	237.3	<a href="#">128</a>
WHITING ROLL-UP DOOR (1983) MFG.LTD	582 CHARTWELL ROAD OAKVILLE ON L6J 4A5	239.6	<a href="#">130</a>
WHITING ROLL-UP DOOR (1983) MFG.LTD41-269	582 CHARTWELL ROAD OAKVILLE ON L6J 4A5	239.6	<a href="#">130</a>
WHITING ROLL-UP DOOR (1983) MFG LTD.	582 CHARTWELL ROAD OAKVILLE ON L6J 4A5	239.6	<a href="#">130</a>
FLUID-PACK INT'L LTD.	531 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	241.3	<a href="#">136</a>
FLUID-PACK INTERNATIONAL LIMITED	531 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	241.3	<a href="#">136</a>
FLUID-PACK CORPORATION	531 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	241.3	<a href="#">136</a>
FLUID-PACK CORPORATION	531 NORTH SERVICE ROAD EAST EAST OAKVILLE ON L6H 1A5	241.3	<a href="#">136</a>



## **INC - Fuel Oil Spills and Leaks**

A search of the INC database, dated 31 Oct, 2023 has found that there are 1 INC site(s) within approximately 0.25 kilometers of the project property.

<b><u>Site</u></b>	<b><u>Address</u></b>	<b><u>Distance (m)</u></b>	<b><u>Map Key</u></b>
	420 SOUTH SERVICE ROAD EAST, OAKVILLE ON	0.0	<a href="#"><u>4</u></a>

## **LIMO - Landfill Inventory Management Ontario**

A search of the LIMO database, dated Mar 31, 2022 has found that there are 1 LIMO site(s) within approximately 0.25 kilometers of the project property.

<b><u>Site</u></b>	<b><u>Address</u></b>	<b><u>Distance (m)</u></b>	<b><u>Map Key</u></b>
Ferro Industrial Products Ltd. Ferro	354 Davis Road Lot 12 Concession 3 Oakville ON	177.6	<a href="#"><u>88</u></a>

## **NPCB - National PCB Inventory**

A search of the NPCB database, dated 1988-2008\* has found that there are 7 NPCB site(s) within approximately 0.25 kilometers of the project property.

<b><u>Site</u></b>	<b><u>Address</u></b>	<b><u>Distance (m)</u></b>	<b><u>Map Key</u></b>
CANADIAN GENERAL ELECTRIC	420 SOUTH SERVICE RD. SOUTH SERVICE RD. OAKVILLE ON L6J 5E2	0.0	<a href="#"><u>4</u></a>
CANADIAN GENERAL ELECTRIC	420 SOUTH SERVICE RD. OAKVILLE ON L6J 5C1	0.0	<a href="#"><u>4</u></a>
CANADIAN GENERAL ELECTRIC CO LTD	OAKVILLE EAST LAMP PLANT; 420 SOUTH SERVICE ROAD OAKVILLE ON L6J 2X6	0.0	<a href="#"><u>4</u></a>
CANADIAN GENERAL ELECTRIC CO LTD	420 SOUTH SERVICE ROAD OAKVILLE EAST LAMP PLANT Oakville ON	0.0	<a href="#"><u>4</u></a>
GENERAL ELECTRIC CANADA (GENERAL ELECTRIC LIGHTING CANADA)	420 SOUTH SERVICE RD. E. OAKVILLE ON L6J 2X6	0.0	<a href="#"><u>4</u></a>

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
GENERAL ELECTRIC CANADA (CANADIAN GENERAL ELECTRIC CO LTD)	OAKVILLE EAST LAMP PLANT 420 SOUTH SERVICE ROAD OAKVILLE ON L6J 2X6	0.0	<a href="#">4</a>
CANADIAN GENERAL ELECTRIC	420 SOUTH SERVICE RD OAKVILLE ON L6J 5E2	0.0	<a href="#">4</a>

### **NPR2 - National Pollutant Release Inventory 1993-2020**

A search of the NPR2 database, dated Sep 2020 has found that there are 6 NPR2 site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
OAKVILLE LAMP PLANT	420 SOUTH SERVICE ROAD OAKVILLE ON L6J2X6	0.0	<a href="#">4</a>
OAKVILLE LAMP PLANT	420 SOUTH SERVICE ROAD EAST OAKVILLE ON L6J2X6	0.0	<a href="#">4</a>
CANADIAN OPERATIONS	SOUTH SERVICE ROAD OAKVILLE ON L6J5A2	146.7	<a href="#">54</a>
CANADIAN OPERATIONS	514 SOUTH SERVICE RD., 514 SOUTH SERVICE ROAD, OAKVILLE ON L6J5A2	146.7	<a href="#">54</a>
SCHELGEL CANADA - OAKVILLE	514 SOUTH SERVICE RD. OAKVILLE ON L6J5A2	146.7	<a href="#">54</a>
Canadian Operations	514 SOUTH SERVICE RD., 514 SOUTH SERVICE ROAD OAKVILLE ON L6J5A2	146.7	<a href="#">54</a>

### **NPRI - National Pollutant Release Inventory - Historic**

A search of the NPRI database, dated 1993-May 2017 has found that there are 4 NPRI site(s) within approximately 0.25 kilometers of

the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
WELLSPRING PHARMACEUTICAL CORP.	400 IROQUOIS SHORE RD OAKVILLE ON L6H1M5	147.6	<a href="#">55</a>
WELLSPRING PHARMACEUTICAL CORP.	400 IROQUOIS SHORE RD OAKVILLE ON L6H1M5	147.6	<a href="#">55</a>
WELLSPRING PHARMACEUTICAL CORP.	400 IROQUOIS SHORE RD OAKVILLE ON L6H1M5	147.6	<a href="#">55</a>
WELLSPRING PHARMACEUTICAL CORP.	400 IROQUOIS SHORE RD OAKVILLE ON L6H1M5	147.6	<a href="#">55</a>

### **OPCB - Inventory of PCB Storage Sites**

A search of the OPCB database, dated 1987-Oct 2004; 2012-Dec 2013 has found that there are 4 OPCB site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
CANADIAN GENERAL ELECTRIC	420 SOUTH SERVICE RD. OAKVILLE ON L6J 5C1	0.0	<a href="#">4</a>
CANADIAN GENERAL ELECTRIC	420 SOUTH SERVICE RD. OAKVILLE ON L6J 5C1	0.0	<a href="#">4</a>
CANADIAN GENERAL ELECTRIC	420 SOUTH SERVICE RD. OAKVILLE ON L6J 5C1	0.0	<a href="#">4</a>
CANADIAN GENERAL ELECTRIC	420 SOUTH SERVICE RD. OAKVILLE ON L6J 5C1	0.0	<a href="#">4</a>

### **PRT - Private and Retail Fuel Storage Tanks**

A search of the PRT database, dated 1989-1996\* has found that there are 1 PRT site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
HOMER PROVOST SHELL SERVICE	374 SOUTH SERVICE RD OAKVILLE ON	45.0	<a href="#">19</a>

### **REC - Ontario Regulation 347 Waste Receivers Summary**

A search of the REC database, dated 1986-1990, 1992-2021 has found that there are 1 REC site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
CANADIAN GENERAL ELECTRIC	420 SOUTH SERVICE RD. OAKVILLE ON	0.0	<a href="#">4</a>

### **RSC - Record of Site Condition**

A search of the RSC database, dated 1997-Sept 2001, Oct 2004-May 2024 has found that there are 2 RSC site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
Cherokee-Oakville Property G.P., Inc.	364 DAVIS RD ON OAKVILLE ON	115.5	<a href="#">36</a>
Cherokee-Oakville Property G. P., Inc.	00364 Davis Road Oakville, Ontario, L6J 2X1 OAKVILLE ON	115.5	<a href="#">36</a>

### **SCT - Scott's Manufacturing Directory**

A search of the SCT database, dated 1992-Mar 2011\* has found that there are 45 SCT site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
General Electric Lighting Canada Inc.	420 South Service Rd E Oakville ON L6J 2X6	0.0	<a href="#">4</a>
GE Lighting	420 South Service Rd E Oakville ON L6J 2X6	0.0	<a href="#">4</a>

<b>Site</b>	<b>Address</b>	<b>Distance (m)</b>	<b>Map Key</b>
GE Consumer Product	420 South Service Rd E Oakville ON L6J 2X6	0.0	<a href="#"><u>4</u></a>
GE Consumer & Industrial	420 South Service Rd E Oakville ON L6J 2X6	0.0	<a href="#"><u>4</u></a>
General Electric Canada Inc.	420 South Service Rd E Oakville ON L6J 2X6	0.0	<a href="#"><u>4</u></a>
GE LIGHTING CANADA	468 SOUTH SERVICE RD OAKVILLE ON L6J 2X6	4.2	<a href="#"><u>12</u></a>
R-METRICS LTD.	389 DAVIS RD OAKVILLE ON L6J 2X2	30.2	<a href="#"><u>17</u></a>
NON DESTRUCTIVE TESTING PROD	389 DAVIS RD OAKVILLE ON L6J 2X2	30.2	<a href="#"><u>17</u></a>
Repla Windows and Doors Ltd.	482 South Service Rd E Oakville ON L6J 2X6	51.3	<a href="#"><u>21</u></a>
AKNA INDUSTRIES LIMITED	482 South Service Rd E Oakville ON L6J 2X6	51.3	<a href="#"><u>21</u></a>
Repla Limited	482 South Service Rd E Oakville ON L6J 2X6	51.3	<a href="#"><u>21</u></a>
REPLA LIMITED	482 SOUTH SERVICE RD E OAKVILLE ON L6J 2X6	51.3	<a href="#"><u>21</u></a>
ACKNA INDUSTRIES LTD.	482 SOUTH SERVICE RD E OAKVILLE ON L6J 2X6	51.3	<a href="#"><u>21</u></a>
Duct-O-Wire Canada Ltd.	379 Davis Rd Unit 3 Oakville ON L6J 2X2	84.7	<a href="#"><u>28</u></a>

<b><u>Site</u></b>	<b><u>Address</u></b>	<b><u>Distance (m)</u></b>	<b><u>Map Key</u></b>
JTM TOOLING CO. LTD.	379 Davis Rd Unit 1 Oakville ON L6J 2X2	84.7	<a href="#"><u>28</u></a>
PHOENIX FIBREGLASS INC	364 DAVIS RD OAKVILLE ON L6J 2X1	115.5	<a href="#"><u>36</u></a>
SALVATION ARMY TRIUMPH PRESS T	455 NORTH SERVICE RD E OAKVILLE ON L6H 1A5	122.1	<a href="#"><u>37</u></a>
Schlegel Canada Inc.	514 South Service Rd E Oakville ON L6J 2X6	146.7	<a href="#"><u>54</u></a>
Metzeler Automotive Profile	514 South Service Rd E Oakville ON L6J 2X6	146.7	<a href="#"><u>54</u></a>
Henniges Automotive, Schlegel	514 South Service Rd E Oakville ON L6J 2X6	146.7	<a href="#"><u>54</u></a>
SEARLE CANADA	400 IROQUOIS SHORE RD OAKVILLE ON L6H 1M5	147.6	<a href="#"><u>55</u></a>
SHIRE CANADA INC.	400 Iroquois Shore Rd Oakville ON L6H 1M5	147.6	<a href="#"><u>55</u></a>
Wellspring Pharmaceutical	400 Iroquois Shore Rd Oakville ON L6H 1M5	147.6	<a href="#"><u>55</u></a>
ALBAT & WIRSAM NORTH AMERICAN	414 North Service Rd E Level 2 Oakville ON L6H 5R2	147.9	<a href="#"><u>57</u></a>
Albat & Wirsam North America Inc.	414 North Service Rd E Level 2 Oakville ON L6H 5R2	147.9	<a href="#"><u>57</u></a>

<b>Site</b>	<b>Address</b>	<b>Distance (m)</b>	<b>Map Key</b>
Albat + Wirsam North America Inc.	414 North Service Rd E Level 2 Oakville ON L6H 5R2	147.9	<a href="#">57</a>
FERRO INDUSTRIAL PRODUCTS LTD	354 DAVIS RD OAKVILLE ON L6J 2X1	177.6	<a href="#">88</a>
LEBLANC LTD.	461 Cornwall Rd Oakville ON L6J 7S8	186.3	<a href="#">95</a>
Radian Communications Services Corporation	461 Cornwall Rd Oakville ON L6J 7S8	186.3	<a href="#">95</a>
Radian Communications Corp.	461 Cornwall Rd Oakville ON L6J 7S8	186.3	<a href="#">95</a>
Prestige Telecom	461 Cornwall Rd Oakville ON L6J 7S8	186.3	<a href="#">95</a>
KAY PUBLISHING CO. LTD.	406 NORTH SERVICE RD E SUITE 1 OAKVILLE ON L6H 5R2	195.9	<a href="#">104</a>
LEBLANC & ROYLE TELCOM INC.	514 CHARTWELL RD OAKVILLE ON L6J 4A5	214.9	<a href="#">113</a>
TRAILOR PARTS & GRAPHICS	521 NORTH SERVICE RD E UNIT 4 OAKVILLE ON L6H 1A5	237.3	<a href="#">128</a>
FELCO FIREPLACE & MANTELS	521 NORTH SERVICE RD E OAKVILLE ON L6H 1A5	237.3	<a href="#">128</a>
FELCO SUPPLY FIREPLACE & MANTE	521 North Service Rd E Oakville ON L6H 1A5	237.3	<a href="#">128</a>
Felco Supply Fireplace & Mantel	521 North Service Rd E Oakville ON L6H 1A5	237.3	<a href="#">128</a>

<b><u>Site</u></b>	<b><u>Address</u></b>	<b><u>Distance (m)</u></b>	<b><u>Map Key</u></b>
Felco Supply Fireplace/Mantel	521 North Service Rd E Oakville ON L6H 1A5	237.3	<a href="#">128</a>
Teknikal Resolutions Inc.	521 North Service Rd E Unit 5 Oakville ON L6H 1A5	237.3	<a href="#">128</a>
The Kitchen Centre Inc.	521 North Service Rd E Oakville ON L6H 1A5	237.3	<a href="#">128</a>
MEYERS COLOUR COMPOUNDS LTD	582 CHARTWELL RD OAKVILLE ON L6J 4A5	239.6	<a href="#">130</a>
T. LAKO LIMITED	594 CHARTWELL RD OAKVILLE ON L6J 4A5	240.5	<a href="#">133</a>
GRAPHIC SQUARE E MYMRYK INVEST	531 NORTH SERVICE RD E OAKVILLE ON L6H 1A5	241.3	<a href="#">136</a>
MELANDER GRAPHICS LIMITED	531 NORTH SERVICE RD E OAKVILLE ON L6H 1A5	241.3	<a href="#">136</a>
Arctic Equipment Manufacturing	531 North Service Rd E Oakville ON L6H 1A5	241.3	<a href="#">136</a>

### **SPL - Ontario Spills**

A search of the SPL database, dated 1988-Jan 2023; see description has found that there are 30 SPL site(s) within approximately 0.25 kilometers of the project property.

<b><u>Site</u></b>	<b><u>Address</u></b>	<b><u>Distance (m)</u></b>	<b><u>Map Key</u></b>
GE Canada Commercial, Insurance & Credit Investments G.P.	420 South Service Rd E Oakville ON L6J 2X6	0.0	<a href="#">4</a>



<b>Site</b>	<b>Address</b>	<b>Distance (m)</b>	<b>Map Key</b>
General Electric Canada	420 South Service Road East<UNOFFICIAL> Oakville ON L6J 2X6	0.0	<a href="#"><u>4</u></a>
General Electric Canada	420 South Service Rd E Oakville ON L6J 2X6	0.0	<a href="#"><u>4</u></a>
General Electric Canada	420 South Service Rd E Oakville ON L6J 2X6	0.0	<a href="#"><u>4</u></a>
General Electric Canada	420 South Service Rd E Oakville ON L6J 2X6	0.0	<a href="#"><u>4</u></a>
General Electric Canada	420 South Service Rd E Oakville ON L6J 2X6	0.0	<a href="#"><u>4</u></a>
General Electric Canada	420 South Service Rd E Oakville ON L6J 2X6	0.0	<a href="#"><u>4</u></a>
General Electric Canada	420 South Service Rd E Oakville ON L6J 2X6	0.0	<a href="#"><u>4</u></a>
General Electric Canada	420 South Service Rd E Oakville ON L6J 2X6	0.0	<a href="#"><u>4</u></a>
Iron Mountain Canada Corporation	420 South Service Rd E Oakville ON L6J 2X6	0.0	<a href="#"><u>4</u></a>
General Electric Canada Company	420 South Service Road East Oakville ON	0.0	<a href="#"><u>4</u></a>
Emlink Logistics	QEW Eastbound Oakville ON	144.1	<a href="#"><u>53</u></a>
Naylor Group Inc.	455 North Service Road East Oakville ON	147.8	<a href="#"><u>56</u></a>
Longo Brothers Fruit Market Inc.	469 Cornwall Rd Oakville ON NA	149.8	<a href="#"><u>60</u></a>

<b><u>Site</u></b>	<b><u>Address</u></b>	<b><u>Distance (m)</u></b>	<b><u>Map Key</u></b>
Neelands Refrigeration Limited	469 Cornwall Rd Oakville ON NA	149.8	<a href="#"><u>60</u></a>
Longo Brothers Fruit Market Inc.	469 Cornwall Rd Oakville ON NA	149.8	<a href="#"><u>60</u></a>
	481 Cornwall Road Oakville OAKVILLE ON	149.9	<a href="#"><u>61</u></a>
TDI<UNOFFICIAL>	Westbound offramp from the QEW to Trafalgar Road, Oakville Oakville ON	157.6	<a href="#"><u>69</u></a>
Liberty Algonquin Business Services	354 Davis Rd Oakville ON NA	177.6	<a href="#"><u>88</u></a>
PRIVATE OWNER	461 CORNWALL RD. STORAGE TANK/BARREL OAKVILLE TOWN ON L6J 7S8	186.3	<a href="#"><u>95</u></a>
UNKNOWN	QUEEN ELIZABETH WAY AND TRAFALGAR OAKVILLE TOWN ON	213.1	<a href="#"><u>112</u></a>
TRANSPORT TRUCK	Q.E.W. WESTBOUND LANE JUST EAST OF TRAFALGAR ROAD. TRANSPORT TRUCK (CARGO) OAKVILLE TOWN ON	213.1	<a href="#"><u>112</u></a>
PROCTOR'S CARTAGE	QEW WESTBOUND AT TRAFALGAR ROAD TRANSPORT TRUCK (CARGO) OAKVILLE TOWN ON	213.1	<a href="#"><u>112</u></a>
PRIVATE OWNER	TRAFALGAR RD AT QEW MOTOR VEHICLE (OPERATING FLUID) OAKVILLE TOWN ON	213.1	<a href="#"><u>112</u></a>
PUROLATOR COURIER LTD.	QEW AT TRAFALGAR RD - EASTBOUND TRANSPORT TRUCK (CARGO) MISSISSAUGA ON	213.1	<a href="#"><u>112</u></a>

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
Ryder Truck Rental Canada Ltd.	QEW Westbound, Trafalgar Road Bridge<UNOFFICIAL> Oakville ON	213.1	<a href="#">112</a>
QEW Collision Centre Inc.	QEW at Trafalgar, Toronto bound Oakville ON	213.1	<a href="#">112</a>
	QEW at QEW and Trafalgar Rd. Oakville ON	213.1	<a href="#">112</a>
	QEW Eastbound under Trafalgar Rd Oakville ON	213.1	<a href="#">112</a>
St. Lawrence Cement Inc.	Trafalgar Rd. and South Service Rd. Oakville ON	233.2	<a href="#">125</a>
TRANSPORT TRUCK	QEW OFF-RAMP TO HWY 25, TRAFALGAR ROAD TRANSPORT TRUCK (CARGO) OAKVILLE TOWN ON	235.5	<a href="#">127</a>

### **WDS - Waste Disposal Sites - MOE CA Inventory**

A search of the WDS database, dated Oct 2011-Apr 30, 2024 has found that there are 1 WDS site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
The Oakville and District Humane Society	445 Cornwall Road Oakville ON L6J 7S8	141.2	<a href="#">48</a>

### **WWIS - Water Well Information System**

A search of the WWIS database, dated Dec 31 2023 has found that there are 77 WWIS site(s) within approximately 0.25 kilometers of the project property.

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
	ON  <i>Well ID: 7219101</i>	0.0	<a href="#">2</a>

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
	lot 11 con 3 ON  <i>Well ID:</i> 2802420	0.0	<a href="#"><u>3</u></a>
	lot 11 con 3 ON  <i>Well ID:</i> 2802421	0.0	<a href="#"><u>5</u></a>
	420 SOUTH SERVICE RD E OAKVILLE ON  <i>Well ID:</i> 7241965	0.0	<a href="#"><u>6</u></a>
	ON  <i>Well ID:</i> 7214121	0.0	<a href="#"><u>7</u></a>
	420 SOUTH SERVICE RD E OAKVILLE ON  <i>Well ID:</i> 7241966	0.0	<a href="#"><u>8</u></a>
	420 SOUTH SERVICE RD EAST OAKVILLE ON  <i>Well ID:</i> 7241967	0.0	<a href="#"><u>9</u></a>
	420 SOUTH SERVICE RD. E OAKVILLE ON  <i>Well ID:</i> 7241910	35.7	<a href="#"><u>10</u></a>
	420 SOUTH SERVICE RD. E OAKVILLE ON  <i>Well ID:</i> 7241911	38.5	<a href="#"><u>11</u></a>
	420 SOUTH SERVICE RD. EAST OAKVILLE ON  <i>Well ID:</i> 7241968	112.0	<a href="#"><u>13</u></a>
	354 DAVIS DRIVE Oakville ON  <i>Well ID:</i> 7205231	8.7	<a href="#"><u>14</u></a>
	ON  <i>Well ID:</i> 7217180	26.2	<a href="#"><u>15</u></a>
	354 DAVIS RD OAKVILLE ON	28.0	<a href="#"><u>16</u></a>

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
	<i>Well ID:</i> 7104345		
	354 DAVIS DRIVE Oakville ON	38.1	<a href="#"><u>18</u></a>
	<i>Well ID:</i> 7205230		
	354 DAVIS RD Oakville ON	62.3	<a href="#"><u>22</u></a>
	<i>Well ID:</i> 7187271		
	354 DAVIS RD Oakville ON	62.3	<a href="#"><u>22</u></a>
	<i>Well ID:</i> 7187270		
	354 DAVIS RD Oakville ON	62.8	<a href="#"><u>23</u></a>
	<i>Well ID:</i> 7187273		
	354 DAVIS RD Oakville ON	66.8	<a href="#"><u>25</u></a>
	<i>Well ID:</i> 7187272		
	DAVIS AVE. Oakville ON	72.1	<a href="#"><u>27</u></a>
	<i>Well ID:</i> 7173260		
	514 SOUTH SERVICE RD Oakville ON	84.9	<a href="#"><u>29</u></a>
	<i>Well ID:</i> 7220459		
	354 DAVIS RD Oakville ON	84.9	<a href="#"><u>30</u></a>
	<i>Well ID:</i> 7187276		
	354 DAVIS DR Oakville ON	108.7	<a href="#"><u>34</u></a>
	<i>Well ID:</i> 7187274		
	461 CORNWALL RD. OAKVILLE ON	114.6	<a href="#"><u>35</u></a>
	<i>Well ID:</i> 7153280		
	455 NORTH SERVICE RD Oakville ON	122.1	<a href="#"><u>37</u></a>
	<i>Well ID:</i> 7241197		

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
	DAVIS AVE. Oakville ON  <i>Well ID: 7173259</i>	124.9	<a href="#"><u>38</u></a>
	514 SOUTH SERVICE RD. OAKVILLE ON  <i>Well ID: 7296616</i>	125.7	<a href="#"><u>39</u></a>
	514 SOUTH SERVICE RD. OAKVILLE ON  <i>Well ID: 7222810</i>	125.8	<a href="#"><u>40</u></a>
	514 SOUTH SERVICE RD OAKVILLE ON  <i>Well ID: 7256496</i>	129.9	<a href="#"><u>42</u></a>
	354 DAVIS RD Oakville ON  <i>Well ID: 7187278</i>	133.4	<a href="#"><u>43</u></a>
	562 CHARTWELL ROAD lot 108 OAKVILLE ON  <i>Well ID: 7047693</i>	134.0	<a href="#"><u>44</u></a>
	514 SOUTH SERVICE RD. OAKVILLE ON  <i>Well ID: 7296617</i>	139.5	<a href="#"><u>47</u></a>
	514 SOUTH SERVICE RD OAKVILLE ON  <i>Well ID: 7256495</i>	141.5	<a href="#"><u>49</u></a>
	354 DAVIS DRIVE Oakville ON  <i>Well ID: 7205225</i>	143.0	<a href="#"><u>50</u></a>
	74 SOUTH SERVICE RD. OAKVILLE ON  <i>Well ID: 7222806</i>	143.1	<a href="#"><u>51</u></a>
	514 SOUTH SERVICE RD Oakville ON  <i>Well ID: 7256503</i>	143.4	<a href="#"><u>52</u></a>
	354 DAVIS RD Oakville ON	149.2	<a href="#"><u>59</u></a>

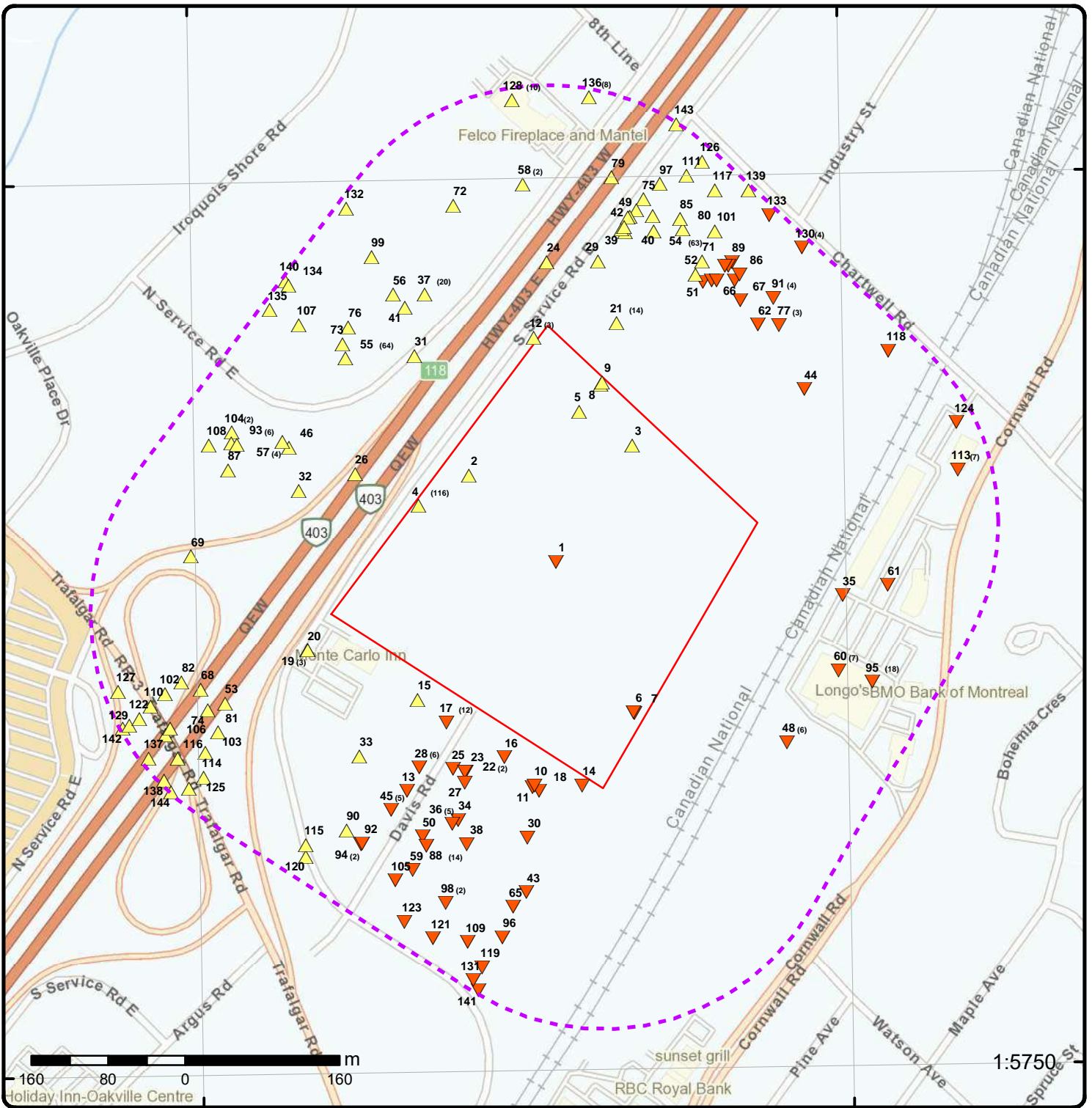
<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
	<i>Well ID: 7187275</i>		
	574 CHARTWELL RD Oakville ON	150.0	<a href="#"><u>62</u></a>
	<i>Well ID: 7181975</i>		
	514 SOUTH SERVICE RD. Oakville ON	150.7	<a href="#"><u>63</u></a>
	<i>Well ID: 7222752</i>		
	514 SOUTH SERVICE RD Oakville ON	151.3	<a href="#"><u>64</u></a>
	<i>Well ID: 7256494</i>		
	DAVIS AVE. Oakville ON	153.6	<a href="#"><u>65</u></a>
	<i>Well ID: 7173258</i>		
	514 SOUTH SERVICE RD Oakville ON	154.1	<a href="#"><u>66</u></a>
	<i>Well ID: 7256511</i>		
	574 CHARTWELL RD Oakville ON	155.9	<a href="#"><u>67</u></a>
	<i>Well ID: 7181976</i>		
	514 SOUTH SERVICE ROAD ONTARIO ON	157.8	<a href="#"><u>70</u></a>
	<i>Well ID: 7222805</i>		
	514 SOUTH SERVICE RD OAKVILLE ON	158.4	<a href="#"><u>71</u></a>
	<i>Well ID: 7222808</i>		
	400 IROQUOIS SHORE RD lot 12 con 2 Oakville ON	159.0	<a href="#"><u>73</u></a>
	<i>Well ID: 7231286</i>		
	514 SOUTH SERVICE RD Oakville ON	164.3	<a href="#"><u>75</u></a>
	<i>Well ID: 7256493</i>		
	400 IROQUOIS SHORE ROAD Oakville ON	164.4	<a href="#"><u>76</u></a>
	<i>Well ID: 7271243</i>		

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
	514 SOUTH SERVICE RD OAKVILLE ON  <i>Well ID: 7256486</i>	167.1	<a href="#"><u>78</u></a>
	514 SOUTH SERVICE RD. OAKVILLE ON  <i>Well ID: 7296613</i>	168.8	<a href="#"><u>80</u></a>
	514 SOUTH SERVICE RD OAKVILLE ON  <i>Well ID: 7256513</i>	171.2	<a href="#"><u>83</u></a>
	514 SOUTH SERVICE RD Oakville ON  <i>Well ID: 7256512</i>	173.3	<a href="#"><u>84</u></a>
	514 SOUTH SERVICE RD. OAKVILLE ON  <i>Well ID: 7296615</i>	174.8	<a href="#"><u>85</u></a>
	514 SOUTH SERVICE RD OAKVILLE ON  <i>Well ID: 7222807</i>	174.9	<a href="#"><u>86</u></a>
	lot 12 con 2 ON  <i>Well ID: 7231292</i>	175.6	<a href="#"><u>87</u></a>
	514 SOUTH SERVICE RD. Oakville ON  <i>Well ID: 7222751</i>	178.9	<a href="#"><u>89</u></a>
	574 CHARTWELL RD Oakville ON  <i>Well ID: 7181977</i>	181.4	<a href="#"><u>91</u></a>
	354 DAVIS RD Oakville ON  <i>Well ID: 7187277</i>	186.5	<a href="#"><u>96</u></a>
	514 SOUTH SERVICE RD. OAKVILLE ON  <i>Well ID: 7222809</i>	187.4	<a href="#"><u>97</u></a>
	354 DAVIS RD OAKVILLE ON	188.1	<a href="#"><u>98</u></a>



<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
	<i>Well ID:</i> 2810455		
	354 DAVIS RD OAKVILLE ON	188.1	<a href="#">98</a>
	<i>Well ID:</i> 2810456		
	ON	188.9	<a href="#">99</a>
	<i>Well ID:</i> 7241328		
	514 SOUTH SERVICE RD Oakville ON	190.0	<a href="#">101</a>
	<i>Well ID:</i> 7220420		
	3 DAVIS AVE. Oakville ON	196.8	<a href="#">105</a>
	<i>Well ID:</i> 7173256		
	ON	207.2	<a href="#">108</a>
	<i>Well ID:</i> 7219691		
	354 DAVIS DRIVE Oakville ON	210.2	<a href="#">109</a>
	<i>Well ID:</i> 7205227		
	514 SOUTH SERVICE RD. OAKVILLE ON	212.4	<a href="#">111</a>
	<i>Well ID:</i> 7296614		
	320 Davis Dr lot 13 con 3 Oakville ON	215.9	<a href="#">115</a>
	<i>Well ID:</i> 7381731		
	514 SOUTH SERVICE RD Oakville ON	221.3	<a href="#">117</a>
	<i>Well ID:</i> 7220461		
	DAVIS AVE. Oakville ON	223.9	<a href="#">119</a>
	<i>Well ID:</i> 7173257		
	ON	226.0	<a href="#">120</a>
	<i>Well ID:</i> 7247761		

<u>Site</u>	<u>Address</u>	<u>Distance (m)</u>	<u>Map Key</u>
	354 DAVIS DRIVE Oakville ON  <i>Well ID: 7205229</i>	226.2	<a href="#">121</a>
	364 DAVIS DRIVE Oakville ON  <i>Well ID: 7205226</i>	228.1	<a href="#">123</a>
	461 CORNWALL RD OAKVILLE ON  <i>Well ID: 2810596</i>	231.3	<a href="#">124</a>
	354 DAVIS RD Oakville ON  <i>Well ID: 7207704</i>	239.7	<a href="#">131</a>
	400 IROQUOIS SHORE ROAD Oakville ON  <i>Well ID: 7155359</i>	240.3	<a href="#">132</a>
	514 SOUTH SERVICE RD Oakville ON  <i>Well ID: 7220460</i>	245.3	<a href="#">139</a>
	354 DAVIS DRIVE Oakville ON  <i>Well ID: 7205228</i>	246.3	<a href="#">141</a>



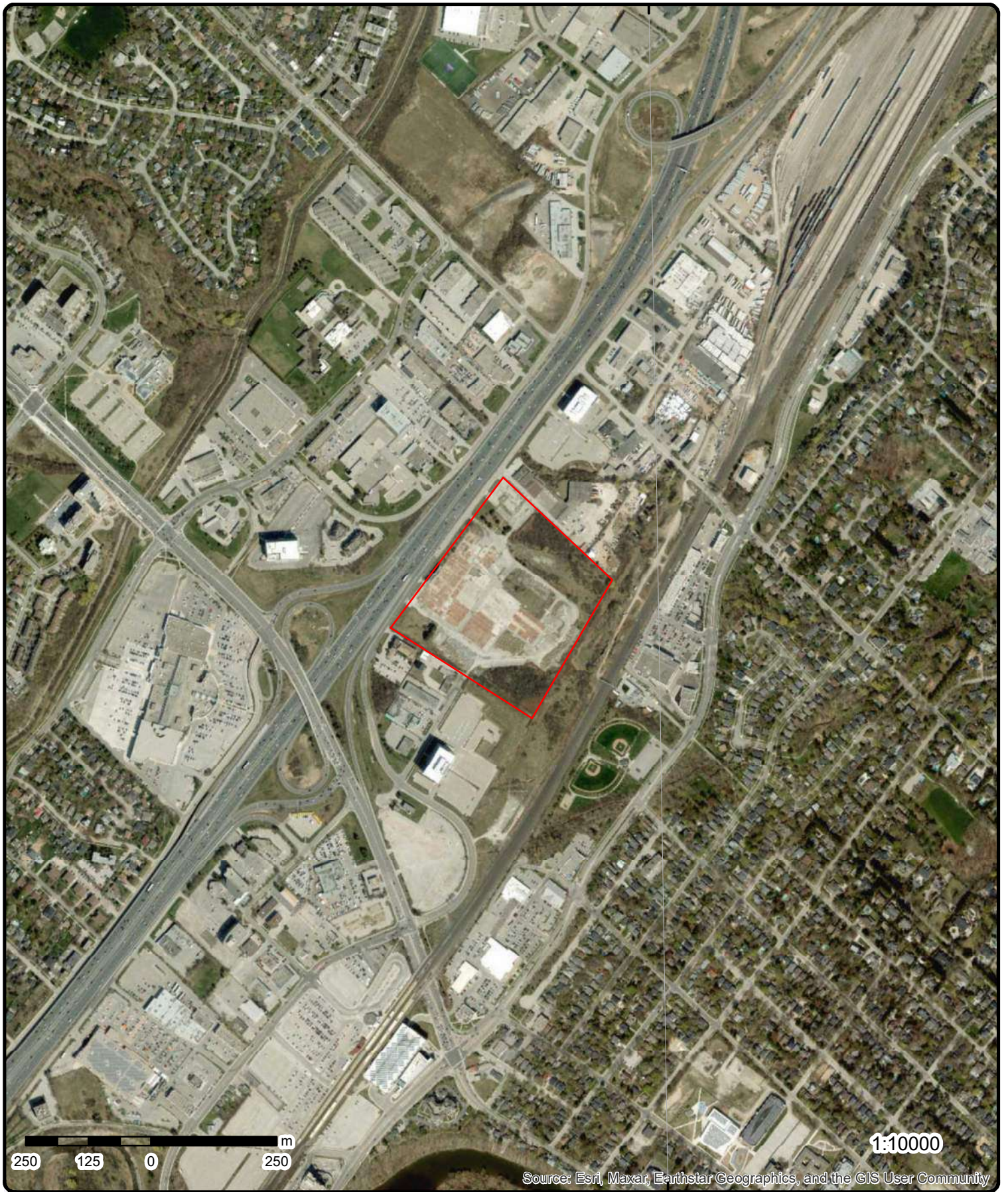
### Map: 0.25 Kilometer Radius

Order Number: 24062800046

Address: 420 & 468 South Service Road East, Oakville, ON



Project Property	Freeways; Highways	Beach	Shopping & Sports Area
Buffer Outline	Traffic Circle; Ramp	Airport	University/College
Eris Sites with Higher Elevation	Major Arterial; Minor Arterial	Industrial Area	Cemetery; Golf Course
Eris Sites with Same Elevation	Local Road	Military Base	Parkt (National)
Eris Sites with Lower Elevation	Service Road; Traffic Circle; Ramp	Aircraft Roads	Park (City/County)
Eris Sites with Unknown Elevation	Rail	Native Reservation	Hospital



**Aerial** Year: 2023

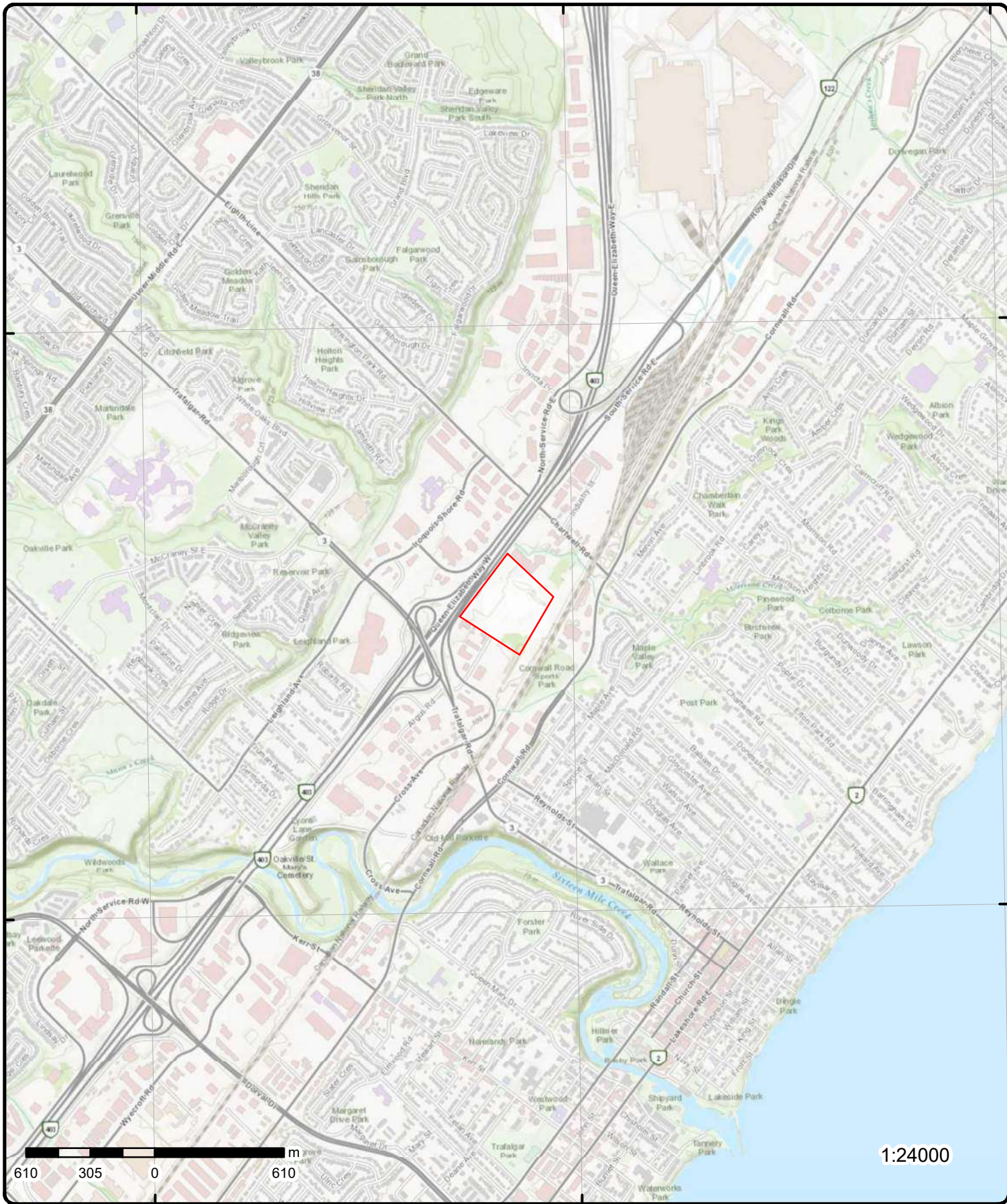
Order Number: 24062800046

**Address: 420 & 468 South Service Road East, Oakville, ON**



Source: ESRI World Imagery

© ERIS Information Limited Partnership



1:24000

# Topographic Map

Order Number: 2406280046

Address: 420 & 468 South Service Road East, ON



Source: ESRI World Topographic Map

© ERIS Information Limited Partnership

# Detail Report

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>1</u>	1 of 1	ENE/0.0	102.8 / -0.12	420 & 468 South Service Road Oakville ON L6J 2X6	EHS
<b>Order No:</b> 24020500119 <b>Status:</b> C <b>Report Type:</b> Custom Report <b>Report Date:</b> 08-FEB-24 <b>Date Received:</b> 05-FEB-24 <b>Previous Site Name:</b> <b>Lot/Building Size:</b> <b>Additional Info Ordered:</b> City Directory		<b>Nearest Intersection:</b> <b>Municipality:</b> <b>Client Prov/State:</b> ON <b>Search Radius (km):</b> .15 <b>X:</b> -79.67874351 <b>Y:</b> 43.46307585			

<u>2</u>	1 of 1	NW/0.0	104.8 / 1.90	ON	WWIS
<b>Well ID:</b> 7219101 <b>Construction Date:</b> <b>Use 1st:</b> <b>Use 2nd:</b> <b>Final Well Status:</b> <b>Water Type:</b> <b>Casing Material:</b> <b>Audit No:</b> C23181 <b>Tag:</b> A135920 <b>Constructn Method:</b> <b>Elevation (m):</b> <b>Elevatn Reliabilty:</b> <b>Depth to Bedrock:</b> <b>Well Depth:</b> <b>Overburden/Bedrock:</b> <b>Pump Rate:</b> <b>Static Water Level:</b> <b>Clear/Cloudy:</b> <b>Municipality:</b> OAKVILLE TOWN <b>Site Info:</b>		<b>Flowing (Y/N):</b> <b>Flow Rate:</b> <b>Data Entry Status:</b> Yes <b>Data Src:</b> <b>Date Received:</b> 04/09/2014 <b>Selected Flag:</b> TRUE <b>Abandonment Rec:</b> <b>Contractor:</b> 6809 <b>Form Version:</b> 8 <b>Owner:</b> <b>County:</b> HALTON <b>Lot:</b> <b>Concession:</b> <b>Concession Name:</b> <b>Easting NAD83:</b> <b>Northing NAD83:</b> <b>Zone:</b> <b>UTM Reliability:</b>			

**Additional Detail(s) (Map)**

<b>Bore Hole ID:</b> 1004730819	<b>Tag No:</b> A135920
<b>Depth M:</b>	<b>Contractor:</b> 6809
<b>Year Completed:</b> 2013	<b>Latitude:</b> 43.4639037175847
<b>Well Completed Dt:</b> 10/28/2013	<b>Longitude:</b> -79.679846562947
<b>Audit No:</b> C23181	<b>Y:</b> 43.46390371541753
<b>Path:</b>	<b>X:</b> -79.67984641350671

**Bore Hole Information**

<b>Bore Hole ID:</b> 1004730819	<b>Elevation:</b>
<b>DP2BR:</b>	<b>Elevrc:</b>
<b>Spatial Status:</b>	<b>Zone:</b> 17
<b>Code OB:</b>	<b>East83:</b> 606791.00
<b>Code OB Desc:</b>	<b>North83:</b> 4813179.00

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Open Hole: Cluster Kind: Date Completed: Remarks: Location Method Desc: Elevrc Desc: Location Source Date: Improvement Location Source: Improvement Location Method: Source Revision Comment: Supplier Comment:	10/28/2013	on Water Well Record		Org CS: UTMRC: UTMRC Desc: Location Method:	UTM83 4 margin of error : 30 m - 100 m wwr

<u>3</u>	1 of 1	NE/0.0	103.5/ 0.60	lot 11 con 3 ON	WWIS
Well ID: Construction Date: Use 1st: Use 2nd: Final Well Status: Water Type: Casing Material: Audit No: Tag: Constructn Method: Elevation (m): Elevatn Reliability: Depth to Bedrock: Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Clear/Cloudy: Municipality: Site Info:	2802420 Public 0 Water Supply			Flowing (Y/N): Flow Rate: Data Entry Status: Data Src: Date Received: Selected Flag: Abandonment Rec: Contractor: Form Version: Owner: County: Lot: Concession: Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	1 02/05/1952 TRUE 1642 1 HALTON 011 03 DS S
PDF URL (Map):	https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/280\2802420.pdf				

Additional Detail(s) (Map)

Well Completed Date:	10/01/1951
Year Completed:	1951
Depth (m):	2.4384
Latitude:	43.464158556181
Longitude:	-79.6777444282049
X:	-79.67774427823416
Y:	43.46415855385034
Path:	280\2802420.pdf

Bore Hole Information

Bore Hole ID:	10148970	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	17
Code OB:		East83:	606960.60
Code OB Desc:		North83:	4813210.00
Open Hole:		Org CS:	
Cluster Kind:		UTMRC:	9
Date Completed:	10/01/1951	UTMRC Desc:	unknown UTM
Remarks:		Location Method:	p9
Location Method Desc:	Original Pre1985 UTM Rel Code 9: unknown UTM		
Elevrc Desc:			
Location Source Date:			

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Improvement Location Source:</b>					
<b>Improvement Location Method:</b>					
<b>Source Revision Comment:</b>					
<b>Supplier Comment:</b>					
<b><u>Overburden and Bedrock</u></b>					
<b><u>Materials Interval</u></b>					
<b>Formation ID:</b>		931428493			
<b>Layer:</b>		2			
<b>Color:</b>		7			
<b>General Color:</b>		RED			
<b>Material 1:</b>		17			
<b>Material 1 Desc:</b>		SHALE			
<b>Material 2:</b>					
<b>Material 2 Desc:</b>					
<b>Material 3:</b>					
<b>Material 3 Desc:</b>					
<b>Formation Top Depth:</b>		3.0			
<b>Formation End Depth:</b>		8.0			
<b>Formation End Depth UOM:</b>		ft			
<b><u>Overburden and Bedrock</u></b>					
<b><u>Materials Interval</u></b>					
<b>Formation ID:</b>		931428492			
<b>Layer:</b>		1			
<b>Color:</b>					
<b>General Color:</b>					
<b>Material 1:</b>		23			
<b>Material 1 Desc:</b>		PREVIOUSLY DUG			
<b>Material 2:</b>					
<b>Material 2 Desc:</b>					
<b>Material 3:</b>					
<b>Material 3 Desc:</b>					
<b>Formation Top Depth:</b>		0.0			
<b>Formation End Depth:</b>		3.0			
<b>Formation End Depth UOM:</b>		ft			
<b><u>Method of Construction &amp; Well</u></b>					
<b><u>Use</u></b>					
<b>Method Construction ID:</b>		962802420			
<b>Method Construction Code:</b>		6			
<b>Method Construction:</b>		Boring			
<b>Other Method Construction:</b>					
<b><u>Pipe Information</u></b>					
<b>Pipe ID:</b>		10697540			
<b>Casing No:</b>		1			
<b>Comment:</b>					
<b>Alt Name:</b>					
<b><u>Construction Record - Casing</u></b>					
<b>Casing ID:</b>		930253506			
<b>Layer:</b>		2			
<b>Material:</b>		4			
<b>Open Hole or Material:</b>		OPEN HOLE			
<b>Depth From:</b>					
<b>Depth To:</b>		8.0			



Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Casing Diameter:</b>		36.0			
<b>Casing Diameter UOM:</b>		inch			
<b>Casing Depth UOM:</b>		ft			
<b><u>Construction Record - Casing</u></b>					
<b>Casing ID:</b>		930253505			
<b>Layer:</b>		1			
<b>Material:</b>		3			
<b>Open Hole or Material:</b>		CONCRETE			
<b>Depth From:</b>					
<b>Depth To:</b>		3.0			
<b>Casing Diameter:</b>		36.0			
<b>Casing Diameter UOM:</b>		inch			
<b>Casing Depth UOM:</b>		ft			
<b><u>Results of Well Yield Testing</u></b>					
<b>Pumping Test Method Desc:</b>		PUMP			
<b>Pump Test ID:</b>		992802420			
<b>Pump Set At:</b>					
<b>Static Level:</b>		3.0			
<b>Final Level After Pumping:</b>					
<b>Recommended Pump Depth:</b>					
<b>Pumping Rate:</b>		2.0			
<b>Flowing Rate:</b>					
<b>Recommended Pump Rate:</b>					
<b>Levels UOM:</b>		ft			
<b>Rate UOM:</b>		GPM			
<b>Water State After Test Code:</b>		1			
<b>Water State After Test:</b>		CLEAR			
<b>Pumping Test Method:</b>		1			
<b>Pumping Duration HR:</b>					
<b>Pumping Duration MIN:</b>					
<b>Flowing:</b>		No			
<b><u>Water Details</u></b>					
<b>Water ID:</b>		933604497			
<b>Layer:</b>		1			
<b>Kind Code:</b>		1			
<b>Kind:</b>		FRESH			
<b>Water Found Depth:</b>		8.0			
<b>Water Found Depth UOM:</b>		ft			

<u>4</u>	1 of 116	WNW/0.0	104.8 / 1.89	GENERAL ELECTRIC CANADA INC. 420 SOUTH SERVICE ROAD OAKVILLE TOWN ON	CA
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<b>Certificate #:</b>	8-3039-94-
<b>Application Year:</b>	94
<b>Issue Date:</b>	2/17/1994
<b>Approval Type:</b>	Industrial air
<b>Status:</b>	Approved
<b>Application Type:</b>	
<b>Client Name:</b>	
<b>Client Address:</b>	
<b>Client City:</b>	
<b>Client Postal Code:</b>	
<b>Project Description:</b>	COATING MIX ROOM FOR T8 LAMP MFG.
<b>Contaminants:</b>	Suspended Particulate Matter
<b>Emission Control:</b>	No Controls

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<a href="#">4</a>	2 of 116	WNW/0.0	104.8 / 1.89	GENERAL ELECTRIC CANADA INC. 420 SOUTH SERVICE ROAD EAST OAKVILLE TOWN ON L6J 2X6	CA
<b>Certificate #:</b>		8-3008-94-			
<b>Application Year:</b>		94			
<b>Issue Date:</b>		3/22/1994			
<b>Approval Type:</b>		Industrial air			
<b>Status:</b>		Approved			
<b>Application Type:</b>					
<b>Client Name:</b>					
<b>Client Address:</b>					
<b>Client City:</b>					
<b>Client Postal Code:</b>					
<b>Project Description:</b>		EXH. FOR CAUSTIC CLEANING BATH, BOILER			
<b>Contaminants:</b>		Nitrogen Oxides, Sodium Hydroxide			
<b>Emission Control:</b>		No Controls			
<a href="#">4</a>	3 of 116	WNW/0.0	104.8 / 1.89	G.E. LIGHTING IN CANADA 420 SOUTH SERVICE RD. OAKVILLE TOWN ON	CA
<b>Certificate #:</b>		8-3248-90-			
<b>Application Year:</b>		90			
<b>Issue Date:</b>		7/2/1991			
<b>Approval Type:</b>		Industrial air			
<b>Status:</b>		Cancelled			
<b>Application Type:</b>					
<b>Client Name:</b>					
<b>Client Address:</b>					
<b>Client City:</b>					
<b>Client Postal Code:</b>					
<b>Project Description:</b>		GENERAL EXHUAST FOR SOLVENTS			
<b>Contaminants:</b>					
<b>Emission Control:</b>					
<a href="#">4</a>	4 of 116	WNW/0.0	104.8 / 1.89	GENERAL ELECTRIC CANADA, INC. 420 SOUTH SERVICE ROAD OAKVILLE TOWN ON	CA
<b>Certificate #:</b>		8-3207-91-			
<b>Application Year:</b>		91			
<b>Issue Date:</b>		8/27/1991			
<b>Approval Type:</b>		Industrial air			
<b>Status:</b>		Approved			
<b>Application Type:</b>					
<b>Client Name:</b>					
<b>Client Address:</b>					
<b>Client City:</b>					
<b>Client Postal Code:</b>					
<b>Project Description:</b>		BYPRODUCT OF COMB. FROM SWANSON MACHINE			
<b>Contaminants:</b>		Carbon Monoxide, Nitrogen Oxides, Silver			
<b>Emission Control:</b>		No Controls			
<a href="#">4</a>	5 of 116	WNW/0.0	104.8 / 1.89	GENERAL ELECTRIC CANADA INC. 420 SOUTH SERVICE RD. OAKVILLE TOWN ON	CA

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
				<b>Certificate #:</b> 8-3431-92- <b>Application Year:</b> 92 <b>Issue Date:</b> 2/11/1993 <b>Approval Type:</b> Industrial air <b>Status:</b> Underwent 1st revision in 1993 <b>Application Type:</b> <b>Client Name:</b> <b>Client Address:</b> <b>Client City:</b> <b>Client Postal Code:</b> <b>Project Description:</b> 3 NATURAL GAS FIRED HEATERS <b>Contaminants:</b> Nitrogen Oxides, Sulphur Dioxide <b>Emission Control:</b> No Controls	
<u>4</u>	6 of 116	WNW/0.0	104.8 / 1.89	<b>GENERAL ELECTRIC CANADA LIMITED</b> <b>420 SOUTH SERVICE ROAD EAST</b> <b>OAKVILLE TOWN ON L6J 2X6</b>	CA
				<b>Certificate #:</b> 8-3505-93- <b>Application Year:</b> 93 <b>Issue Date:</b> 2/21/1994 <b>Approval Type:</b> Industrial air <b>Status:</b> Underwent 1st revision in 1994 <b>Application Type:</b> <b>Client Name:</b> <b>Client Address:</b> <b>Client City:</b> <b>Client Postal Code:</b> <b>Project Description:</b> PAR 38 PRODUCTION LINES 5 & 6 <b>Contaminants:</b> Nitrogen Oxides <b>Emission Control:</b> No Controls	
<u>4</u>	7 of 116	WNW/0.0	104.8 / 1.89	<b>GENERAL ELECTRIC CANADA INC.</b> <b>420 SOUTH SERVICE RD. E</b> <b>OAKVILLE TOWN ON L6J 2X6</b>	CA
				<b>Certificate #:</b> 8-3631-93- <b>Application Year:</b> 93 <b>Issue Date:</b> 1/24/1994 <b>Approval Type:</b> Industrial air <b>Status:</b> Approved in 1994 <b>Application Type:</b> <b>Client Name:</b> <b>Client Address:</b> <b>Client City:</b> <b>Client Postal Code:</b> <b>Project Description:</b> 2 UNIT HEATERS, 2 INFRA-RED TUBES <b>Contaminants:</b> Nitrogen Oxides <b>Emission Control:</b> No Controls	
<u>4</u>	8 of 116	WNW/0.0	104.8 / 1.89	<b>GENERAL ELECTRIC CANADA-G.E. LIGHTING</b> <b>420 SOUTH SERVICE ROAD</b> <b>OAKVILLE TOWN ON</b>	CA
				<b>Certificate #:</b> 4-0147-90- <b>Application Year:</b> 90 <b>Issue Date:</b> 9/26/1991 <b>Approval Type:</b> Industrial wastewater <b>Status:</b> Cancelled	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Application Type:</b> <b>Client Name:</b> <b>Client Address:</b> <b>Client City:</b> <b>Client Postal Code:</b> <b>Project Description:</b> COOLING WATER DISCHARGE FROM VACUUM PUMP <b>Contaminants:</b> <b>Emission Control:</b>					
<a href="#">4</a>	9 of 116	WNW/0.0	104.8 / 1.89	GE CANADA (OAKVILLE EAST LAMP PLANT) 420 SOUTH SERVICE RD. OAKVILLE TOWN ON	CA
<b>Certificate #:</b> 4-0113-92- <b>Application Year:</b> 92 <b>Issue Date:</b> 10/5/1992 <b>Approval Type:</b> Industrial wastewater <b>Status:</b> Approved <b>Application Type:</b> <b>Client Name:</b> <b>Client Address:</b> <b>Client City:</b> <b>Client Postal Code:</b> <b>Project Description:</b> DISCHARGE ONCE-THROUGH COOLING WATER TO <b>Contaminants:</b> <b>Emission Control:</b>					
<a href="#">4</a>	10 of 116	WNW/0.0	104.8 / 1.89	GENERAL ELECTRIC CANADA INC. 420 SOUTH SERVICE ROAD OAKVILLE TOWN ON	CA
<b>Certificate #:</b> 8-3387-94- <b>Application Year:</b> 94 <b>Issue Date:</b> 8/16/1994 <b>Approval Type:</b> Industrial air <b>Status:</b> Approved <b>Application Type:</b> <b>Client Name:</b> <b>Client Address:</b> <b>Client City:</b> <b>Client Postal Code:</b> <b>Project Description:</b> NEW BOILER FOR PROD.OF FLUORESCENT LAMPS <b>Contaminants:</b> Nitrogen Oxides <b>Emission Control:</b>					
<a href="#">4</a>	11 of 116	WNW/0.0	104.8 / 1.89	GENERAL ELECTRIC CANADA INC. 420 SOUTH SERVICE ROAD OAKVILLE TOWN ON	CA
<b>Certificate #:</b> 8-3394-94- <b>Application Year:</b> 94 <b>Issue Date:</b> 5/26/1995 <b>Approval Type:</b> Industrial air <b>Status:</b> Approved <b>Application Type:</b> <b>Client Name:</b> <b>Client Address:</b> <b>Client City:</b> <b>Client Postal Code:</b> <b>Project Description:</b> NEW HSH-IV FLUORESCENT T-8 LAMP MFG.LINE					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Contaminants:</b>		Nitrogen Oxides, Sulphur Dioxide, Mercury, Ethyl Alcohol, Denat, D			
<b>Emission Control:</b>		Act. Charcoal Filter			
<a href="#">4</a>	12 of 116	WNW/0.0	104.8 / 1.89	GENERAL ELECTRIC CANADA INC. 420 SOUTH SERVICE ROAD OAKVILLE TOWN ON	CA
<b>Certificate #:</b>		8-3240-90-			
<b>Application Year:</b>		90			
<b>Issue Date:</b>		1/28/1991			
<b>Approval Type:</b>		Industrial air			
<b>Status:</b>		Approved in 1991			
<b>Application Type:</b>					
<b>Client Name:</b>					
<b>Client Address:</b>					
<b>Client City:</b>					
<b>Client Postal Code:</b>					
<b>Project Description:</b>		VENTILATION FROM 4 VACUUM PUMPS			
<b>Contaminants:</b>					
<b>Emission Control:</b>		No Controls			
<a href="#">4</a>	13 of 116	WNW/0.0	104.8 / 1.89	GENERAL ELECTRIC CANADA INC. 420 SOUTH SERVICE ROAD OAKVILLE TOWN ON	CA
<b>Certificate #:</b>		8-3141-91-			
<b>Application Year:</b>		91			
<b>Issue Date:</b>		8/9/1991			
<b>Approval Type:</b>		Industrial air			
<b>Status:</b>		Approved			
<b>Application Type:</b>					
<b>Client Name:</b>					
<b>Client Address:</b>					
<b>Client City:</b>					
<b>Client Postal Code:</b>					
<b>Project Description:</b>		FOUR ROOF EXHAUSTERS EXH. PLANT AIR			
<b>Contaminants:</b>		Nitrogen Oxides, Sulphur Dioxide, N-Amyl Acetate(Amyl Acetate), Lead, Tin, Antimony			
<b>Emission Control:</b>		No Controls			
<a href="#">4</a>	14 of 116	WNW/0.0	104.8 / 1.89	GENERAL ELECTRIC CANADA INC. 420 SOUTH SERVICE ROAD EAST OAKVILLE TOWN ON L6J 2X6	CA
<b>Certificate #:</b>		8-3642-93-			
<b>Application Year:</b>		93			
<b>Issue Date:</b>		2/18/1994			
<b>Approval Type:</b>		Industrial air			
<b>Status:</b>		Approved in 1994			
<b>Application Type:</b>					
<b>Client Name:</b>					
<b>Client Address:</b>					
<b>Client City:</b>					
<b>Client Postal Code:</b>					
<b>Project Description:</b>		UNIT HEATER, MAKE-UP AIR UNIT, STACK			
<b>Contaminants:</b>		Nitrogen Oxides			
<b>Emission Control:</b>		No Controls			
<a href="#">4</a>	15 of 116	WNW/0.0	104.8 / 1.89	GENERAL ELECTRIC CANADA INC.	CA

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
				<b>420 SOUTH SERVICE ROAD EAST OAKVILLE TOWN ON L6J 2X6</b>	
<b>Certificate #:</b>		8-3638-93-			
<b>Application Year:</b>		93			
<b>Issue Date:</b>		2/24/1994			
<b>Approval Type:</b>		Industrial air			
<b>Status:</b>		Approved in 1994			
<b>Application Type:</b>					
<b>Client Name:</b>					
<b>Client Address:</b>					
<b>Client City:</b>					
<b>Client Postal Code:</b>					
<b>Project Description:</b>		RELOCATE PAR 20/30 LAMP PRODUCTION LINE			
<b>Contaminants:</b>		Nitrogen Oxides			
<b>Emission Control:</b>		No Controls			
<b>4</b>	16 of 116	WNW/0.0	104.8 / 1.89	<b>GENERAL ELECTRIC CANADA LIMITED 420 SOUTH SERVICE ROAD EAST OAKVILLE TOWN ON L6J 2X6</b>	CA
<b>Certificate #:</b>		8-3506-93-			
<b>Application Year:</b>		93			
<b>Issue Date:</b>		2/25/1994			
<b>Approval Type:</b>		Industrial air			
<b>Status:</b>		Underwent 1st revision in 1994			
<b>Application Type:</b>					
<b>Client Name:</b>					
<b>Client Address:</b>					
<b>Client City:</b>					
<b>Client Postal Code:</b>					
<b>Project Description:</b>		PAR 38 PRODUCTION LINES 5 & 6			
<b>Contaminants:</b>		Nitrogen Oxides			
<b>Emission Control:</b>		No Controls, No Controls			
<b>4</b>	17 of 116	WNW/0.0	104.8 / 1.89	<b>GENERAL ELECTRIC CANADA INC. 420 SOUTH SERVICE ROAD EAST OAKVILLE ON L6J 2X6</b>	CA
<b>Certificate #:</b>		8-3612-95-			
<b>Application Year:</b>		95			
<b>Issue Date:</b>		//			
<b>Approval Type:</b>		Industrial air			
<b>Status:</b>		RE1			
<b>Application Type:</b>					
<b>Client Name:</b>					
<b>Client Address:</b>					
<b>Client City:</b>					
<b>Client Postal Code:</b>					
<b>Project Description:</b>		REMOVE CARBON FILTER IN VENT/EXH. SYSTEM			
<b>Contaminants:</b>					
<b>Emission Control:</b>					
<b>4</b>	18 of 116	WNW/0.0	104.8 / 1.89	<b>GENERAL ELECTRIC CANADA INC. 420 SOUTH SERVICE ROAD EAST OAKVILLE ON L6J 2X6</b>	CA
<b>Certificate #:</b>		8-3688-98-			
<b>Application Year:</b>		98			
<b>Issue Date:</b>		//			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Approval Type:</b> <b>Status:</b> <b>Application Type:</b> <b>Client Name:</b> <b>Client Address:</b> <b>Client City:</b> <b>Client Postal Code:</b> <b>Project Description:</b> <b>Contaminants:</b> <b>Emission Control:</b>		Industrial air In progress			

<u>4</u>	19 of 116	WNW/0.0	104.8 / 1.89	CANADIAN GENERAL ELECTRIC CO LTD OAKVILLE EAST LAMP PLANT; 420 SOUTH SERVICE ROAD OAKVILLE ON L6J 2X6	NPCB
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**Company Code:** 00701A  
**Industry:**  
**Site Status:**  
**Transaction Date:** 8/30/1990  
**Inspection Date:** 12/2/1988

**--Details--**

**Label:**  
**Serial No.:**  
**PCB Type/Code:** Pyranol  
**Location:**  
**Item/State:**  
**No. of Items:**  
**Manufacturer:**  
**Status:** In-Use  
**Contents:** 3.50 L

**Label:**  
**Serial No.:**  
**PCB Type/Code:** Pyranol  
**Location:**  
**Item/State:**  
**No. of Items:**  
**Manufacturer:**  
**Status:** In-Use  
**Contents:** 4.50 L

**Label:**  
**Serial No.:**  
**PCB Type/Code:** Pyranol  
**Location:**  
**Item/State:**  
**No. of Items:**  
**Manufacturer:**  
**Status:** In-Use  
**Contents:** 50.00 L

**Label:**  
**Serial No.:**  
**PCB Type/Code:** Askarel  
**Location:**  
**Item/State:**  
**No. of Items:**  
**Manufacturer:**  
**Status:** In-Use  
**Contents:** 1095.00 L

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>4</u>	20 of 116	WNW/0.0	104.8 / 1.89	CANADIAN GENERAL ELECTRIC 420 SOUTH SERVICE RD. OAKVILLE ON L6J 5C1	NPCB
<b>Company Code:</b> F1090 <b>Industry:</b> <b>Site Status:</b> <b>Transaction Date:</b> 1/29/1996 <b>Inspection Date:</b>					
<b>--Details--</b>					
<b>Label:</b>					
<b>Serial No.:</b>					
<b>PCB Type/Code:</b> Askarel					
<b>Location:</b>					
<b>Item/State:</b>					
<b>No. of Items:</b>					
<b>Manufacturer:</b>					
<b>Status:</b> Stored for Disposal					
<b>Contents:</b> 104558.00 KG					
<b>Label:</b>					
<b>Serial No.:</b>					
<b>PCB Type/Code:</b> Unknown concentration					
<b>Location:</b>					
<b>Item/State:</b>					
<b>No. of Items:</b>					
<b>Manufacturer:</b>					
<b>Status:</b> Stored for Disposal					
<b>Contents:</b> 222754.00 KG					
<u>4</u>	21 of 116	WNW/0.0	104.8 / 1.89	GENERAL ELECTRIC CANADA INC. 420 SOUTH SERVICE ROAD EAST OAKVILLE TOWN ON L6J 2X6	CA
<b>Certificate #:</b> 4-0067-96- <b>Application Year:</b> 96 <b>Issue Date:</b> 7/16/1996 <b>Approval Type:</b> Industrial wastewater <b>Status:</b> Approved <b>Application Type:</b> <b>Client Name:</b> <b>Client Address:</b> <b>Client City:</b> <b>Client Postal Code:</b> <b>Project Description:</b> DISCHARGE SEAL WATER TO STORM SEWER <b>Contaminants:</b> <b>Emission Control:</b>					
<u>4</u>	22 of 116	WNW/0.0	104.8 / 1.89	GENERAL ELECTRIC CANADA INC. 420 SOUTH SERVICE ROAD EAST OAKVILLE TOWN ON L6J 2X6	CA
<b>Certificate #:</b> 8-3023-96- <b>Application Year:</b> 96 <b>Issue Date:</b> 2/5/1996 <b>Approval Type:</b> Industrial air <b>Status:</b> Approved <b>Application Type:</b>					



Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Client Name:</b> <b>Client Address:</b> <b>Client City:</b> <b>Client Postal Code:</b> <b>Project Description:</b> CHANGE IN RAW MATERIAL USAGE <b>Contaminants:</b> Suspended Particulate Matter <b>Emission Control:</b> Baghouse (Incl Vent Fil.)					
<a href="#">4</a>	23 of 116	WNW/0.0	104.8 / 1.89	GENERAL ELECTRIC CANADA INC. 420 SOUTH SERVICE ROAD EAST OAKVILLE TOWN ON L6J 2X6	CA
<b>Certificate #:</b> 8-3024-96- <b>Application Year:</b> 96 <b>Issue Date:</b> 6/19/1996 <b>Approval Type:</b> Industrial air <b>Status:</b> Approved <b>Application Type:</b> <b>Client Name:</b> <b>Client Address:</b> <b>Client City:</b> <b>Client Postal Code:</b> <b>Project Description:</b> FLUORESCENT/INCAND. DEPT. VENT UPGRADE <b>Contaminants:</b> Nitrogen Oxides, Suspended Particulate Matter, Carbon Monoxide, Mercury <b>Emission Control:</b> No Controls					
<a href="#">4</a>	24 of 116	WNW/0.0	104.8 / 1.89	GENERAL ELECTRIC CANADA INC. 420 SOUTH SERVICE ROAD EAST OAKVILLE TOWN ON L6J 2X6	CA
<b>Certificate #:</b> 8-3521-96- <b>Application Year:</b> 96 <b>Issue Date:</b> 2/7/1997 <b>Approval Type:</b> Industrial air <b>Status:</b> <b>Application Type:</b> <b>Client Name:</b> <b>Client Address:</b> <b>Client City:</b> <b>Client Postal Code:</b> <b>Project Description:</b> 2) DIRECT, 3) INDIRECT FIRED HVAC UNITS <b>Contaminants:</b> Nitrogen Oxides <b>Emission Control:</b> No Controls					
<a href="#">4</a>	25 of 116	WNW/0.0	104.8 / 1.89	CANADIAN GENERAL ELECTRIC 420 SOUTH SERVICE RD. SOUTH SERVICE RD. OAKVILLE ON L6J 5E2	NPCB
<b>Company Code:</b> F0987 <b>Industry:</b> <b>Site Status:</b> <b>Transaction Date:</b> <b>Inspection Date:</b>  <b>--Details--</b> <b>Label:</b> <b>Serial No.:</b> <b>PCB Type/Code:</b> <b>Location:</b>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Item/State:</b> <b>No. of Items:</b> <b>Manufacturer:</b> <b>Status:</b> In-Storage <b>Contents:</b>					
<u>4</u>	26 of 116	WNW/0.0	104.8 / 1.89	General Electric Lighting Canada Inc. 420 South Service Rd E Oakville ON L6J 2X6	SCT
<b>Established:</b> 1948 <b>Plant Size (ft²):</b> <b>Employment:</b> 450					
<u>4</u>	27 of 116	WNW/0.0	104.8 / 1.89	GENERAL ELECTRIC CANADA INC. 420 SOUTH SERVICE ROAD EAST OAKVILLE TOWN ON L6J 2X6	CA
<b>Certificate #:</b> 8-3612-95-977 <b>Application Year:</b> 95 <b>Issue Date:</b> 1/26/96 <b>Approval Type:</b> Industrial air <b>Status:</b> First Ammendment in 1997 <b>Application Type:</b> <b>Client Name:</b> <b>Client Address:</b> <b>Client City:</b> <b>Client Postal Code:</b> <b>Project Description:</b> FLAMMABLE STORAGE, BASE CEMENT MIX ROOMS <b>Contaminants:</b> Nitrogen Oxides, Phthalates <b>Emission Control:</b> No Controls					
<u>4</u>	28 of 116	WNW/0.0	104.8 / 1.89	Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L6J 2X6	CA
<b>Certificate #:</b> 6765-4JBS4K <b>Application Year:</b> 00 <b>Issue Date:</b> 4/25/00 <b>Approval Type:</b> Industrial air <b>Status:</b> Approved <b>Application Type:</b> New Certificate of Approval <b>Client Name:</b> General Electric Canada Inc. <b>Client Address:</b> 2300 Meadowvale Blvd. <b>Client City:</b> Mississauga <b>Client Postal Code:</b> <b>Project Description:</b> GE Lighting Canada is altering production of fluorescent lamps, designated the HSH-IV T8 florescent lamp. These changes include an increase in production from 8000 bulbs/hour to 10,000 bulbs/hour. The deletion of 10 (ten) stem annealers included in the current Certificate of Approval. The relocation of 1 of 6 Flare Machines, which will be removed from the common stack servicing all six Flare Machines, this Flare Machine will then exhaust to a separate stack. The addition of an exhaust unit for an additional parts cleaning procedure, to be carried out in the HSH-IV Vacuum Room Parts Clean-up area. This proposal is also requesting an addition of a welding booth, to be located in the HSH-IV maintenance booth. <b>Contaminants:</b> <b>Emission Control:</b>					
<u>4</u>	29 of 116	WNW/0.0	104.8 / 1.89	Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L6J 2X6	CA

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Certificate #:</b>		3874-4K5QL5			
<b>Application Year:</b>		00			
<b>Issue Date:</b>		5/9/00			
<b>Approval Type:</b>		Industrial air			
<b>Status:</b>		Approved			
<b>Application Type:</b>		Amended CofA			
<b>Client Name:</b>		General Electric Canada Inc.			
<b>Client Address:</b>		2300 Meadowvale Blvd.			
<b>Client City:</b>		Mississauga			
<b>Client Postal Code:</b>					
<b>Project Description:</b>		GE Lighting Canada is installing an inkjet printer on the PAR 20/30 line that will be used to print on each lamp the date and time the lamp was assembled. Vapours that are released during the drying and/or evaporation of the ink solvent will be discharged to the atmosphere through a hood and an in-duct fan assembly.			
<b>Contaminants:</b>					
<b>Emission Control:</b>					
<b>4</b>	30 of 116	WNW/0.0	104.8 / 1.89	Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L6J 2X6	CA
<b>Certificate #:</b>		2170-4UKPP2			
<b>Application Year:</b>		02			
<b>Issue Date:</b>		4/18/02			
<b>Approval Type:</b>		Industrial air			
<b>Status:</b>		Revoked and/or Replaced			
<b>Application Type:</b>		New Certificate of Approval			
<b>Client Name:</b>		General Electric Canada Inc.			
<b>Client Address:</b>		2300 Meadowvale Blvd.			
<b>Client City:</b>		Mississauga			
<b>Client Postal Code:</b>		L5N 5P9			
<b>Project Description:</b>		This application is for a Certificate of Approval to add a new KT Fluorescent Lamp Production line to an existing building. The ventilation for the new line consists of six (6) roof mounted exhaust fans and two (2) exhaust fans from the coaters. There will also be 4 HVAC fans and four (4) unit heaters all discharging to the atmosphere.			
<b>Contaminants:</b>					
<b>Emission Control:</b>					
<b>4</b>	31 of 116	WNW/0.0	104.8 / 1.89	Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L6J 2X6	CA
<b>Certificate #:</b>		2682-5BQQKG			
<b>Application Year:</b>		02			
<b>Issue Date:</b>		7/24/02			
<b>Approval Type:</b>		Industrial air			
<b>Status:</b>		Approved			
<b>Application Type:</b>		New Certificate of Approval			
<b>Client Name:</b>		General Electric Canada Inc.			
<b>Client Address:</b>		2300 Meadowvale Blvd.			
<b>Client City:</b>		Mississauga			
<b>Client Postal Code:</b>		L5N 5P9			
<b>Project Description:</b>		This application is for modifications to the Unit 36 vertical fluorescent lamp assembly line. Modifications include installation of a replacement exhaust fan for an existing exhaust machine, a replacement heat recovery unit for a washer/coater machine and two new heaters for comfort heating all located in the vertical fluorescent department. Regulation 346 modelling results indicate that the maximum ground level concentrations for all contaminants were below their respective MOE point of impingement criteria.			
<b>Contaminants:</b>					
<b>Emission Control:</b>					
<b>4</b>	32 of 116	WNW/0.0	104.8 / 1.89	Pt Lt 12, Conc 3 SDS, Lot 113, 114 R.Plan 1009; Oakville ON	CA
<b>Certificate #:</b>		6128-542HRK			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<p><b>Application Year:</b> 01  <b>Issue Date:</b> 11/26/01  <b>Approval Type:</b> Industrial air  <b>Status:</b> Approved  <b>Application Type:</b> Amended CofA  <b>Client Name:</b> General Electric Canada Inc.  <b>Client Address:</b> 2300 Meadowvale Blvd.  <b>Client City:</b> Mississauga  <b>Client Postal Code:</b> L5N 5P9  <b>Project Description:</b> Name change from Canadian General Electric Co. Ltd. to General Electric Canada Inc. Approval is sought to amend certificate of approval 8-300-300-85-856. The original approval is for an exhaust system serving an incandescent lightbulb process, having a maximum flowrate of 6.6m3/sec, venting via a stack of 7.0m above grade. The applicant has requested for the following changes: Increase in production of lamps on the IMG incandescent line from the currently approved 10,800 lamps/hour to 44,000 lamps/hour. The IMG incandescent lamp line consists of the assembly of the lamp mount and all steps in the final assembly of the lamps. This will be accomplished by increasing the production line speed. No additional equipment will be necessary to realize this modification. Emitted contaminants will be similar to compounds presently discharged.</p> <p><b>Contaminants:</b>  <b>Emission Control:</b></p>					
<a href="#">4</a>	33 of 116	WNW/0.0	104.8 / 1.89	Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L6J 2X6	CA
<p><b>Certificate #:</b> 7820-5ASRHX  <b>Application Year:</b> 02  <b>Issue Date:</b> 6/14/02  <b>Approval Type:</b> Industrial air  <b>Status:</b> Approved  <b>Application Type:</b> Amended CofA  <b>Client Name:</b> General Electric Canada Inc.  <b>Client Address:</b> 2300 Meadowvale Blvd.  <b>Client City:</b> Mississauga  <b>Client Postal Code:</b> L5N 5P9  <b>Project Description:</b> This application is for modifications to Unit 6 of the PAR 38 halogen lamp assembly line and includes installation of a roof top exhaust fan above a sealer pre-heat machine for the purpose of exhausting heat generated from the process.</p> <p><b>Contaminants:</b>  <b>Emission Control:</b></p>					
<a href="#">4</a>	34 of 116	WNW/0.0	104.8 / 1.89	Pt Lt 12, Conc 3 SDS, Lot 113, 114 R.Plan 1009; Oakville ON	CA
<p><b>Certificate #:</b> 5486-58KLSN  <b>Application Year:</b> 02  <b>Issue Date:</b> 4/18/02  <b>Approval Type:</b> Industrial air  <b>Status:</b> Approved  <b>Application Type:</b> Amended CofA  <b>Client Name:</b> General Electric Canada Inc.  <b>Client Address:</b> 2300 Meadowvale Blvd.  <b>Client City:</b> Mississauga  <b>Client Postal Code:</b> L5N 5P9  <b>Project Description:</b> This application is for an amendment to the existing Certificates of Approval No. 8-3024-96-006 and 2170-4UKPP2 for the installation of up to eight vacuum pumps discharging to the atmosphere from the Unit 32 and 36 fluorescent lamp manufacturing lines, through Mercury Control System.</p> <p><b>Contaminants:</b>  <b>Emission Control:</b></p>					
<a href="#">4</a>	35 of 116	WNW/0.0	104.8 / 1.89	Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L6J 2X6	CA

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Certificate #:</b>		4195-5ATJ6V			
<b>Application Year:</b>		02			
<b>Issue Date:</b>		6/14/02			
<b>Approval Type:</b>		Industrial air			
<b>Status:</b>		Revoked and/or Replaced			
<b>Application Type:</b>		Amended CofA			
<b>Client Name:</b>		General Electric Canada Inc.			
<b>Client Address:</b>		2300 Meadowvale Blvd.			
<b>Client City:</b>		Mississauga			
<b>Client Postal Code:</b>		L5N 5P9			
<b>Project Description:</b>		This application is for modifications to Unit 5 of the PAR 38 Halogen Assembly Line and includes installation of a roof top exhaust fan above a sealer pre-heat machine for the purpose of exhausting heat generated from the process.			
<b>Contaminants:</b>					
<b>Emission Control:</b>					

<u>4</u>	36 of 116	WNW/0.0	104.8 / 1.89	General Electric Canada Ltd. 420 SOUTH SERVICE ROAD EAST, OAKVILLE TOWN Oakville ON	EBR
<b>EBR Registry No:</b>	IA7E0155			<b>Decision Posted:</b>	
<b>Ministry Ref No:</b>	8363893 19970129			<b>Exception Posted:</b>	
<b>Notice Type:</b>	Instrument Decision			<b>Section:</b>	
<b>Notice Stage:</b>				<b>Act 1:</b>	
<b>Notice Date:</b>	March 19, 1997			<b>Act 2:</b>	
<b>Proposal Date:</b>	February 11, 1997			<b>Site Location Map:</b>	
<b>Year:</b>	1997				
<b>Instrument Type:</b>	(EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air)				
<b>Off Instrument Name:</b>					
<b>Posted By:</b>					
<b>Company Name:</b>	General Electric Canada Ltd.				
<b>Site Address:</b>					
<b>Location Other:</b>					
<b>Proponent Name:</b>					
<b>Proponent Address:</b>	Nuclear Products, 107 Part Street North, Peterborough Ontario, K9J 7B5				
<b>Comment Period:</b>					
<b>URL:</b>					
<b>Site Location Details:</b>	420 SOUTH SERVICE ROAD EAST, OAKVILLE TOWN Oakville				

<u>4</u>	37 of 116	WNW/0.0	104.8 / 1.89	General Electric Canada Ltd. 420 SOUTH SERVICE ROAD EAST, OAKVILLE TOWN TOWN OF OAKVILLE ON	EBR
<b>EBR Registry No:</b>	IA7E0261			<b>Decision Posted:</b>	
<b>Ministry Ref No:</b>	8361295 19970214			<b>Exception Posted:</b>	
<b>Notice Type:</b>	Instrument Decision			<b>Section:</b>	
<b>Notice Stage:</b>				<b>Act 1:</b>	
<b>Notice Date:</b>	January 22, 1999			<b>Act 2:</b>	
<b>Proposal Date:</b>	February 24, 1997			<b>Site Location Map:</b>	
<b>Year:</b>	1997				
<b>Instrument Type:</b>	(EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air)				
<b>Off Instrument Name:</b>					
<b>Posted By:</b>					
<b>Company Name:</b>	General Electric Canada Ltd.				
<b>Site Address:</b>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Location Other:</b>					
<b>Proponent Name:</b>					
<b>Proponent Address:</b> Nuclear Products, 107 Part Street North, Peterborough Ontario, K9J 7B5					
<b>Comment Period:</b>					
<b>URL:</b>					
<b>Site Location Details:</b>					
420 SOUTH SERVICE ROAD EAST, OAKVILLE TOWN TOWN OF OAKVILLE					
<a href="#">4</a>	38 of 116	WNW/0.0	104.8 / 1.89	<b>General Electric Canada Inc. 420 South Service Road East, part lot 12, concession 3 TOWN OF OAKVILLE ON</b>	<b>EBR</b>
<b>EBR Registry No:</b> IA8E1674					
<b>Ministry Ref No:</b> 8368898					
<b>Notice Type:</b> Instrument Decision					
<b>Notice Stage:</b>					
<b>Notice Date:</b> January 27, 1999					
<b>Proposal Date:</b> December 04, 1998					
<b>Year:</b> 1998					
<b>Instrument Type:</b> (EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air)					
<b>Off Instrument Name:</b>					
<b>Posted By:</b>					
<b>Company Name:</b> General Electric Canada Inc.					
<b>Site Address:</b>					
<b>Location Other:</b>					
<b>Proponent Name:</b>					
<b>Proponent Address:</b> 420 S.Service Rd.E., Oakville Ontario, L6J 2X6					
<b>Comment Period:</b>					
<b>URL:</b>					
<b>Site Location Details:</b>					
420 South Service Road East, part lot 12, concession 3 TOWN OF OAKVILLE					
<a href="#">4</a>	39 of 116	WNW/0.0	104.8 / 1.89	<b>General Electric Canada Inc. Oakville Lamp Plant, 420 South Service Rd. East Oakville Ontario Oakville ON</b>	<b>EBR</b>
<b>EBR Registry No:</b> IA00E0330					
<b>Ministry Ref No:</b> 0372-4GDSFW					
<b>Notice Type:</b> Instrument Decision					
<b>Notice Stage:</b>					
<b>Notice Date:</b> August 23, 2001					
<b>Proposal Date:</b> February 11, 2000					
<b>Year:</b> 2000					
<b>Instrument Type:</b> (EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air)					
<b>Off Instrument Name:</b>					
<b>Posted By:</b>					
<b>Company Name:</b> General Electric Canada Inc.					
<b>Site Address:</b>					
<b>Location Other:</b>					
<b>Proponent Name:</b>					
<b>Proponent Address:</b> 2300 Meadowvale Blvd., Mississauga Ontario, L5N 5P9					
<b>Comment Period:</b>					
<b>URL:</b>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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**Site Location Details:**

Oakville Lamp Plant, 420 South Service Rd. East Oakville Ontario Oakville

<a href="#">4</a>	40 of 116	WNW/0.0	104.8 / 1.89	General Electric Canada Inc. Oakville Lamp Plant, 420 South Service Rd. East Oakville Ontario Oakville ON	EBR
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**EBR Registry No:** IA00E0265  
**Ministry Ref No:** 7383-4G3LGQ  
**Notice Type:** Instrument Decision  
**Notice Stage:**  
**Notice Date:** May 02, 2000  
**Proposal Date:** February 01, 2000  
**Year:** 2000  
**Decision Posted:**  
**Exception Posted:**  
**Section:**  
**Act 1:**  
**Act 2:**  
**Site Location Map:**

**Instrument Type:** (EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air)  
**Off Instrument Name:**  
**Posted By:**  
**Company Name:** General Electric Canada Inc.  
**Site Address:**  
**Location Other:**  
**Proponent Name:**  
**Proponent Address:** 2300 Meadowvale Blvd., Mississauga Ontario, L5N 5P9  
**Comment Period:**  
**URL:**

**Site Location Details:**

Oakville Lamp Plant, 420 South Service Rd. East Oakville Ontario Oakville

<a href="#">4</a>	41 of 116	WNW/0.0	104.8 / 1.89	General Electric Canada Inc. Oakville Lamp Plant, 420 South Service Rd. East Oakville Ontario Oakville ON	EBR
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**EBR Registry No:** IA01E0111  
**Ministry Ref No:** 0570-4T9KJC  
**Notice Type:** Instrument Decision  
**Notice Stage:**  
**Notice Date:** March 09, 2001  
**Proposal Date:** January 23, 2001  
**Year:** 2001  
**Decision Posted:**  
**Exception Posted:**  
**Section:**  
**Act 1:**  
**Act 2:**  
**Site Location Map:**

**Instrument Type:** (EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air)  
**Off Instrument Name:**  
**Posted By:**  
**Company Name:** General Electric Canada Inc.  
**Site Address:**  
**Location Other:**  
**Proponent Name:**  
**Proponent Address:** 2300 Meadowvale Blvd., Mississauga Ontario, L5N 5P9  
**Comment Period:**  
**URL:**

**Site Location Details:**

Oakville Lamp Plant, 420 South Service Rd. East Oakville Ontario Oakville

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<a href="#">4</a>	42 of 116	WNW/0.0	104.8 / 1.89	General Electric Canada Inc. Oakville Lamp Plant, 420 South Service Rd. East Oakville Ontario Oakville ON	EBR
<b>EBR Registry No:</b> IA02E0320 <b>Ministry Ref No:</b> 4159-59HLLC <b>Notice Type:</b> Instrument Decision <b>Notice Stage:</b> <b>Notice Date:</b> July 30, 2002 <b>Proposal Date:</b> April 24, 2002 <b>Year:</b> 2002 <b>Instrument Type:</b> (EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air) <b>Off Instrument Name:</b> <b>Posted By:</b> <b>Company Name:</b> General Electric Canada Inc. <b>Site Address:</b> <b>Location Other:</b> <b>Proponent Name:</b> <b>Proponent Address:</b> 2300 Meadowvale Blvd., Mississauga Ontario, L5N 5P9 <b>Comment Period:</b> <b>URL:</b>					
<b>Decision Posted:</b> <b>Exception Posted:</b> <b>Section:</b> <b>Act 1:</b> <b>Act 2:</b> <b>Site Location Map:</b>					
<b>Site Location Details:</b>					
Oakville Lamp Plant, 420 South Service Rd. East Oakville Ontario Oakville					
<a href="#">4</a>	43 of 116	WNW/0.0	104.8 / 1.89	GE Lighting 420 South Service Rd E Oakville ON L6J 2X6	SCT
<b>Established:</b> 1948 <b>Plant Size (ft²):</b> <b>Employment:</b> 450  <b>--Details--</b> <b>Description:</b> Lighting Fixture Manufacturing <b>SIC/NAICS Code:</b> 335120					
<a href="#">4</a>	44 of 116	WNW/0.0	104.8 / 1.89	General Electric Canada Inc. Oakville Lamp Plant, 420 South Service Rd. East Oakville Ontario Oakville ON	EBR
<b>EBR Registry No:</b> IA03E0016 <b>Ministry Ref No:</b> 3884-5GNLX7 <b>Notice Type:</b> Instrument Decision <b>Notice Stage:</b> <b>Notice Date:</b> April 16, 2003 <b>Proposal Date:</b> January 06, 2003 <b>Year:</b> 2003 <b>Instrument Type:</b> (EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air) <b>Off Instrument Name:</b> <b>Posted By:</b> <b>Company Name:</b> General Electric Canada Inc. <b>Site Address:</b> <b>Location Other:</b> <b>Proponent Name:</b> <b>Proponent Address:</b> 2300 Meadowvale Blvd., Mississauga Ontario, L5N 5P9					
<b>Decision Posted:</b> <b>Exception Posted:</b> <b>Section:</b> <b>Act 1:</b> <b>Act 2:</b> <b>Site Location Map:</b>					



<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
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**Comment Period:**  
**URL:**

**Site Location Details:**

Oakville Lamp Plant, 420 South Service Rd. East Oakville Ontario Oakville

<a href="#">4</a>	45 of 116	WNW/0.0	104.8 / 1.89	General Electric Canada Inc. Oakville Lamp Plant, 420 South Service Rd. East Oakville Ontario Oakville ON	EBR
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**EBR Registry No:** IA03E0801  
**Ministry Ref No:** 8314-5MGSQQ  
**Notice Type:** Instrument Decision  
**Notice Stage:**  
**Notice Date:** February 12, 2004  
**Proposal Date:** June 04, 2003  
**Year:** 2003

**Decision Posted:**  
**Exception Posted:**  
**Section:**  
**Act 1:**  
**Act 2:**  
**Site Location Map:**

**Instrument Type:** (EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air)

**Off Instrument Name:**

**Posted By:**

**Company Name:** General Electric Canada Inc.

**Site Address:**

**Location Other:**

**Proponent Name:**

**Proponent Address:** 2300 Meadowvale Blvd., Mississauga Ontario, L5N 5P9

**Comment Period:**

**URL:**

**Site Location Details:**

Oakville Lamp Plant, 420 South Service Rd. East Oakville Ontario Oakville

<a href="#">4</a>	46 of 116	WNW/0.0	104.8 / 1.89	General Electric Canada Inc. Oakville Lamp Plant, 420 South Service Rd. East Oakville Ontario Oakville ON	EBR
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**EBR Registry No:** IA03E0799  
**Ministry Ref No:** 0711-5MGSCZ  
**Notice Type:** Instrument Decision  
**Notice Stage:**  
**Notice Date:** July 07, 2003  
**Proposal Date:** June 04, 2003  
**Year:** 2003

**Decision Posted:**  
**Exception Posted:**  
**Section:**  
**Act 1:**  
**Act 2:**  
**Site Location Map:**

**Instrument Type:** (EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air)

**Off Instrument Name:**

**Posted By:**

**Company Name:** General Electric Canada Inc.

**Site Address:**

**Location Other:**

**Proponent Name:**

**Proponent Address:** 2300 Meadowvale Blvd., Mississauga Ontario, L5N 5P9

**Comment Period:**

**URL:**

**Site Location Details:**

Oakville Lamp Plant, 420 South Service Rd. East Oakville Ontario Oakville

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<a href="#">4</a>	47 of 116	WNW/0.0	104.8 / 1.89	CANADIAN GENERAL ELECTRIC 420 SOUTH SERVICE RD. OAKVILLE ON L6J 5C1	OPCB
Year:		1998			
Site Number:		30287A008			
Name Owner:					
Additional Site Information:					
<b>--Details--</b>					
Quantity:		2240.00			
Address Site:					
Description:		Weight of Bulk Liquid with High Level PCBs (>1000 ppm) kg			
Quantity:		3.00			
Address Site:					
Description:		Number of Transformers with High Level PCBs (>1000 ppm)			
Quantity:		12.00			
Address Site:					
Description:		Number of Drums of Ballasts with High Level PCBs (>1000 ppm)			
Quantity:		2400.00			
Address Site:					
Description:		Calculated Weight (Kg) of Drums of Ballasts with High Level PCBs (>1000 ppm)			
Quantity:		11.00			
Address Site:					
Description:		Number of Capacitors with High Level PCBs (>1000 ppm)			
Quantity:		8.00			
Address Site:					
Description:		Number of Transformers with Low Level PCBs (< 1000 ppm) kg			
Quantity:		17.00			
Address Site:					
Description:		Number of Drums of Soil with Low Level PCBs (< 1000 ppm) kg			
Quantity:		6800.00			
Address Site:					
Description:		Calculated Weight (Kg) of Drums of Soil with Low Level PCBs (< 1000 ppm) kg			
Quantity:		3.00			
Address Site:					
Description:		Number of Drums of Other Material with Low Level PCBs (< 1000 ppm) kg			
Quantity:		450.00			
Address Site:					
Description:		Calculated Weight of Drums of Other Material with Low Level PCBs (< 1000 ppm) kg			

<a href="#">4</a>	48 of 116	WNW/0.0	104.8 / 1.89	CANADIAN GENERAL ELECTRIC 420 SOUTH SERVICE RD. OAKVILLE ON L6J 5C1	OPCB
Year:		1999			
Site Number:		30287A008			
Name Owner:					
Additional Site Information:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>--Details--</b>					
Quantity:		4.00			
Address Site:					
Description:		Number of Transformers with High Level PCBs (>1000 ppm)			
Quantity:		8.00			
Address Site:					
Description:		Number of Transformers with Low Level PCBs (< 1000 ppm) kg			
Quantity:		100.00			
Address Site:					
Description:		Weight of Other Material Not in Drums with Low Level PCBs (< 1000 ppm) kg			
<u>4</u>	49 of 116	WNW/0.0	104.8 / 1.89	CANADIAN GENERAL ELECTRIC 420 SOUTH SERVICE RD. OAKVILLE ON L6J 5C1	OPCB
Year:		2000			
Site Number:		30287A008			
Name Owner:					
Additional Site Information:					
<b>--Details--</b>					
Quantity:		100.00			
Address Site:					
Description:		Weight of Other Material Not in Drums with Low Level PCBs (< 1000 ppm) kg			
<u>4</u>	50 of 116	WNW/0.0	104.8 / 1.89	CANADIAN GENERAL ELECTRIC 420 SOUTH SERVICE RD. OAKVILLE ON L6J 5C1	OPCB
Year:		1995			
Site Number:		30287A008			
Name Owner:					
Additional Site Information:					
<b>--Details--</b>					
Quantity:		29.00			
Address Site:					
Description:		Number of Drums of Soil with High Level PCBs (>1000 ppm)			
Quantity:		11600.00			
Address Site:					
Description:		Weight of Drums of Soil with High Level PCBs (>1000 ppm) kg			
Quantity:		6.00			
Address Site:					
Description:		Number of Transformers with Low Level PCBs (< 1000 ppm) kg			
<u>4</u>	51 of 116	WNW/0.0	104.8 / 1.89	CANADIAN GENERAL ELECTRIC 420 SOUTH SERVICE RD. OAKVILLE ON	GEN
Generator No:		302-87A008			
SIC Code:		030			
SIC Description:					
Approval Years:		86			
PO Box No:					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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Country:  
Status:  
Co Admin:  
Choice of Contact:  
Phone No Admin:  
Contaminated Facility:  
MHSW Facility:

<a href="#">4</a>	52 of 116	WNW/0.0	104.8 / 1.89	CANADIAN GENERAL ELECTRIC CO. LTD. 420 SOUTH SERVICE ROAD OAKVILLE ON L6J 5C1	GEN
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Generator No: ON0046804  
SIC Code: 3333  
SIC Description: LAMP (BULB & TUBE)  
Approval Years: 86,87  
PO Box No:  
Country:  
Status:  
Co Admin:  
Choice of Contact:  
Phone No Admin:  
Contaminated Facility:  
MHSW Facility:

Detail(s)

Waste Class: 112  
Waste Class Name: ACID WASTE - HEAVY METALS

Waste Class: 121  
Waste Class Name: ALKALINE WASTES - HEAVY METALS

Waste Class: 122  
Waste Class Name: ALKALINE WASTES - OTHER METALS

Waste Class: 146  
Waste Class Name: OTHER SPECIFIED INORGANICS

Waste Class: 212  
Waste Class Name: ALIPHATIC SOLVENTS

Waste Class: 252  
Waste Class Name: WASTE OILS & LUBRICANTS

<a href="#">4</a>	53 of 116	WNW/0.0	104.8 / 1.89	CANADIAN GENERAL ELECTRIC CO. LTD. 420 SOUTH SERVICE ROAD OAKVILLE ON L6J 5C1	GEN
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Generator No: ON0046804  
SIC Code: 3333  
SIC Description: LAMP (BULB & TUBE)  
Approval Years: 88  
PO Box No:  
Country:  
Status:  
Co Admin:  
Choice of Contact:  
Phone No Admin:  
Contaminated Facility:  
MHSW Facility:

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b><u>Detail(s)</u></b>					
<b>Waste Class:</b>		112			
<b>Waste Class Name:</b>		ACID WASTE - HEAVY METALS			
<b>Waste Class:</b>		121			
<b>Waste Class Name:</b>		ALKALINE WASTES - HEAVY METALS			
<b>Waste Class:</b>		122			
<b>Waste Class Name:</b>		ALKALINE WASTES - OTHER METALS			
<b>Waste Class:</b>		146			
<b>Waste Class Name:</b>		OTHER SPECIFIED INORGANICS			
<b>Waste Class:</b>		212			
<b>Waste Class Name:</b>		ALIPHATIC SOLVENTS			
<b>Waste Class:</b>		252			
<b>Waste Class Name:</b>		WASTE OILS & LUBRICANTS			

<b><u>4</u></b>	<b>54 of 116</b>	<b>WNW/0.0</b>	<b>104.8 / 1.89</b>	<b>GE LIGHTING CANADA DIV. OF GE CANADA 420 SOUTH SERVICE RD. OAKVILLE ON L6J 5C1</b>	<b>GEN</b>
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**Generator No:** ON0046804  
**SIC Code:** 3333  
**SIC Description:** LAMP (BULB & TUBE)  
**Approval Years:** 89,90  
**PO Box No:**  
**Country:**  
**Status:**  
**Co Admin:**  
**Choice of Contact:**  
**Phone No Admin:**  
**Contaminated Facility:**  
**MHSW Facility:**

**Detail(s)**

<b>Waste Class:</b>	112
<b>Waste Class Name:</b>	ACID WASTE - HEAVY METALS
<b>Waste Class:</b>	212
<b>Waste Class Name:</b>	ALIPHATIC SOLVENTS
<b>Waste Class:</b>	213
<b>Waste Class Name:</b>	PETROLEUM DISTILLATES
<b>Waste Class:</b>	241
<b>Waste Class Name:</b>	HALOGENATED SOLVENTS
<b>Waste Class:</b>	252
<b>Waste Class Name:</b>	WASTE OILS & LUBRICANTS
<b>Waste Class:</b>	121
<b>Waste Class Name:</b>	ALKALINE WASTES - HEAVY METALS
<b>Waste Class:</b>	122
<b>Waste Class Name:</b>	ALKALINE WASTES - OTHER METALS
<b>Waste Class:</b>	146
<b>Waste Class Name:</b>	OTHER SPECIFIED INORGANICS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>4</u>	55 of 116	WNW/0.0	104.8 / 1.89	GENERAL ELECTRIC CANADA INC. OAKVILLE LAMP PLANT 420 SOUTH SERVICE ROAD, EAST OAKVILLE ON L6J 2X6	GEN

**Generator No:** ON0046804  
**SIC Code:** 3333  
**SIC Description:** LAMP (BULB & TUBE)  
**Approval Years:** 92,93,97  
**PO Box No:**  
**Country:**  
**Status:**  
**Co Admin:**  
**Choice of Contact:**  
**Phone No Admin:**  
**Contaminated Facility:**  
**MHSW Facility:**

**Detail(s)**

**Waste Class:** 112  
**Waste Class Name:** ACID WASTE - HEAVY METALS  
  
**Waste Class:** 113  
**Waste Class Name:** ACID WASTE - OTHER METALS  
  
**Waste Class:** 121  
**Waste Class Name:** ALKALINE WASTES - HEAVY METALS  
  
**Waste Class:** 122  
**Waste Class Name:** ALKALINE WASTES - OTHER METALS  
  
**Waste Class:** 145  
**Waste Class Name:** PAINT/PIGMENT/COATING RESIDUES  
  
**Waste Class:** 146  
**Waste Class Name:** OTHER SPECIFIED INORGANICS  
  
**Waste Class:** 148  
**Waste Class Name:** INORGANIC LABORATORY CHEMICALS  
  
**Waste Class:** 150  
**Waste Class Name:** INERT INORGANIC WASTES  
  
**Waste Class:** 212  
**Waste Class Name:** ALIPHATIC SOLVENTS  
  
**Waste Class:** 213  
**Waste Class Name:** PETROLEUM DISTILLATES  
  
**Waste Class:** 232  
**Waste Class Name:** POLYMERIC RESINS  
  
**Waste Class:** 241  
**Waste Class Name:** HALOGENATED SOLVENTS  
  
**Waste Class:** 243  
**Waste Class Name:** PCB'S  
  
**Waste Class:** 252  
**Waste Class Name:** WASTE OILS & LUBRICANTS  
  
**Waste Class:** 253  
**Waste Class Name:** EMULSIFIED OILS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Waste Class:</b>		263			
<b>Waste Class Name:</b>		ORGANIC LABORATORY CHEMICALS			
<b>Waste Class:</b>		268			
<b>Waste Class Name:</b>		AMINES			
<b>Waste Class:</b>		312			
<b>Waste Class Name:</b>		PATHOLOGICAL WASTES			

**4**      56 of 116      **WNW/0.0**      **104.8 / 1.89**      **GENERAL ELECTRIC CANADA INC.  
OAKVILLE EAST LAMP PLANT 420 SOUTH  
SERVICE ROAD EAST  
OAKVILLE ON L6J 2X6**      **GEN**

**Generator No:** ON0046804  
**SIC Code:** 3333  
**SIC Description:** LAMP (BULB & TUBE)  
**Approval Years:** 94,95  
**PO Box No:**  
**Country:**  
**Status:**  
**Co Admin:**  
**Choice of Contact:**  
**Phone No Admin:**  
**Contaminated Facility:**  
**MHSW Facility:**

**Detail(s)**

**Waste Class:** 112  
**Waste Class Name:** ACID WASTE - HEAVY METALS

**Waste Class:** 121  
**Waste Class Name:** ALKALINE WASTES - HEAVY METALS

**Waste Class:** 122  
**Waste Class Name:** ALKALINE WASTES - OTHER METALS

**Waste Class:** 145  
**Waste Class Name:** PAINT/PIGMENT/COATING RESIDUES

**Waste Class:** 146  
**Waste Class Name:** OTHER SPECIFIED INORGANICS

**Waste Class:** 148  
**Waste Class Name:** INORGANIC LABORATORY CHEMICALS

**Waste Class:** 150  
**Waste Class Name:** INERT INORGANIC WASTES

**Waste Class:** 212  
**Waste Class Name:** ALIPHATIC SOLVENTS

**Waste Class:** 213  
**Waste Class Name:** PETROLEUM DISTILLATES

**Waste Class:** 232  
**Waste Class Name:** POLYMERIC RESINS

**Waste Class:** 241  
**Waste Class Name:** HALOGENATED SOLVENTS

**Waste Class:** 243  
**Waste Class Name:** PCB'S

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Waste Class:</b>		252			
<b>Waste Class Name:</b>		WASTE OILS & LUBRICANTS			
<b>Waste Class:</b>		253			
<b>Waste Class Name:</b>		EMULSIFIED OILS			
<b>Waste Class:</b>		263			
<b>Waste Class Name:</b>		ORGANIC LABORATORY CHEMICALS			
<b>Waste Class:</b>		268			
<b>Waste Class Name:</b>		AMINES			
<b>Waste Class:</b>		312			
<b>Waste Class Name:</b>		PATHOLOGICAL WASTES			

<u>4</u>	57 of 116	WNW/0.0	104.8 / 1.89	GENERAL ELECTRIC CANADA INC. 420 SOUTH SERVICE ROAD EAST OAKVILLE ON L6J 2X6	GEN
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**Generator No:** ON0046804  
**SIC Code:** 3333  
**SIC Description:** LAMP (BULB & TUBE)  
**Approval Years:** 96  
**PO Box No:**  
**Country:**  
**Status:**  
**Co Admin:**  
**Choice of Contact:**  
**Phone No Admin:**  
**Contaminated Facility:**  
**MHSW Facility:**

**Detail(s)**

**Waste Class:** 112  
**Waste Class Name:** ACID WASTE - HEAVY METALS

**Waste Class:** 121  
**Waste Class Name:** ALKALINE WASTES - HEAVY METALS

**Waste Class:** 122  
**Waste Class Name:** ALKALINE WASTES - OTHER METALS

**Waste Class:** 145  
**Waste Class Name:** PAINT/PIGMENT/COATING RESIDUES

**Waste Class:** 146  
**Waste Class Name:** OTHER SPECIFIED INORGANICS

**Waste Class:** 148  
**Waste Class Name:** INORGANIC LABORATORY CHEMICALS

**Waste Class:** 150  
**Waste Class Name:** INERT INORGANIC WASTES

**Waste Class:** 212  
**Waste Class Name:** ALIPHATIC SOLVENTS

**Waste Class:** 213  
**Waste Class Name:** PETROLEUM DISTILLATES

**Waste Class:** 232  
**Waste Class Name:** POLYMERIC RESINS



Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Waste Class:</b>		241			
<b>Waste Class Name:</b>		HALOGENATED SOLVENTS			
<b>Waste Class:</b>		243			
<b>Waste Class Name:</b>		PCB'S			
<b>Waste Class:</b>		252			
<b>Waste Class Name:</b>		WASTE OILS & LUBRICANTS			
<b>Waste Class:</b>		253			
<b>Waste Class Name:</b>		EMULSIFIED OILS			
<b>Waste Class:</b>		263			
<b>Waste Class Name:</b>		ORGANIC LABORATORY CHEMICALS			
<b>Waste Class:</b>		268			
<b>Waste Class Name:</b>		AMINES			
<b>Waste Class:</b>		312			
<b>Waste Class Name:</b>		PATHOLOGICAL WASTES			

<u>4</u>	58 of 116	WNW/0.0	104.8 / 1.89	GENERAL ELECTRIC CANADA INC. GE LIGHTING CANADA, OAKVILLE LAMP PLANT 420 SOUTH SERVICE ROAD EAST OAKVILLE ON L6J 2X6	GEN
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**Generator No:** ON0046804  
**SIC Code:** 3333  
**SIC Description:** LAMP (BULB & TUBE)  
**Approval Years:** 98  
**PO Box No:**  
**Country:**  
**Status:**  
**Co Admin:**  
**Choice of Contact:**  
**Phone No Admin:**  
**Contaminated Facility:**  
**MHSW Facility:**

Detail(s)

**Waste Class:** 113  
**Waste Class Name:** ACID WASTE - OTHER METALS

**Waste Class:** 121  
**Waste Class Name:** ALKALINE WASTES - HEAVY METALS

**Waste Class:** 122  
**Waste Class Name:** ALKALINE WASTES - OTHER METALS

**Waste Class:** 145  
**Waste Class Name:** PAINT/PIGMENT/COATING RESIDUES

**Waste Class:** 146  
**Waste Class Name:** OTHER SPECIFIED INORGANICS

**Waste Class:** 148  
**Waste Class Name:** INORGANIC LABORATORY CHEMICALS

**Waste Class:** 150  
**Waste Class Name:** INERT INORGANIC WASTES

**Waste Class:** 212

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Waste Class Name:</b>		ALIPHATIC SOLVENTS			
<b>Waste Class:</b>		213			
<b>Waste Class Name:</b>		PETROLEUM DISTILLATES			
<b>Waste Class:</b>		232			
<b>Waste Class Name:</b>		POLYMERIC RESINS			
<b>Waste Class:</b>		241			
<b>Waste Class Name:</b>		HALOGENATED SOLVENTS			
<b>Waste Class:</b>		243			
<b>Waste Class Name:</b>		PCB'S			
<b>Waste Class:</b>		252			
<b>Waste Class Name:</b>		WASTE OILS & LUBRICANTS			
<b>Waste Class:</b>		253			
<b>Waste Class Name:</b>		EMULSIFIED OILS			
<b>Waste Class:</b>		263			
<b>Waste Class Name:</b>		ORGANIC LABORATORY CHEMICALS			
<b>Waste Class:</b>		268			
<b>Waste Class Name:</b>		AMINES			
<b>Waste Class:</b>		312			
<b>Waste Class Name:</b>		PATHOLOGICAL WASTES			
<b>Waste Class:</b>		112			
<b>Waste Class Name:</b>		ACID WASTE - HEAVY METALS			

<b><u>4</u></b>	<b>59 of 116</b>	<b>WNW/0.0</b>	<b>104.8 / 1.89</b>	<b>GE LIGHTING CANADA 420 SOUTH SERVICE ROAD EAST OAKVILLE ON L6J 2X6</b>	<b>GEN</b>
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**Generator No:** ON0046804  
**SIC Code:** 3333  
**SIC Description:** LAMP (BULB & TUBE)  
**Approval Years:** 99,00,01  
**PO Box No:**  
**Country:**  
**Status:**  
**Co Admin:**  
**Choice of Contact:**  
**Phone No Admin:**  
**Contaminated Facility:**  
**MHSW Facility:**

**Detail(s)**

**Waste Class:** 148  
**Waste Class Name:** INORGANIC LABORATORY CHEMICALS

**Waste Class:** 150  
**Waste Class Name:** INERT INORGANIC WASTES

**Waste Class:** 212  
**Waste Class Name:** ALIPHATIC SOLVENTS

**Waste Class:** 213  
**Waste Class Name:** PETROLEUM DISTILLATES

**Waste Class:** 232

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Waste Class Name:</b>		POLYMERIC RESINS			
<b>Waste Class:</b>		241			
<b>Waste Class Name:</b>		HALOGENATED SOLVENTS			
<b>Waste Class:</b>		243			
<b>Waste Class Name:</b>		PCB'S			
<b>Waste Class:</b>		252			
<b>Waste Class Name:</b>		WASTE OILS & LUBRICANTS			
<b>Waste Class:</b>		253			
<b>Waste Class Name:</b>		EMULSIFIED OILS			
<b>Waste Class:</b>		263			
<b>Waste Class Name:</b>		ORGANIC LABORATORY CHEMICALS			
<b>Waste Class:</b>		268			
<b>Waste Class Name:</b>		AMINES			
<b>Waste Class:</b>		312			
<b>Waste Class Name:</b>		PATHOLOGICAL WASTES			
<b>Waste Class:</b>		146			
<b>Waste Class Name:</b>		OTHER SPECIFIED INORGANICS			
<b>Waste Class:</b>		112			
<b>Waste Class Name:</b>		ACID WASTE - HEAVY METALS			
<b>Waste Class:</b>		113			
<b>Waste Class Name:</b>		ACID WASTE - OTHER METALS			
<b>Waste Class:</b>		121			
<b>Waste Class Name:</b>		ALKALINE WASTES - HEAVY METALS			
<b>Waste Class:</b>		122			
<b>Waste Class Name:</b>		ALKALINE WASTES - OTHER METALS			
<b>Waste Class:</b>		123			
<b>Waste Class Name:</b>		ALKALINE PHOSPHATES			
<b>Waste Class:</b>		145			
<b>Waste Class Name:</b>		PAINT/PIGMENT/COATING RESIDUES			

<u>4</u>	60 of 116	WNW/0.0	104.8 / 1.89	<b>GE CONSUMER PRODUCTS</b> 420 South Service Rd East Oakville ON L6J 2X6	GEN
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**Generator No:** ON0046804  
**SIC Code:**  
**SIC Description:**  
**Approval Years:** 02  
**PO Box No:**  
**Country:**  
**Status:**  
**Co Admin:**  
**Choice of Contact:**  
**Phone No Admin:**  
**Contaminated Facility:**  
**MHSW Facility:**

Detail(s)

**Waste Class:** 211

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
<i>Waste Class Name:</i>		AROMATIC SOLVENTS			
<i>Waste Class:</i>		212			
<i>Waste Class Name:</i>		ALIPHATIC SOLVENTS			
<i>Waste Class:</i>		213			
<i>Waste Class Name:</i>		PETROLEUM DISTILLATES			
<i>Waste Class:</i>		232			
<i>Waste Class Name:</i>		POLYMERIC RESINS			
<i>Waste Class:</i>		241			
<i>Waste Class Name:</i>		HALOGENATED SOLVENTS			
<i>Waste Class:</i>		252			
<i>Waste Class Name:</i>		WASTE OILS & LUBRICANTS			
<i>Waste Class:</i>		253			
<i>Waste Class Name:</i>		EMULSIFIED OILS			
<i>Waste Class:</i>		263			
<i>Waste Class Name:</i>		ORGANIC LABORATORY CHEMICALS			
<i>Waste Class:</i>		268			
<i>Waste Class Name:</i>		AMINES			
<i>Waste Class:</i>		312			
<i>Waste Class Name:</i>		PATHOLOGICAL WASTES			
<i>Waste Class:</i>		113			
<i>Waste Class Name:</i>		ACID WASTE - OTHER METALS			
<i>Waste Class:</i>		121			
<i>Waste Class Name:</i>		ALKALINE WASTES - HEAVY METALS			
<i>Waste Class:</i>		122			
<i>Waste Class Name:</i>		ALKALINE WASTES - OTHER METALS			
<i>Waste Class:</i>		123			
<i>Waste Class Name:</i>		ALKALINE PHOSPHATES			
<i>Waste Class:</i>		145			
<i>Waste Class Name:</i>		PAINT/PIGMENT/COATING RESIDUES			
<i>Waste Class:</i>		146			
<i>Waste Class Name:</i>		OTHER SPECIFIED INORGANICS			
<i>Waste Class:</i>		148			
<i>Waste Class Name:</i>		INORGANIC LABORATORY CHEMICALS			
<i>Waste Class:</i>		150			
<i>Waste Class Name:</i>		INERT INORGANIC WASTES			
<i>Waste Class:</i>		112			
<i>Waste Class Name:</i>		ACID WASTE - HEAVY METALS			
<b><u>4</u></b>	61 of 116	<b>WNW/0.0</b>	<b>104.8 / 1.89</b>	<b>GE Consumer Product 420 South Service Rd E Oakville ON L6J 2X6</b>	<b>SCT</b>
<i>Established:</i>		1948			
<i>Plant Size (ft²):</i>					
<i>Employment:</i>		500			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>--Details--</b>					
<b>Description:</b>		Lighting Fixture Manufacturing			
<b>SIC/NAICS Code:</b>		335120			

<u>4</u>	62 of 116	WNW/0.0	104.8 / 1.89	General Electric Canada 420 South Service Rd East Oakville ON	GEN
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**Generator No:** ON0046804  
**SIC Code:** 335110  
**SIC Description:** Electric Lamp Bulb & Parts Mfg.  
**Approval Years:** 03,04,05,06,07,08  
**PO Box No:**  
**Country:**  
**Status:**  
**Co Admin:**  
**Choice of Contact:**  
**Phone No Admin:**  
**Contaminated Facility:**  
**MHSW Facility:**

**Detail(s)**

**Waste Class:** 241  
**Waste Class Name:** HALOGENATED SOLVENTS  
  
**Waste Class:** 243  
**Waste Class Name:** PCB'S  
  
**Waste Class:** 252  
**Waste Class Name:** WASTE OILS & LUBRICANTS  
  
**Waste Class:** 253  
**Waste Class Name:** EMULSIFIED OILS  
  
**Waste Class:** 263  
**Waste Class Name:** ORGANIC LABORATORY CHEMICALS  
  
**Waste Class:** 268  
**Waste Class Name:** AMINES  
  
**Waste Class:** 312  
**Waste Class Name:** PATHOLOGICAL WASTES  
  
**Waste Class:** 267  
**Waste Class Name:** ORGANIC ACIDS  
  
**Waste Class:** 132  
**Waste Class Name:** NEUTRALIZED WASTES - OTHER METALS  
  
**Waste Class:** 331  
**Waste Class Name:** WASTE COMPRESSED GASES  
  
**Waste Class:** 112  
**Waste Class Name:** ACID WASTE - HEAVY METALS  
  
**Waste Class:** 113  
**Waste Class Name:** ACID WASTE - OTHER METALS  
  
**Waste Class:** 121  
**Waste Class Name:** ALKALINE WASTES - HEAVY METALS  
  
**Waste Class:** 122

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Waste Class Name:</b>		ALKALINE WASTES - OTHER METALS			
<b>Waste Class:</b>		123			
<b>Waste Class Name:</b>		ALKALINE PHOSPHATES			
<b>Waste Class:</b>		145			
<b>Waste Class Name:</b>		PAINT/PIGMENT/COATING RESIDUES			
<b>Waste Class:</b>		146			
<b>Waste Class Name:</b>		OTHER SPECIFIED INORGANICS			
<b>Waste Class:</b>		148			
<b>Waste Class Name:</b>		INORGANIC LABORATORY CHEMICALS			
<b>Waste Class:</b>		150			
<b>Waste Class Name:</b>		INERT INORGANIC WASTES			
<b>Waste Class:</b>		211			
<b>Waste Class Name:</b>		AROMATIC SOLVENTS			
<b>Waste Class:</b>		212			
<b>Waste Class Name:</b>		ALIPHATIC SOLVENTS			
<b>Waste Class:</b>		213			
<b>Waste Class Name:</b>		PETROLEUM DISTILLATES			
<b>Waste Class:</b>		232			
<b>Waste Class Name:</b>		POLYMERIC RESINS			

<b>4</b>	<b>63 of 116</b>	<b>WNW/0.0</b>	<b>104.8 / 1.89</b>	<b>CANADIAN GENERAL ELECTRIC CO LTD 420 SOUTH SERVICE ROAD OAKVILLE EAST LAMP PLANT Oakville ON</b>	<b>NPCB</b>
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**Company Code:** O0701A  
**Industry:** Electrical  
**Site Status:** Stored for Disposal  
**Transaction Date:** 6/29/1994  
**Inspection Date:** 6/29/1994

**--Details--**

**Label:**  
**Serial No.:**  
**PCB Type/Code:** Askarel/Askarel  
**Location:** IN STORAGE  
**Item/State:**  
**No. of Items:**  
**Manufacturer:**  
**Status:** Stored for disposal  
**Contents:**

**Label:**  
**Serial No.:**  
**PCB Type/Code:** Askarel/Askarel  
**Location:** MOVED FROM WEST LAMP PLANT  
**Item/State:**  
**No. of Items:**  
**Manufacturer:**  
**Status:** Stored for disposal  
**Contents:**

**Label:**  
**Serial No.:**  
**PCB Type/Code:** Askarel/Pyranol

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Location:</b> <b>Item/State:</b> <b>No. of Items:</b> <b>Manufacturer:</b> <b>Status:</b> <b>Contents:</b>		IN STORAGE			
<b>Label:</b> <b>Serial No.:</b> <b>PCB Type/Code:</b> <b>Location:</b> <b>Item/State:</b> <b>No. of Items:</b> <b>Manufacturer:</b> <b>Status:</b> <b>Contents:</b>		Stored for disposal	Askarel/Askarel FR. OR22929 & OR22930 (Approx)		
<a href="#">4</a>	64 of 116	WNW/0.0	104.8 / 1.89	<b>GE Consumer &amp; Industrial</b> 420 South Service Rd E Oakville ON L6J 2X6	SCT
<b>Established:</b> <b>Plant Size (ft²):</b> <b>Employment:</b>		6/1/1948			
<b>--Details--</b> <b>Description:</b> <b>SIC/NAICS Code:</b>		Lighting Fixture Manufacturing 335120			
<b>Description:</b> <b>SIC/NAICS Code:</b>		Lighting Fixture Manufacturing 335120			
<a href="#">4</a>	65 of 116	WNW/0.0	104.8 / 1.89	<b>420 South Service Road East</b> Oakville ON L6J 2X6	EHS
<b>Order No:</b> <b>Status:</b> <b>Report Type:</b> <b>Report Date:</b> <b>Date Received:</b> <b>Previous Site Name:</b> <b>Lot/Building Size:</b> <b>Additional Info Ordered:</b>		20070601007 C CAN - Complete Report 6/11/2007 6/1/2007  Fire Insur. Maps And /or Site Plans		<b>Nearest Intersection:</b> <b>Municipality:</b> <b>Client Prov/State:</b> <b>Search Radius (km):</b> <b>X:</b> <b>Y:</b>	South Service Road East and Chartwell Road Halton  0.25 -79.679403 43.463227
<a href="#">4</a>	66 of 116	WNW/0.0	104.8 / 1.89	<b>General Electric Canada</b> 420 South Service Road East<UNOFFICIAL> Oakville ON L6J 2X6	SPL
<b>Ref No:</b> <b>Year:</b> <b>Incident Dt:</b> <b>Dt MOE Arvl on Scn:</b> <b>MOE Reported Dt:</b> <b>Dt Document Closed:</b> <b>Site No:</b> <b>MOE Response:</b> <b>Site County/District:</b> <b>Site Geo Ref Meth:</b> <b>Site District Office:</b>		2328-7EVQ9C   5/22/2008  No Field Response Halton-Peel		<b>Municipality No:</b> <b>Nature of Damage:</b> <b>Discharger Report:</b> <b>Material Group:</b> <b>Impact to Health:</b> <b>Agency Involved:</b>	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Nearest Watercourse:</b>					
<b>Site Name:</b>		420 South Service Road East<UNOFFICIAL>			
<b>Site Address:</b>					
<b>Site Region:</b>					
<b>Site Municipality:</b>		Oakville			
<b>Site Lot:</b>					
<b>Site Conc:</b>					
<b>Site Geo Ref Accu:</b>					
<b>Site Map Datum:</b>					
<b>Northing:</b>					
<b>Easting:</b>					
<b>Incident Cause:</b>		Pipe Or Hose Leak			
<b>Incident Preceding Spill:</b>					
<b>Environment Impact:</b>		Possible			
<b>Health Env Consequence:</b>					
<b>Nature of Impact:</b>		Soil Contamination			
<b>Contaminant Qty:</b>		1 L			
<b>System Facility Address:</b>					
<b>Client Name:</b>		General Electric Canada			
<b>Client Type:</b>					
<b>Source Type:</b>					
<b>Contaminant Code:</b>		15			
<b>Contaminant Name:</b>		HYDRAULIC OIL			
<b>Contaminant Limit 1:</b>					
<b>Contam Limit Freq 1:</b>					
<b>Contaminant UN No 1:</b>					
<b>Receiving Medium:</b>					
<b>Incident Reason:</b>		Other - Reason not otherwise defined			
<b>Incident Summary:</b>		Clean Harbours:1L hydraulic oil to ground from ruptured hose			
<b>Activity Preceding Spill:</b>					
<b>Property 2nd Watershed:</b>					
<b>Property Tertiary Watershed:</b>					
<b>Sector Type:</b>					
<b>SAC Action Class:</b>		Land Spills			
<b>Call Report Locatn Geodata:</b>					

<a href="#">4</a>	67 of 116	WNW/0.0	104.8 / 1.89	General Electric Canada 420 South Service Rd E Oakville ON L6J 2X6	SPL
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<b>Ref No:</b>	3126-7HVNMH	<b>Municipality No:</b>	
<b>Year:</b>		<b>Nature of Damage:</b>	
<b>Incident Dt:</b>		<b>Discharger Report:</b>	
<b>Dt MOE Arvl on Scn:</b>		<b>Material Group:</b>	
<b>MOE Reported Dt:</b>	8/26/2008	<b>Impact to Health:</b>	
<b>Dt Document Closed:</b>		<b>Agency Involved:</b>	
<b>Site No:</b>			
<b>MOE Response:</b>	No Field Response		
<b>Site County/District:</b>			
<b>Site Geo Ref Meth:</b>			
<b>Site District Office:</b>	Halton-Peel		
<b>Nearest Watercourse:</b>			
<b>Site Name:</b>	General Electric Canada		
<b>Site Address:</b>			
<b>Site Region:</b>			
<b>Site Municipality:</b>	Oakville		
<b>Site Lot:</b>			
<b>Site Conc:</b>			
<b>Site Geo Ref Accu:</b>			
<b>Site Map Datum:</b>			
<b>Northing:</b>	NA		
<b>Easting:</b>	NA		
<b>Incident Cause:</b>	Other Discharges		
<b>Incident Preceding Spill:</b>			



Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Environment Impact:</b> <b>Health Env Consequence:</b> <b>Nature of Impact:</b> <b>Contaminant Qty:</b> <b>System Facility Address:</b> <b>Client Name:</b> <b>Client Type:</b> <b>Source Type:</b> <b>Contaminant Code:</b> <b>Contaminant Name:</b> <b>Contaminant Limit 1:</b> <b>Contam Limit Freq 1:</b> <b>Contaminant UN No 1:</b> <b>Receiving Medium:</b> <b>Incident Reason:</b> <b>Incident Summary:</b> <b>Activity Preceding Spill:</b> <b>Property 2nd Watershed:</b> <b>Property Tertiary Watershed:</b> <b>Sector Type:</b> <b>SAC Action Class:</b> <b>Call Report Locatn Geodata:</b>		Confirmed  Soil Contamination 250 mL  General Electric Canada    24 GLYCOL/WATER SOLUTION      Equipment Failure GE Canada - 250mL to pavement  Other Land Spills			
<a href="#">4</a>	68 of 116	WNW/0.0	104.8 / 1.89	<b>CANADIAN GENERAL ELECTRIC 420 SOUTH SERVICE RD OAKVILLE ON L6J 5E2</b>	<b>NPCB</b>
<b>Company Code:</b> <b>Industry:</b> <b>Site Status:</b> <b>Transaction Date:</b> <b>Inspection Date:</b>		F1008 UNDEFINED			
<b>--Details--</b>					
<b>Label:</b> <b>Serial No.:</b> <b>PCB Type/Code:</b> <b>Location:</b> <b>Item/State:</b> <b>No. of Items:</b> <b>Manufacturer:</b> <b>Status:</b> <b>Contents:</b>		F100800  OTHER WASTE/LOW  CTNR DEBRIS, ETC/FULL 1  STORED FOR DISPOSAL 100 KG			
<a href="#">4</a>	69 of 116	WNW/0.0	104.8 / 1.89	<b>GENERAL ELECTRIC CANADA (CANADIAN GENERAL ELECTRIC CO LTD) OAKVILLE EAST LAMP PLANT 420 SOUTH SERVICE ROAD OAKVILLE ON L6J 2X6</b>	<b>NPCB</b>
<b>Company Code:</b> <b>Industry:</b> <b>Site Status:</b> <b>Transaction Date:</b> <b>Inspection Date:</b>		O0701A ELECTRICAL NO MORE PCB'S ON THIS SITE 10/7/1996 6/29/1994			
<b>--Details--</b>					
<b>Label:</b> <b>Serial No.:</b> <b>PCB Type/Code:</b>		OR59441 7335117 ASKAREL/ASKAREL			

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Location:</b>					
<b>Item/State:</b>		CAPACITOR/FULL			
<b>No. of Items:</b>		1			
<b>Manufacturer:</b>					
<b>Status:</b>		STORED FOR DISPOSAL			
<b>Contents:</b>		7 L			
<b>Label:</b>		OR59439			
<b>Serial No.:</b>		7341503			
<b>PCB Type/Code:</b>		ASKAREL/ASKAREL			
<b>Location:</b>					
<b>Item/State:</b>		CAPACITOR/FULL			
<b>No. of Items:</b>		1			
<b>Manufacturer:</b>					
<b>Status:</b>		STORED FOR DISPOSAL			
<b>Contents:</b>		1,6 L			
<b>Label:</b>		OR59438			
<b>Serial No.:</b>		7341425			
<b>PCB Type/Code:</b>		ASKAREL/ASKAREL			
<b>Location:</b>					
<b>Item/State:</b>		CAPACITOR/FULL			
<b>No. of Items:</b>		1			
<b>Manufacturer:</b>					
<b>Status:</b>		STORED FOR DISPOSAL			
<b>Contents:</b>		1.6 L			
<b>Label:</b>		OR59443			
<b>Serial No.:</b>		7340517			
<b>PCB Type/Code:</b>		ASKAREL/ASKAREL			
<b>Location:</b>					
<b>Item/State:</b>		CAPACITOR/FULL			
<b>No. of Items:</b>		1			
<b>Manufacturer:</b>					
<b>Status:</b>		STORED FOR DISPOSAL			
<b>Contents:</b>		4.2 L			
<b>Label:</b>		OR59435			
<b>Serial No.:</b>		7341436			
<b>PCB Type/Code:</b>		ASKAREL/ASKAREL			
<b>Location:</b>					
<b>Item/State:</b>		CAPACITOR/FULL			
<b>No. of Items:</b>		1			
<b>Manufacturer:</b>					
<b>Status:</b>		STORED FOR DISPOSAL			
<b>Contents:</b>		1.6 L			
<b>Label:</b>		OR59436			
<b>Serial No.:</b>		7346297			
<b>PCB Type/Code:</b>		ASKAREL/ASKAREL			
<b>Location:</b>					
<b>Item/State:</b>		CAPACITOR/FULL			
<b>No. of Items:</b>		1			
<b>Manufacturer:</b>					
<b>Status:</b>		STORED FOR DISPOSAL			
<b>Contents:</b>		1.6 L			
<b>Label:</b>		OR59434			
<b>Serial No.:</b>		7341504			
<b>PCB Type/Code:</b>		ASKAREL/ASKAREL			
<b>Location:</b>					
<b>Item/State:</b>		CAPACITOR/FULL			
<b>No. of Items:</b>		1			
<b>Manufacturer:</b>					
<b>Status:</b>		STORED FOR DISPOSAL			
<b>Contents:</b>		1.6 L			

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
<b>Label:</b>		OR00370			
<b>Serial No.:</b>					
<b>PCB Type/Code:</b>		ASKAREL/ASKAREL			
<b>Location:</b>					
<b>Item/State:</b>		CAPACITOR/FULL			
<b>No. of Items:</b>		1			
<b>Manufacturer:</b>					
<b>Status:</b>		STORED FOR DISPOSAL			
<b>Contents:</b>		7.14 L			
<b>Label:</b>		OR00359			
<b>Serial No.:</b>					
<b>PCB Type/Code:</b>		ASKAREL/ASKAREL			
<b>Location:</b>					
<b>Item/State:</b>		CAPACITOR/FULL			
<b>No. of Items:</b>		1			
<b>Manufacturer:</b>					
<b>Status:</b>		STORED FOR DISPOSAL			
<b>Contents:</b>		7.14 L			
<b>Label:</b>		OR00360			
<b>Serial No.:</b>					
<b>PCB Type/Code:</b>		ASKAREL/ASKAREL			
<b>Location:</b>					
<b>Item/State:</b>		CAPACITOR/FULL			
<b>No. of Items:</b>		1			
<b>Manufacturer:</b>					
<b>Status:</b>		STORED FOR DISPOSAL			
<b>Contents:</b>		7.14 L			
<b>Label:</b>		OR00361			
<b>Serial No.:</b>					
<b>PCB Type/Code:</b>		ASKAREL/ASKAREL			
<b>Location:</b>					
<b>Item/State:</b>		CAPACITOR/FULL			
<b>No. of Items:</b>		1			
<b>Manufacturer:</b>					
<b>Status:</b>		STORED FOR DISPOSAL			
<b>Contents:</b>		7.14 L			
<b>Label:</b>		OR00385			
<b>Serial No.:</b>					
<b>PCB Type/Code:</b>		ASKAREL/ASKAREL			
<b>Location:</b>					
<b>Item/State:</b>		CAPACITOR/FULL			
<b>No. of Items:</b>		1			
<b>Manufacturer:</b>					
<b>Status:</b>		STORED FOR DISPOSAL			
<b>Contents:</b>		8.7 L			
<b>Label:</b>		OR00357			
<b>Serial No.:</b>					
<b>PCB Type/Code:</b>		ASKAREL/ASKAREL			
<b>Location:</b>					
<b>Item/State:</b>		CAPACITOR/FULL			
<b>No. of Items:</b>		1			
<b>Manufacturer:</b>					
<b>Status:</b>		STORED FOR DISPOSAL			
<b>Contents:</b>		7.14 L			
<b>Label:</b>		OR00389			
<b>Serial No.:</b>					
<b>PCB Type/Code:</b>		ASKAREL/ASKAREL			
<b>Location:</b>					
<b>Item/State:</b>		CAPACITOR/FULL			

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
<b>No. of Items:</b>	1				
<b>Manufacturer:</b>					
<b>Status:</b>		STORED FOR DISPOSAL			
<b>Contents:</b>		4.5 L			
<b>Label:</b>		OR00355			
<b>Serial No.:</b>					
<b>PCB Type/Code:</b>		ASKAREL/ASKAREL			
<b>Location:</b>					
<b>Item/State:</b>		CAPACITOR/FULL			
<b>No. of Items:</b>	1				
<b>Manufacturer:</b>					
<b>Status:</b>		STORED FOR DISPOSAL			
<b>Contents:</b>		7.14 L			
<b>Label:</b>		OR00354			
<b>Serial No.:</b>					
<b>PCB Type/Code:</b>		ASKAREL/ASKAREL			
<b>Location:</b>					
<b>Item/State:</b>		CAPACITOR/FULL			
<b>No. of Items:</b>	1				
<b>Manufacturer:</b>					
<b>Status:</b>		STORED FOR DISPOSAL			
<b>Contents:</b>		7.14 L			
<b>Label:</b>		OR00353			
<b>Serial No.:</b>					
<b>PCB Type/Code:</b>		ASKAREL/ASKAREL			
<b>Location:</b>					
<b>Item/State:</b>		CAPACITOR/FULL			
<b>No. of Items:</b>	1				
<b>Manufacturer:</b>					
<b>Status:</b>		STORED FOR DISPOSAL			
<b>Contents:</b>		7.14 L			
<b>Label:</b>		OR00352			
<b>Serial No.:</b>					
<b>PCB Type/Code:</b>		ASKAREL/ASKAREL			
<b>Location:</b>					
<b>Item/State:</b>		CAPACITOR/FULL			
<b>No. of Items:</b>	1				
<b>Manufacturer:</b>					
<b>Status:</b>		STORED FOR DISPOSAL			
<b>Contents:</b>		7.14 L			
<b>Label:</b>		OR00351			
<b>Serial No.:</b>					
<b>PCB Type/Code:</b>		ASKAREL/ASKAREL			
<b>Location:</b>					
<b>Item/State:</b>		CAPACITOR/FULL			
<b>No. of Items:</b>	1				
<b>Manufacturer:</b>					
<b>Status:</b>		STORED FOR DISPOSAL			
<b>Contents:</b>		7.14 L			
<b>Label:</b>		DO03821			
<b>Serial No.:</b>					
<b>PCB Type/Code:</b>		ASKAREL/ASKAREL			
<b>Location:</b>					
<b>Item/State:</b>		BARREL PCB ASKAREL/FULL			
<b>No. of Items:</b>	11				
<b>Manufacturer:</b>					
<b>Status:</b>		STORED FOR DISPOSAL			
<b>Contents:</b>		2200 L			
<b>Label:</b>		OR00371			

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
<b>Serial No.:</b>					
<b>PCB Type/Code:</b>		ASKAREL/ASKAREL			
<b>Location:</b>		CAPACITOR/FULL			
<b>Item/State:</b>					
<b>No. of Items:</b>		1			
<b>Manufacturer:</b>					
<b>Status:</b>		STORED FOR DISPOSAL			
<b>Contents:</b>		7.14 L			
<b>Label:</b>		OR00372			
<b>Serial No.:</b>					
<b>PCB Type/Code:</b>		ASKAREL/ASKAREL			
<b>Location:</b>		CAPACITOR/FULL			
<b>Item/State:</b>					
<b>No. of Items:</b>		1			
<b>Manufacturer:</b>					
<b>Status:</b>		STORED FOR DISPOSAL			
<b>Contents:</b>		7.14 L			
<b>Label:</b>		OR00373			
<b>Serial No.:</b>					
<b>PCB Type/Code:</b>		ASKAREL/ASKAREL			
<b>Location:</b>		CAPACITOR/FULL			
<b>Item/State:</b>					
<b>No. of Items:</b>		1			
<b>Manufacturer:</b>					
<b>Status:</b>		STORED FOR DISPOSAL			
<b>Contents:</b>		7.14 L			
<b>Label:</b>		OR58092			
<b>Serial No.:</b>		7447531			
<b>PCB Type/Code:</b>		ASKAREL/ASKAREL			
<b>Location:</b>		CAPACITOR/FULL			
<b>Item/State:</b>					
<b>No. of Items:</b>		1			
<b>Manufacturer:</b>					
<b>Status:</b>		STORED FOR DISPOSAL			
<b>Contents:</b>		3.5 L			
<b>Label:</b>		OR58091			
<b>Serial No.:</b>		G020490			
<b>PCB Type/Code:</b>		ASKAREL/PYRANOL			
<b>Location:</b>		CAPACITOR/FULL			
<b>Item/State:</b>					
<b>No. of Items:</b>		1			
<b>Manufacturer:</b>					
<b>Status:</b>		STORED FOR DISPOSAL			
<b>Contents:</b>		4.5 L			
<b>Label:</b>		OR00358			
<b>Serial No.:</b>					
<b>PCB Type/Code:</b>		ASKAREL/ASKAREL			
<b>Location:</b>		CAPACITOR/FULL			
<b>Item/State:</b>					
<b>No. of Items:</b>		1			
<b>Manufacturer:</b>					
<b>Status:</b>		STORED FOR DISPOSAL			
<b>Contents:</b>		7.14 L			
<b>Label:</b>		OR00378			
<b>Serial No.:</b>					
<b>PCB Type/Code:</b>		ASKAREL/ASKAREL			
<b>Location:</b>		CAPACITOR/FULL			
<b>Item/State:</b>					
<b>No. of Items:</b>		1			
<b>Manufacturer:</b>					

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
<b>Status:</b>		STORED FOR DISPOSAL			
<b>Contents:</b>		8.7 L			
<b>Label:</b>		OR00375			
<b>Serial No.:</b>					
<b>PCB Type/Code:</b>		ASKAREL/ASKAREL			
<b>Location:</b>					
<b>Item/State:</b>		CAPACITOR/FULL			
<b>No. of Items:</b>		1			
<b>Manufacturer:</b>					
<b>Status:</b>		STORED FOR DISPOSAL			
<b>Contents:</b>		8.7 L			
<b>Label:</b>		OR00376			
<b>Serial No.:</b>					
<b>PCB Type/Code:</b>		ASKAREL/ASKAREL			
<b>Location:</b>					
<b>Item/State:</b>		CAPACITOR/FULL			
<b>No. of Items:</b>		1			
<b>Manufacturer:</b>					
<b>Status:</b>		STORED FOR DISPOSAL			
<b>Contents:</b>		8.7 L			
<b>Label:</b>		OR00362			
<b>Serial No.:</b>					
<b>PCB Type/Code:</b>		ASKAREL/ASKAREL			
<b>Location:</b>					
<b>Item/State:</b>		CAPACITOR/FULL			
<b>No. of Items:</b>		1			
<b>Manufacturer:</b>					
<b>Status:</b>		STORED FOR DISPOSAL			
<b>Contents:</b>		7.14 L			
<b>Label:</b>		OR00377			
<b>Serial No.:</b>					
<b>PCB Type/Code:</b>		ASKAREL/ASKAREL			
<b>Location:</b>					
<b>Item/State:</b>		CAPACITOR/FULL			
<b>No. of Items:</b>		1			
<b>Manufacturer:</b>					
<b>Status:</b>		STORED FOR DISPOSAL			
<b>Contents:</b>		8.7 L			
<b>Label:</b>		OR58089			
<b>Serial No.:</b>		7346295			
<b>PCB Type/Code:</b>		ASKAREL/PYRANOL			
<b>Location:</b>					
<b>Item/State:</b>		CAPACITOR/FULL			
<b>No. of Items:</b>		1			
<b>Manufacturer:</b>					
<b>Status:</b>		STORED FOR DISPOSAL			
<b>Contents:</b>		3.5 L			
<b>Label:</b>		OR53260			
<b>Serial No.:</b>					
<b>PCB Type/Code:</b>		ASKAREL/ASKAREL			
<b>Location:</b>					
<b>Item/State:</b>		CAPACITOR/FULL			
<b>No. of Items:</b>		1			
<b>Manufacturer:</b>					
<b>Status:</b>		STORED FOR DISPOSAL			
<b>Contents:</b>		4,5 L			
<b>Label:</b>		OR58090			
<b>Serial No.:</b>		7341509			
<b>PCB Type/Code:</b>		ASKAREL/PYRANOL			

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
<b>Location:</b>					
<b>Item/State:</b>		CAPACITOR/FULL			
<b>No. of Items:</b>		1			
<b>Manufacturer:</b>					
<b>Status:</b>		STORED FOR DISPOSAL			
<b>Contents:</b>		3,5 L			
<b>Label:</b>		OR00384			
<b>Serial No.:</b>					
<b>PCB Type/Code:</b>		ASKAREL/ASKAREL			
<b>Location:</b>					
<b>Item/State:</b>		CAPACITOR/FULL			
<b>No. of Items:</b>		1			
<b>Manufacturer:</b>					
<b>Status:</b>		STORED FOR DISPOSAL			
<b>Contents:</b>		8,7 L			
<b>Label:</b>		OR00379			
<b>Serial No.:</b>					
<b>PCB Type/Code:</b>		ASKAREL/ASKAREL			
<b>Location:</b>					
<b>Item/State:</b>		CAPACITOR/FULL			
<b>No. of Items:</b>		1			
<b>Manufacturer:</b>					
<b>Status:</b>		STORED FOR DISPOSAL			
<b>Contents:</b>		8,7 L			
<b>Label:</b>		OR53360			
<b>Serial No.:</b>					
<b>PCB Type/Code:</b>		ASKAREL/ASKAREL			
<b>Location:</b>		IN STORAGE			
<b>Item/State:</b>		CAPACITOR/FULL			
<b>No. of Items:</b>		1			
<b>Manufacturer:</b>		CGE			
<b>Status:</b>		STORED FOR DISPOSAL			
<b>Contents:</b>		6.95 L			
<b>Label:</b>		OR53361			
<b>Serial No.:</b>					
<b>PCB Type/Code:</b>		ASKAREL/ASKAREL			
<b>Location:</b>		IN STORAGE			
<b>Item/State:</b>		CAPACITOR/FULL			
<b>No. of Items:</b>		1			
<b>Manufacturer:</b>		CGE			
<b>Status:</b>		STORED FOR DISPOSAL			
<b>Contents:</b>		6.95 L			
<b>Label:</b>		OR55541			
<b>Serial No.:</b>		7341444			
<b>PCB Type/Code:</b>		ASKAREL/PYRANOL			
<b>Location:</b>					
<b>Item/State:</b>		CAPACITOR/FULL			
<b>No. of Items:</b>		1			
<b>Manufacturer:</b>					
<b>Status:</b>		STORED FOR DISPOSAL			
<b>Contents:</b>		1.58 L			
<b>Label:</b>		OR00364			
<b>Serial No.:</b>					
<b>PCB Type/Code:</b>		ASKAREL/ASKAREL			
<b>Location:</b>					
<b>Item/State:</b>		CAPACITOR/FULL			
<b>No. of Items:</b>		1			
<b>Manufacturer:</b>					
<b>Status:</b>		STORED FOR DISPOSAL			
<b>Contents:</b>		7.14 L			

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
<b>Label:</b>		OR55540			
<b>Serial No.:</b>		586L826-2			
<b>PCB Type/Code:</b>		ASKAREL/ASKAREL			
<b>Location:</b>					
<b>Item/State:</b>		CAPACITOR/FULL			
<b>No. of Items:</b>		1			
<b>Manufacturer:</b>					
<b>Status:</b>		STORED FOR DISPOSAL			
<b>Contents:</b>		6.95 L			
<b>Label:</b>		OR00387			
<b>Serial No.:</b>					
<b>PCB Type/Code:</b>		ASKAREL/ASKAREL			
<b>Location:</b>					
<b>Item/State:</b>		CAPACITOR/FULL			
<b>No. of Items:</b>		1			
<b>Manufacturer:</b>					
<b>Status:</b>		STORED FOR DISPOSAL			
<b>Contents:</b>		4.5 L			
<b>Label:</b>		OR58088			
<b>Serial No.:</b>		7447532			
<b>PCB Type/Code:</b>		ASKAREL/PYRANOL			
<b>Location:</b>					
<b>Item/State:</b>		CAPACITOR/FULL			
<b>No. of Items:</b>		1			
<b>Manufacturer:</b>					
<b>Status:</b>		STORED FOR DISPOSAL			
<b>Contents:</b>		3.5 L			
<b>Label:</b>		OR00356			
<b>Serial No.:</b>					
<b>PCB Type/Code:</b>		ASKAREL/ASKAREL			
<b>Location:</b>					
<b>Item/State:</b>		CAPACITOR/FULL			
<b>No. of Items:</b>		1			
<b>Manufacturer:</b>					
<b>Status:</b>		STORED FOR DISPOSAL			
<b>Contents:</b>		7.14 L			
<b>Label:</b>		OR00386			
<b>Serial No.:</b>					
<b>PCB Type/Code:</b>		ASKAREL/ASKAREL			
<b>Location:</b>					
<b>Item/State:</b>		CAPACITOR/FULL			
<b>No. of Items:</b>		1			
<b>Manufacturer:</b>					
<b>Status:</b>		STORED FOR DISPOSAL			
<b>Contents:</b>		4.5 L			
<b>Label:</b>		OR00391			
<b>Serial No.:</b>					
<b>PCB Type/Code:</b>		ASKAREL/ASKAREL			
<b>Location:</b>					
<b>Item/State:</b>		CAPACITOR/FULL			
<b>No. of Items:</b>		1			
<b>Manufacturer:</b>					
<b>Status:</b>		STORED FOR DISPOSAL			
<b>Contents:</b>		4.5 L			
<b>Label:</b>		OR53359			
<b>Serial No.:</b>					
<b>PCB Type/Code:</b>		ASKAREL/ASKAREL			
<b>Location:</b>		IN STORAGE			
<b>Item/State:</b>		CAPACITOR/FULL			



<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
<b>No. of Items:</b>		1			
<b>Manufacturer:</b>		CGE			
<b>Status:</b>		STORED FOR DISPOSAL			
<b>Contents:</b>		6.95 L			
<b>Label:</b>		OR00369			
<b>Serial No.:</b>					
<b>PCB Type/Code:</b>		ASKAREL/ASKAREL			
<b>Location:</b>					
<b>Item/State:</b>		CAPACITOR/FULL			
<b>No. of Items:</b>		1			
<b>Manufacturer:</b>					
<b>Status:</b>		STORED FOR DISPOSAL			
<b>Contents:</b>		7.14 L			
<b>Label:</b>		OR00363			
<b>Serial No.:</b>					
<b>PCB Type/Code:</b>		ASKAREL/ASKAREL			
<b>Location:</b>					
<b>Item/State:</b>		CAPACITOR/FULL			
<b>No. of Items:</b>		1			
<b>Manufacturer:</b>					
<b>Status:</b>		STORED FOR DISPOSAL			
<b>Contents:</b>		6.95 L			
<b>Label:</b>		OR53261			
<b>Serial No.:</b>					
<b>PCB Type/Code:</b>		ASKAREL/ASKAREL			
<b>Location:</b>					
<b>Item/State:</b>		CAPACITOR/FULL			
<b>No. of Items:</b>		1			
<b>Manufacturer:</b>					
<b>Status:</b>		STORED FOR DISPOSAL			
<b>Contents:</b>		4.5 L			
<b>Label:</b>		OR00368			
<b>Serial No.:</b>					
<b>PCB Type/Code:</b>		ASKAREL/ASKAREL			
<b>Location:</b>					
<b>Item/State:</b>		CAPACITOR/FULL			
<b>No. of Items:</b>		1			
<b>Manufacturer:</b>					
<b>Status:</b>		STORED FOR DISPOSAL			
<b>Contents:</b>		7.14 L			
<b>Label:</b>		OR00374			
<b>Serial No.:</b>					
<b>PCB Type/Code:</b>		ASKAREL/ASKAREL			
<b>Location:</b>					
<b>Item/State:</b>		CAPACITOR/FULL			
<b>No. of Items:</b>		1			
<b>Manufacturer:</b>					
<b>Status:</b>		STORED FOR DISPOSAL			
<b>Contents:</b>		8,7 L			
<b>Label:</b>		OR00380			
<b>Serial No.:</b>					
<b>PCB Type/Code:</b>		ASKAREL/ASKAREL			
<b>Location:</b>					
<b>Item/State:</b>		CAPACITOR/FULL			
<b>No. of Items:</b>		1			
<b>Manufacturer:</b>					
<b>Status:</b>		STORED FOR DISPOSAL			
<b>Contents:</b>		8,7 L			
<b>Label:</b>		OR00381			

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
<b>Serial No.:</b>					
<b>PCB Type/Code:</b>		ASKAREL/ASKAREL			
<b>Location:</b>		CAPACITOR/FULL			
<b>Item/State:</b>					
<b>No. of Items:</b>		1			
<b>Manufacturer:</b>					
<b>Status:</b>		STORED FOR DISPOSAL			
<b>Contents:</b>		8,7 L			
<b>Label:</b>		OR00366			
<b>Serial No.:</b>					
<b>PCB Type/Code:</b>		ASKAREL/ASKAREL			
<b>Location:</b>		CAPACITOR/FULL			
<b>Item/State:</b>					
<b>No. of Items:</b>		1			
<b>Manufacturer:</b>					
<b>Status:</b>		STORED FOR DISPOSAL			
<b>Contents:</b>		7,14 L			
<b>Label:</b>		OR00383			
<b>Serial No.:</b>					
<b>PCB Type/Code:</b>		ASKAREL/ASKAREL			
<b>Location:</b>		CAPACITOR/FULL			
<b>Item/State:</b>					
<b>No. of Items:</b>		1			
<b>Manufacturer:</b>					
<b>Status:</b>		STORED FOR DISPOSAL			
<b>Contents:</b>		8,7 L			
<b>Label:</b>		OR00365			
<b>Serial No.:</b>					
<b>PCB Type/Code:</b>		ASKAREL/ASKAREL			
<b>Location:</b>		CAPACITOR/FULL			
<b>Item/State:</b>					
<b>No. of Items:</b>		1			
<b>Manufacturer:</b>					
<b>Status:</b>		STORED FOR DISPOSAL			
<b>Contents:</b>		4,15 L			
<b>Label:</b>		OR00367			
<b>Serial No.:</b>					
<b>PCB Type/Code:</b>		ASKAREL/ASKAREL			
<b>Location:</b>		CAPACITOR/FULL			
<b>Item/State:</b>					
<b>No. of Items:</b>		1			
<b>Manufacturer:</b>					
<b>Status:</b>		STORED FOR DISPOSAL			
<b>Contents:</b>		7,14 L			
<b>Label:</b>		OR00382			
<b>Serial No.:</b>					
<b>PCB Type/Code:</b>		ASKAREL/ASKAREL			
<b>Location:</b>		CAPACITOR/FULL			
<b>Item/State:</b>					
<b>No. of Items:</b>		1			
<b>Manufacturer:</b>					
<b>Status:</b>		STORED FOR DISPOSAL			
<b>Contents:</b>		8,7 L			
<b>Label:</b>		OR59437			
<b>Serial No.:</b>		7341445			
<b>PCB Type/Code:</b>		ASKAREL/ASKAREL			
<b>Location:</b>		CAPACITOR/FULL			
<b>Item/State:</b>					
<b>No. of Items:</b>		1			
<b>Manufacturer:</b>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Status:</b> STORED FOR DISPOSAL <b>Contents:</b> 1,6 L  <b>Label:</b> OR59440 <b>Serial No.:</b> 7335103 <b>PCB Type/Code:</b> ASKAREL/ASKAREL <b>Location:</b> <b>Item/State:</b> CAPACITOR/FULL <b>No. of Items:</b> 1 <b>Manufacturer:</b> <b>Status:</b> STORED FOR DISPOSAL <b>Contents:</b> 7 L  <b>Label:</b> OR59442 <b>Serial No.:</b> 7334516 <b>PCB Type/Code:</b> ASKAREL/ASKAREL <b>Location:</b> <b>Item/State:</b> CAPACITOR/FULL <b>No. of Items:</b> 1 <b>Manufacturer:</b> <b>Status:</b> STORED FOR DISPOSAL <b>Contents:</b> 7 L  <b>Label:</b> OR59433 <b>Serial No.:</b> 7341443 <b>PCB Type/Code:</b> ASKAREL/ASKAREL <b>Location:</b> <b>Item/State:</b> CAPACITOR/FULL <b>No. of Items:</b> 1 <b>Manufacturer:</b> <b>Status:</b> STORED FOR DISPOSAL <b>Contents:</b> 1,6 L					
<a href="#">4</a>	70 of 116	WNW/0.0	104.8 / 1.89	GENERAL ELECTRIC CANADA (GENERAL ELECTRIC LIGHTING CANADA) 420 SOUTH SERVICE RD. E. OAKVILLE ON L6J 2X6	NPCB
<b>Company Code:</b> O005181 <b>Industry:</b> ELECTRICAL <b>Site Status:</b> NO MORE PCB'S ON THIS SITE <b>Transaction Date:</b> <b>Inspection Date:</b>					

<a href="#">4</a>	71 of 116	WNW/0.0	104.8 / 1.89	General Electric Canada 420 South Service Rd E Oakville ON L6J 2X6	SPL
<b>Ref No:</b> 8208-7VGQGM <b>Year:</b> <b>Incident Dt:</b> <b>Dt MOE Arvl on Scn:</b> 9/10/2009 <b>MOE Reported Dt:</b> 9/1/2009 <b>Dt Document Closed:</b> 11/19/2009 <b>Site No:</b> <b>MOE Response:</b> Deferred Field Response <b>Site County/District:</b> <b>Site Geo Ref Meth:</b> <b>Site District Office:</b> <b>Nearest Watercourse:</b> <b>Site Name:</b> General Electric Canada <b>Site Address:</b>					
<b>Municipality No:</b> <b>Nature of Damage:</b> <b>Discharger Report:</b> <b>Material Group:</b> <b>Impact to Health:</b> <b>Agency Involved:</b>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Site Region:</b> <b>Site Municipality:</b> <b>Site Lot:</b> <b>Site Conc:</b> <b>Site Geo Ref Accu:</b> <b>Site Map Datum:</b> <b>Northing:</b> NA <b>Easting:</b> NA <b>Incident Cause:</b> Pipe Or Hose Leak <b>Incident Preceding Spill:</b> <b>Environment Impact:</b> Possible <b>Health Env Consequence:</b> <b>Nature of Impact:</b> Soil Contamination <b>Contaminant Qty:</b> 5000 L <b>System Facility Address:</b> <b>Client Name:</b> General Electric Canada <b>Client Type:</b> <b>Source Type:</b> <b>Contaminant Code:</b> <b>Contaminant Name:</b> TREATED COATER WATER <b>Contaminant Limit 1:</b> <b>Contam Limit Freq 1:</b> <b>Contaminant UN No 1:</b> <b>Receiving Medium:</b> <b>Incident Reason:</b> Error- Operator error <b>Incident Summary:</b> GE Lighting, 5000L treated coater water and sani swg to soil <b>Activity Preceding Spill:</b> <b>Property 2nd Watershed:</b> <b>Property Tertiary Watershed:</b> <b>Sector Type:</b> Other <b>SAC Action Class:</b> Land Spills <b>Call Report Locatn Geodata:</b>					
<a href="#">4</a>	72 of 116	WNW/0.0	104.8 / 1.89	General Electric Canada 420 South Service Rd E Oakville ON L6J 2X6	SPL
<b>Ref No:</b> 4406-7NUKFC <b>Year:</b> <b>Incident Dt:</b> <b>Dt MOE Arvl on Scn:</b> <b>MOE Reported Dt:</b> 2/1/2009 <b>Dt Document Closed:</b> <b>Site No:</b> <b>MOE Response:</b> No Field Response <b>Site County/District:</b> <b>Site Geo Ref Meth:</b> <b>Site District Office:</b> <b>Nearest Watercourse:</b> <b>Site Name:</b> General Electric Canada <b>Site Address:</b> <b>Site Region:</b> <b>Site Municipality:</b> Oakville <b>Site Lot:</b> <b>Site Conc:</b> <b>Site Geo Ref Accu:</b> <b>Site Map Datum:</b> <b>Northing:</b> NA <b>Easting:</b> NA <b>Incident Cause:</b> Pipe Or Hose Leak <b>Incident Preceding Spill:</b> <b>Environment Impact:</b> Confirmed <b>Health Env Consequence:</b> <b>Nature of Impact:</b> Soil Contamination					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Contaminant Qty:</b> <b>System Facility Address:</b> <b>Client Name:</b> <b>Client Type:</b> <b>Source Type:</b> <b>Contaminant Code:</b> <b>Contaminant Name:</b> <b>Contaminant Limit 1:</b> <b>Contam Limit Freq 1:</b> <b>Contaminant UN No 1:</b> <b>Receiving Medium:</b> <b>Incident Reason:</b> <b>Incident Summary:</b> <b>Activity Preceding Spill:</b> <b>Property 2nd Watershed:</b> <b>Property Tertiary Watershed:</b> <b>Sector Type:</b> <b>SAC Action Class:</b> <b>Call Report Locatn Geodata:</b>		922.5 L		General Electric Canada	
		GLYCOL/WATER SOLUTION			
		Equipment Failure		GE Canada - 922.5 L of water/glycol to ditch	
		Miscellaneous			
		Land Spills			

<u>4</u>	73 of 116	WNW/0.0	104.8 / 1.89	General Electric Canada 420 South Service Rd E Oakville ON L6J 2X6	SPL
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<b>Ref No:</b>	5008-7VAQTU	<b>Municipality No:</b>	
<b>Year:</b>		<b>Nature of Damage:</b>	
<b>Incident Dt:</b>		<b>Discharger Report:</b>	
<b>Dt MOE Arvl on Scn:</b>		<b>Material Group:</b>	
<b>MOE Reported Dt:</b>	8/26/2009	<b>Impact to Health:</b>	
<b>Dt Document Closed:</b>		<b>Agency Involved:</b>	
<b>Site No:</b>			
<b>MOE Response:</b>	No Field Response		
<b>Site County/District:</b>			
<b>Site Geo Ref Meth:</b>			
<b>Site District Office:</b>			
<b>Nearest Watercourse:</b>			
<b>Site Name:</b>	General Electric Canada		
<b>Site Address:</b>			
<b>Site Region:</b>			
<b>Site Municipality:</b>	Oakville		
<b>Site Lot:</b>			
<b>Site Conc:</b>			
<b>Site Geo Ref Accu:</b>			
<b>Site Map Datum:</b>			
<b>Northing:</b>	NA		
<b>Easting:</b>	NA		
<b>Incident Cause:</b>	Other Discharges		
<b>Incident Preceding Spill:</b>			
<b>Environment Impact:</b>	Not Anticipated		
<b>Health Env Consequence:</b>			
<b>Nature of Impact:</b>	Soil Contamination		
<b>Contaminant Qty:</b>	50 gal-Imp		
<b>System Facility Address:</b>			
<b>Client Name:</b>	General Electric Canada		
<b>Client Type:</b>			
<b>Source Type:</b>			
<b>Contaminant Code:</b>			
<b>Contaminant Name:</b>	WATER		
<b>Contaminant Limit 1:</b>			
<b>Contam Limit Freq 1:</b>			
<b>Contaminant UN No 1:</b>			
<b>Receiving Medium:</b>			
<b>Incident Reason:</b>	Equipment Failure		
<b>Incident Summary:</b>	GE Canada: HVAC water to grnd, cntd, evaporated		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Activity Preceding Spill:</b> <b>Property 2nd Watershed:</b> <b>Property Tertiary Watershed:</b> <b>Sector Type:</b> Other <b>SAC Action Class:</b> Land Spills <b>Call Report Locatn Geodata:</b>					
<a href="#">4</a>	74 of 116	WNW/0.0	104.8 / 1.89	General Electric Canada 420 South Service Rd E Oakville ON L6J 2X6	SPL
<b>Ref No:</b> 8407-7U8MVW <b>Year:</b> <b>Incident Dt:</b> <b>Dt MOE Arvl on Scn:</b> <b>MOE Reported Dt:</b> 7/23/2009 <b>Dt Document Closed:</b> <b>Site No:</b> <b>MOE Response:</b> Deferred Field Response <b>Site County/District:</b> <b>Site Geo Ref Meth:</b> <b>Site District Office:</b> <b>Nearest Watercourse:</b> <b>Site Name:</b> General Electric Canada <b>Site Address:</b> <b>Site Region:</b> <b>Site Municipality:</b> Oakville <b>Site Lot:</b> <b>Site Conc:</b> <b>Site Geo Ref Accu:</b> <b>Site Map Datum:</b> <b>Northing:</b> NA <b>Easting:</b> NA <b>Incident Cause:</b> Pipe Or Hose Leak <b>Incident Preceding Spill:</b> <b>Environment Impact:</b> Not Anticipated <b>Health Env Consequence:</b> <b>Nature of Impact:</b> Soil Contamination <b>Contaminant Qty:</b> 10 L <b>System Facility Address:</b> <b>Client Name:</b> General Electric Canada <b>Client Type:</b> <b>Source Type:</b> <b>Contaminant Code:</b> <b>Contaminant Name:</b> SEWAGE,RAW UNCHLORINATED <b>Contaminant Limit 1:</b> <b>Contam Limit Freq 1:</b> <b>Contaminant UN No 1:</b> <b>Receiving Medium:</b> <b>Incident Reason:</b> <b>Incident Summary:</b> GE Canada: spill 10 L sewage to trench, cleaning <b>Activity Preceding Spill:</b> <b>Property 2nd Watershed:</b> <b>Property Tertiary Watershed:</b> <b>Sector Type:</b> Sewer <b>SAC Action Class:</b> Land Spills <b>Call Report Locatn Geodata:</b>					
<a href="#">4</a>	75 of 116	WNW/0.0	104.8 / 1.89	General Electric Canada 420 South Service Rd E Oakville ON L6J 2X6	SPL

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
	8758-7SQRT5				
<b>Ref No:</b>				<b>Municipality No:</b>	
<b>Year:</b>				<b>Nature of Damage:</b>	
<b>Incident Dt:</b>				<b>Discharger Report:</b>	
<b>Dt MOE Arvl on Scn:</b>				<b>Material Group:</b>	
<b>MOE Reported Dt:</b>	6/5/2009			<b>Impact to Health:</b>	
<b>Dt Document Closed:</b>				<b>Agency Involved:</b>	
<b>Site No:</b>					
<b>MOE Response:</b>		Deferred Field Response			
<b>Site County/District:</b>					
<b>Site Geo Ref Meth:</b>					
<b>Site District Office:</b>					
<b>Nearest Watercourse:</b>					
<b>Site Name:</b>		General Electric Canada			
<b>Site Address:</b>					
<b>Site Region:</b>					
<b>Site Municipality:</b>		Oakville			
<b>Site Lot:</b>					
<b>Site Conc:</b>					
<b>Site Geo Ref Accu:</b>					
<b>Site Map Datum:</b>					
<b>Northing:</b>		NA			
<b>Easting:</b>		NA			
<b>Incident Cause:</b>		Other Discharges			
<b>Incident Preceding Spill:</b>					
<b>Environment Impact:</b>		Confirmed			
<b>Health Env Consequence:</b>					
<b>Nature of Impact:</b>		Soil Contamination			
<b>Contaminant Qty:</b>		1 L			
<b>System Facility Address:</b>					
<b>Client Name:</b>		General Electric Canada			
<b>Client Type:</b>					
<b>Source Type:</b>					
<b>Contaminant Code:</b>					
<b>Contaminant Name:</b>		HYDRAULIC OIL			
<b>Contaminant Limit 1:</b>					
<b>Contam Limit Freq 1:</b>					
<b>Contaminant UN No 1:</b>					
<b>Receiving Medium:</b>					
<b>Incident Reason:</b>		Equipment Failure - Malfunction of system components			
<b>Incident Summary:</b>		GE Canada: 1 L hydraulic fluid to parking lot from backhoe			
<b>Activity Preceding Spill:</b>					
<b>Property 2nd Watershed:</b>					
<b>Property Tertiary Watershed:</b>					
<b>Sector Type:</b>		Motor Vehicle			
<b>SAC Action Class:</b>		Land Spills			
<b>Call Report Locatn Geodata:</b>					

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<b>Order No:</b>	20100115025	<b>Nearest Intersection:</b>	
<b>Status:</b>	C	<b>Municipality:</b>	
<b>Report Type:</b>	Site Report	<b>Client Prov/State:</b>	ON
<b>Report Date:</b>	1/18/2010	<b>Search Radius (km):</b>	0.25
<b>Date Received:</b>	1/15/2010	<b>X:</b>	-79.67999
<b>Previous Site Name:</b>		<b>Y:</b>	43.463557
<b>Lot/Building Size:</b>			
<b>Additional Info Ordered:</b>			

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Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Order No:</b>	20100914022			<b>Nearest Intersection:</b>	
<b>Status:</b>	C			<b>Municipality:</b>	
<b>Report Type:</b>	Custom Report			<b>Client Prov/State:</b>	ON
<b>Report Date:</b>	9/20/2010			<b>Search Radius (km):</b>	0.25
<b>Date Received:</b>	9/14/2010			<b>X:</b>	-79.678685
<b>Previous Site Name:</b>				<b>Y:</b>	43.463373
<b>Lot/Building Size:</b>					
<b>Additional Info Ordered:</b>	Fire Insur. Maps and/or Site Plans; Title Searches; Aerial Photos				

<u>4</u>	78 of 116	WNW/0.0	104.8 / 1.89	<b>General Electric Canada Inc. 420 South Service Rd E Oakville ON L6J 2X6</b>	CA
<b>Certificate #:</b>	1410-7P6SVV				
<b>Application Year:</b>	2009				
<b>Issue Date:</b>	2/11/2009				
<b>Approval Type:</b>	Air				
<b>Status:</b>	Revoked and/or Replaced				
<b>Application Type:</b>					
<b>Client Name:</b>					
<b>Client Address:</b>					
<b>Client City:</b>					
<b>Client Postal Code:</b>					
<b>Project Description:</b>					
<b>Contaminants:</b>					
<b>Emission Control:</b>					

<u>4</u>	79 of 116	WNW/0.0	104.8 / 1.89	<b>General Electric Canada Inc. 420 South Service Road East Oakville ON L6J 2X6</b>	CA
<b>Certificate #:</b>	4005-5LJPGF				
<b>Application Year:</b>	2003				
<b>Issue Date:</b>	4/16/2003				
<b>Approval Type:</b>	Air				
<b>Status:</b>	Revoked and/or Replaced				
<b>Application Type:</b>					
<b>Client Name:</b>					
<b>Client Address:</b>					
<b>Client City:</b>					
<b>Client Postal Code:</b>					
<b>Project Description:</b>					
<b>Contaminants:</b>					
<b>Emission Control:</b>					

<u>4</u>	80 of 116	WNW/0.0	104.8 / 1.89	<b>General Electric Canada Inc. Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L6J 2X6</b>	CA
<b>Certificate #:</b>	4092-5GRQLP				
<b>Application Year:</b>	2002				
<b>Issue Date:</b>	12/16/2002				
<b>Approval Type:</b>	Air				
<b>Status:</b>	Revoked and/or Replaced				
<b>Application Type:</b>					
<b>Client Name:</b>					
<b>Client Address:</b>					
<b>Client City:</b>					
<b>Client Postal Code:</b>					
<b>Project Description:</b>					



Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Contaminants:</b>					
<b>Emission Control:</b>					
<a href="#">4</a>	81 of 116	WNW/0.0	104.8 / 1.89	General Electric Canada Inc. 420 South Service Road East Oakville ON L6J 2X6	CA
<b>Certificate #:</b>		4582-5NEPZL			
<b>Application Year:</b>		2003			
<b>Issue Date:</b>		7/2/2003			
<b>Approval Type:</b>		Air			
<b>Status:</b>		Approved			
<b>Application Type:</b>					
<b>Client Name:</b>					
<b>Client Address:</b>					
<b>Client City:</b>					
<b>Client Postal Code:</b>					
<b>Project Description:</b>					
<b>Contaminants:</b>					
<b>Emission Control:</b>					
<a href="#">4</a>	82 of 116	WNW/0.0	104.8 / 1.89	General Electric Canada Inc. 420 South Service Rd E Oakville ON L6J 2X6	CA
<b>Certificate #:</b>		5876-85ULQH			
<b>Application Year:</b>		2010			
<b>Issue Date:</b>		6/8/2010			
<b>Approval Type:</b>		Air			
<b>Status:</b>		Approved			
<b>Application Type:</b>					
<b>Client Name:</b>					
<b>Client Address:</b>					
<b>Client City:</b>					
<b>Client Postal Code:</b>					
<b>Project Description:</b>					
<b>Contaminants:</b>					
<b>Emission Control:</b>					
<a href="#">4</a>	83 of 116	WNW/0.0	104.8 / 1.89	General Electric Canada Inc. 420 South Service Road East Oakville ON L6J 2X6	CA
<b>Certificate #:</b>		6490-5VDTYR			
<b>Application Year:</b>		2004			
<b>Issue Date:</b>		2/11/2004			
<b>Approval Type:</b>		Air			
<b>Status:</b>		Revoked and/or Replaced			
<b>Application Type:</b>					
<b>Client Name:</b>					
<b>Client Address:</b>					
<b>Client City:</b>					
<b>Client Postal Code:</b>					
<b>Project Description:</b>					
<b>Contaminants:</b>					
<b>Emission Control:</b>					
<a href="#">4</a>	84 of 116	WNW/0.0	104.8 / 1.89	General Electric Canada Inc.	SCT

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
				420 South Service Rd E Oakville ON L6J 2X6	
<b>Established:</b>					
<b>Plant Size (ft²):</b>					
<b>Employment:</b>					
<b>--Details--</b>					
<b>Description:</b>		Electrical Wiring and Construction Supplies Wholesaler-Distributors			
<b>SIC/NAICS Code:</b>		416110			

<u>4</u>	85 of 116	WNW/0.0	104.8 / 1.89	Iron Mountain Canada Corporation 420 South Service Rd E Oakville ON L6J 2X6	SPL
<b>Ref No:</b>		5388-8EELAF		<b>Municipality No:</b>	
<b>Year:</b>				<b>Nature of Damage:</b>	
<b>Incident Dt:</b>		2/25/2011		<b>Discharger Report:</b>	
<b>Dt MOE Arvl on Scn:</b>				<b>Material Group:</b>	
<b>MOE Reported Dt:</b>		2/25/2011		<b>Impact to Health:</b>	
<b>Dt Document Closed:</b>				<b>Agency Involved:</b>	
<b>Site No:</b>					
<b>MOE Response:</b>		No Field Response			
<b>Site County/District:</b>					
<b>Site Geo Ref Meth:</b>					
<b>Site District Office:</b>					
<b>Nearest Watercourse:</b>					
<b>Site Name:</b>		General Electric Canada			
<b>Site Address:</b>		420 South Service Rd E			
<b>Site Region:</b>					
<b>Site Municipality:</b>		Oakville			
<b>Site Lot:</b>					
<b>Site Conc:</b>					
<b>Site Geo Ref Accu:</b>					
<b>Site Map Datum:</b>					
<b>Northing:</b>		NA			
<b>Easting:</b>		NA			
<b>Incident Cause:</b>		Pipe Or Hose Leak			
<b>Incident Preceding Spill:</b>					
<b>Environment Impact:</b>		Not Anticipated			
<b>Health Env Consequence:</b>					
<b>Nature of Impact:</b>		Soil Contamination			
<b>Contaminant Qty:</b>		125 L			
<b>System Facility Address:</b>					
<b>Client Name:</b>		Iron Mountain Canada Corporation			
<b>Client Type:</b>					
<b>Source Type:</b>					
<b>Contaminant Code:</b>		15			
<b>Contaminant Name:</b>		HYDRAULIC OIL			
<b>Contaminant Limit 1:</b>					
<b>Contam Limit Freq 1:</b>					
<b>Contaminant UN No 1:</b>					
<b>Receiving Medium:</b>		Sewage - Municipal/Private and Commercial			
<b>Incident Reason:</b>		Equipment Failure - Malfunction of system components			
<b>Incident Summary:</b>		Iron Mountain: Hyd Oil to grnd, cln			
<b>Activity Preceding Spill:</b>					
<b>Property 2nd Watershed:</b>					
<b>Property Tertiary Watershed:</b>					
<b>Sector Type:</b>		Motor Vehicle			
<b>SAC Action Class:</b>		Land Spills			
<b>Call Report Locatn Geodata:</b>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>4</u>	86 of 116	WNW/0.0	104.8 / 1.89	General Electric Canada 420 South Service Rd East Oakville ON L6J 2X6	GEN

**Generator No:** ON0046804  
**SIC Code:** 335110  
**SIC Description:** Electric Lamp Bulb and Parts Manufacturing  
**Approval Years:** 2009  
**PO Box No:**  
**Country:**  
**Status:**  
**Co Admin:**  
**Choice of Contact:**  
**Phone No Admin:**  
**Contaminated Facility:**  
**MHSW Facility:**

**Detail(s)**

**Waste Class:** 211  
**Waste Class Name:** AROMATIC SOLVENTS  
  
**Waste Class:** 212  
**Waste Class Name:** ALIPHATIC SOLVENTS  
  
**Waste Class:** 213  
**Waste Class Name:** PETROLEUM DISTILLATES  
  
**Waste Class:** 232  
**Waste Class Name:** POLYMERIC RESINS  
  
**Waste Class:** 241  
**Waste Class Name:** HALOGENATED SOLVENTS  
  
**Waste Class:** 243  
**Waste Class Name:** PCBS  
  
**Waste Class:** 252  
**Waste Class Name:** WASTE OILS & LUBRICANTS  
  
**Waste Class:** 253  
**Waste Class Name:** EMULSIFIED OILS  
  
**Waste Class:** 263  
**Waste Class Name:** ORGANIC LABORATORY CHEMICALS  
  
**Waste Class:** 267  
**Waste Class Name:** ORGANIC ACIDS  
  
**Waste Class:** 268  
**Waste Class Name:** AMINES  
  
**Waste Class:** 312  
**Waste Class Name:** PATHOLOGICAL WASTES  
  
**Waste Class:** 331  
**Waste Class Name:** WASTE COMPRESSED GASES  
  
**Waste Class:** 122  
**Waste Class Name:** ALKALINE WASTES - OTHER METALS  
  
**Waste Class:** 112  
**Waste Class Name:** ACID WASTE - HEAVY METALS

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Waste Class:</b> <b>Waste Class Name:</b>		113 ACID WASTE - OTHER METALS			
<b>Waste Class:</b> <b>Waste Class Name:</b>		121 ALKALINE WASTES - HEAVY METALS			
<b>Waste Class:</b> <b>Waste Class Name:</b>		123 ALKALINE PHOSPHATES			
<b>Waste Class:</b> <b>Waste Class Name:</b>		132 NEUTRALIZED WASTES - OTHER METALS			
<b>Waste Class:</b> <b>Waste Class Name:</b>		145 PAINT/PIGMENT/COATING RESIDUES			
<b>Waste Class:</b> <b>Waste Class Name:</b>		146 OTHER SPECIFIED INORGANICS			
<b>Waste Class:</b> <b>Waste Class Name:</b>		148 INORGANIC LABORATORY CHEMICALS			
<b>Waste Class:</b> <b>Waste Class Name:</b>		150 INERT INORGANIC WASTES			

**4**      **87 of 116**      **WNW/0.0**      **104.8 / 1.89**      **General Electric Canada  
420 South Service Rd East  
Oakville ON L6J 2X6**      **GEN**

**Generator No:** ON0046804  
**SIC Code:** 335110  
**SIC Description:** Electric Lamp Bulb and Parts Manufacturing  
**Approval Years:** 2010  
**PO Box No:**  
**Country:**  
**Status:**  
**Co Admin:**  
**Choice of Contact:**  
**Phone No Admin:**  
**Contaminated Facility:**  
**MHSW Facility:**

**Detail(s)**

**Waste Class:** 122  
**Waste Class Name:** ALKALINE WASTES - OTHER METALS

**Waste Class:** 243  
**Waste Class Name:** PCBS

**Waste Class:** 232  
**Waste Class Name:** POLYMERIC RESINS

**Waste Class:** 212  
**Waste Class Name:** ALIPHATIC SOLVENTS

**Waste Class:** 241  
**Waste Class Name:** HALOGENATED SOLVENTS

**Waste Class:** 146  
**Waste Class Name:** OTHER SPECIFIED INORGANICS

**Waste Class:** 267  
**Waste Class Name:** ORGANIC ACIDS

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Waste Class:</b> <b>Waste Class Name:</b>		312 PATHOLOGICAL WASTES			
<b>Waste Class:</b> <b>Waste Class Name:</b>		148 INORGANIC LABORATORY CHEMICALS			
<b>Waste Class:</b> <b>Waste Class Name:</b>		268 AMINES			
<b>Waste Class:</b> <b>Waste Class Name:</b>		253 EMULSIFIED OILS			
<b>Waste Class:</b> <b>Waste Class Name:</b>		131 NEUTRALIZED WASTES - HEAVY METALS			
<b>Waste Class:</b> <b>Waste Class Name:</b>		113 ACID WASTE - OTHER METALS			
<b>Waste Class:</b> <b>Waste Class Name:</b>		132 NEUTRALIZED WASTES - OTHER METALS			
<b>Waste Class:</b> <b>Waste Class Name:</b>		331 WASTE COMPRESSED GASES			
<b>Waste Class:</b> <b>Waste Class Name:</b>		263 ORGANIC LABORATORY CHEMICALS			
<b>Waste Class:</b> <b>Waste Class Name:</b>		211 AROMATIC SOLVENTS			
<b>Waste Class:</b> <b>Waste Class Name:</b>		112 ACID WASTE - HEAVY METALS			
<b>Waste Class:</b> <b>Waste Class Name:</b>		242 HALOGENATED PESTICIDES			
<b>Waste Class:</b> <b>Waste Class Name:</b>		252 WASTE OILS & LUBRICANTS			
<b>Waste Class:</b> <b>Waste Class Name:</b>		121 ALKALINE WASTES - HEAVY METALS			
<b>Waste Class:</b> <b>Waste Class Name:</b>		145 PAINT/PIGMENT/COATING RESIDUES			
<b>Waste Class:</b> <b>Waste Class Name:</b>		213 PETROLEUM DISTILLATES			
<b>Waste Class:</b> <b>Waste Class Name:</b>		123 ALKALINE PHOSPHATES			
<b>Waste Class:</b> <b>Waste Class Name:</b>		150 INERT INORGANIC WASTES			

<b>4</b>	<b>88 of 116</b>	<b>WNW/0.0</b>	<b>104.8 / 1.89</b>	<b>General Electric Canada 420 South Service Rd East Oakville ON L6J 2X6</b>	<b>GEN</b>
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**Generator No:** ON0046804  
**SIC Code:** 335110  
**SIC Description:** Electric Lamp Bulb and Parts Manufacturing  
**Approval Years:** 2011  
**PO Box No:**  
**Country:**  
**Status:**

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
<b>Co Admin:</b>					
<b>Choice of Contact:</b>					
<b>Phone No Admin:</b>					
<b>Contaminated Facility:</b>					
<b>MHSW Facility:</b>					
<b><u>Detail(s)</u></b>					
<b>Waste Class:</b>		131			
<b>Waste Class Name:</b>		NEUTRALIZED WASTES - HEAVY METALS			
<b>Waste Class:</b>		268			
<b>Waste Class Name:</b>		AMINES			
<b>Waste Class:</b>		232			
<b>Waste Class Name:</b>		POLYMERIC RESINS			
<b>Waste Class:</b>		331			
<b>Waste Class Name:</b>		WASTE COMPRESSED GASES			
<b>Waste Class:</b>		241			
<b>Waste Class Name:</b>		HALOGENATED SOLVENTS			
<b>Waste Class:</b>		122			
<b>Waste Class Name:</b>		ALKALINE WASTES - OTHER METALS			
<b>Waste Class:</b>		148			
<b>Waste Class Name:</b>		INORGANIC LABORATORY CHEMICALS			
<b>Waste Class:</b>		146			
<b>Waste Class Name:</b>		OTHER SPECIFIED INORGANICS			
<b>Waste Class:</b>		112			
<b>Waste Class Name:</b>		ACID WASTE - HEAVY METALS			
<b>Waste Class:</b>		121			
<b>Waste Class Name:</b>		ALKALINE WASTES - HEAVY METALS			
<b>Waste Class:</b>		113			
<b>Waste Class Name:</b>		ACID WASTE - OTHER METALS			
<b>Waste Class:</b>		213			
<b>Waste Class Name:</b>		PETROLEUM DISTILLATES			
<b>Waste Class:</b>		252			
<b>Waste Class Name:</b>		WASTE OILS & LUBRICANTS			
<b>Waste Class:</b>		123			
<b>Waste Class Name:</b>		ALKALINE PHOSPHATES			
<b>Waste Class:</b>		132			
<b>Waste Class Name:</b>		NEUTRALIZED WASTES - OTHER METALS			
<b>Waste Class:</b>		145			
<b>Waste Class Name:</b>		PAINT/PIGMENT/COATING RESIDUES			
<b>Waste Class:</b>		312			
<b>Waste Class Name:</b>		PATHOLOGICAL WASTES			
<b>Waste Class:</b>		242			
<b>Waste Class Name:</b>		HALOGENATED PESTICIDES			
<b>Waste Class:</b>		243			
<b>Waste Class Name:</b>		PCBS			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Waste Class:</b>		267			
<b>Waste Class Name:</b>		ORGANIC ACIDS			
<b>Waste Class:</b>		212			
<b>Waste Class Name:</b>		ALIPHATIC SOLVENTS			
<b>Waste Class:</b>		150			
<b>Waste Class Name:</b>		INERT INORGANIC WASTES			
<b>Waste Class:</b>		253			
<b>Waste Class Name:</b>		EMULSIFIED OILS			
<b>Waste Class:</b>		211			
<b>Waste Class Name:</b>		AROMATIC SOLVENTS			
<b>Waste Class:</b>		263			
<b>Waste Class Name:</b>		ORGANIC LABORATORY CHEMICALS			

<u>4</u>	89 of 116	WNW/0.0	104.8 / 1.89	General Electric Canada 420 South Service Rd East Oakville ON L6J 2X6	GEN
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**Generator No:** ON0046804  
**SIC Code:** 335110  
**SIC Description:** Electric Lamp Bulb and Parts Manufacturing  
**Approval Years:** 2012  
**PO Box No:**  
**Country:**  
**Status:**  
**Co Admin:**  
**Choice of Contact:**  
**Phone No Admin:**  
**Contaminated Facility:**  
**MHSW Facility:**

Detail(s)

<b>Waste Class:</b>	241
<b>Waste Class Name:</b>	HALOGENATED SOLVENTS
<b>Waste Class:</b>	122
<b>Waste Class Name:</b>	ALKALINE WASTES - OTHER METALS
<b>Waste Class:</b>	145
<b>Waste Class Name:</b>	PAINT/PIGMENT/COATING RESIDUES
<b>Waste Class:</b>	131
<b>Waste Class Name:</b>	NEUTRALIZED WASTES - HEAVY METALS
<b>Waste Class:</b>	252
<b>Waste Class Name:</b>	WASTE OILS & LUBRICANTS
<b>Waste Class:</b>	112
<b>Waste Class Name:</b>	ACID WASTE - HEAVY METALS
<b>Waste Class:</b>	331
<b>Waste Class Name:</b>	WASTE COMPRESSED GASES
<b>Waste Class:</b>	123
<b>Waste Class Name:</b>	ALKALINE PHOSPHATES
<b>Waste Class:</b>	132
<b>Waste Class Name:</b>	NEUTRALIZED WASTES - OTHER METALS

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Waste Class:</b> <b>Waste Class Name:</b>		150 INERT INORGANIC WASTES			
<b>Waste Class:</b> <b>Waste Class Name:</b>		148 INORGANIC LABORATORY CHEMICALS			
<b>Waste Class:</b> <b>Waste Class Name:</b>		232 POLYMERIC RESINS			
<b>Waste Class:</b> <b>Waste Class Name:</b>		212 ALIPHATIC SOLVENTS			
<b>Waste Class:</b> <b>Waste Class Name:</b>		312 PATHOLOGICAL WASTES			
<b>Waste Class:</b> <b>Waste Class Name:</b>		146 OTHER SPECIFIED INORGANICS			
<b>Waste Class:</b> <b>Waste Class Name:</b>		267 ORGANIC ACIDS			
<b>Waste Class:</b> <b>Waste Class Name:</b>		268 AMINES			
<b>Waste Class:</b> <b>Waste Class Name:</b>		213 PETROLEUM DISTILLATES			
<b>Waste Class:</b> <b>Waste Class Name:</b>		113 ACID WASTE - OTHER METALS			
<b>Waste Class:</b> <b>Waste Class Name:</b>		253 EMULSIFIED OILS			
<b>Waste Class:</b> <b>Waste Class Name:</b>		211 AROMATIC SOLVENTS			
<b>Waste Class:</b> <b>Waste Class Name:</b>		242 HALOGENATED PESTICIDES			
<b>Waste Class:</b> <b>Waste Class Name:</b>		263 ORGANIC LABORATORY CHEMICALS			
<b>Waste Class:</b> <b>Waste Class Name:</b>		243 PCBS			
<b>Waste Class:</b> <b>Waste Class Name:</b>		121 ALKALINE WASTES - HEAVY METALS			

**4**      **90 of 116**      **WNW/0.0**      **104.8 / 1.89**      **General Electric Canada Company**  
**420 South Service Road East**  
**Oakville ON**      **SPL**

<b>Ref No:</b>	5616-9CDNKZ	<b>Municipality No:</b>	
<b>Year:</b>		<b>Nature of Damage:</b>	
<b>Incident Dt:</b>	2013/10/11	<b>Discharger Report:</b>	
<b>Dt MOE Arvl on Scn:</b>		<b>Material Group:</b>	
<b>MOE Reported Dt:</b>	2013/10/11	<b>Impact to Health:</b>	
<b>Dt Document Closed:</b>		<b>Agency Involved:</b>	
<b>Site No:</b>			
<b>MOE Response:</b>	No Field Response		
<b>Site County/District:</b>			
<b>Site Geo Ref Meth:</b>			
<b>Site District Office:</b>			
<b>Nearest Watercourse:</b>			
<b>Site Name:</b>	General Electric Canada vacant property<UNOFFICIAL>		



Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Site Address:</b>		420 South Service Road East			
<b>Site Region:</b>					
<b>Site Municipality:</b>		Oakville			
<b>Site Lot:</b>					
<b>Site Conc:</b>					
<b>Site Geo Ref Accu:</b>					
<b>Site Map Datum:</b>					
<b>Northing:</b>					
<b>Easting:</b>					
<b>Incident Cause:</b>		Leak/Break			
<b>Incident Preceding Spill:</b>					
<b>Environment Impact:</b>		Confirmed			
<b>Health Env Consequence:</b>					
<b>Nature of Impact:</b>		Soil Contamination			
<b>Contaminant Qty:</b>		0 other - see incident description			
<b>System Facility Address:</b>					
<b>Client Name:</b>		General Electric Canada Company			
<b>Client Type:</b>					
<b>Source Type:</b>					
<b>Contaminant Code:</b>		13			
<b>Contaminant Name:</b>		FUEL OIL			
<b>Contaminant Limit 1:</b>					
<b>Contam Limit Freq 1:</b>					
<b>Contaminant UN No 1:</b>					
<b>Receiving Medium:</b>					
<b>Incident Reason:</b>		Unknown / N/A			
<b>Incident Summary:</b>		Historic soil contamination from fuel tanks on GE property			
<b>Activity Preceding Spill:</b>					
<b>Property 2nd Watershed:</b>					
<b>Property Tertiary Watershed:</b>					
<b>Sector Type:</b>		Tank - Underground			
<b>SAC Action Class:</b>		Land Spills			
<b>Call Report Locatn Geodata:</b>					

<u>4</u>	91 of 116	WNW/0.0	104.8 / 1.89	General Electric Canada 420 South Service Rd East Oakville ON	GEN
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**Generator No:** ON0046804  
**SIC Code:** 335110  
**SIC Description:** ELECTRIC LAMP BULB AND PARTS MANUFACTURING  
**Approval Years:** 2013  
**PO Box No:**  
**Country:**  
**Status:**  
**Co Admin:**  
**Choice of Contact:**  
**Phone No Admin:**  
**Contaminated Facility:**  
**MHSW Facility:**

Detail(s)

**Waste Class:** 123  
**Waste Class Name:** ALKALINE PHOSPHATES  
  
**Waste Class:** 150  
**Waste Class Name:** INERT INORGANIC WASTES  
  
**Waste Class:** 211  
**Waste Class Name:** AROMATIC SOLVENTS  
  
**Waste Class:** 113

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
<b>Waste Class Name:</b>		ACID WASTE - OTHER METALS			
<b>Waste Class:</b>		212			
<b>Waste Class Name:</b>		ALIPHATIC SOLVENTS			
<b>Waste Class:</b>		267			
<b>Waste Class Name:</b>		ORGANIC ACIDS			
<b>Waste Class:</b>		146			
<b>Waste Class Name:</b>		OTHER SPECIFIED INORGANICS			
<b>Waste Class:</b>		253			
<b>Waste Class Name:</b>		EMULSIFIED OILS			
<b>Waste Class:</b>		252			
<b>Waste Class Name:</b>		WASTE OILS & LUBRICANTS			
<b>Waste Class:</b>		232			
<b>Waste Class Name:</b>		POLYMERIC RESINS			
<b>Waste Class:</b>		241			
<b>Waste Class Name:</b>		HALOGENATED SOLVENTS			
<b>Waste Class:</b>		263			
<b>Waste Class Name:</b>		ORGANIC LABORATORY CHEMICALS			
<b>Waste Class:</b>		131			
<b>Waste Class Name:</b>		NEUTRALIZED WASTES - HEAVY METALS			
<b>Waste Class:</b>		312			
<b>Waste Class Name:</b>		PATHOLOGICAL WASTES			
<b>Waste Class:</b>		221			
<b>Waste Class Name:</b>		LIGHT FUELS			
<b>Waste Class:</b>		121			
<b>Waste Class Name:</b>		ALKALINE WASTES - HEAVY METALS			
<b>Waste Class:</b>		242			
<b>Waste Class Name:</b>		HALOGENATED PESTICIDES			
<b>Waste Class:</b>		251			
<b>Waste Class Name:</b>		OIL SKIMMINGS & SLUDGES			
<b>Waste Class:</b>		112			
<b>Waste Class Name:</b>		ACID WASTE - HEAVY METALS			
<b>Waste Class:</b>		268			
<b>Waste Class Name:</b>		AMINES			
<b>Waste Class:</b>		114			
<b>Waste Class Name:</b>		OTHER INORGANIC ACID WASTES			
<b>Waste Class:</b>		148			
<b>Waste Class Name:</b>		INORGANIC LABORATORY CHEMICALS			
<b>Waste Class:</b>		132			
<b>Waste Class Name:</b>		NEUTRALIZED WASTES - OTHER METALS			
<b>Waste Class:</b>		122			
<b>Waste Class Name:</b>		ALKALINE WASTES - OTHER METALS			
<b>Waste Class:</b>		145			
<b>Waste Class Name:</b>		PAINT/PIGMENT/COATING RESIDUES			
<b>Waste Class:</b>		213			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Waste Class Name:</b>		PETROLEUM DISTILLATES			
<b>Waste Class:</b>		243			
<b>Waste Class Name:</b>		PCBS			
<b>Waste Class:</b>		331			
<b>Waste Class Name:</b>		WASTE COMPRESSED GASES			
<u>4</u>	92 of 116	WNW/0.0	104.8 / 1.89	420 SOUTH SERVICE ROAD EAST, OAKVILLE ON	INC
<b>Incident No:</b>		1262584		<b>Any Health Impact:</b> No	
<b>Incident ID:</b>				<b>Any Enviro Impact:</b> No	
<b>Instance No:</b>				<b>Service Intrap:</b> No	
<b>Status Code:</b>				<b>Was Prop Damaged:</b> No	
<b>Incident Status:</b>				<b>Reside App. Type:</b>	
<b>Incident Severity:</b>				<b>Commer App. Type:</b>	
<b>Task No:</b>		4680066		<b>Indus App. Type:</b>	
<b>Attribute Category:</b>		FS-Perform L1 Incident Insp		<b>Institut App. Type:</b>	
<b>Context:</b>				<b>Depth Ground Cover:</b>	
<b>Date of Occurrence:</b>		2013/10/11 00:00:00		<b>Operation Pressure:</b>	
<b>Time of Occurrence:</b>		NULL		<b>Equipment Type:</b>	
<b>Occr Insp Start Dt:</b>		2013/10/15 00:00:00		<b>Equipment Model:</b>	
<b>Incident Creat On:</b>				<b>Serial No:</b>	
<b>Instance Creat Dt:</b>				<b>Cylinder Capacity:</b>	
<b>Instance Install Dt:</b>				<b>Cylinder Cap Units:</b>	
<b>Approx Quant Rel:</b>				<b>Cylinder Mat Type:</b>	
<b>Tank Capacity:</b>				<b>Pump Flow Rate Cap:</b>	
<b>Fuels Occur Type:</b>		Discovery of a Petroleum Product		<b>Contam. Migrated:</b>	
<b>Occur Type Rpt:</b>				<b>Near Body of Water:</b>	
<b>Occur Category:</b>				<b>Drainage System:</b>	
<b>Fuel Type Involved:</b>		Fuel Oil		<b>Sub Surface Contam:</b>	
<b>Fuel Type Reported:</b>				<b>Tank Material Type:</b>	
<b>Enforcement Policy:</b>		NULL		<b>Tank Storage Type:</b>	
<b>Prc Escalation Req:</b>		NULL		<b>Tank Location Type:</b>	
<b>Item:</b>					
<b>Item Description:</b>					
<b>Device Installed Location:</b>					
<b>Venting Type:</b>					
<b>Vent Conn Mater:</b>					
<b>Vent Chimney Mater:</b>					
<b>Pipeline Type:</b>					
<b>Pipeline Involved:</b>					
<b>Pipe Material:</b>					
<b>Regulator Location:</b>					
<b>Regulator Type:</b>					
<b>Liquid Prop Make:</b>					
<b>Liquid Prop Model:</b>					
<b>Liquid Prop Serial No:</b>					
<b>Liquid Prop Notes:</b>					
<b>Inventory Address:</b>		420 SOUTH SERVICE ROAD EAST, OAKVILLE - DISCOVERY OF PRODUCTS			
<b>Invent Postal Code:</b>					
<b>Notes:</b>					
<b>Contact Natural Env:</b>					
<b>Aff Prop Use Water:</b>					
<b>Occurence Narrative:</b>		contractor found old buried tanks			
<b>Operation Type Involved:</b>		Private Fuel Outlet			
<u>4</u>	93 of 116	WNW/0.0	104.8 / 1.89	GE Canada Commercial, Insurance & Credit Investments G.P. 420 South Service Rd E Oakville ON L6J 2X6	SPL

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
	1166-9TNS4D				
<b>Ref No:</b>	1166-9TNS4D			<b>Municipality No:</b>	
<b>Year:</b>				<b>Nature of Damage:</b>	
<b>Incident Dt:</b>	2/12/2015			<b>Discharger Report:</b>	
<b>Dt MOE Arvl on Scn:</b>				<b>Material Group:</b>	
<b>MOE Reported Dt:</b>	2/12/2015			<b>Impact to Health:</b>	
<b>Dt Document Closed:</b>	4/28/2015			<b>Agency Involved:</b>	
<b>Site No:</b>	2053-6NZPCC				
<b>MOE Response:</b>	N				
<b>Site County/District:</b>					
<b>Site Geo Ref Meth:</b>	NA				
<b>Site District Office:</b>					
<b>Nearest Watercourse:</b>					
<b>Site Name:</b>	General Electric Canada				
<b>Site Address:</b>	420 South Service Rd E				
<b>Site Region:</b>					
<b>Site Municipality:</b>	Oakville				
<b>Site Lot:</b>					
<b>Site Conc:</b>					
<b>Site Geo Ref Accu:</b>	NA				
<b>Site Map Datum:</b>	NA				
<b>Northing:</b>	NA				
<b>Easting:</b>	NA				
<b>Incident Cause:</b>	Leak/Break				
<b>Incident Preceding Spill:</b>					
<b>Environment Impact:</b>					
<b>Health Env Consequence:</b>					
<b>Nature of Impact:</b>	Land				
<b>Contaminant Qty:</b>	3 L				
<b>System Facility Address:</b>					
<b>Client Name:</b>	GE Canada Commercial, Insurance & Credit Investments G.P.				
<b>Client Type:</b>					
<b>Source Type:</b>					
<b>Contaminant Code:</b>	15				
<b>Contaminant Name:</b>	HYDRAULIC OIL				
<b>Contaminant Limit 1:</b>					
<b>Contam Limit Freq 1:</b>					
<b>Contaminant UN No 1:</b>					
<b>Receiving Medium:</b>					
<b>Incident Reason:</b>	Material Failure - Poor Design/Substandard Material				
<b>Incident Summary:</b>	GE Canada: 3 L Hyd. Oil to Grnd- Clnd.				
<b>Activity Preceding Spill:</b>					
<b>Property 2nd Watershed:</b>					
<b>Property Tertiary Watershed:</b>					
<b>Sector Type:</b>					
<b>SAC Action Class:</b>	Land Spills				
<b>Call Report Locatn Geodata:</b>					

**4**      94 of 116      WNW/0.0      104.8 / 1.89      **General Electric Canada Inc.**  
**420 South Service Road East**      **ECA**  
**Oakville ON L5N 5P9**

<b>Approval No:</b>	4005-5LJPGF	<b>MOE District:</b>	Halton-Peel
<b>Approval Date:</b>	2003-04-16	<b>City:</b>	
<b>Status:</b>	Revoked and/or Replaced	<b>Longitude:</b>	-79.68116
<b>Record Type:</b>	ECA	<b>Latitude:</b>	43.463238
<b>Link Source:</b>	IDS	<b>Geometry X:</b>	
<b>SWP Area Name:</b>	Halton	<b>Geometry Y:</b>	
<b>Approval Type:</b>	ECA-AIR		
<b>Project Type:</b>	AIR		
<b>Business Name:</b>	General Electric Canada Inc.		
<b>Address:</b>	420 South Service Road East		
<b>Full Address:</b>			
<b>Full PDF Link:</b>	<a href="https://www.accessenvironment.ene.gov.on.ca/instruments/3884-5GNLX7-14.pdf">https://www.accessenvironment.ene.gov.on.ca/instruments/3884-5GNLX7-14.pdf</a>		
<b>PDF Site Location:</b>			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<a href="#">4</a>	95 of 116	WNW/0.0	104.8 / 1.89	General Electric Canada Inc. Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L5N 5P9	ECA
<p> <b>Approval No:</b> 4092-5GRQLP  <b>Approval Date:</b> 2002-12-16  <b>Status:</b> Revoked and/or Replaced  <b>Record Type:</b> ECA  <b>Link Source:</b> IDS  <b>SWP Area Name:</b> Halton  <b>Approval Type:</b> ECA-AIR  <b>Project Type:</b> AIR  <b>Business Name:</b> General Electric Canada Inc.  <b>Address:</b> Oakville Lamp Plant, 420 South Service Rd. East  <b>Full Address:</b>  <b>Full PDF Link:</b> <a href="https://www.accessenvironment.ene.gov.on.ca/instruments/8292-5CLGHU-14.pdf">https://www.accessenvironment.ene.gov.on.ca/instruments/8292-5CLGHU-14.pdf</a>  <b>PDF Site Location:</b> </p>					
<a href="#">4</a>	96 of 116	WNW/0.0	104.8 / 1.89	General Electric Canada Inc. Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L5N 5P9	ECA
<p> <b>Approval No:</b> 6765-4JBS4K  <b>Approval Date:</b> 2000-04-25  <b>Status:</b> Revoked and/or Replaced  <b>Record Type:</b> ECA  <b>Link Source:</b> IDS  <b>SWP Area Name:</b> Halton  <b>Approval Type:</b> ECA-AIR  <b>Project Type:</b> AIR  <b>Business Name:</b> General Electric Canada Inc.  <b>Address:</b> Oakville Lamp Plant, 420 South Service Rd. East  <b>Full Address:</b>  <b>Full PDF Link:</b> <a href="https://www.accessenvironment.ene.gov.on.ca/instruments/7383-4G3LGQ-14.pdf">https://www.accessenvironment.ene.gov.on.ca/instruments/7383-4G3LGQ-14.pdf</a>  <b>PDF Site Location:</b> </p>					
<a href="#">4</a>	97 of 116	WNW/0.0	104.8 / 1.89	General Electric Canada Inc. Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L5N 5P9	ECA
<p> <b>Approval No:</b> 4195-5ATJ6V  <b>Approval Date:</b> 2002-06-14  <b>Status:</b> Revoked and/or Replaced  <b>Record Type:</b> ECA  <b>Link Source:</b> IDS  <b>SWP Area Name:</b> Halton  <b>Approval Type:</b> ECA-AIR  <b>Project Type:</b> AIR  <b>Business Name:</b> General Electric Canada Inc.  <b>Address:</b> Oakville Lamp Plant, 420 South Service Rd. East  <b>Full Address:</b>  <b>Full PDF Link:</b> <a href="https://www.accessenvironment.ene.gov.on.ca/instruments/5564-58VQNP-14.pdf">https://www.accessenvironment.ene.gov.on.ca/instruments/5564-58VQNP-14.pdf</a>  <b>PDF Site Location:</b> </p>					
<a href="#">4</a>	98 of 116	WNW/0.0	104.8 / 1.89	General Electric Canada Inc. 420 South Service Rd E Oakville ON L5N 5P9	ECA

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<p><b>Approval No:</b> 5876-85ULQH <b>MOE District:</b> Halton-Peel  <b>Approval Date:</b> 2010-06-08 <b>City:</b>  <b>Status:</b> Approved <b>Longitude:</b> -79.68116  <b>Record Type:</b> ECA <b>Latitude:</b> 43.463238  <b>Link Source:</b> IDS <b>Geometry X:</b>  <b>SWP Area Name:</b> Halton <b>Geometry Y:</b>  <b>Approval Type:</b> ECA-AIR  <b>Project Type:</b> AIR  <b>Business Name:</b> General Electric Canada Inc.  <b>Address:</b> 420 South Service Rd E  <b>Full Address:</b>  <b>Full PDF Link:</b> <a href="https://www.accessenvironment.ene.gov.on.ca/instruments/0377-82HR5A-14.pdf">https://www.accessenvironment.ene.gov.on.ca/instruments/0377-82HR5A-14.pdf</a>  <b>PDF Site Location:</b></p>					
<a href="#">4</a>	99 of 116	WNW/0.0	104.8 / 1.89	<b>General Electric Canada Inc. 420 South Service Rd Oakville ON L5N 5P9</b>	ECA
<p><b>Approval No:</b> 5486-58KLSN <b>MOE District:</b> Halton-Peel  <b>Approval Date:</b> 2002-04-18 <b>City:</b>  <b>Status:</b> Revoked and/or Replaced <b>Longitude:</b> -79.68178  <b>Record Type:</b> ECA <b>Latitude:</b> 43.46268  <b>Link Source:</b> IDS <b>Geometry X:</b>  <b>SWP Area Name:</b> Halton <b>Geometry Y:</b>  <b>Approval Type:</b> ECA-AIR  <b>Project Type:</b> AIR  <b>Business Name:</b> General Electric Canada Inc.  <b>Address:</b> 420 South Service Rd  <b>Full Address:</b>  <b>Full PDF Link:</b> <a href="https://www.accessenvironment.ene.gov.on.ca/instruments/6149-568R8G-14.pdf">https://www.accessenvironment.ene.gov.on.ca/instruments/6149-568R8G-14.pdf</a>  <b>PDF Site Location:</b></p>					
<a href="#">4</a>	100 of 116	WNW/0.0	104.8 / 1.89	<b>General Electric Canada Inc. Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L5N 5P9</b>	ECA
<p><b>Approval No:</b> 7820-5ASRHX <b>MOE District:</b> Halton-Peel  <b>Approval Date:</b> 2002-06-14 <b>City:</b>  <b>Status:</b> Revoked and/or Replaced <b>Longitude:</b> -79.68116  <b>Record Type:</b> ECA <b>Latitude:</b> 43.463238  <b>Link Source:</b> IDS <b>Geometry X:</b>  <b>SWP Area Name:</b> Halton <b>Geometry Y:</b>  <b>Approval Type:</b> ECA-AIR  <b>Project Type:</b> AIR  <b>Business Name:</b> General Electric Canada Inc.  <b>Address:</b> Oakville Lamp Plant, 420 South Service Rd. East  <b>Full Address:</b>  <b>Full PDF Link:</b> <a href="https://www.accessenvironment.ene.gov.on.ca/instruments/0455-58VQS8-14.pdf">https://www.accessenvironment.ene.gov.on.ca/instruments/0455-58VQS8-14.pdf</a>  <b>PDF Site Location:</b></p>					
<a href="#">4</a>	101 of 116	WNW/0.0	104.8 / 1.89	<b>General Electric Canada Inc. 420 South Service Rd Oakville ON L5N 5P9</b>	ECA
<p><b>Approval No:</b> 6128-542HRK <b>MOE District:</b> Halton-Peel  <b>Approval Date:</b> 2001-11-26 <b>City:</b>  <b>Status:</b> Revoked and/or Replaced <b>Longitude:</b> -79.68178  <b>Record Type:</b> ECA <b>Latitude:</b> 43.46268  <b>Link Source:</b> IDS <b>Geometry X:</b></p>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<p><b>SWP Area Name:</b> Halton <b>Geometry Y:</b></p> <p><b>Approval Type:</b> ECA-AIR</p> <p><b>Project Type:</b> AIR</p> <p><b>Business Name:</b> General Electric Canada Inc.</p> <p><b>Address:</b> 420 South Service Rd</p> <p><b>Full Address:</b></p> <p><b>Full PDF Link:</b> <a href="https://www.accessenvironment.ene.gov.on.ca/instruments/1063-52APQY-14.pdf">https://www.accessenvironment.ene.gov.on.ca/instruments/1063-52APQY-14.pdf</a></p> <p><b>PDF Site Location:</b></p>					
<a href="#">4</a>	102 of 116	WNW/0.0	104.8 / 1.89	<b>General Electric Canada Inc. 420 South Service Road East Oakville ON L5N 5P9</b>	ECA
<p><b>Approval No:</b> 4582-5NEPZL <b>MOE District:</b> Halton-Peel</p> <p><b>Approval Date:</b> 2003-07-02 <b>City:</b></p> <p><b>Status:</b> Approved <b>Longitude:</b> -79.68116</p> <p><b>Record Type:</b> ECA <b>Latitude:</b> 43.463238</p> <p><b>Link Source:</b> IDS <b>Geometry X:</b></p> <p><b>SWP Area Name:</b> Halton <b>Geometry Y:</b></p> <p><b>Approval Type:</b> ECA-AIR</p> <p><b>Project Type:</b> AIR</p> <p><b>Business Name:</b> General Electric Canada Inc.</p> <p><b>Address:</b> 420 South Service Road East</p> <p><b>Full Address:</b></p> <p><b>Full PDF Link:</b> <a href="https://www.accessenvironment.ene.gov.on.ca/instruments/0711-5MGSCZ-14.pdf">https://www.accessenvironment.ene.gov.on.ca/instruments/0711-5MGSCZ-14.pdf</a></p> <p><b>PDF Site Location:</b></p>					
<a href="#">4</a>	103 of 116	WNW/0.0	104.8 / 1.89	<b>General Electric Canada Inc. Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L5N 5P9</b>	ECA
<p><b>Approval No:</b> 3874-4K5QL5 <b>MOE District:</b> Halton-Peel</p> <p><b>Approval Date:</b> 2000-05-09 <b>City:</b></p> <p><b>Status:</b> Revoked and/or Replaced <b>Longitude:</b> -79.68116</p> <p><b>Record Type:</b> ECA <b>Latitude:</b> 43.463238</p> <p><b>Link Source:</b> IDS <b>Geometry X:</b></p> <p><b>SWP Area Name:</b> Halton <b>Geometry Y:</b></p> <p><b>Approval Type:</b> ECA-AIR</p> <p><b>Project Type:</b> AIR</p> <p><b>Business Name:</b> General Electric Canada Inc.</p> <p><b>Address:</b> Oakville Lamp Plant, 420 South Service Rd. East</p> <p><b>Full Address:</b></p> <p><b>Full PDF Link:</b> <a href="https://www.accessenvironment.ene.gov.on.ca/instruments/0372-4GDSFW-14.pdf">https://www.accessenvironment.ene.gov.on.ca/instruments/0372-4GDSFW-14.pdf</a></p> <p><b>PDF Site Location:</b></p>					
<a href="#">4</a>	104 of 116	WNW/0.0	104.8 / 1.89	<b>General Electric Canada Inc. Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L5N 5P9</b>	ECA
<p><b>Approval No:</b> 2682-5BQQKG <b>MOE District:</b> Halton-Peel</p> <p><b>Approval Date:</b> 2002-07-24 <b>City:</b></p> <p><b>Status:</b> Revoked and/or Replaced <b>Longitude:</b> -79.68116</p> <p><b>Record Type:</b> ECA <b>Latitude:</b> 43.463238</p> <p><b>Link Source:</b> IDS <b>Geometry X:</b></p> <p><b>SWP Area Name:</b> Halton <b>Geometry Y:</b></p> <p><b>Approval Type:</b> ECA-AIR</p> <p><b>Project Type:</b> AIR</p> <p><b>Business Name:</b> General Electric Canada Inc.</p> <p><b>Address:</b> Oakville Lamp Plant, 420 South Service Rd. East</p> <p><b>Full Address:</b></p>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Full PDF Link:</b>		<a href="https://www.accessenvironment.ene.gov.on.ca/instruments/4159-59HLLC-14.pdf">https://www.accessenvironment.ene.gov.on.ca/instruments/4159-59HLLC-14.pdf</a>			
<b>PDF Site Location:</b>					
<a href="#">4</a>	105 of 116	WNW/0.0	104.8 / 1.89	<b>General Electric Canada Inc. 420 South Service Rd E Oakville ON L5N 5P9</b>	<b>ECA</b>
<b>Approval No:</b>	1410-7P6SVV			<b>MOE District:</b>	Halton-Peel
<b>Approval Date:</b>	2009-02-11			<b>City:</b>	
<b>Status:</b>	Revoked and/or Replaced			<b>Longitude:</b>	-79.68116
<b>Record Type:</b>	ECA			<b>Latitude:</b>	43.463238
<b>Link Source:</b>	IDS			<b>Geometry X:</b>	
<b>SWP Area Name:</b>	Halton			<b>Geometry Y:</b>	
<b>Approval Type:</b>	ECA-AIR				
<b>Project Type:</b>	AIR				
<b>Business Name:</b>	General Electric Canada Inc.				
<b>Address:</b>	420 South Service Rd E				
<b>Full Address:</b>					
<b>Full PDF Link:</b>	<a href="https://www.accessenvironment.ene.gov.on.ca/instruments/8984-7JHNUW-14.pdf">https://www.accessenvironment.ene.gov.on.ca/instruments/8984-7JHNUW-14.pdf</a>				
<b>PDF Site Location:</b>					
<a href="#">4</a>	106 of 116	WNW/0.0	104.8 / 1.89	<b>General Electric Canada Inc. 420 South Service Road East Oakville ON L5N 5P9</b>	<b>ECA</b>
<b>Approval No:</b>	6490-5VDTYR			<b>MOE District:</b>	Halton-Peel
<b>Approval Date:</b>	2004-02-11			<b>City:</b>	
<b>Status:</b>	Revoked and/or Replaced			<b>Longitude:</b>	-79.68116
<b>Record Type:</b>	ECA			<b>Latitude:</b>	43.463238
<b>Link Source:</b>	IDS			<b>Geometry X:</b>	
<b>SWP Area Name:</b>	Halton			<b>Geometry Y:</b>	
<b>Approval Type:</b>	ECA-AIR				
<b>Project Type:</b>	AIR				
<b>Business Name:</b>	General Electric Canada Inc.				
<b>Address:</b>	420 South Service Road East				
<b>Full Address:</b>					
<b>Full PDF Link:</b>	<a href="https://www.accessenvironment.ene.gov.on.ca/instruments/8314-5MGSQQ-14.pdf">https://www.accessenvironment.ene.gov.on.ca/instruments/8314-5MGSQQ-14.pdf</a>				
<b>PDF Site Location:</b>					
<a href="#">4</a>	107 of 116	WNW/0.0	104.8 / 1.89	<b>General Electric Canada Inc. Oakville Lamp Plant, 420 South Service Rd. East Oakville ON L5N 5P9</b>	<b>ECA</b>
<b>Approval No:</b>	2170-4UKPP2			<b>MOE District:</b>	Halton-Peel
<b>Approval Date:</b>	2002-04-18			<b>City:</b>	
<b>Status:</b>	Revoked and/or Replaced			<b>Longitude:</b>	-79.68116
<b>Record Type:</b>	ECA			<b>Latitude:</b>	43.463238
<b>Link Source:</b>	IDS			<b>Geometry X:</b>	
<b>SWP Area Name:</b>	Halton			<b>Geometry Y:</b>	
<b>Approval Type:</b>	ECA-AIR				
<b>Project Type:</b>	AIR				
<b>Business Name:</b>	General Electric Canada Inc.				
<b>Address:</b>	Oakville Lamp Plant, 420 South Service Rd. East				
<b>Full Address:</b>					
<b>Full PDF Link:</b>	<a href="https://www.accessenvironment.ene.gov.on.ca/instruments/0570-4T9KJC-14.pdf">https://www.accessenvironment.ene.gov.on.ca/instruments/0570-4T9KJC-14.pdf</a>				
<b>PDF Site Location:</b>					
<a href="#">4</a>	108 of 116	WNW/0.0	104.8 / 1.89	<b>FIRST GULF REAL ESTATE CORPORATION</b>	<b>GEN</b>



Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
				420 SOUTH SERVICE ROAD EAST OAKVILLE ON L6J 2X6	
<b>Generator No:</b>		ON6452101			
<b>SIC Code:</b>		551113			
<b>SIC Description:</b>		HOLDING COMPANIES			
<b>Approval Years:</b>		2015			
<b>PO Box No:</b>					
<b>Country:</b>		Canada			
<b>Status:</b>					
<b>Co Admin:</b>					
<b>Choice of Contact:</b>		CO_OFFICIAL			
<b>Phone No Admin:</b>					
<b>Contaminated Facility:</b>		No			
<b>MHSW Facility:</b>		No			
<b><u>Detail(s)</u></b>					
<b>Waste Class:</b>		150			
<b>Waste Class Name:</b>		INERT INORGANIC WASTES			

<a href="#">4</a>	109 of 116	WNW/0.0	104.8 / 1.89	General Electric Canada 420 South Service Rd East Oakville ON L6J 2X6	GEN
<b>Generator No:</b>		ON0046804			
<b>SIC Code:</b>		335110			
<b>SIC Description:</b>		ELECTRIC LAMP BULB AND PARTS MANUFACTURING			
<b>Approval Years:</b>		2016			
<b>PO Box No:</b>					
<b>Country:</b>		Canada			
<b>Status:</b>					
<b>Co Admin:</b>		Tanisha Monster			
<b>Choice of Contact:</b>		CO_OFFICIAL			
<b>Phone No Admin:</b>		416-583-4219 Ext.			
<b>Contaminated Facility:</b>		No			
<b>MHSW Facility:</b>		No			
<b><u>Detail(s)</u></b>					
<b>Waste Class:</b>		253			
<b>Waste Class Name:</b>		EMULSIFIED OILS			
<b>Waste Class:</b>		263			
<b>Waste Class Name:</b>		ORGANIC LABORATORY CHEMICALS			
<b>Waste Class:</b>		132			
<b>Waste Class Name:</b>		NEUTRALIZED WASTES - OTHER METALS			
<b>Waste Class:</b>		150			
<b>Waste Class Name:</b>		INERT INORGANIC WASTES			
<b>Waste Class:</b>		112			
<b>Waste Class Name:</b>		ACID WASTE - HEAVY METALS			
<b>Waste Class:</b>		242			
<b>Waste Class Name:</b>		HALOGENATED PESTICIDES			
<b>Waste Class:</b>		232			
<b>Waste Class Name:</b>		POLYMERIC RESINS			
<b>Waste Class:</b>		267			
<b>Waste Class Name:</b>		ORGANIC ACIDS			

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Waste Class:</b> <b>Waste Class Name:</b>		145 PAINT/PIGMENT/COATING RESIDUES			
<b>Waste Class:</b> <b>Waste Class Name:</b>		312 PATHOLOGICAL WASTES			
<b>Waste Class:</b> <b>Waste Class Name:</b>		211 AROMATIC SOLVENTS			
<b>Waste Class:</b> <b>Waste Class Name:</b>		213 PETROLEUM DISTILLATES			
<b>Waste Class:</b> <b>Waste Class Name:</b>		221 LIGHT FUELS			
<b>Waste Class:</b> <b>Waste Class Name:</b>		148 INORGANIC LABORATORY CHEMICALS			
<b>Waste Class:</b> <b>Waste Class Name:</b>		268 AMINES			
<b>Waste Class:</b> <b>Waste Class Name:</b>		252 WASTE OILS & LUBRICANTS			
<b>Waste Class:</b> <b>Waste Class Name:</b>		121 ALKALINE WASTES - HEAVY METALS			
<b>Waste Class:</b> <b>Waste Class Name:</b>		212 ALIPHATIC SOLVENTS			
<b>Waste Class:</b> <b>Waste Class Name:</b>		331 WASTE COMPRESSED GASES			
<b>Waste Class:</b> <b>Waste Class Name:</b>		131 NEUTRALIZED WASTES - HEAVY METALS			
<b>Waste Class:</b> <b>Waste Class Name:</b>		123 ALKALINE PHOSPHATES			
<b>Waste Class:</b> <b>Waste Class Name:</b>		243 PCBS			
<b>Waste Class:</b> <b>Waste Class Name:</b>		241 HALOGENATED SOLVENTS			
<b>Waste Class:</b> <b>Waste Class Name:</b>		251 OIL SKIMMINGS & SLUDGES			
<b>Waste Class:</b> <b>Waste Class Name:</b>		122 ALKALINE WASTES - OTHER METALS			
<b>Waste Class:</b> <b>Waste Class Name:</b>		146 OTHER SPECIFIED INORGANICS			
<b>Waste Class:</b> <b>Waste Class Name:</b>		113 ACID WASTE - OTHER METALS			
<b>Waste Class:</b> <b>Waste Class Name:</b>		114 OTHER INORGANIC ACID WASTES			

[4](#)

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WNW/0.0

104.8 / 1.89

General Electric Canada  
420 South Service Rd East  
Oakville ON L6J 2X6

GEN

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Generator No:</b>		ON0046804			
<b>SIC Code:</b>		335110			
<b>SIC Description:</b>		ELECTRIC LAMP BULB AND PARTS MANUFACTURING			
<b>Approval Years:</b>		2015			
<b>PO Box No:</b>					
<b>Country:</b>		Canada			
<b>Status:</b>					
<b>Co Admin:</b>		Tanisha Monster			
<b>Choice of Contact:</b>		CO_OFFICIAL			
<b>Phone No Admin:</b>		416-583-4219 Ext.			
<b>Contaminated Facility:</b>		No			
<b>MHSW Facility:</b>		No			
<b><u>Detail(s)</u></b>					
<b>Waste Class:</b>		148			
<b>Waste Class Name:</b>		INORGANIC LABORATORY CHEMICALS			
<b>Waste Class:</b>		252			
<b>Waste Class Name:</b>		WASTE OILS & LUBRICANTS			
<b>Waste Class:</b>		131			
<b>Waste Class Name:</b>		NEUTRALIZED WASTES - HEAVY METALS			
<b>Waste Class:</b>		132			
<b>Waste Class Name:</b>		NEUTRALIZED WASTES - OTHER METALS			
<b>Waste Class:</b>		241			
<b>Waste Class Name:</b>		HALOGENATED SOLVENTS			
<b>Waste Class:</b>		267			
<b>Waste Class Name:</b>		ORGANIC ACIDS			
<b>Waste Class:</b>		146			
<b>Waste Class Name:</b>		OTHER SPECIFIED INORGANICS			
<b>Waste Class:</b>		212			
<b>Waste Class Name:</b>		ALIPHATIC SOLVENTS			
<b>Waste Class:</b>		221			
<b>Waste Class Name:</b>		LIGHT FUELS			
<b>Waste Class:</b>		232			
<b>Waste Class Name:</b>		POLYMERIC RESINS			
<b>Waste Class:</b>		122			
<b>Waste Class Name:</b>		ALKALINE WASTES - OTHER METALS			
<b>Waste Class:</b>		251			
<b>Waste Class Name:</b>		OIL SKIMMINGS & SLUDGES			
<b>Waste Class:</b>		113			
<b>Waste Class Name:</b>		ACID WASTE - OTHER METALS			
<b>Waste Class:</b>		123			
<b>Waste Class Name:</b>		ALKALINE PHOSPHATES			
<b>Waste Class:</b>		242			
<b>Waste Class Name:</b>		HALOGENATED PESTICIDES			
<b>Waste Class:</b>		114			
<b>Waste Class Name:</b>		OTHER INORGANIC ACID WASTES			
<b>Waste Class:</b>		145			
<b>Waste Class Name:</b>		PAINT/PIGMENT/COATING RESIDUES			

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Waste Class:</b>		243			
<b>Waste Class Name:</b>		PCBS			
<b>Waste Class:</b>		150			
<b>Waste Class Name:</b>		INERT INORGANIC WASTES			
<b>Waste Class:</b>		121			
<b>Waste Class Name:</b>		ALKALINE WASTES - HEAVY METALS			
<b>Waste Class:</b>		331			
<b>Waste Class Name:</b>		WASTE COMPRESSED GASES			
<b>Waste Class:</b>		253			
<b>Waste Class Name:</b>		EMULSIFIED OILS			
<b>Waste Class:</b>		263			
<b>Waste Class Name:</b>		ORGANIC LABORATORY CHEMICALS			
<b>Waste Class:</b>		312			
<b>Waste Class Name:</b>		PATHOLOGICAL WASTES			
<b>Waste Class:</b>		112			
<b>Waste Class Name:</b>		ACID WASTE - HEAVY METALS			
<b>Waste Class:</b>		213			
<b>Waste Class Name:</b>		PETROLEUM DISTILLATES			
<b>Waste Class:</b>		211			
<b>Waste Class Name:</b>		AROMATIC SOLVENTS			
<b>Waste Class:</b>		268			
<b>Waste Class Name:</b>		AMINES			

<b>4</b>	<b>111 of 116</b>	<b>WNW/0.0</b>	<b>104.8 / 1.89</b>	<b>General Electric Canada 420 South Service Rd East Oakville ON L6J 2X6</b>	<b>GEN</b>
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**Generator No:** ON0046804  
**SIC Code:** 335110  
**SIC Description:** ELECTRIC LAMP BULB AND PARTS MANUFACTURING  
**Approval Years:** 2014  
**PO Box No:**  
**Country:** Canada  
**Status:**  
**Co Admin:** Tanisha Monster  
**Choice of Contact:** CO\_OFFICIAL  
**Phone No Admin:** 416-583-4219 Ext.  
**Contaminated Facility:** No  
**MHSW Facility:** No

**Detail(s)**

**Waste Class:** 251  
**Waste Class Name:** OIL SKIMMINGS & SLUDGES  
  
**Waste Class:** 145  
**Waste Class Name:** PAINT/PIGMENT/COATING RESIDUES  
  
**Waste Class:** 241  
**Waste Class Name:** HALOGENATED SOLVENTS  
  
**Waste Class:** 243  
**Waste Class Name:** PCBS

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Waste Class:</b> <b>Waste Class Name:</b>			253	EMULSIFIED OILS	
<b>Waste Class:</b> <b>Waste Class Name:</b>			331	WASTE COMPRESSED GASES	
<b>Waste Class:</b> <b>Waste Class Name:</b>			150	INERT INORGANIC WASTES	
<b>Waste Class:</b> <b>Waste Class Name:</b>			263	ORGANIC LABORATORY CHEMICALS	
<b>Waste Class:</b> <b>Waste Class Name:</b>			122	ALKALINE WASTES - OTHER METALS	
<b>Waste Class:</b> <b>Waste Class Name:</b>			132	NEUTRALIZED WASTES - OTHER METALS	
<b>Waste Class:</b> <b>Waste Class Name:</b>			212	ALIPHATIC SOLVENTS	
<b>Waste Class:</b> <b>Waste Class Name:</b>			123	ALKALINE PHOSPHATES	
<b>Waste Class:</b> <b>Waste Class Name:</b>			121	ALKALINE WASTES - HEAVY METALS	
<b>Waste Class:</b> <b>Waste Class Name:</b>			112	ACID WASTE - HEAVY METALS	
<b>Waste Class:</b> <b>Waste Class Name:</b>			312	PATHOLOGICAL WASTES	
<b>Waste Class:</b> <b>Waste Class Name:</b>			146	OTHER SPECIFIED INORGANICS	
<b>Waste Class:</b> <b>Waste Class Name:</b>			148	INORGANIC LABORATORY CHEMICALS	
<b>Waste Class:</b> <b>Waste Class Name:</b>			232	POLYMERIC RESINS	
<b>Waste Class:</b> <b>Waste Class Name:</b>			131	NEUTRALIZED WASTES - HEAVY METALS	
<b>Waste Class:</b> <b>Waste Class Name:</b>			113	ACID WASTE - OTHER METALS	
<b>Waste Class:</b> <b>Waste Class Name:</b>			252	WASTE OILS & LUBRICANTS	
<b>Waste Class:</b> <b>Waste Class Name:</b>			267	ORGANIC ACIDS	
<b>Waste Class:</b> <b>Waste Class Name:</b>			213	PETROLEUM DISTILLATES	
<b>Waste Class:</b> <b>Waste Class Name:</b>			242	HALOGENATED PESTICIDES	
<b>Waste Class:</b> <b>Waste Class Name:</b>			114	OTHER INORGANIC ACID WASTES	
<b>Waste Class:</b> <b>Waste Class Name:</b>			211	AROMATIC SOLVENTS	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Waste Class:</b>		221			
<b>Waste Class Name:</b>		LIGHT FUELS			
<b>Waste Class:</b>		268			
<b>Waste Class Name:</b>		AMINES			
<u>4</u>	112 of 116	WNW/0.0	104.8 / 1.89	<b>General Electric Canada GE HOME &amp; BUSINESS SOLUTIONS, OAKVILLE 420 South Service Rd East Oakville ON L6J 2X6</b>	<b>GEN</b>
<b>Generator No:</b>		ON0046804			
<b>SIC Code:</b>					
<b>SIC Description:</b>					
<b>Approval Years:</b>		As of Dec 2018			
<b>PO Box No:</b>					
<b>Country:</b>		Canada			
<b>Status:</b>		Registered			
<b>Co Admin:</b>					
<b>Choice of Contact:</b>					
<b>Phone No Admin:</b>					
<b>Contaminated Facility:</b>					
<b>MHSW Facility:</b>					
<b><u>Detail(s)</u></b>					
<b>Waste Class:</b>		146 L			
<b>Waste Class Name:</b>		Other specified inorganic sludges, slurries or solids			
<b>Waste Class:</b>		146 T			
<b>Waste Class Name:</b>		Other specified inorganic sludges, slurries or solids			
<b>Waste Class:</b>		150 L			
<b>Waste Class Name:</b>		Inert organic wastes			
<b>Waste Class:</b>		221 I			
<b>Waste Class Name:</b>		Light fuels			
<b>Waste Class:</b>		221 L			
<b>Waste Class Name:</b>		Light fuels			
<b>Waste Class:</b>		243 D			
<b>Waste Class Name:</b>		PCB			
<b>Waste Class:</b>		251 L			
<b>Waste Class Name:</b>		Waste oils/sludges (petroleum based)			
<u>4</u>	113 of 116	WNW/0.0	104.8 / 1.89	<b>General Electric Canada GE HOME &amp; BUSINESS SOLUTIONS, OAKVILLE 420 South Service Rd East Oakville ON L6J 2X6</b>	<b>GEN</b>
<b>Generator No:</b>		ON0046804			
<b>SIC Code:</b>					
<b>SIC Description:</b>					
<b>Approval Years:</b>		As of Oct 2019			
<b>PO Box No:</b>					
<b>Country:</b>		Canada			
<b>Status:</b>		Registered			
<b>Co Admin:</b>					
<b>Choice of Contact:</b>					
<b>Phone No Admin:</b>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Contaminated Facility:</b> <b>MHSW Facility:</b>					
<u>Detail(s)</u>					
<b>Waste Class:</b>		243 D			
<b>Waste Class Name:</b>		PCB			
<b>Waste Class:</b>		221 L			
<b>Waste Class Name:</b>		Light fuels			
<b>Waste Class:</b>		221 I			
<b>Waste Class Name:</b>		Light fuels			
<b>Waste Class:</b>		150 L			
<b>Waste Class Name:</b>		Inert organic wastes			
<b>Waste Class:</b>		146 T			
<b>Waste Class Name:</b>		Other specified inorganic sludges, slurries or solids			
<b>Waste Class:</b>		251 L			
<b>Waste Class Name:</b>		Waste oils/sludges (petroleum based)			
<b>Waste Class:</b>		146 L			
<b>Waste Class Name:</b>		Other specified inorganic sludges, slurries or solids			

<u>4</u>	114 of 116	WNW/0.0	104.8 / 1.89	CANADIAN GENERAL ELECTRIC 420 SOUTH SERVICE RD. OAKVILLE ON	REC
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<b>ID:</b>			<b>Province In:</b>	ONTARIO
<b>Company ID:</b>			<b>Province Out:</b>	
<b>Receiver No:</b>	302-87A008		<b>County Out:</b>	
<b>Co Admin:</b>			<b>Mail Addr:</b>	
<b>Choice of Contact:</b>			<b>Site PO Box:</b>	
<b>Rec Div:</b>				
<b>Rec Op Div:</b>				
<b>Rec Op Name:</b>				
<b>Site Bldg:</b>				
<b>Facility Type:</b>	PCB STORAGE SITE			
<b>Approval Yrs:</b>	1987; 1988; 1989; 1990; 1992; 1994; 1995; 1996; 1997; 1998; 1999; 2000; 2001; 2002; 2003; 2004; 2005; 2006; 2007; 2008			

1995 Receiver Manifest Details

<b>Gen Dist:</b>	100
<b>Gen District Office Name:</b>	LONDON, ONT
<b>Gen Region Code:</b>	01
<b>Gen Region Office Name:</b>	SOUTHWESTERN REGION
<b>Gen Sic:</b>	9999
<b>NAICS Desc:</b>	OTHER SERVICES
<b>Waste Code:</b>	243
<b>Waste Class:</b>	PCB'S
<b>Waste Chara:</b>	D
<b>Char Desc:</b>	PCB WASTE
<b>Waste Count:</b>	1
<b>Qty Recvd:</b>	600

1999 Receiver Waste Information Details

<b>Waste Code:</b>	243
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Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Waste Desc:		PCB'S			

4 115 of 116 WNW/0.0 104.8 / 1.89 OAKVILLE LAMP PLANT  
420 SOUTH SERVICE ROAD EAST  
OAKVILLE ON L6J2X6 NPR2

**NPRI ID:** 1281  
**Facility ID:** 223186

**Latitude:** 43.4606  
**Longitude:** -79.6797

**Note:**

Substances included on NPRI reports for this NPRI ID are summarized below in the NPRI ID Substances Summary section. Substances listed in the Substances Summary are included on the basis of NPRI ID only. For entities (NPRI ID) with mobile plants and/or more than one facility location, substances listed above may or may not have been reported for specific facilities/mobile locations. The list of substances additionally includes those which have been included on the NPRI report with an unknown quantity or a quantity of 0.

For specific details about substance quantities, years, release/transfer/disposal methods, the reader is referred the facility report:

<https://pollution-waste.canada.ca/national-release-inventory/?fromYear=1993&toYear=2022&name=1281>

**NPRI ID Substances Summary**

<b>CAS No:</b>	NA - M10	<b>Is PAH?:</b>	FALSE
<b>Is VOC?:</b>	FALSE	<b>NPRI:</b>	TRUE
<b>Is DF?:</b>	FALSE		

**Name English:** PM2.5 - Particulate Matter <= 2.5 Micrometers  
**Name French:** PM2,5 - Matière particulaire <= 2,5 micromètres  
**Sort English:** PM2.5 - Particulate Matter <= 2.5 Micrometers  
**Sort French:** PM2,5 - Matière particulaire <= 2,5 micromètres

<b>CAS No:</b>	NA - 06	<b>Is PAH?:</b>	FALSE
<b>Is VOC?:</b>	FALSE	<b>NPRI:</b>	TRUE
<b>Is DF?:</b>	FALSE		

**Name English:** Copper (and its compounds)  
**Name French:** Cuivre (et ses composés)  
**Sort English:** Copper (and its compounds)  
**Sort French:** Cuivre (et ses composés)

<b>CAS No:</b>	NA - 08	<b>Is PAH?:</b>	FALSE
<b>Is VOC?:</b>	FALSE	<b>NPRI:</b>	TRUE
<b>Is DF?:</b>	FALSE		

**Name English:** Lead (and its compounds)  
**Name French:** Plomb (et ses composés)  
**Sort English:** Lead (and its compounds)  
**Sort French:** Plomb (et ses composés)

<b>CAS No:</b>	NA - 11	<b>Is PAH?:</b>	FALSE
<b>Is VOC?:</b>	FALSE	<b>NPRI:</b>	TRUE
<b>Is DF?:</b>	FALSE		

**Name English:** Nickel (and its compounds)  
**Name French:** Nickel (et ses composés)  
**Sort English:** Nickel (and its compounds)  
**Sort French:** Nickel (et ses composés)

<b>CAS No:</b>	NA - M16	<b>Is PAH?:</b>	FALSE
<b>Is VOC?:</b>	FALSE	<b>NPRI:</b>	TRUE
<b>Is DF?:</b>	FALSE		

**Name English:** Volatile Organic Compounds (VOCs)  
**Name French:** Composés organiques volatils (COV)  
**Sort English:** Volatile Organic Compounds (VOCs)  
**Sort French:** Composés organiques volatils (COV)

<b>CAS No:</b>	NA - 10	<b>Is PAH?:</b>	FALSE
<b>Is VOC?:</b>	FALSE	<b>NPRI:</b>	TRUE
<b>Is DF?:</b>	FALSE		



Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Name English:</b>		Mercury (and its compounds)			
<b>Name French:</b>		Mercure (et ses composés)			
<b>Sort English:</b>		Mercury (and its compounds)			
<b>Sort French:</b>		Mercure (et ses composés)			

#### Geographic Location

<b>DLS Description:</b>		<b>Datum:</b>	1983.0
<b>NTS Description:</b>	A-055-J/030-M-5	<b>Forward Sort Area:</b>	L6J
<b>Latitude:</b>	43.4606	<b>SOMA:</b>	TRUE
<b>Longitude:</b>	-79.6797	<b>ON PEMA:</b>	TRUE
<b>Census Subdiv ID:</b>	3524001	<b>QC PEMA:</b>	FALSE
<b>Ecozone ID:</b>	8	<b>Quebec Windsor Corr:</b>	TRUE
<b>Water Survey ID:</b>	2	<b>Province Code:</b>	ON

#### NPRI ID Facility ID

<b>NPRI ID:</b>	1281
<b>Facility ID:</b>	223186

#### Facility

<b>Facility ID:</b>	223186	<b>IDM ID:</b>	0
<b>Portable:</b>	FALSE	<b>AB Approval ID:</b>	0
<b>NAICS Primary:</b>	335110	<b>GHGRP ID:</b>	0
<b>NAICS Secondary:</b>	0	<b>ON GHGRP ID:</b>	0
<b>NAICS Tertiary:</b>	0		
<b>Facility Name:</b>	Oakville Lamp Plant		
<b>Website:</b>			

#### Address

<b>Address1:</b>	420 South Service Road East
<b>Address2:</b>	
<b>City:</b>	OAKVILLE
<b>Postal Zip:</b>	L6J2X6
<b>Prov:</b>	

#### Primary NAICS Details

<b>NAICS Code:</b>	335110	<b>Start Date:</b>	2017
<b>Record Year:</b>	2017	<b>End Date:</b>	2021
<b>Key Indus Sector En:</b>	Other Manufacturing		
<b>Key Indus Sector Fr:</b>	Autres fabrication		
<b>NAICS Title En:</b>	Electric lamp bulb and parts manufacturing		
<b>NAICS Title Fr:</b>	Fabrication d'ampoules électriques et de leurs pièces		

#### **NAICS Description En:**

This Canadian industry comprises establishments primarily engaged in manufacturing all types of electric lamps.

#### **NAICS Description Fr:**

Cette classe canadienne comprend les établissements dont l'activité principale est la fabrication de tous les types de lampes électriques.

<b>NAICS Code:</b>	335110	<b>Start Date:</b>	1993
<b>Record Year:</b>	1997	<b>End Date:</b>	2001
<b>Key Indus Sector En:</b>	Other Manufacturing		
<b>Key Indus Sector Fr:</b>	Autres fabrication		
<b>NAICS Title En:</b>	Electric Lamp Bulb and Parts Manufacturing		

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
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**NAICS Title Fr:** Fabrication d'ampoules électriques et de leurs pièces

**NAICS Description En:**

**NAICS Description Fr:**

<b>NAICS Code:</b>	335110	<b>Start Date:</b>	1993
<b>Record Year:</b>	2002	<b>End Date:</b>	2006
<b>Key Indus Sector En:</b>	Other Manufacturing		
<b>Key Indus Sector Fr:</b>	Autres fabrication		
<b>NAICS Title En:</b>	Electric Lamp Bulb and Parts Manufacturing		
<b>NAICS Title Fr:</b>	Fabrication d'ampoules électriques et de leurs pièces		

**NAICS Description En:**

**NAICS Description Fr:**

<b>NAICS Code:</b>	335110	<b>Start Date:</b>	1993
<b>Record Year:</b>	2007	<b>End Date:</b>	2011
<b>Key Indus Sector En:</b>	Other Manufacturing		
<b>Key Indus Sector Fr:</b>	Autres fabrication		
<b>NAICS Title En:</b>	Electric Lamp Bulb and Parts Manufacturing		
<b>NAICS Title Fr:</b>	Fabrication d'ampoules électriques et de leurs pièces		

**NAICS Description En:**

**NAICS Description Fr:**

<b>NAICS Code:</b>	335110	<b>Start Date:</b>	1993
<b>Record Year:</b>	2012	<b>End Date:</b>	2016
<b>Key Indus Sector En:</b>	Other Manufacturing		
<b>Key Indus Sector Fr:</b>	Autres fabrication		
<b>NAICS Title En:</b>	Electric lamp bulb and parts manufacturing		
<b>NAICS Title Fr:</b>	Fabrication d'ampoules électriques et de leurs pièces		

**NAICS Description En:**

This Canadian industry comprises establishments primarily engaged in manufacturing all types of electric lamps (bulbs and tubes).

**NAICS Description Fr:**

Cette classe canadienne comprend les établissements dont l'activité principale est la fabrication de tous les types de lampes électriques (ampoules et tubes).

**NPRI Report**

<b>Report ID:</b>	419	<b>Repor Type ID:</b>	1
<b>Report Year:</b>	1996	<b>New Reporter:</b>	FALSE
<b>NPRI ID:</b>	1281	<b>No of Employees:</b>	411
<b>Company ID:</b>	99915	<b>Is Compressor:</b>	FALSE
<b>Facility ID:</b>	223186	<b>Is NPRI Part 4:</b>	FALSE
<b>SWR Report ID:</b>	19960000001281	<b>Is Battery:</b>	FALSE

**Company**

**Company Name:** GE Lighting, Canada

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
<b>Trade Name En:</b>					
<b>Trade Name Fr:</b>					
<b>DUNS No:</b>	0				
<b>Website:</b>					
<b><u>NPRI Report</u></b>					
<b>Report ID:</b>	3885			<b>Repor Type ID:</b>	1
<b>Report Year:</b>	1994			<b>New Reporter:</b>	FALSE
<b>NPRI ID:</b>	1281			<b>No of Employees:</b>	411
<b>Company ID:</b>	101810			<b>Is Compressor:</b>	FALSE
<b>Facility ID:</b>	223186			<b>Is NPRI Part 4:</b>	FALSE
<b>SWR Report ID:</b>	19940000001281			<b>Is Battery:</b>	FALSE
<b><u>Company</u></b>					
<b>Company Name:</b>	GE Lighting, Canada, Oakville Lamp Plant				
<b>Trade Name En:</b>					
<b>Trade Name Fr:</b>					
<b>DUNS No:</b>	0				
<b>Website:</b>					
<b><u>NPRI Report</u></b>					
<b>Report ID:</b>	2968			<b>Repor Type ID:</b>	1
<b>Report Year:</b>	1995			<b>New Reporter:</b>	FALSE
<b>NPRI ID:</b>	1281			<b>No of Employees:</b>	411
<b>Company ID:</b>	101810			<b>Is Compressor:</b>	FALSE
<b>Facility ID:</b>	223186			<b>Is NPRI Part 4:</b>	FALSE
<b>SWR Report ID:</b>	19950000001281			<b>Is Battery:</b>	FALSE
<b><u>Company</u></b>					
<b>Company Name:</b>	GE Lighting, Canada, Oakville Lamp Plant				
<b>Trade Name En:</b>					
<b>Trade Name Fr:</b>					
<b>DUNS No:</b>	0				
<b>Website:</b>					
<b><u>NPRI Report</u></b>					
<b>Report ID:</b>	280822			<b>Repor Type ID:</b>	1
<b>Report Year:</b>	2000			<b>New Reporter:</b>	FALSE
<b>NPRI ID:</b>	1281			<b>No of Employees:</b>	509
<b>Company ID:</b>	144921			<b>Is Compressor:</b>	FALSE
<b>Facility ID:</b>	223186			<b>Is NPRI Part 4:</b>	FALSE
<b>SWR Report ID:</b>	20000000001281			<b>Is Battery:</b>	FALSE
<b><u>Company</u></b>					
<b>Company Name:</b>	GE Lighting, Canada				
<b>Trade Name En:</b>					
<b>Trade Name Fr:</b>					
<b>DUNS No:</b>	249847849				
<b>Website:</b>					
<b><u>NPRI Report Contact</u></b>					
<b>Contact Type:</b>	NPRI			<b>Phone:</b>	9058492036
<b>First Name:</b>	Peter			<b>Extension:</b>	0

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
<b>Last Name:</b>	Mason			<b>Fax:</b>	9058492082
<b>Email:</b>					peter.mason@lighting.ge.com
<b>Description En:</b>					Public Contact
<b>Description Fr:</b>					Responsable des renseignements au public
<b>Position:</b>					Mgr. Can. Production Operation
<b>Language:</b>					
<b>Company Name:</b>					
<b><u>NPRI Report</u></b>					
<b>Report ID:</b>	283295			<b>Repor Type ID:</b>	1
<b>Report Year:</b>	1999			<b>New Reporter:</b>	FALSE
<b>NPRI ID:</b>	1281			<b>No of Employees:</b>	486
<b>Company ID:</b>	144921			<b>Is Compressor:</b>	FALSE
<b>Facility ID:</b>	223186			<b>Is NPRI Part 4:</b>	FALSE
<b>SWR Report ID:</b>	1999000001281			<b>Is Battery:</b>	FALSE
<b><u>Company</u></b>					
<b>Company Name:</b>					GE Lighting, Canada
<b>Trade Name En:</b>					
<b>Trade Name Fr:</b>					
<b>DUNS No:</b>					249847849
<b>Website:</b>					
<b><u>NPRI Report Contact</u></b>					
<b>Contact Type:</b>	NPRI			<b>Phone:</b>	9058492036
<b>First Name:</b>	Peter			<b>Extension:</b>	0
<b>Last Name:</b>	Mason			<b>Fax:</b>	9058492082
<b>Email:</b>					peter.mason@lighting.ge.com
<b>Description En:</b>					Public Contact
<b>Description Fr:</b>					Responsable des renseignements au public
<b>Position:</b>					Mgr. Can. Production Operation
<b>Language:</b>					
<b>Company Name:</b>					
<b><u>NPRI Report</u></b>					
<b>Report ID:</b>	5513			<b>Repor Type ID:</b>	1
<b>Report Year:</b>	1993			<b>New Reporter:</b>	FALSE
<b>NPRI ID:</b>	1281			<b>No of Employees:</b>	0
<b>Company ID:</b>	100477			<b>Is Compressor:</b>	FALSE
<b>Facility ID:</b>	223186			<b>Is NPRI Part 4:</b>	FALSE
<b>SWR Report ID:</b>	1993000001281			<b>Is Battery:</b>	FALSE
<b><u>Company</u></b>					
<b>Company Name:</b>					Oakville East Lamp Plant
<b>Trade Name En:</b>					
<b>Trade Name Fr:</b>					
<b>DUNS No:</b>					0
<b>Website:</b>					
<b><u>NPRI Report</u></b>					
<b>Report ID:</b>	277568			<b>Repor Type ID:</b>	1
<b>Report Year:</b>	2002			<b>New Reporter:</b>	FALSE
<b>NPRI ID:</b>	1281			<b>No of Employees:</b>	468
<b>Company ID:</b>	137806			<b>Is Compressor:</b>	FALSE
<b>Facility ID:</b>	223186			<b>Is NPRI Part 4:</b>	FALSE

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
<i>SWR Report ID:</i>	20020000001281			<i>Is Battery:</i>	FALSE

**Company**

*Company Name:* GE CONSUMER PRODUCTS CANADA  
*Trade Name En:*  
*Trade Name Fr:*  
*DUNS No:* 249847849  
*Website:*

**NPRI Report Contact**

*Contact Type:* NPRI *Phone:* 9058492036  
*First Name:* Peter *Extension:* 0  
*Last Name:* Mason *Fax:* 9058492082  
*Email:* peter.mason@lighting.ge.com  
*Description En:* Public Contact  
*Description Fr:* Responsable des renseignements au public  
*Position:* Mgr. Can. Production Operation  
*Language:*  
*Company Name:*

**NPRI Report**

*Report ID:* 288953 *Repor Type ID:* 1  
*Report Year:* 1997 *New Reporter:* FALSE  
*NPRI ID:* 1281 *No of Employees:* 435  
*Company ID:* 99915 *Is Compressor:* FALSE  
*Facility ID:* 223186 *Is NPRI Part 4:* FALSE  
*SWR Report ID:* 19970000001281 *Is Battery:* FALSE

**Company**

*Company Name:* GE Lighting, Canada  
*Trade Name En:*  
*Trade Name Fr:*  
*DUNS No:* 0  
*Website:*

**NPRI Report Contact**

*Contact Type:* NPRI *Phone:* 9058492036  
*First Name:* Peter *Extension:* 0  
*Last Name:* Mason *Fax:* 9058492082  
*Email:*  
*Description En:* Public Contact  
*Description Fr:* Responsable des renseignements au public  
*Position:* Mgr. Can. Production Operation  
*Language:*  
*Company Name:*

**NPRI Report**

*Report ID:* 286960 *Repor Type ID:* 1  
*Report Year:* 1998 *New Reporter:* FALSE  
*NPRI ID:* 1281 *No of Employees:* 420  
*Company ID:* 99915 *Is Compressor:* FALSE  
*Facility ID:* 223186 *Is NPRI Part 4:* FALSE  
*SWR Report ID:* 19980000001281 *Is Battery:* FALSE

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Company</b>					
<b>Company Name:</b>		GE Lighting, Canada			
<b>Trade Name En:</b>					
<b>Trade Name Fr:</b>					
<b>DUNS No:</b>	0				
<b>Website:</b>					
<b>NPRI Report Contact</b>					
<b>Contact Type:</b>	NPRI			<b>Phone:</b>	9058492036
<b>First Name:</b>	Peter			<b>Extension:</b>	0
<b>Last Name:</b>	Mason			<b>Fax:</b>	9058492082
<b>Email:</b>					
<b>Description En:</b>	Public Contact				
<b>Description Fr:</b>	Responsable des renseignements au public				
<b>Position:</b>	Mgr. Can. Production Operation				
<b>Language:</b>					
<b>Company Name:</b>					

<u>4</u>	116 of 116	WNW/0.0	104.8 / 1.89	OAKVILLE LAMP PLANT 420 SOUTH SERVICE ROAD OAKVILLE ON L6J2X6	NPR2
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**NPRI ID:** 1281 **Latitude:** 43.4606  
**Facility ID:** 247351, 341249, 250777 **Longitude:** -79.6797

**Note:** Substances included on NPRI reports for this NPRI ID are summarized below in the NPRI ID Substances Summary section. Substances listed in the Substances Summary are included on the basis of NPRI ID only. For entities (NPRI ID) with mobile plants and/or more than one facility location, substances listed above may or may not have been reported for specific facilities/mobile locations. The list of substances additionally includes those which have been included on the NPRI report with an unknown quantity or a quantity of 0.

For specific details about substance quantities, years, release/transfer/disposal methods, the reader is referred the facility report:

<https://pollution-waste.canada.ca/national-release-inventory/?fromYear=1993&toYear=2022&name=1281>

#### NPRI ID Substances Summary

<b>CAS No:</b>	NA - 10	<b>Is PAH?:</b>	FALSE
<b>Is VOC?:</b>	FALSE	<b>NPRI:</b>	TRUE
<b>Is DF?:</b>	FALSE		
<b>Name English:</b>	Mercury (and its compounds)		
<b>Name French:</b>	Mercure (et ses composés)		
<b>Sort English:</b>	Mercury (and its compounds)		
<b>Sort French:</b>	Mercure (et ses composés)		
<b>CAS No:</b>	NA - 08	<b>Is PAH?:</b>	FALSE
<b>Is VOC?:</b>	FALSE	<b>NPRI:</b>	TRUE
<b>Is DF?:</b>	FALSE		
<b>Name English:</b>	Lead (and its compounds)		
<b>Name French:</b>	Plomb (et ses composés)		
<b>Sort English:</b>	Lead (and its compounds)		
<b>Sort French:</b>	Plomb (et ses composés)		
<b>CAS No:</b>	NA - M10	<b>Is PAH?:</b>	FALSE
<b>Is VOC?:</b>	FALSE	<b>NPRI:</b>	TRUE
<b>Is DF?:</b>	FALSE		
<b>Name English:</b>	PM2.5 - Particulate Matter <= 2.5 Micrometers		
<b>Name French:</b>	PM2,5 - Matière particulaire <= 2,5 micromètres		
<b>Sort English:</b>	PM2.5 - Particulate Matter <= 2.5 Micrometers		
<b>Sort French:</b>	PM2,5 - Matière particulaire <= 2,5 micromètres		

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>CAS No:</b>	NA - 11			<b>Is PAH?:</b>	FALSE
<b>Is VOC?:</b>	FALSE			<b>NPRI:</b>	TRUE
<b>Is DF?:</b>	FALSE				
<b>Name English:</b>		Nickel (and its compounds)			
<b>Name French:</b>		Nickel (et ses composés)			
<b>Sort English:</b>		Nickel (and its compounds)			
<b>Sort French:</b>		Nickel (et ses composés)			
<b>CAS No:</b>	NA - 06			<b>Is PAH?:</b>	FALSE
<b>Is VOC?:</b>	FALSE			<b>NPRI:</b>	TRUE
<b>Is DF?:</b>	FALSE				
<b>Name English:</b>		Copper (and its compounds)			
<b>Name French:</b>		Cuivre (et ses composés)			
<b>Sort English:</b>		Copper (and its compounds)			
<b>Sort French:</b>		Cuivre (et ses composés)			
<b>CAS No:</b>	NA - M16			<b>Is PAH?:</b>	FALSE
<b>Is VOC?:</b>	FALSE			<b>NPRI:</b>	TRUE
<b>Is DF?:</b>	FALSE				
<b>Name English:</b>		Volatile Organic Compounds (VOCs)			
<b>Name French:</b>		Composés organiques volatils (COV)			
<b>Sort English:</b>		Volatile Organic Compounds (VOCs)			
<b>Sort French:</b>		Composés organiques volatils (COV)			
<b><u>Geographic Location</u></b>					
<b>DLS Description:</b>				<b>Datum:</b>	1983.0
<b>NTS Description:</b>	A-055-J/030-M-5			<b>Forward Sort Area:</b>	L6J
<b>Latitude:</b>	43.4606			<b>SOMA:</b>	TRUE
<b>Longitude:</b>	-79.6797			<b>ON PEMA:</b>	TRUE
<b>Census Subdiv ID:</b>	3524001			<b>QC PEMA:</b>	FALSE
<b>Ecozone ID:</b>	8			<b>Quebec Windsor Corr:</b>	TRUE
<b>Water Survey ID:</b>	2			<b>Province Code:</b>	ON
<b><u>NPRI ID Facility ID</u></b>					
<b>NPRI ID:</b>	1281				
<b>Facility ID:</b>	341249				
<b><u>Facility</u></b>					
<b>Facility ID:</b>	341249			<b>IDM ID:</b>	0
<b>Portable:</b>	FALSE			<b>AB Approval ID:</b>	0
<b>NAICS Primary:</b>	335110			<b>GHGRP ID:</b>	0
<b>NAICS Secondary:</b>	0			<b>ON GHGRP ID:</b>	0
<b>NAICS Tertiary:</b>	0				
<b>Facility Name:</b>		OAKVILLE LAMP PLANT			
<b>Website:</b>					
<b><u>Address</u></b>					
<b>Address1:</b>		420 South Service Road			
<b>Address2:</b>					
<b>City:</b>		OAKVILLE			
<b>Postal Zip:</b>		L6J2X6			
<b>Prov:</b>					
<b><u>Address Geographic</u></b>					
<b>Latitude:</b>	43.4606			<b>Datum:</b>	1983
<b>Longitude:</b>	-79.6797			<b>Land Survey:</b>	
<b>UTM Easting:</b>	0.000000			<b>Topograph:</b>	

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
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**UTM Northing:** 0.000000  
**UTM Zone:** 0  
**Additional Info:**

**Primary NAICS Details**

**NAICS Code:** 335110  
**Record Year:** 1997  
**Key Indus Sector En:** Other Manufacturing  
**Key Indus Sector Fr:** Autres fabrication  
**NAICS Title En:** Electric Lamp Bulb and Parts Manufacturing  
**NAICS Title Fr:** Fabrication d'ampoules électriques et de leurs pièces

**Start Date:** 1993  
**End Date:** 2001

**NAICS Description En:**

**NAICS Description Fr:**

**NAICS Code:** 335110  
**Record Year:** 2002  
**Key Indus Sector En:** Other Manufacturing  
**Key Indus Sector Fr:** Autres fabrication  
**NAICS Title En:** Electric Lamp Bulb and Parts Manufacturing  
**NAICS Title Fr:** Fabrication d'ampoules électriques et de leurs pièces

**Start Date:** 1993  
**End Date:** 2006

**NAICS Description En:**

**NAICS Description Fr:**

**NAICS Code:** 335110  
**Record Year:** 2007  
**Key Indus Sector En:** Other Manufacturing  
**Key Indus Sector Fr:** Autres fabrication  
**NAICS Title En:** Electric Lamp Bulb and Parts Manufacturing  
**NAICS Title Fr:** Fabrication d'ampoules électriques et de leurs pièces

**Start Date:** 1993  
**End Date:** 2011

**NAICS Description En:**

**NAICS Description Fr:**

**NAICS Code:** 335110  
**Record Year:** 2012  
**Key Indus Sector En:** Other Manufacturing  
**Key Indus Sector Fr:** Autres fabrication  
**NAICS Title En:** Electric lamp bulb and parts manufacturing  
**NAICS Title Fr:** Fabrication d'ampoules électriques et de leurs pièces

**Start Date:** 1993  
**End Date:** 2016

**NAICS Description En:**

This Canadian industry comprises establishments primarily engaged in manufacturing all types of electric lamps (bulbs and tubes).

**NAICS Description Fr:**

Cette classe canadienne comprend les établissements dont l'activité principale est la fabrication de tous les types de lampes électriques (ampoules et tubes).

**NAICS Code:** 335110  
**Record Year:** 2017  
**Key Indus Sector En:** Other Manufacturing

**Start Date:** 2017  
**End Date:** 2021



<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
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**Key Indus Sector Fr:** Autres fabrication  
**NAICS Title En:** Electric lamp bulb and parts manufacturing  
**NAICS Title Fr:** Fabrication d'ampoules électriques et de leurs pièces

**NAICS Description En:**

This Canadian industry comprises establishments primarily engaged in manufacturing all types of electric lamps.

**NAICS Description Fr:**

Cette classe canadienne comprend les établissements dont l'activité principale est la fabrication de tous les types de lampes électriques.

**NPRI Report**

<b>Report ID:</b>	143659	<b>Repor Type ID:</b>	1
<b>Report Year:</b>	2006	<b>New Reporter:</b>	FALSE
<b>NPRI ID:</b>	1281	<b>No of Employees:</b>	417
<b>Company ID:</b>	133966	<b>Is Compressor:</b>	FALSE
<b>Facility ID:</b>	341249	<b>Is NPRI Part 4:</b>	FALSE
<b>SWR Report ID:</b>	20060000001281	<b>Is Battery:</b>	FALSE

**Company**

**Company Name:** GENERAL ELECTRIC CANADA HOME & BUSINESS SOLUTIONS  
**Trade Name En:**  
**Trade Name Fr:**  
**DUNS No:** 249847849  
**Website:**

**NPRI Report Contact**

<b>Contact Type:</b>	NPRI	<b>Phone:</b>	9058492007
<b>First Name:</b>	Elizabeth	<b>Extension:</b>	
<b>Last Name:</b>	Sanchez	<b>Fax:</b>	
<b>Email:</b>	elizabeth_sanchez@ge.com		
<b>Description En:</b>	Public Contact		
<b>Description Fr:</b>	Responsable des renseignements au public		
<b>Position:</b>	Plant Manager		
<b>Language:</b>			
<b>Company Name:</b>			

**NPRI Report**

<b>Report ID:</b>	141946	<b>Repor Type ID:</b>	1
<b>Report Year:</b>	2009	<b>New Reporter:</b>	FALSE
<b>NPRI ID:</b>	1281	<b>No of Employees:</b>	200
<b>Company ID:</b>	133966	<b>Is Compressor:</b>	FALSE
<b>Facility ID:</b>	341249	<b>Is NPRI Part 4:</b>	FALSE
<b>SWR Report ID:</b>	20090000001281	<b>Is Battery:</b>	FALSE

**Company**

**Company Name:** GENERAL ELECTRIC CANADA HOME & BUSINESS SOLUTIONS  
**Trade Name En:**  
**Trade Name Fr:**  
**DUNS No:** 249847849  
**Website:**

**NPRI Report Contact**

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
<b>Contact Type:</b>	NPRI			<b>Phone:</b>	9058492065
<b>First Name:</b>	Keith			<b>Extension:</b>	
<b>Last Name:</b>	Sapiano			<b>Fax:</b>	
<b>Email:</b>	keith.sapiano@ge.com				
<b>Description En:</b>	Public Contact				
<b>Description Fr:</b>	Responsable des renseignements au public				
<b>Position:</b>	Plant Manager				
<b>Language:</b>					
<b>Company Name:</b>					

**NPRI Report**

<b>Report ID:</b>	139061	<b>Repor Type ID:</b>	1
<b>Report Year:</b>	2008	<b>New Reporter:</b>	FALSE
<b>NPRI ID:</b>	1281	<b>No of Employees:</b>	333
<b>Company ID:</b>	133966	<b>Is Compressor:</b>	FALSE
<b>Facility ID:</b>	341249	<b>Is NPRI Part 4:</b>	FALSE
<b>SWR Report ID:</b>	20080000001281	<b>Is Battery:</b>	FALSE

**Company**

<b>Company Name:</b>	GENERAL ELECTRIC CANADA HOME & BUSINESS SOLUTIONS
<b>Trade Name En:</b>	
<b>Trade Name Fr:</b>	
<b>DUNS No:</b>	249847849
<b>Website:</b>	

**NPRI Report Comment**

<b>Description En:</b>	NPRI - Report Submission
<b>Description Fr:</b>	INRP - Soumission de rapport
<b>Comment:</b>	Updates to lead and copper off-site disposals.
<b>Note:</b>	Many NPRI Report Comments are truncated in the NPRI data.

**NPRI Report Contact**

<b>Contact Type:</b>	NPRI	<b>Phone:</b>	9058492065
<b>First Name:</b>	Keith	<b>Extension:</b>	
<b>Last Name:</b>	Sapiano	<b>Fax:</b>	
<b>Email:</b>	keith.sapiano@ge.com		
<b>Description En:</b>	Public Contact		
<b>Description Fr:</b>	Responsable des renseignements au public		
<b>Position:</b>	Plant Manager		
<b>Language:</b>			
<b>Company Name:</b>			

**NPRI Report**

<b>Report ID:</b>	263584	<b>Repor Type ID:</b>	1
<b>Report Year:</b>	2004	<b>New Reporter:</b>	FALSE
<b>NPRI ID:</b>	1281	<b>No of Employees:</b>	428
<b>Company ID:</b>	142066	<b>Is Compressor:</b>	FALSE
<b>Facility ID:</b>	341249	<b>Is NPRI Part 4:</b>	FALSE
<b>SWR Report ID:</b>	20040000001281	<b>Is Battery:</b>	FALSE

**Company**

<b>Company Name:</b>	GENERAL ELECTRIC CANADA CONSUMER AND INDUSTRIAL
<b>Trade Name En:</b>	
<b>Trade Name Fr:</b>	

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
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DUNS No: 249847849  
 Website:

**NPRI Report Contact**

<b>Contact Type:</b>	NPRI	<b>Phone:</b>	9058492007
<b>First Name:</b>	Elizabeth	<b>Extension:</b>	0
<b>Last Name:</b>	Sanchez	<b>Fax:</b>	0
<b>Email:</b>	elizabeth_sanchez@ge.com		
<b>Description En:</b>	Public Contact		
<b>Description Fr:</b>	Responsable des renseignements au public		
<b>Position:</b>	Plant Manager		
<b>Language:</b>			
<b>Company Name:</b>			

**NPRI Report**

<b>Report ID:</b>	126960	<b>Repor Type ID:</b>	1
<b>Report Year:</b>	2007	<b>New Reporter:</b>	FALSE
<b>NPRI ID:</b>	1281	<b>No of Employees:</b>	349
<b>Company ID:</b>	133966	<b>Is Compressor:</b>	FALSE
<b>Facility ID:</b>	341249	<b>Is NPRI Part 4:</b>	FALSE
<b>SWR Report ID:</b>	20070000001281	<b>Is Battery:</b>	FALSE

**Company**

**Company Name:** GENERAL ELECTRIC CANADA HOME & BUSINESS SOLUTIONS  
**Trade Name En:**  
**Trade Name Fr:**  
**DUNS No:** 249847849  
**Website:**

**NPRI Report Contact**

<b>Contact Type:</b>	NPRI	<b>Phone:</b>	9058492007
<b>First Name:</b>	Elizabeth	<b>Extension:</b>	
<b>Last Name:</b>	Sanchez	<b>Fax:</b>	
<b>Email:</b>	elizabeth_sanchez@ge.com		
<b>Description En:</b>	Public Contact		
<b>Description Fr:</b>	Responsable des renseignements au public		
<b>Position:</b>	Plant Manager		
<b>Language:</b>			
<b>Company Name:</b>			

**NPRI Report**

<b>Report ID:</b>	247984	<b>Repor Type ID:</b>	1
<b>Report Year:</b>	2005	<b>New Reporter:</b>	FALSE
<b>NPRI ID:</b>	1281	<b>No of Employees:</b>	428
<b>Company ID:</b>	142066	<b>Is Compressor:</b>	FALSE
<b>Facility ID:</b>	341249	<b>Is NPRI Part 4:</b>	FALSE
<b>SWR Report ID:</b>	20050000001281	<b>Is Battery:</b>	FALSE

**Company**

**Company Name:** GENERAL ELECTRIC CANADA CONSUMER AND INDUSTRIAL  
**Trade Name En:**  
**Trade Name Fr:**  
**DUNS No:** 249847849  
**Website:**

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
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**NPRI Report Contact**

**Contact Type:** NPRI  
**First Name:** Elizabeth  
**Last Name:** Sanchez  
**Email:** elizabeth\_sanchez@ge.com  
**Description En:** Public Contact  
**Description Fr:** Responsable des renseignements au public  
**Position:** Plant Manager  
**Language:**  
**Company Name:**

**Phone:** 9058492007  
**Extension:** 0  
**Fax:** 0

**NPRI Report**

**Report ID:** 270969  
**Report Year:** 2003  
**NPRI ID:** 1281  
**Company ID:** 144926  
**Facility ID:** 341249  
**SWR Report ID:** 20030000001281

**Repor Type ID:** 1  
**New Reporter:** FALSE  
**No of Employees:** 428  
**Is Compressor:** FALSE  
**Is NPRI Part 4:** FALSE  
**Is Battery:** FALSE

**Company**

**Company Name:** GENERAL ELECTRIC CANADA CONSUMER & INDUSTRIAL  
**Trade Name En:**  
**Trade Name Fr:**  
**DUNS No:** 249847849  
**Website:**

**NPRI Report Contact**

**Contact Type:** NPRI  
**First Name:** Elizabeth  
**Last Name:** Sanchez  
**Email:** elizabeth.sanchez@lighting.ge.com  
**Description En:** Public Contact  
**Description Fr:** Responsable des renseignements au public  
**Position:** Plant Manager  
**Language:**  
**Company Name:**

**Phone:** 9058492007  
**Extension:** 0  
**Fax:** 0

**NPRI ID Facility ID**

**NPRI ID:** 1281  
**Facility ID:** 250777

**Facility**

**Facility ID:** 250777  
**Portable:** FALSE  
**NAICS Primary:** 0  
**NAICS Secondary:** 0  
**NAICS Tertiary:** 0  
**Facility Name:** Oakville Lamp Plant  
**Website:**

**IDM ID:** 8452  
**AB Approval ID:** 0  
**GHGRP ID:** 0  
**ON GHGRP ID:** 0

**Address**

**Address1:** 420 South Service Road  
**Address2:**

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
<i>City:</i>		OAKVILLE			
<i>Postal Zip:</i>		L6J2X6			
<i>Prov:</i>					
<b><u>Address Geographic</u></b>					
<i>Latitude:</i>	49.76453			<i>Datum:</i>	1983
<i>Longitude:</i>	-89.28594			<i>Land Survey:</i>	
<i>UTM Easting:</i>	0.000000			<i>Topograph:</i>	
<i>UTM Northing:</i>	0.000000			<i>Additional Info:</i>	
<i>UTM Zone:</i>	0				
<b><u>NPRI Report</u></b>					
<i>Report ID:</i>	51955			<i>Repor Type ID:</i>	4
<i>Report Year:</i>	2012			<i>New Reporter:</i>	FALSE
<i>NPRI ID:</i>	1281			<i>No of Employees:</i>	0
<i>Company ID:</i>	109969			<i>Is Compressor:</i>	FALSE
<i>Facility ID:</i>	250777			<i>Is NPRI Part 4:</i>	FALSE
<i>SWR Report ID:</i>	52417			<i>Is Battery:</i>	FALSE
<b><u>Company</u></b>					
<i>Company Name:</i>		General Electric Canada Co.			
<i>Trade Name En:</i>					
<i>Trade Name Fr:</i>					
<i>DUNS No:</i>		201411063			
<i>Website:</i>					
<b><u>NPRI ID Facility ID</u></b>					
<i>NPRI ID:</i>		1281			
<i>Facility ID:</i>		247351			
<b><u>Facility</u></b>					
<i>Facility ID:</i>	247351			<i>IDM ID:</i>	8452
<i>Portable:</i>	FALSE			<i>AB Approval ID:</i>	0
<i>NAICS Primary:</i>	335110			<i>GHGRP ID:</i>	0
<i>NAICS Secondary:</i>	0			<i>ON GHGRP ID:</i>	0
<i>NAICS Tertiary:</i>	0				
<i>Facility Name:</i>		Oakville Lamp Plant			
<i>Website:</i>					
<b><u>Address</u></b>					
<i>Address1:</i>		420 South Service Road			
<i>Address2:</i>					
<i>City:</i>		OAKVILLE			
<i>Postal Zip:</i>		L6J2X6			
<i>Prov:</i>					
<b><u>Address Geographic</u></b>					
<i>Latitude:</i>	43.4606			<i>Datum:</i>	1983
<i>Longitude:</i>	-79.6797			<i>Land Survey:</i>	
<i>UTM Easting:</i>	0.000000			<i>Topograph:</i>	
<i>UTM Northing:</i>	0.000000			<i>Additional Info:</i>	
<i>UTM Zone:</i>	0				

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
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***Primary NAICS Details***

**NAICS Code:** 335110 **Start Date:** 1993  
**Record Year:** 1997 **End Date:** 2001  
**Key Indus Sector En:** Other Manufacturing  
**Key Indus Sector Fr:** Autres fabrication  
**NAICS Title En:** Electric Lamp Bulb and Parts Manufacturing  
**NAICS Title Fr:** Fabrication d'ampoules électriques et de leurs pièces

**NAICS Description En:**

**NAICS Description Fr:**

**NAICS Code:** 335110 **Start Date:** 1993  
**Record Year:** 2002 **End Date:** 2006  
**Key Indus Sector En:** Other Manufacturing  
**Key Indus Sector Fr:** Autres fabrication  
**NAICS Title En:** Electric Lamp Bulb and Parts Manufacturing  
**NAICS Title Fr:** Fabrication d'ampoules électriques et de leurs pièces

**NAICS Description En:**

**NAICS Description Fr:**

**NAICS Code:** 335110 **Start Date:** 1993  
**Record Year:** 2007 **End Date:** 2011  
**Key Indus Sector En:** Other Manufacturing  
**Key Indus Sector Fr:** Autres fabrication  
**NAICS Title En:** Electric Lamp Bulb and Parts Manufacturing  
**NAICS Title Fr:** Fabrication d'ampoules électriques et de leurs pièces

**NAICS Description En:**

**NAICS Description Fr:**

**NAICS Code:** 335110 **Start Date:** 1993  
**Record Year:** 2012 **End Date:** 2016  
**Key Indus Sector En:** Other Manufacturing  
**Key Indus Sector Fr:** Autres fabrication  
**NAICS Title En:** Electric lamp bulb and parts manufacturing  
**NAICS Title Fr:** Fabrication d'ampoules électriques et de leurs pièces

**NAICS Description En:**

This Canadian industry comprises establishments primarily engaged in manufacturing all types of electric lamps (bulbs and tubes).

**NAICS Description Fr:**

Cette classe canadienne comprend les établissements dont l'activité principale est la fabrication de tous les types de lampes électriques (ampoules et tubes).

**NAICS Code:** 335110 **Start Date:** 2017  
**Record Year:** 2017 **End Date:** 2021  
**Key Indus Sector En:** Other Manufacturing  
**Key Indus Sector Fr:** Autres fabrication  
**NAICS Title En:** Electric lamp bulb and parts manufacturing  
**NAICS Title Fr:** Fabrication d'ampoules électriques et de leurs pièces

**NAICS Description En:**

This Canadian industry comprises establishments primarily engaged in manufacturing all types of electric lamps.

**NAICS Description Fr:**

Cette classe canadienne comprend les établissements dont l'activité principale est la fabrication de tous les types de lampes électriques.

**NPRI Report**

<b>Report ID:</b>	51497	<b>Repor Type ID:</b>	3
<b>Report Year:</b>	2012	<b>New Reporter:</b>	FALSE
<b>NPRI ID:</b>	1281	<b>No of Employees:</b>	0
<b>Company ID:</b>	109968	<b>Is Compressor:</b>	FALSE
<b>Facility ID:</b>	247351	<b>Is NPRI Part 4:</b>	FALSE
<b>SWR Report ID:</b>	52419	<b>Is Battery:</b>	FALSE

**Company**

**Company Name:** General Electric Canada Co.  
**Trade Name En:**  
**Trade Name Fr:**  
**DUNS No:** 201411063  
**Website:**

**NPRI Report Comment**

**Description En:** Reason the facility does not meet the criteria for NPRI  
**Description Fr:** La raison pour laquelle cette installation ne rencontre pas les critères de déclaration de l'INRP  
**Comment:** Demolition of facility completed in 2011.  
**Note:** Many NPRI Report Comments are truncated in the NPRI data.

**NPRI Report**

<b>Report ID:</b>	57588	<b>Repor Type ID:</b>	1
<b>Report Year:</b>	2011	<b>New Reporter:</b>	FALSE
<b>NPRI ID:</b>	1281	<b>No of Employees:</b>	31
<b>Company ID:</b>	109968	<b>Is Compressor:</b>	FALSE
<b>Facility ID:</b>	247351	<b>Is NPRI Part 4:</b>	FALSE
<b>SWR Report ID:</b>	51823	<b>Is Battery:</b>	FALSE

**Company**

**Company Name:** General Electric Canada Co.  
**Trade Name En:**  
**Trade Name Fr:**  
**DUNS No:** 201411063  
**Website:**

**NPRI Report Comment**

**Description En:** General comments about the facility  
**Description Fr:** Commentaires généraux à propos de l'installation  
**Comment:** Previously assigned NPRI ID #1281  
**Note:** Many NPRI Report Comments are truncated in the NPRI data.

**NPRI Report**

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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<b>Report ID:</b>	123920	<b>Repor Type ID:</b>	1
<b>Report Year:</b>	2010	<b>New Reporter:</b>	TRUE
<b>NPRI ID:</b>	1281	<b>No of Employees:</b>	200
<b>Company ID:</b>	109968	<b>Is Compressor:</b>	FALSE
<b>Facility ID:</b>	247351	<b>Is NPRI Part 4:</b>	FALSE
<b>SWR Report ID:</b>	20100000001281	<b>Is Battery:</b>	FALSE

**Company**

**Company Name:** General Electric Canada Co.  
**Trade Name En:**  
**Trade Name Fr:**  
**DUNS No:** 201411063  
**Website:**

**NPRI Report Comment**

**Description En:** General comments about the facility  
**Description Fr:** Commentaires généraux à propos de l'installation  
**Comment:** Facility permanently ceased all production on Sept 23rd, 2010. Phased closure, production ended and employees were permanently laid off in the Spring, Summer and Fall. The number of employees working at the facility was reported during peak production (  
**Note:** Many NPRI Report Comments are truncated in the NPRI data.

<a href="#">5</a>	1 of 1	NNE/0.0	104.6 / 1.67	lot 11 con 3 ON	WWIS
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<b>Well ID:</b>	2802421	<b>Flowing (Y/N):</b>	ON
<b>Construction Date:</b>		<b>Flow Rate:</b>	
<b>Use 1st:</b>	Commerical	<b>Data Entry Status:</b>	
<b>Use 2nd:</b>	0	<b>Data Src:</b>	1
<b>Final Well Status:</b>	Water Supply	<b>Date Received:</b>	10/07/1954
<b>Water Type:</b>		<b>Selected Flag:</b>	TRUE
<b>Casing Material:</b>		<b>Abandonment Rec:</b>	
<b>Audit No:</b>		<b>Contractor:</b>	3609
<b>Tag:</b>		<b>Form Version:</b>	1
<b>Constructn Method:</b>		<b>Owner:</b>	
<b>Elevation (m):</b>		<b>County:</b>	HALTON
<b>Elevatn Reliabilty:</b>		<b>Lot:</b>	011
<b>Depth to Bedrock:</b>		<b>Concession:</b>	03
<b>Well Depth:</b>		<b>Concession Name:</b>	DS S
<b>Overburden/Bedrock:</b>		<b>Easting NAD83:</b>	
<b>Pump Rate:</b>		<b>Northing NAD83:</b>	
<b>Static Water Level:</b>		<b>Zone:</b>	
<b>Clear/Cloudy:</b>		<b>UTM Reliability:</b>	
<b>Municipality:</b>	OAKVILLE TOWN		
<b>Site Info:</b>			

**PDF URL (Map):** [https://d2khazk8e83rdv.cloudfront.net/moe\\_mapping/downloads/2Water/Wells\\_pdfs/280\2802421.pdf](https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/280\2802421.pdf)

**Additional Detail(s) (Map)**

**Well Completed Date:** 07/16/1954  
**Year Completed:** 1954  
**Depth (m):** 7.62  
**Latitude:** 43.4644814839881  
**Longitude:** -79.6784173000266  
**X:** -79.67841715027573  
**Y:** 43.46448148147137  
**Path:** 280\2802421.pdf



Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b><u>Bore Hole Information</u></b>					
Bore Hole ID:	10148971			<b>Elevation:</b>	
DP2BR:				<b>Elevrc:</b>	
Spatial Status:				<b>Zone:</b>	17
Code OB:				<b>East83:</b>	606905.60
Code OB Desc:				<b>North83:</b>	4813245.00
Open Hole:				<b>Org CS:</b>	
Cluster Kind:				<b>UTMRC:</b>	9
Date Completed:	07/16/1954			<b>UTMRC Desc:</b>	unknown UTM
Remarks:				<b>Location Method:</b>	p9
Location Method Desc:		Original Pre1985 UTM Rel Code 9: unknown UTM			
Elevrc Desc:					
Location Source Date:					
Improvement Location Source:					
Improvement Location Method:					
Source Revision Comment:					
Supplier Comment:					
<b><u>Overburden and Bedrock</u></b>					
<b><u>Materials Interval</u></b>					
Formation ID:	931428494				
Layer:	1				
Color:					
General Color:					
Material 1:	05				
Material 1 Desc:	CLAY				
Material 2:					
Material 2 Desc:					
Material 3:					
Material 3 Desc:					
Formation Top Depth:	0.0				
Formation End Depth:	2.0				
Formation End Depth UOM:	ft				
<b><u>Overburden and Bedrock</u></b>					
<b><u>Materials Interval</u></b>					
Formation ID:	931428495				
Layer:	2				
Color:	2				
General Color:	GREY				
Material 1:	17				
Material 1 Desc:	SHALE				
Material 2:					
Material 2 Desc:					
Material 3:					
Material 3 Desc:					
Formation Top Depth:	2.0				
Formation End Depth:	25.0				
Formation End Depth UOM:	ft				
<b><u>Method of Construction &amp; Well</u></b>					
<b><u>Use</u></b>					
Method Construction ID:	962802421				
Method Construction Code:	1				
Method Construction:	Cable Tool				
Other Method Construction:					
<b><u>Pipe Information</u></b>					

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Pipe ID:</b>		10697541			
<b>Casing No:</b>		1			
<b>Comment:</b>					
<b>Alt Name:</b>					
<b><u>Construction Record - Casing</u></b>					
<b>Casing ID:</b>		930253508			
<b>Layer:</b>		2			
<b>Material:</b>		4			
<b>Open Hole or Material:</b>		OPEN HOLE			
<b>Depth From:</b>					
<b>Depth To:</b>		25.0			
<b>Casing Diameter:</b>		6.0			
<b>Casing Diameter UOM:</b>		inch			
<b>Casing Depth UOM:</b>		ft			
<b><u>Construction Record - Casing</u></b>					
<b>Casing ID:</b>		930253507			
<b>Layer:</b>		1			
<b>Material:</b>		1			
<b>Open Hole or Material:</b>		STEEL			
<b>Depth From:</b>					
<b>Depth To:</b>		10.0			
<b>Casing Diameter:</b>		6.0			
<b>Casing Diameter UOM:</b>		inch			
<b>Casing Depth UOM:</b>		ft			
<b><u>Results of Well Yield Testing</u></b>					
<b>Pumping Test Method Desc:</b>		PUMP			
<b>Pump Test ID:</b>		992802421			
<b>Pump Set At:</b>					
<b>Static Level:</b>		8.0			
<b>Final Level After Pumping:</b>		25.0			
<b>Recommended Pump Depth:</b>					
<b>Pumping Rate:</b>		6.0			
<b>Flowing Rate:</b>					
<b>Recommended Pump Rate:</b>					
<b>Levels UOM:</b>		ft			
<b>Rate UOM:</b>		GPM			
<b>Water State After Test Code:</b>		1			
<b>Water State After Test:</b>		CLEAR			
<b>Pumping Test Method:</b>		1			
<b>Pumping Duration HR:</b>					
<b>Pumping Duration MIN:</b>					
<b>Flowing:</b>		No			
<b><u>Water Details</u></b>					
<b>Water ID:</b>		933604498			
<b>Layer:</b>		1			
<b>Kind Code:</b>		1			
<b>Kind:</b>		FRESH			
<b>Water Found Depth:</b>		12.0			
<b>Water Found Depth UOM:</b>		ft			
<b><u>Water Details</u></b>					
<b>Water ID:</b>		933604499			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Layer:	2				
Kind Code:	1				
Kind:	FRESH				
Water Found Depth:	16.0				
Water Found Depth UOM:	ft				
<b>Water Details</b>					
Water ID:	933604500				
Layer:	3				
Kind Code:	1				
Kind:	FRESH				
Water Found Depth:	25.0				
Water Found Depth UOM:	ft				

<u>6</u>	1 of 1	SE/0.0	100.8 / -2.10	420 SOUTH SERVICE RD E OAKVILLE ON	WWIS
Well ID:	7241965			Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st:	Monitoring and Test Hole			Data Entry Status:	
Use 2nd:	0			Data Src:	
Final Well Status:	Observation Wells			Date Received:	05/28/2015
Water Type:				Selected Flag:	TRUE
Casing Material:				Abandonment Rec:	
Audit No:	Z204484			Contractor:	7241
Tag:	A179461			Form Version:	7
Constructn Method:				Owner:	
Elevation (m):				County:	HALTON
Elevatn Reliabilty:				Lot:	
Depth to Bedrock:				Concession:	
Well Depth:				Concession Name:	
Overburden/Bedrock:				Easting NAD83:	
Pump Rate:				Northing NAD83:	
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality:	OAKVILLE TOWN				
Site Info:					

PDF URL (Map): [https://d2khazk8e83rdv.cloudfront.net/moe\\_mapping/downloads/2Water/Wells\\_pdfs/724\7241965.pdf](https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/724\7241965.pdf)

**Additional Detail(s) (Map)**

Well Completed Date:	02/03/2015
Year Completed:	2015
Depth (m):	20.1168
Latitude:	43.4616648139593
Longitude:	-79.677781479825
X:	-79.6777813303535
Y:	43.461664811706044
Path:	724\7241965.pdf

**Bore Hole Information**

Bore Hole ID:	1005384474	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	17
Code OB:		East83:	606962.00
Code OB Desc:		North83:	4812933.00
Open Hole:		Org CS:	UTM83
Cluster Kind:		UTMRC:	4
Date Completed:	02/03/2015	UTMRC Desc:	margin of error : 30 m - 100 m

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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**Remarks:**  
**Location Method Desc:** on Water Well Record  
**Elevrc Desc:**  
**Location Source Date:**  
**Improvement Location Source:**  
**Improvement Location Method:**  
**Source Revision Comment:**  
**Supplier Comment:**

**Location Method:** WWF

**Overburden and Bedrock  
Materials Interval**

**Formation ID:** 1005609387  
**Layer:** 1  
**Color:** 6  
**General Color:** BROWN  
**Material 1:** 06  
**Material 1 Desc:** SILT  
**Material 2:** 05  
**Material 2 Desc:** CLAY  
**Material 3:** 66  
**Material 3 Desc:** DENSE  
**Formation Top Depth:** 0.0  
**Formation End Depth:** 9.0  
**Formation End Depth UOM:** ft

**Overburden and Bedrock  
Materials Interval**

**Formation ID:** 1005609388  
**Layer:** 2  
**Color:** 2  
**General Color:** GREY  
**Material 1:** 17  
**Material 1 Desc:** SHALE  
**Material 2:**  
**Material 2 Desc:**  
**Material 3:**  
**Material 3 Desc:**  
**Formation Top Depth:** 9.0  
**Formation End Depth:** 66.0  
**Formation End Depth UOM:** ft

**Annular Space/Abandonment  
Sealing Record**

**Plug ID:** 1005609399  
**Layer:** 2  
**Plug From:** 1.0  
**Plug To:** 4.0  
**Plug Depth UOM:** ft

**Annular Space/Abandonment  
Sealing Record**

**Plug ID:** 1005609398  
**Layer:** 1  
**Plug From:** 0.0  
**Plug To:** 1.0  
**Plug Depth UOM:** ft

**Annular Space/Abandonment**

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>		1005609400			
<b>Layer:</b>		3			
<b>Plug From:</b>		4.0			
<b>Plug To:</b>		55.0			
<b>Plug Depth UOM:</b>		ft			
<b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>		1005609401			
<b>Layer:</b>		4			
<b>Plug From:</b>		55.0			
<b>Plug To:</b>		66.0			
<b>Plug Depth UOM:</b>		ft			
<b><u>Method of Construction &amp; Well Use</u></b>					
<b>Method Construction ID:</b>		1005609397			
<b>Method Construction Code:</b>		B			
<b>Method Construction:</b>		Other Method			
<b>Other Method Construction:</b>		DIRECT PUSH			
<b><u>Pipe Information</u></b>					
<b>Pipe ID:</b>		1005609386			
<b>Casing No:</b>		0			
<b>Comment:</b>					
<b>Alt Name:</b>					
<b><u>Construction Record - Casing</u></b>					
<b>Casing ID:</b>		1005609393			
<b>Layer:</b>		1			
<b>Material:</b>		5			
<b>Open Hole or Material:</b>		PLASTIC			
<b>Depth From:</b>		-3.0			
<b>Depth To:</b>		56.0			
<b>Casing Diameter:</b>		1.5			
<b>Casing Diameter UOM:</b>		inch			
<b>Casing Depth UOM:</b>		ft			
<b><u>Construction Record - Screen</u></b>					
<b>Screen ID:</b>		1005609394			
<b>Layer:</b>		1			
<b>Slot:</b>		10			
<b>Screen Top Depth:</b>		56.0			
<b>Screen End Depth:</b>		66.0			
<b>Screen Material:</b>		5			
<b>Screen Depth UOM:</b>		ft			
<b>Screen Diameter UOM:</b>		inch			
<b>Screen Diameter:</b>					
<b><u>Water Details</u></b>					
<b>Water ID:</b>		1005609392			
<b>Layer:</b>					
<b>Kind Code:</b>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Kind:</b>					
<b>Water Found Depth:</b>					
<b>Water Found Depth UOM:</b>		ft			
<b><u>Hole Diameter</u></b>					
<b>Hole ID:</b>		1005609390			
<b>Diameter:</b>		5.0			
<b>Depth From:</b>		20.0			
<b>Depth To:</b>		30.0			
<b>Hole Depth UOM:</b>		ft			
<b>Hole Diameter UOM:</b>		inch			
<b><u>Hole Diameter</u></b>					
<b>Hole ID:</b>		1005609391			
<b>Diameter:</b>		3.5			
<b>Depth From:</b>		30.0			
<b>Depth To:</b>		66.0			
<b>Hole Depth UOM:</b>		ft			
<b>Hole Diameter UOM:</b>		inch			
<b><u>Hole Diameter</u></b>					
<b>Hole ID:</b>		1005609389			
<b>Diameter:</b>		6.0			
<b>Depth From:</b>		0.0			
<b>Depth To:</b>		20.0			
<b>Hole Depth UOM:</b>		ft			
<b>Hole Diameter UOM:</b>		inch			

<u>7</u>	1 of 1	SE/0.0	100.8 / -2.10	ON	WWIS
<b>Well ID:</b>		7214121		<b>Flowing (Y/N):</b>	
<b>Construction Date:</b>				<b>Flow Rate:</b>	
<b>Use 1st:</b>				<b>Data Entry Status:</b> Yes	
<b>Use 2nd:</b>				<b>Data Src:</b>	
<b>Final Well Status:</b>				<b>Date Received:</b> 01/02/2014	
<b>Water Type:</b>				<b>Selected Flag:</b> TRUE	
<b>Casing Material:</b>				<b>Abandonment Rec:</b>	
<b>Audit No:</b>		C22207		<b>Contractor:</b> 6607	
<b>Tag:</b>		A146788		<b>Form Version:</b> 8	
<b>Constructn Method:</b>				<b>Owner:</b>	
<b>Elevation (m):</b>				<b>County:</b> HALTON	
<b>Elevatn Reliabilty:</b>				<b>Lot:</b>	
<b>Depth to Bedrock:</b>				<b>Concession:</b>	
<b>Well Depth:</b>				<b>Concession Name:</b>	
<b>Overburden/Bedrock:</b>				<b>Easting NAD83:</b>	
<b>Pump Rate:</b>				<b>Northing NAD83:</b>	
<b>Static Water Level:</b>				<b>Zone:</b>	
<b>Clear/Cloudy:</b>				<b>UTM Reliability:</b>	
<b>Municipality:</b>		OAKVILLE TOWN			
<b>Site Info:</b>					

**Additional Detail(s) (Map)**

<b>Bore Hole ID:</b>		1004677311		<b>Tag No:</b> A146788	
<b>Depth M:</b>				<b>Contractor:</b> 6607	
<b>Year Completed:</b>		2013		<b>Latitude:</b> 43.4616556690769	
<b>Well Completed Dt:</b>		12/06/2013		<b>Longitude:</b> -79.6777693177023	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Audit No:</b>	C22207			<b>Y:</b>	43.461655666356414
<b>Path:</b>				<b>X:</b>	-79.67776916896587
<b><u>Bore Hole Information</u></b>					
<b>Bore Hole ID:</b>	1004677311			<b>Elevation:</b>	
<b>DP2BR:</b>				<b>Elevrc:</b>	
<b>Spatial Status:</b>				<b>Zone:</b>	17
<b>Code OB:</b>				<b>East83:</b>	606963.00
<b>Code OB Desc:</b>				<b>North83:</b>	4812932.00
<b>Open Hole:</b>				<b>Org CS:</b>	UTM83
<b>Cluster Kind:</b>				<b>UTMRC:</b>	4
<b>Date Completed:</b>	12/06/2013			<b>UTMRC Desc:</b>	margin of error : 30 m - 100 m
<b>Remarks:</b>				<b>Location Method:</b>	wwr
<b>Location Method Desc:</b>	on Water Well Record				
<b>Elevrc Desc:</b>					
<b>Location Source Date:</b>					
<b>Improvement Location Source:</b>					
<b>Improvement Location Method:</b>					
<b>Source Revision Comment:</b>					
<b>Supplier Comment:</b>					

<b><u>8</u></b>	1 of 1	<b>NNE/0.0</b>	<b>103.8 / 0.88</b>	<b>420 SOUTH SERVICE RD E OAKVILLE ON</b>	<b>WWIS</b>
<b>Well ID:</b>	7241966			<b>Flowing (Y/N):</b>	
<b>Construction Date:</b>				<b>Flow Rate:</b>	
<b>Use 1st:</b>	Monitoring and Test Hole			<b>Data Entry Status:</b>	
<b>Use 2nd:</b>	0			<b>Data Src:</b>	
<b>Final Well Status:</b>	Observation Wells			<b>Date Received:</b>	05/28/2015
<b>Water Type:</b>				<b>Selected Flag:</b>	TRUE
<b>Casing Material:</b>				<b>Abandonment Rec:</b>	
<b>Audit No:</b>	Z204486			<b>Contractor:</b>	7241
<b>Tag:</b>	A157921			<b>Form Version:</b>	7
<b>Constructn Method:</b>				<b>Owner:</b>	
<b>Elevation (m):</b>				<b>County:</b>	HALTON
<b>Elevatn Reliabilty:</b>				<b>Lot:</b>	
<b>Depth to Bedrock:</b>				<b>Concession:</b>	
<b>Well Depth:</b>				<b>Concession Name:</b>	
<b>Overburden/Bedrock:</b>				<b>Easting NAD83:</b>	
<b>Pump Rate:</b>				<b>Northing NAD83:</b>	
<b>Static Water Level:</b>				<b>Zone:</b>	
<b>Clear/Cloudy:</b>				<b>UTM Reliability:</b>	
<b>Municipality:</b>	OAKVILLE TOWN				
<b>Site Info:</b>					
<b>PDF URL (Map):</b>	<a href="https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/724\7241966.pdf">https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/724\7241966.pdf</a>				

**Additional Detail(s) (Map)**

<b>Well Completed Date:</b>	02/06/2015
<b>Year Completed:</b>	2015
<b>Depth (m):</b>	20.1168
<b>Latitude:</b>	43.4647303383238
<b>Longitude:</b>	-79.678134967406
<b>X:</b>	-79.67813481793466
<b>Y:</b>	43.46473033549771
<b>Path:</b>	724\7241966.pdf

**Bore Hole Information**

<b>Bore Hole ID:</b>	1005384477	<b>Elevation:</b>	
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Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>DP2BR:</b>				<b>Elevrc:</b>	
<b>Spatial Status:</b>				<b>Zone:</b>	17
<b>Code OB:</b>				<b>East83:</b>	606928.00
<b>Code OB Desc:</b>				<b>North83:</b>	4813273.00
<b>Open Hole:</b>				<b>Org CS:</b>	UTM83
<b>Cluster Kind:</b>				<b>UTMRC:</b>	4
<b>Date Completed:</b>	02/06/2015			<b>UTMRC Desc:</b>	margin of error : 30 m - 100 m
<b>Remarks:</b>				<b>Location Method:</b>	wwr
<b>Location Method Desc:</b>		on Water Well Record			
<b>Elevrc Desc:</b>					
<b>Location Source Date:</b>					
<b>Improvement Location Source:</b>					
<b>Improvement Location Method:</b>					
<b>Source Revision Comment:</b>					
<b>Supplier Comment:</b>					

**Overburden and Bedrock**

**Materials Interval**

**Formation ID:** 1005609412  
**Layer:** 1  
**Color:** 6  
**General Color:** BROWN  
**Material 1:** 01  
**Material 1 Desc:** FILL  
**Material 2:** 11  
**Material 2 Desc:** GRAVEL  
**Material 3:** 77  
**Material 3 Desc:** LOOSE  
**Formation Top Depth:** 0.0  
**Formation End Depth:** 2.0  
**Formation End Depth UOM:** ft

**Overburden and Bedrock**

**Materials Interval**

**Formation ID:** 1005609414  
**Layer:** 3  
**Color:** 2  
**General Color:** GREY  
**Material 1:** 17  
**Material 1 Desc:** SHALE  
**Material 2:**  
**Material 2 Desc:**  
**Material 3:**  
**Material 3 Desc:**  
**Formation Top Depth:** 9.0  
**Formation End Depth:** 66.0  
**Formation End Depth UOM:** ft

**Overburden and Bedrock**

**Materials Interval**

**Formation ID:** 1005609413  
**Layer:** 2  
**Color:** 6  
**General Color:** BROWN  
**Material 1:** 06  
**Material 1 Desc:** SILT  
**Material 2:** 05  
**Material 2 Desc:** CLAY  
**Material 3:** 66  
**Material 3 Desc:** DENSE



<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
<i>Formation Top Depth:</i>		2.0			
<i>Formation End Depth:</i>		9.0			
<i>Formation End Depth UOM:</i>		ft			
 <b><u>Annular Space/Abandonment Sealing Record</u></b>					
<i>Plug ID:</i>		1005609424			
<i>Layer:</i>		1			
<i>Plug From:</i>		0.0			
<i>Plug To:</i>		1.0			
<i>Plug Depth UOM:</i>		ft			
 <b><u>Annular Space/Abandonment Sealing Record</u></b>					
<i>Plug ID:</i>		1005609426			
<i>Layer:</i>		3			
<i>Plug From:</i>		55.0			
<i>Plug To:</i>		66.0			
<i>Plug Depth UOM:</i>		ft			
 <b><u>Annular Space/Abandonment Sealing Record</u></b>					
<i>Plug ID:</i>		1005609425			
<i>Layer:</i>		2			
<i>Plug From:</i>		1.0			
<i>Plug To:</i>		55.0			
<i>Plug Depth UOM:</i>		ft			
 <b><u>Method of Construction &amp; Well Use</u></b>					
<i>Method Construction ID:</i>		1005609423			
<i>Method Construction Code:</i>		B			
<i>Method Construction:</i>		Other Method			
<i>Other Method Construction:</i>		DIRECT PUSH			
 <b><u>Pipe Information</u></b>					
<i>Pipe ID:</i>		1005609411			
<i>Casing No:</i>		0			
<i>Comment:</i>					
<i>Alt Name:</i>					
 <b><u>Construction Record - Casing</u></b>					
<i>Casing ID:</i>		1005609419			
<i>Layer:</i>		1			
<i>Material:</i>		5			
<i>Open Hole or Material:</i>		PLASTIC			
<i>Depth From:</i>		-3.0			
<i>Depth To:</i>		56.0			
<i>Casing Diameter:</i>		1.5			
<i>Casing Diameter UOM:</i>		inch			
<i>Casing Depth UOM:</i>		ft			
 <b><u>Construction Record - Screen</u></b>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Screen ID:		1005609420			
Layer:		1			
Slot:		10			
Screen Top Depth:		56.0			
Screen End Depth:		66.0			
Screen Material:		5			
Screen Depth UOM:		ft			
Screen Diameter UOM:		inch			
Screen Diameter:					
<b><u>Water Details</u></b>					
Water ID:		1005609418			
Layer:					
Kind Code:					
Kind:					
Water Found Depth:					
Water Found Depth UOM:		ft			
<b><u>Hole Diameter</u></b>					
Hole ID:		1005609415			
Diameter:		8.0			
Depth From:		0.0			
Depth To:		27.0			
Hole Depth UOM:		ft			
Hole Diameter UOM:		inch			
<b><u>Hole Diameter</u></b>					
Hole ID:		1005609417			
Diameter:		3.5			
Depth From:		36.0			
Depth To:		66.0			
Hole Depth UOM:		ft			
Hole Diameter UOM:		inch			
<b><u>Hole Diameter</u></b>					
Hole ID:		1005609416			
Diameter:		5.0			
Depth From:		27.0			
Depth To:		36.0			
Hole Depth UOM:		ft			
Hole Diameter UOM:		inch			

9      1 of 1      **NNE/0.0**      **103.8 / 0.88**      **420 SOUTH SERVICE RD EAST**      **WWIS**  
**OAKVILLE ON**

**Well ID:** 7241967  
**Construction Date:**  
**Use 1st:** Monitoring and Test Hole  
**Use 2nd:** 0  
**Final Well Status:** Observation Wells  
**Water Type:**  
**Casing Material:**  
**Audit No:** Z204485  
**Tag:** A157922  
**Constructn Method:**  
**Elevation (m):**  
**Elevatn Reliabilty:**

**Flowing (Y/N):**  
**Flow Rate:**  
**Data Entry Status:**  
**Data Src:**  
**Date Received:** 05/28/2015  
**Selected Flag:** TRUE  
**Abandonment Rec:**  
**Contractor:** 7241  
**Form Version:** 7  
**Owner:**  
**County:** HALTON  
**Lot:**

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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**Depth to Bedrock:**  
**Well Depth:**  
**Overburden/Bedrock:**  
**Pump Rate:**  
**Static Water Level:**  
**Clear/Cloudy:**  
**Municipality:** OAKVILLE TOWN  
**Site Info:**

**Concession:**  
**Concession Name:**  
**Easting NAD83:**  
**Northing NAD83:**  
**Zone:**  
**UTM Reliability:**

**PDF URL (Map):** [https://d2khazk8e83rdv.cloudfront.net/moe\\_mapping/downloads/2Water/Wells\\_pdfs/724\7241967.pdf](https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/724\7241967.pdf)

**Additional Detail(s) (Map)**

**Well Completed Date:** 02/10/2015  
**Year Completed:** 2015  
**Depth (m):** 20.1168  
**Latitude:** 43.4647481993418  
**Longitude:** -79.6781222160806  
**X:** -79.67812206635169  
**Y:** 43.46474819690295  
**Path:** 724\7241967.pdf

**Bore Hole Information**

**Bore Hole ID:** 1005384480  
**DP2BR:**  
**Spatial Status:**  
**Code OB:**  
**Code OB Desc:**  
**Open Hole:**  
**Cluster Kind:**  
**Date Completed:** 02/10/2015  
**Remarks:**  
**Location Method Desc:** on Water Well Record  
**Elevrc Desc:**  
**Location Source Date:**  
**Improvement Location Source:**  
**Improvement Location Method:**  
**Source Revision Comment:**  
**Supplier Comment:**

**Elevation:**  
**Elevrc:**  
**Zone:** 17  
**East83:** 606929.00  
**North83:** 4813275.00  
**Org CS:** UTM83  
**UTMRC:** 4  
**UTMRC Desc:** margin of error : 30 m - 100 m  
**Location Method:** wwr

**Overburden and Bedrock**

**Materials Interval**

**Formation ID:** 1005609451  
**Layer:** 2  
**Color:** 6  
**General Color:** BROWN  
**Material 1:** 06  
**Material 1 Desc:** SILT  
**Material 2:** 05  
**Material 2 Desc:** CLAY  
**Material 3:** 66  
**Material 3 Desc:** DENSE  
**Formation Top Depth:** 2.0  
**Formation End Depth:** 9.0  
**Formation End Depth UOM:** ft

**Overburden and Bedrock**

**Materials Interval**

**Formation ID:** 1005609450

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Layer:</b>		1			
<b>Color:</b>		6			
<b>General Color:</b>		BROWN			
<b>Material 1:</b>		01			
<b>Material 1 Desc:</b>		FILL			
<b>Material 2:</b>		11			
<b>Material 2 Desc:</b>		GRAVEL			
<b>Material 3:</b>		77			
<b>Material 3 Desc:</b>		LOOSE			
<b>Formation Top Depth:</b>		0.0			
<b>Formation End Depth:</b>		2.0			
<b>Formation End Depth UOM:</b>		ft			
<b><u>Overburden and Bedrock</u></b>					
<b><u>Materials Interval</u></b>					
<b>Formation ID:</b>		1005609452			
<b>Layer:</b>		3			
<b>Color:</b>		2			
<b>General Color:</b>		GREY			
<b>Material 1:</b>		17			
<b>Material 1 Desc:</b>		SHALE			
<b>Material 2:</b>					
<b>Material 2 Desc:</b>					
<b>Material 3:</b>					
<b>Material 3 Desc:</b>					
<b>Formation Top Depth:</b>		9.0			
<b>Formation End Depth:</b>		66.0			
<b>Formation End Depth UOM:</b>		ft			
<b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>		1005609464			
<b>Layer:</b>		3			
<b>Plug From:</b>		55.0			
<b>Plug To:</b>		66.0			
<b>Plug Depth UOM:</b>		ft			
<b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>		1005609462			
<b>Layer:</b>		1			
<b>Plug From:</b>		0.0			
<b>Plug To:</b>		1.0			
<b>Plug Depth UOM:</b>		ft			
<b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>		1005609463			
<b>Layer:</b>		2			
<b>Plug From:</b>		1.0			
<b>Plug To:</b>		55.0			
<b>Plug Depth UOM:</b>		ft			
<b><u>Method of Construction &amp; Well</u></b>					
<b><u>Use</u></b>					
<b>Method Construction ID:</b>		1005609461			
<b>Method Construction Code:</b>		B			

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
<i>Method Construction:</i>		Other Method			
<i>Other Method Construction:</i>		DIRECT PUSH			
<b><u>Pipe Information</u></b>					
<i>Pipe ID:</i>		1005609449			
<i>Casing No:</i>		0			
<i>Comment:</i>					
<i>Alt Name:</i>					
<b><u>Construction Record - Casing</u></b>					
<i>Casing ID:</i>		1005609457			
<i>Layer:</i>		1			
<i>Material:</i>		5			
<i>Open Hole or Material:</i>		PLASTIC			
<i>Depth From:</i>		-3.0			
<i>Depth To:</i>		56.0			
<i>Casing Diameter:</i>		1.5			
<i>Casing Diameter UOM:</i>		inch			
<i>Casing Depth UOM:</i>		ft			
<b><u>Construction Record - Screen</u></b>					
<i>Screen ID:</i>		1005609458			
<i>Layer:</i>		1			
<i>Slot:</i>		10			
<i>Screen Top Depth:</i>		56.0			
<i>Screen End Depth:</i>		66.0			
<i>Screen Material:</i>		5			
<i>Screen Depth UOM:</i>		ft			
<i>Screen Diameter UOM:</i>		inch			
<i>Screen Diameter:</i>					
<b><u>Water Details</u></b>					
<i>Water ID:</i>		1005609456			
<i>Layer:</i>					
<i>Kind Code:</i>					
<i>Kind:</i>					
<i>Water Found Depth:</i>					
<i>Water Found Depth UOM:</i>		ft			
<b><u>Hole Diameter</u></b>					
<i>Hole ID:</i>		1005609455			
<i>Diameter:</i>		3.5			
<i>Depth From:</i>		30.0			
<i>Depth To:</i>		66.0			
<i>Hole Depth UOM:</i>		ft			
<i>Hole Diameter UOM:</i>		inch			
<b><u>Hole Diameter</u></b>					
<i>Hole ID:</i>		1005609453			
<i>Diameter:</i>		8.0			
<i>Depth From:</i>		0.0			
<i>Depth To:</i>		27.0			
<i>Hole Depth UOM:</i>		ft			
<i>Hole Diameter UOM:</i>		inch			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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**Hole Diameter**

Hole ID: 1005609454  
 Diameter: 5.0  
 Depth From: 27.0  
 Depth To: 30.0  
 Hole Depth UOM: ft  
 Hole Diameter UOM: inch

**10**      1 of 1      **S/35.7**      **100.9 / -2.09**      **420 SOUTH SERVICE RD. E  
OAKVILLE ON**      **WWIS**

Well ID: 7241910  
 Construction Date:  
 Use 1st: Monitoring and Test Hole  
 Use 2nd: 0  
 Final Well Status: Observation Wells  
 Water Type:  
 Casing Material:  
 Audit No: Z204487  
 Tag: A166842  
 Constructn Method:  
 Elevation (m):  
 Elevatn Reliabilty:  
 Depth to Bedrock:  
 Well Depth:  
 Overburden/Bedrock:  
 Pump Rate:  
 Static Water Level:  
 Clear/Cloudy:  
 Municipality: OAKVILLE TOWN  
 Site Info:

Flowing (Y/N):  
 Flow Rate:  
 Data Entry Status:  
 Data Src:  
 Date Received: 05/28/2015  
 Selected Flag: TRUE  
 Abandonment Rec:  
 Contractor: 7241  
 Form Version: 7  
 Owner:  
 County: HALTON  
 Lot:  
 Concession:  
 Concession Name:  
 Easting NAD83:  
 Northing NAD83:  
 Zone:  
 UTM Reliability:

PDF URL (Map): [https://d2khazk8e83rdv.cloudfront.net/moe\\_mapping/downloads/2Water/Wells\\_pdfs/724\7241910.pdf](https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/724\7241910.pdf)

**Additional Detail(s) (Map)**

Well Completed Date: 02/13/2015  
 Year Completed: 2015  
 Depth (m): 20.1168  
 Latitude: 43.4609953786178  
 Longitude: -79.6790692863386  
 X: -79.67906913682799  
 Y: 43.46099537651324  
 Path: 724\7241910.pdf

**Bore Hole Information**

Bore Hole ID: 1005383342  
 DP2BR:  
 Spatial Status:  
 Code OB:  
 Code OB Desc:  
 Open Hole:  
 Cluster Kind:  
 Date Completed: 02/13/2015  
 Remarks:  
 Location Method Desc: on Water Well Record  
 Elevrc Desc:  
 Location Source Date:  
 Improvement Location Source:  
 Improvement Location Method:

Elevation:  
 Elevrc: 17  
 Zone: 606859.00  
 East83: 4812857.00  
 North83: UTM83  
 Org CS: 4  
 UTMRC: margin of error : 30 m - 100 m  
 UTMRC Desc: wwr  
 Location Method:

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<i>Source Revision Comment:</i>					
<i>Supplier Comment:</i>					
<b><u>Overburden and Bedrock</u></b>					
<b><u>Materials Interval</u></b>					
<b>Formation ID:</b>			1005607955		
<b>Layer:</b>			1		
<b>Color:</b>			6		
<b>General Color:</b>			BROWN		
<b>Material 1:</b>			06		
<b>Material 1 Desc:</b>			SILT		
<b>Material 2:</b>			05		
<b>Material 2 Desc:</b>			CLAY		
<b>Material 3:</b>			66		
<b>Material 3 Desc:</b>			DENSE		
<b>Formation Top Depth:</b>			0.0		
<b>Formation End Depth:</b>			9.0		
<b>Formation End Depth UOM:</b>			ft		
<b><u>Overburden and Bedrock</u></b>					
<b><u>Materials Interval</u></b>					
<b>Formation ID:</b>			1005607956		
<b>Layer:</b>			2		
<b>Color:</b>			2		
<b>General Color:</b>			GREY		
<b>Material 1:</b>			17		
<b>Material 1 Desc:</b>			SHALE		
<b>Material 2:</b>					
<b>Material 2 Desc:</b>					
<b>Material 3:</b>					
<b>Material 3 Desc:</b>					
<b>Formation Top Depth:</b>			9.0		
<b>Formation End Depth:</b>			66.0		
<b>Formation End Depth UOM:</b>			ft		
<b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>			1005607968		
<b>Layer:</b>			3		
<b>Plug From:</b>			55.0		
<b>Plug To:</b>			66.0		
<b>Plug Depth UOM:</b>			ft		
<b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>			1005607967		
<b>Layer:</b>			2		
<b>Plug From:</b>			1.0		
<b>Plug To:</b>			55.0		
<b>Plug Depth UOM:</b>			ft		
<b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>			1005607966		
<b>Layer:</b>			1		
<b>Plug From:</b>			0.0		
<b>Plug To:</b>			1.0		

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
<b>Plug Depth UOM:</b>		ft			
<b><u>Method of Construction &amp; Well Use</u></b>					
<b>Method Construction ID:</b>		1005607965			
<b>Method Construction Code:</b>		B			
<b>Method Construction:</b>		Other Method			
<b>Other Method Construction:</b>		DIRECT PUSH			
<b><u>Pipe Information</u></b>					
<b>Pipe ID:</b>		1005607954			
<b>Casing No:</b>		0			
<b>Comment:</b>					
<b>Alt Name:</b>					
<b><u>Construction Record - Casing</u></b>					
<b>Casing ID:</b>		1005607961			
<b>Layer:</b>		1			
<b>Material:</b>		5			
<b>Open Hole or Material:</b>		PLASTIC			
<b>Depth From:</b>		-3.0			
<b>Depth To:</b>		56.0			
<b>Casing Diameter:</b>					
<b>Casing Diameter UOM:</b>		inch			
<b>Casing Depth UOM:</b>		ft			
<b><u>Construction Record - Screen</u></b>					
<b>Screen ID:</b>		1005607962			
<b>Layer:</b>		1			
<b>Slot:</b>		10			
<b>Screen Top Depth:</b>		56.0			
<b>Screen End Depth:</b>		66.0			
<b>Screen Material:</b>		5			
<b>Screen Depth UOM:</b>		ft			
<b>Screen Diameter UOM:</b>		inch			
<b>Screen Diameter:</b>		1.5			
<b><u>Water Details</u></b>					
<b>Water ID:</b>		1005607960			
<b>Layer:</b>					
<b>Kind Code:</b>					
<b>Kind:</b>					
<b>Water Found Depth:</b>					
<b>Water Found Depth UOM:</b>		ft			
<b><u>Hole Diameter</u></b>					
<b>Hole ID:</b>		1005607958			
<b>Diameter:</b>		5.0			
<b>Depth From:</b>		27.0			
<b>Depth To:</b>		30.0			
<b>Hole Depth UOM:</b>		ft			
<b>Hole Diameter UOM:</b>		inch			
<b><u>Hole Diameter</u></b>					



Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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Hole ID: 1005607959  
Diameter: 3.5  
Depth From: 30.0  
Depth To: 66.0  
Hole Depth UOM: ft  
Hole Diameter UOM: inch

Hole Diameter

Hole ID: 1005607957  
Diameter: 8.0  
Depth From: 0.0  
Depth To: 27.0  
Hole Depth UOM: ft  
Hole Diameter UOM: inch

<a href="#">11</a>	1 of 1	S/38.5	100.8 / -2.10	420 SOUTH SERVICE RD. E OAKVILLE ON	WWIS
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Well ID:	7241911	Flowing (Y/N):	
Construction Date:		Flow Rate:	
Use 1st:	Monitoring and Test Hole	Data Entry Status:	
Use 2nd:	0	Data Src:	
Final Well Status:	Observation Wells	Date Received:	05/28/2015
Water Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	
Audit No:	Z204488	Contractor:	7241
Tag:	A157923	Form Version:	7
Constructn Method:		Owner:	
Elevation (m):		County:	HALTON
Elevatn Reliabilty:		Lot:	
Depth to Bedrock:		Concession:	
Well Depth:		Concession Name:	
Overburden/Bedrock:		Easting NAD83:	
Pump Rate:		Northing NAD83:	
Static Water Level:		Zone:	
Clear/Cloudy:		UTM Reliability:	
Municipality:	OAKVILLE TOWN		
Site Info:			

PDF URL (Map): [https://d2khazk8e83rdv.cloudfront.net/moe\\_mapping/downloads/2Water/Wells\\_pdfs/724\7241911.pdf](https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/724\7241911.pdf)

Additional Detail(s) (Map)

Well Completed Date: 02/17/2015  
Year Completed: 2015  
Depth (m): 20.1168  
Latitude: 43.4609776602486  
Longitude: -79.6790943947742  
X: -79.67909424563207  
Y: 43.46097765744764  
Path: 724\7241911.pdf

Bore Hole Information

Bore Hole ID:	1005383359	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	17
Code OB:		East83:	606857.00
Code OB Desc:		North83:	4812855.00
Open Hole:		Org CS:	UTM83

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Cluster Kind:</b>				<b>UTMRC:</b>	4
<b>Date Completed:</b>	02/17/2015			<b>UTMRC Desc:</b>	margin of error : 30 m - 100 m
<b>Remarks:</b>				<b>Location Method:</b>	wwr
<b>Location Method Desc:</b>		on Water Well Record			
<b>Elevrc Desc:</b>					
<b>Location Source Date:</b>					
<b>Improvement Location Source:</b>					
<b>Improvement Location Method:</b>					
<b>Source Revision Comment:</b>					
<b>Supplier Comment:</b>					
<b><u>Overburden and Bedrock</u></b>					
<b><u>Materials Interval</u></b>					
<b>Formation ID:</b>		1005607978			
<b>Layer:</b>		1			
<b>Color:</b>		6			
<b>General Color:</b>		BROWN			
<b>Material 1:</b>		06			
<b>Material 1 Desc:</b>		SILT			
<b>Material 2:</b>		05			
<b>Material 2 Desc:</b>		CLAY			
<b>Material 3:</b>		66			
<b>Material 3 Desc:</b>		DENSE			
<b>Formation Top Depth:</b>		0.0			
<b>Formation End Depth:</b>		9.0			
<b>Formation End Depth UOM:</b>		ft			
<b><u>Overburden and Bedrock</u></b>					
<b><u>Materials Interval</u></b>					
<b>Formation ID:</b>		1005607979			
<b>Layer:</b>		2			
<b>Color:</b>		2			
<b>General Color:</b>		GREY			
<b>Material 1:</b>		17			
<b>Material 1 Desc:</b>		SHALE			
<b>Material 2:</b>					
<b>Material 2 Desc:</b>					
<b>Material 3:</b>					
<b>Material 3 Desc:</b>					
<b>Formation Top Depth:</b>		9.0			
<b>Formation End Depth:</b>		66.0			
<b>Formation End Depth UOM:</b>		ft			
<b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>		1005607990			
<b>Layer:</b>		2			
<b>Plug From:</b>		1.0			
<b>Plug To:</b>		55.0			
<b>Plug Depth UOM:</b>		ft			
<b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>		1005607991			
<b>Layer:</b>		3			
<b>Plug From:</b>		55.0			
<b>Plug To:</b>		66.0			
<b>Plug Depth UOM:</b>		ft			

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
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**Annular Space/Abandonment Sealing Record**

**Plug ID:** 1005607989  
**Layer:** 1  
**Plug From:** 0.0  
**Plug To:** 1.0  
**Plug Depth UOM:** ft

**Method of Construction & Well Use**

**Method Construction ID:** 1005607988  
**Method Construction Code:** B  
**Method Construction:** Other Method  
**Other Method Construction:** DIRECT PUSH

**Pipe Information**

**Pipe ID:** 1005607977  
**Casing No:** 0  
**Comment:**  
**Alt Name:**

**Construction Record - Casing**

**Casing ID:** 1005607984  
**Layer:** 1  
**Material:** 5  
**Open Hole or Material:** PLASTIC  
**Depth From:** -3.0  
**Depth To:** 56.0  
**Casing Diameter:**  
**Casing Diameter UOM:** inch  
**Casing Depth UOM:** ft

**Construction Record - Screen**

**Screen ID:** 1005607985  
**Layer:** 1  
**Slot:** 10  
**Screen Top Depth:** 56.0  
**Screen End Depth:** 66.0  
**Screen Material:** 5  
**Screen Depth UOM:** ft  
**Screen Diameter UOM:** inch  
**Screen Diameter:** 1.5

**Water Details**

**Water ID:** 1005607983  
**Layer:**  
**Kind Code:**  
**Kind:**  
**Water Found Depth:**  
**Water Found Depth UOM:** ft

**Hole Diameter**

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<hr/>					
<i>Hole ID:</i>		1005607981			
<i>Diameter:</i>		5.0			
<i>Depth From:</i>		27.0			
<i>Depth To:</i>		30.0			
<i>Hole Depth UOM:</i>		ft			
<i>Hole Diameter UOM:</i>		inch			
<u>Hole Diameter</u>					
<i>Hole ID:</i>		1005607980			
<i>Diameter:</i>		8.0			
<i>Depth From:</i>		0.0			
<i>Depth To:</i>		27.0			
<i>Hole Depth UOM:</i>		ft			
<i>Hole Diameter UOM:</i>		inch			
<u>Hole Diameter</u>					
<i>Hole ID:</i>		1005607982			
<i>Diameter:</i>		3.5			
<i>Depth From:</i>		30.0			
<i>Depth To:</i>		66.0			
<i>Hole Depth UOM:</i>		ft			
<i>Hole Diameter UOM:</i>		inch			
<hr/>					
<a href="#">12</a>	1 of 3	N/4.2	104.8 / 1.90	GE LIGHTING CANADA 468 SOUTH SERVICE RD OAKVILLE ON L6J 2X6	SCT
<i>Established:</i>		0000			
<i>Plant Size (ft²):</i>		8000			
<i>Employment:</i>		270			
<u>--Details--</u>					
<i>Description:</i>		Glass Manufacturing			
<i>SIC/NAICS Code:</i>		327214			
<i>Description:</i>		Lighting Fixture Manufacturing			
<i>SIC/NAICS Code:</i>		335120			
<i>Description:</i>		Electrical Wiring and Construction Supplies Wholesaler-Distributors			
<i>SIC/NAICS Code:</i>		416110			
<hr/>					
<a href="#">12</a>	2 of 3	N/4.2	104.8 / 1.90	468 South Service Road East Oakville ON L6J 2X6	EHS
<i>Order No:</i>		20100914025		<i>Nearest Intersection:</i>	
<i>Status:</i>		C		<i>Municipality:</i>	
<i>Report Type:</i>		Standard Report		<i>Client Prov/State:</i>	ON
<i>Report Date:</i>		9/20/2010		<i>Search Radius (km):</i>	0.25
<i>Date Received:</i>		9/14/2010		<i>X:</i>	-79.679147
<i>Previous Site Name:</i>				<i>Y:</i>	43.465116
<i>Lot/Building Size:</i>					
<i>Additional Info Ordered:</i>		Fire Insur. Maps and/or Site Plans			
<hr/>					
<a href="#">12</a>	3 of 3	N/4.2	104.8 / 1.90	420 And 468 South Service Rd E Oakville ON	EHS
<i>Order No:</i>		20120515044		<i>Nearest Intersection:</i>	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Status:</b> C <b>Report Type:</b> Custom Report <b>Report Date:</b> 5/25/2012 <b>Date Received:</b> 5/15/2012 4:57:19 PM <b>Previous Site Name:</b> <b>Lot/Building Size:</b> <b>Additional Info Ordered:</b>				<b>Municipality:</b> <b>Client Prov/State:</b> ON <b>Search Radius (km):</b> 0.3 <b>X:</b> -79.678623 <b>Y:</b> 44.088262	

[13](#)      1 of 1      SW/112.0      102.8 / -0.15      420 SOUTH SERVICE RD. EAST OAKVILLE ON      [WWIS](#)

**Well ID:** 7241968  
**Construction Date:**  
**Use 1st:** Monitoring and Test Hole  
**Use 2nd:** 0  
**Final Well Status:** Observation Wells  
**Water Type:**  
**Casing Material:**  
**Audit No:** Z204489  
**Tag:** A168814  
**Constructn Method:**  
**Elevation (m):**  
**Elevatn Reliabilty:**  
**Depth to Bedrock:**  
**Well Depth:**  
**Overburden/Bedrock:**  
**Pump Rate:**  
**Static Water Level:**  
**Clear/Cloudy:**  
**Municipality:** OAKVILLE TOWN  
**Site Info:**

**Flowing (Y/N):**  
**Flow Rate:**  
**Data Entry Status:**  
**Data Src:**  
**Date Received:** 05/28/2015  
**Selected Flag:** TRUE  
**Abandonment Rec:**  
**Contractor:** 7241  
**Form Version:** 7  
**Owner:**  
**County:** HALTON  
**Lot:**  
**Concession:**  
**Concession Name:**  
**Easting NAD83:**  
**Northing NAD83:**  
**Zone:**  
**UTM Reliability:**

**PDF URL (Map):** [https://d2khazk8e83rdv.cloudfront.net/moe\\_mapping/downloads/2Water/Wells\\_pdfs/724\7241968.pdf](https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/724\7241968.pdf)

**Additional Detail(s) (Map)**

**Well Completed Date:** 02/11/2015  
**Year Completed:** 2015  
**Depth (m):** 20.1168  
**Latitude:** 43.4609602023449  
**Longitude:** -79.6807017449391  
**X:** -79.68070159527076  
**Y:** 43.46096019926487  
**Path:** 724\7241968.pdf

**Bore Hole Information**

<b>Bore Hole ID:</b> 1005384483 <b>DP2BR:</b> <b>Spatial Status:</b> <b>Code OB:</b> <b>Code OB Desc:</b> <b>Open Hole:</b> <b>Cluster Kind:</b> <b>Date Completed:</b> 02/11/2015 <b>Remarks:</b> <b>Location Method Desc:</b> on Water Well Record <b>Elevrc Desc:</b> <b>Location Source Date:</b> <b>Improvement Location Source:</b> <b>Improvement Location Method:</b> <b>Source Revision Comment:</b>	<b>Elevation:</b> <b>Elevrc:</b> <b>Zone:</b> 17 <b>East83:</b> 606727.00 <b>North83:</b> 4812851.00 <b>Org CS:</b> UTM83 <b>UTMRC:</b> 4 <b>UTMRC Desc:</b> margin of error : 30 m - 100 m <b>Location Method:</b> wwr
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Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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Supplier Comment:

**Overburden and Bedrock**

**Materials Interval**

**Formation ID:** 1005609525  
**Layer:** 1  
**Color:** 6  
**General Color:** BROWN  
**Material 1:** 06  
**Material 1 Desc:** SILT  
**Material 2:** 05  
**Material 2 Desc:** CLAY  
**Material 3:** 66  
**Material 3 Desc:** DENSE  
**Formation Top Depth:** 0.0  
**Formation End Depth:** 9.0  
**Formation End Depth UOM:** ft

**Overburden and Bedrock**

**Materials Interval**

**Formation ID:** 1005609526  
**Layer:** 2  
**Color:** 2  
**General Color:** GREY  
**Material 1:** 17  
**Material 1 Desc:** SHALE  
**Material 2:**  
**Material 2 Desc:**  
**Material 3:**  
**Material 3 Desc:**  
**Formation Top Depth:** 9.0  
**Formation End Depth:** 66.0  
**Formation End Depth UOM:** ft

**Annular Space/Abandonment**

**Sealing Record**

**Plug ID:** 1005609537  
**Layer:** 2  
**Plug From:** 1.0  
**Plug To:** 55.0  
**Plug Depth UOM:** ft

**Annular Space/Abandonment**

**Sealing Record**

**Plug ID:** 1005609538  
**Layer:** 3  
**Plug From:** 55.0  
**Plug To:** 66.0  
**Plug Depth UOM:** ft

**Annular Space/Abandonment**

**Sealing Record**

**Plug ID:** 1005609536  
**Layer:** 1  
**Plug From:** 0.0  
**Plug To:** 1.0  
**Plug Depth UOM:** ft

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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**Method of Construction & Well Use**

Method Construction ID: 1005609535  
Method Construction Code: B  
Method Construction: Other Method  
Other Method Construction: DIRECT PUSH

**Pipe Information**

Pipe ID: 1005609524  
Casing No: 0  
Comment:  
Alt Name:

**Construction Record - Casing**

Casing ID: 1005609531  
Layer: 1  
Material: 5  
Open Hole or Material: PLASTIC  
Depth From: -3.0  
Depth To: 56.0  
Casing Diameter:  
Casing Diameter UOM: inch  
Casing Depth UOM: ft

**Construction Record - Screen**

Screen ID: 1005609532  
Layer: 1  
Slot: 10  
Screen Top Depth: 56.0  
Screen End Depth: 66.0  
Screen Material: 5  
Screen Depth UOM: ft  
Screen Diameter UOM: inch  
Screen Diameter: 1.5

**Water Details**

Water ID: 1005609530  
Layer:  
Kind Code:  
Kind:  
Water Found Depth:  
Water Found Depth UOM: ft

**Hole Diameter**

Hole ID: 1005609527  
Diameter: 8.0  
Depth From: 0.0  
Depth To: 27.0  
Hole Depth UOM: ft  
Hole Diameter UOM: inch

**Hole Diameter**

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<hr/>					
<b>Hole ID:</b>		1005609529			
<b>Diameter:</b>		3.5			
<b>Depth From:</b>		30.0			
<b>Depth To:</b>		66.0			
<b>Hole Depth UOM:</b>		ft			
<b>Hole Diameter UOM:</b>		inch			
<b><u>Hole Diameter</u></b>					
<b>Hole ID:</b>		1005609528			
<b>Diameter:</b>		5.0			
<b>Depth From:</b>		27.0			
<b>Depth To:</b>		30.0			
<b>Hole Depth UOM:</b>		ft			
<b>Hole Diameter UOM:</b>		inch			
<hr/>					

<a href="#">14</a>	1 of 1	S/8.7	99.8 / -3.10	354 DAVIS DRIVE Oakville ON	WWIS
<b>Well ID:</b>	7205231			<b>Flowing (Y/N):</b>	
<b>Construction Date:</b>				<b>Flow Rate:</b>	
<b>Use 1st:</b>	Monitoring and Test Hole			<b>Data Entry Status:</b>	
<b>Use 2nd:</b>				<b>Data Src:</b>	
<b>Final Well Status:</b>	Test Hole			<b>Date Received:</b>	07/23/2013
<b>Water Type:</b>				<b>Selected Flag:</b>	TRUE
<b>Casing Material:</b>				<b>Abandonment Rec:</b>	
<b>Audit No:</b>	Z173714			<b>Contractor:</b>	7241
<b>Tag:</b>	A149975			<b>Form Version:</b>	7
<b>Constructn Method:</b>				<b>Owner:</b>	
<b>Elevation (m):</b>				<b>County:</b>	HALTON
<b>Elevatn Reliabilty:</b>				<b>Lot:</b>	
<b>Depth to Bedrock:</b>				<b>Concession:</b>	
<b>Well Depth:</b>				<b>Concession Name:</b>	
<b>Overburden/Bedrock:</b>				<b>Easting NAD83:</b>	
<b>Pump Rate:</b>				<b>Northing NAD83:</b>	
<b>Static Water Level:</b>				<b>Zone:</b>	
<b>Clear/Cloudy:</b>				<b>UTM Reliability:</b>	
<b>Municipality:</b>	OAKVILLE TOWN				
<b>Site Info:</b>					
<b>PDF URL (Map):</b>	<a href="https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/720\7205231.pdf">https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/720\7205231.pdf</a>				

**Additional Detail(s) (Map)**

<b>Well Completed Date:</b>	06/20/2013
<b>Year Completed:</b>	2013
<b>Depth (m):</b>	4.57
<b>Latitude:</b>	43.4609882378638
<b>Longitude:</b>	-79.6784513761602
<b>X:</b>	-79.67845122636524
<b>Y:</b>	43.46098823539143
<b>Path:</b>	720\7205231.pdf

**Bore Hole Information**

<b>Bore Hole ID:</b>	1004448591	<b>Elevation:</b>	
<b>DP2BR:</b>		<b>Elevrc:</b>	
<b>Spatial Status:</b>		<b>Zone:</b>	17
<b>Code OB:</b>		<b>East83:</b>	606909.00
<b>Code OB Desc:</b>		<b>North83:</b>	4812857.00
<b>Open Hole:</b>		<b>Org CS:</b>	UTM83
<b>Cluster Kind:</b>		<b>UTMRC:</b>	3



Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Date Completed:</b>	06/20/2013			<b>UTMRC Desc:</b>	margin of error : 10 - 30 m
<b>Remarks:</b>				<b>Location Method:</b>	gis
<b>Location Method Desc:</b>		from gis			
<b>Elevrc Desc:</b>					
<b>Location Source Date:</b>					
<b>Improvement Location Source:</b>					
<b>Improvement Location Method:</b>					
<b>Source Revision Comment:</b>					
<b>Supplier Comment:</b>					
<b><u>Overburden and Bedrock</u></b>					
<b><u>Materials Interval</u></b>					
<b>Formation ID:</b>		1004876899			
<b>Layer:</b>		1			
<b>Color:</b>		6			
<b>General Color:</b>		BROWN			
<b>Material 1:</b>		02			
<b>Material 1 Desc:</b>		TOPSOIL			
<b>Material 2:</b>		11			
<b>Material 2 Desc:</b>		GRAVEL			
<b>Material 3:</b>		85			
<b>Material 3 Desc:</b>		SOFT			
<b>Formation Top Depth:</b>		0.0			
<b>Formation End Depth:</b>		0.3100000023841858			
<b>Formation End Depth UOM:</b>		m			
<b><u>Overburden and Bedrock</u></b>					
<b><u>Materials Interval</u></b>					
<b>Formation ID:</b>		1004876900			
<b>Layer:</b>		2			
<b>Color:</b>		6			
<b>General Color:</b>		BROWN			
<b>Material 1:</b>		28			
<b>Material 1 Desc:</b>		SAND			
<b>Material 2:</b>		85			
<b>Material 2 Desc:</b>		SOFT			
<b>Material 3:</b>					
<b>Material 3 Desc:</b>					
<b>Formation Top Depth:</b>		0.3100000023841858			
<b>Formation End Depth:</b>		1.2100000381469727			
<b>Formation End Depth UOM:</b>		m			
<b><u>Overburden and Bedrock</u></b>					
<b><u>Materials Interval</u></b>					
<b>Formation ID:</b>		1004876902			
<b>Layer:</b>		4			
<b>Color:</b>		2			
<b>General Color:</b>		GREY			
<b>Material 1:</b>		05			
<b>Material 1 Desc:</b>		CLAY			
<b>Material 2:</b>					
<b>Material 2 Desc:</b>					
<b>Material 3:</b>		85			
<b>Material 3 Desc:</b>		SOFT			
<b>Formation Top Depth:</b>		2.130000114440918			
<b>Formation End Depth:</b>		3.200000047683716			
<b>Formation End Depth UOM:</b>		m			
<b><u>Overburden and Bedrock</u></b>					

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b><u>Materials Interval</u></b>					
<b>Formation ID:</b>		1004876903			
<b>Layer:</b>		5			
<b>Color:</b>		2			
<b>General Color:</b>		GREY			
<b>Material 1:</b>		17			
<b>Material 1 Desc:</b>		SHALE			
<b>Material 2:</b>		71			
<b>Material 2 Desc:</b>		FRACTURED			
<b>Material 3:</b>					
<b>Material 3 Desc:</b>					
<b>Formation Top Depth:</b>		3.200000047683716			
<b>Formation End Depth:</b>		4.570000171661377			
<b>Formation End Depth UOM:</b>		m			
<b><u>Overburden and Bedrock</u></b>					
<b><u>Materials Interval</u></b>					
<b>Formation ID:</b>		1004876901			
<b>Layer:</b>		3			
<b>Color:</b>		6			
<b>General Color:</b>		BROWN			
<b>Material 1:</b>		05			
<b>Material 1 Desc:</b>		CLAY			
<b>Material 2:</b>		73			
<b>Material 2 Desc:</b>		HARD			
<b>Material 3:</b>					
<b>Material 3 Desc:</b>					
<b>Formation Top Depth:</b>		1.2100000381469727			
<b>Formation End Depth:</b>		2.130000114440918			
<b>Formation End Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>		1004876912			
<b>Layer:</b>		2			
<b>Plug From:</b>		0.3100000023841858			
<b>Plug To:</b>		1.2100000381469727			
<b>Plug Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>		1004876913			
<b>Layer:</b>		3			
<b>Plug From:</b>		1.2100000381469727			
<b>Plug To:</b>		4.570000171661377			
<b>Plug Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>		1004876911			
<b>Layer:</b>		1			
<b>Plug From:</b>		0.0			
<b>Plug To:</b>		0.3100000023841858			
<b>Plug Depth UOM:</b>		m			
<b><u>Method of Construction &amp; Well</u></b>					
<b><u>Use</u></b>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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**Method Construction ID:** 1004876910  
**Method Construction Code:** 5  
**Method Construction:** Air Percussion  
**Other Method Construction:**

**Pipe Information**

**Pipe ID:** 1004876898  
**Casing No:** 0  
**Comment:**  
**Alt Name:**

**Construction Record - Casing**

**Casing ID:** 1004876906  
**Layer:** 1  
**Material:** 5  
**Open Hole or Material:** PLASTIC  
**Depth From:** 0.0  
**Depth To:** 1.5399999618530273  
**Casing Diameter:** 4.03000020980835  
**Casing Diameter UOM:** cm  
**Casing Depth UOM:** m

**Construction Record - Screen**

**Screen ID:** 1004876907  
**Layer:** 1  
**Slot:** 10  
**Screen Top Depth:** 1.5399999618530273  
**Screen End Depth:** 4.570000171661377  
**Screen Material:** 5  
**Screen Depth UOM:** m  
**Screen Diameter UOM:** cm  
**Screen Diameter:** 4.820000171661377

**Water Details**

**Water ID:** 1004876905  
**Layer:**  
**Kind Code:**  
**Kind:**  
**Water Found Depth:**  
**Water Found Depth UOM:** m

**Hole Diameter**

**Hole ID:** 1004876904  
**Diameter:** 11.430000305175781  
**Depth From:** 0.0  
**Depth To:** 4.570000171661377  
**Hole Depth UOM:** m  
**Hole Diameter UOM:** cm

[15](#)    1 of 1    **SW/26.2**    **103.5 / 0.53**    **ON**    **WWIS**

**Well ID:** 7217180    **Flowing (Y/N):**  
**Construction Date:**    **Flow Rate:**  
**Use 1st:**    **Data Entry Status:** Yes

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Use 2nd:</b> <b>Final Well Status:</b> <b>Water Type:</b> <b>Casing Material:</b> <b>Audit No:</b> <b>Tag:</b> <b>Constructn Method:</b> <b>Elevation (m):</b> <b>Elevatn Reliabilty:</b> <b>Depth to Bedrock:</b> <b>Well Depth:</b> <b>Overburden/Bedrock:</b> <b>Pump Rate:</b> <b>Static Water Level:</b> <b>Clear/Cloudy:</b> <b>Municipality:</b> <b>Site Info:</b>	C22880 A159429	OAKVILLE TOWN		<b>Data Src:</b> <b>Date Received:</b> 02/28/2014 <b>Selected Flag:</b> TRUE <b>Abandonment Rec:</b> <b>Contractor:</b> 7320 <b>Form Version:</b> 8 <b>Owner:</b> <b>County:</b> HALTON <b>Lot:</b> <b>Concession:</b> <b>Concession Name:</b> <b>Easting NAD83:</b> <b>Northing NAD83:</b> <b>Zone:</b> <b>UTM Reliability:</b>	
<b>Additional Detail(s) (Map)</b>					
<b>Bore Hole ID:</b> <b>Depth M:</b> <b>Year Completed:</b> <b>Well Completed Dt:</b> <b>Audit No:</b> <b>Path:</b>	1004717148 2013 12/23/2013 C22880			<b>Tag No:</b> A159429 <b>Contractor:</b> 7320 <b>Latitude:</b> 43.4618138207258 <b>Longitude:</b> -79.6805472038951 <b>Y:</b> 43.46181381836553 <b>X:</b> -79.68054705447334	
<b>Bore Hole Information</b>					
<b>Bore Hole ID:</b> <b>DP2BR:</b> <b>Spatial Status:</b> <b>Code OB:</b> <b>Code OB Desc:</b> <b>Open Hole:</b> <b>Cluster Kind:</b> <b>Date Completed:</b> <b>Remarks:</b> <b>Location Method Desc:</b> <b>Elevrc Desc:</b> <b>Location Source Date:</b> <b>Improvement Location Source:</b> <b>Improvement Location Method:</b> <b>Source Revision Comment:</b> <b>Supplier Comment:</b>	1004717148			<b>Elevation:</b> <b>Elevrc:</b> <b>Zone:</b> 17 <b>East83:</b> 606738.00 <b>North83:</b> 4812946.00 <b>Org CS:</b> UTM83 <b>UTMRC:</b> 4 <b>UTMRC Desc:</b> margin of error : 30 m - 100 m <b>Location Method:</b> wwr	
<b>16</b>	1 of 1	SSW/28.0	101.1 / -1.83	354 DAVIS RD OAKVILLE ON	WWIS
<b>Well ID:</b> <b>Construction Date:</b> <b>Use 1st:</b> <b>Use 2nd:</b> <b>Final Well Status:</b> <b>Water Type:</b> <b>Casing Material:</b> <b>Audit No:</b> <b>Tag:</b> <b>Constructn Method:</b> <b>Elevation (m):</b> <b>Elevatn Reliabilty:</b> <b>Depth to Bedrock:</b> <b>Well Depth:</b>	7104345 Not Used Observation Wells Z66366 A062211			<b>Flowing (Y/N):</b> <b>Flow Rate:</b> <b>Data Entry Status:</b> <b>Data Src:</b> <b>Date Received:</b> 04/23/2008 <b>Selected Flag:</b> TRUE <b>Abandonment Rec:</b> <b>Contractor:</b> 6032 <b>Form Version:</b> 3 <b>Owner:</b> <b>County:</b> HALTON <b>Lot:</b> <b>Concession:</b> <b>Concession Name:</b>	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Overburden/Bedrock: Pump Rate: Static Water Level: Clear/Cloudy: Municipality: Site Info:		OAKVILLE TOWN		Easting NAD83: Northing NAD83: Zone: UTM Reliability:	
PDF URL (Map):		https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/710\7104345.pdf			

**Additional Detail(s) (Map)**

Well Completed Date: 03/17/2008  
Year Completed: 2008  
Depth (m): 5.2  
Latitude: 43.4612608612247  
Longitude: -79.6794467079198  
X: -79.67944655846148  
Y: 43.461260858713956  
Path: 710\7104345.pdf

**Bore Hole Information**

Bore Hole ID:	1001580243	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	17
Code OB:		East83:	606828.00
Code OB Desc:		North83:	4812886.00
Open Hole:		Org CS:	UTM83
Cluster Kind:		UTMRC:	3
Date Completed:	03/17/2008	UTMRC Desc:	margin of error : 10 - 30 m
Remarks:		Location Method:	wwr
Location Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

**Overburden and Bedrock**

**Materials Interval**

Formation ID: 1001626378  
Layer: 3  
Color: 2  
General Color: GREY  
Material 1: 26  
Material 1 Desc: ROCK  
Material 2:  
Material 2 Desc:  
Material 3:  
Material 3 Desc:  
Formation Top Depth: 2.200000047683716  
Formation End Depth: 5.19999809265137  
Formation End Depth UOM: m

**Overburden and Bedrock**

**Materials Interval**

Formation ID: 1001626376  
Layer: 1  
Color: 6

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>General Color:</b>		BROWN			
<b>Material 1:</b>		28			
<b>Material 1 Desc:</b>		SAND			
<b>Material 2:</b>					
<b>Material 2 Desc:</b>					
<b>Material 3:</b>		01			
<b>Material 3 Desc:</b>		FILL			
<b>Formation Top Depth:</b>		0.0			
<b>Formation End Depth:</b>		1.0			
<b>Formation End Depth UOM:</b>		m			
<b><u>Overburden and Bedrock</u></b>					
<b><u>Materials Interval</u></b>					
<b>Formation ID:</b>		1001626377			
<b>Layer:</b>		2			
<b>Color:</b>		2			
<b>General Color:</b>		GREY			
<b>Material 1:</b>		05			
<b>Material 1 Desc:</b>		CLAY			
<b>Material 2:</b>					
<b>Material 2 Desc:</b>					
<b>Material 3:</b>					
<b>Material 3 Desc:</b>					
<b>Formation Top Depth:</b>		1.0			
<b>Formation End Depth:</b>		2.200000047683716			
<b>Formation End Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>		1001626381			
<b>Layer:</b>		2			
<b>Plug From:</b>		0.30000001192092896			
<b>Plug To:</b>		4.0			
<b>Plug Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>		1001626380			
<b>Layer:</b>		1			
<b>Plug From:</b>		0.0			
<b>Plug To:</b>		0.30000001192092896			
<b>Plug Depth UOM:</b>		m			
<b><u>Method of Construction &amp; Well</u></b>					
<b><u>Use</u></b>					
<b>Method Construction ID:</b>		1001626386			
<b>Method Construction Code:</b>		6			
<b>Method Construction:</b>		Boring			
<b>Other Method Construction:</b>					
<b><u>Pipe Information</u></b>					
<b>Pipe ID:</b>		1001626375			
<b>Casing No:</b>		0			
<b>Comment:</b>					
<b>Alt Name:</b>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b><u>Construction Record - Casing</u></b>					
Casing ID:		1001626383			
Layer:		1			
Material:		5			
Open Hole or Material:		PLASTIC			
Depth From:		0.0			
Depth To:		4.19999809265137			
Casing Diameter:		5.0			
Casing Diameter UOM:		cm			
Casing Depth UOM:		m			
<b><u>Construction Record - Screen</u></b>					
Screen ID:		1001626384			
Layer:					
Slot:					
Screen Top Depth:					
Screen End Depth:					
Screen Material:					
Screen Depth UOM:		m			
Screen Diameter UOM:		cm			
Screen Diameter:					
<b><u>Water Details</u></b>					
Water ID:		1001626382			
Layer:					
Kind Code:					
Kind:					
Water Found Depth:					
Water Found Depth UOM:		m			
<b><u>Hole Diameter</u></b>					
Hole ID:		1001626379			
Diameter:		10.0			
Depth From:		0.0			
Depth To:		5.19999809265137			
Hole Depth UOM:		m			
Hole Diameter UOM:		cm			

<a href="#">17</a>	1 of 12	SW/30.2	102.9 / -0.04	R-METRICS LTD. 389 DAVIS RD OAKVILLE ON L6J 2X2	SCT
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Established: 1970  
Plant Size (ft²): 1500  
Employment: 4

**--Details--**

Description: SPECIAL INDUSTRY MACHINERY, NOT ELSEWHERE CLASSIFIED  
SIC/NAICS Code: 3559

Description: MEASURING AND CONTROLLING DEVICES, NOT ELSEWHERE CLASSIFIED  
SIC/NAICS Code: 3829

Description: Power Boiler and Heat Exchanger Manufacturing  
SIC/NAICS Code: 332410

Description: Measuring, Medical and Controlling Devices Manufacturing  
SIC/NAICS Code: 334512

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<a href="#">17</a>	2 of 12	SW/30.2	102.9 / -0.04	NON DESTRUCTIVE TESTING PROD 389 DAVIS RD OAKVILLE ON L6J 2X2	SCT
<b>Established:</b>		1974			
<b>Plant Size (ft²):</b>		0			
<b>Employment:</b>		5			
<b>--Details--</b>					
<b>Description:</b>		MEASURING AND CONTROLLING DEVICES, NOT ELSEWHERE CLASSIFIED			
<b>SIC/NAICS Code:</b>		3829			
<b>Description:</b>		INDUSTRIAL MACHINERY AND EQUIPMENT			
<b>SIC/NAICS Code:</b>		5084			
<b>Description:</b>		Measuring, Medical and Controlling Devices Manufacturing			
<b>SIC/NAICS Code:</b>		334512			
<a href="#">17</a>	3 of 12	SW/30.2	102.9 / -0.04	ATLAS TESTING & LAB SERVICES 389 DAVIS RD. OAKVILLE ON L6J 2X2	GEN
<b>Generator No:</b>		ON0735800			
<b>SIC Code:</b>		7759			
<b>SIC Description:</b>		OTHER SCI./TECH. OF.			
<b>Approval Years:</b>		86,87,88			
<b>PO Box No:</b>					
<b>Country:</b>					
<b>Status:</b>					
<b>Co Admin:</b>					
<b>Choice of Contact:</b>					
<b>Phone No Admin:</b>					
<b>Contaminated Facility:</b>					
<b>MHSW Facility:</b>					
<b><u>Detail(s)</u></b>					
<b>Waste Class:</b>		213			
<b>Waste Class Name:</b>		PETROLEUM DISTILLATES			
<a href="#">17</a>	4 of 12	SW/30.2	102.9 / -0.04	ATLAS TESTING & LAB SERVICES 389 DAVIS RD. OAKVILLE ON L6J 2X2	GEN
<b>Generator No:</b>		ON0735800			
<b>SIC Code:</b>		7759			
<b>SIC Description:</b>		OTHER SCI./TECH. OF.			
<b>Approval Years:</b>		89,90			
<b>PO Box No:</b>					
<b>Country:</b>					
<b>Status:</b>					
<b>Co Admin:</b>					
<b>Choice of Contact:</b>					
<b>Phone No Admin:</b>					
<b>Contaminated Facility:</b>					
<b>MHSW Facility:</b>					
<b><u>Detail(s)</u></b>					



Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Waste Class:</b>		213			
<b>Waste Class Name:</b>		PETROLEUM DISTILLATES			
<b>Waste Class:</b>		264			
<b>Waste Class Name:</b>		PHOTOPROCESSING WASTES			
<a href="#">17</a>	5 of 12	SW/30.2	102.9 / -0.04	ATLAS TESTING LABS AND SERVICES 389 DAVIS ROAD OAKVILLE ON L6J 2X2	GEN
<b>Generator No:</b>		ON0735800			
<b>SIC Code:</b>		7759			
<b>SIC Description:</b>		OTHER SCI./TECH. OF.			
<b>Approval Years:</b>		92,93,96,97,98,99,00			
<b>PO Box No:</b>					
<b>Country:</b>					
<b>Status:</b>					
<b>Co Admin:</b>					
<b>Choice of Contact:</b>					
<b>Phone No Admin:</b>					
<b>Contaminated Facility:</b>					
<b>MHSW Facility:</b>					
<b><u>Detail(s)</u></b>					
<b>Waste Class:</b>		145			
<b>Waste Class Name:</b>		PAINT/PIGMENT/COATING RESIDUES			
<b>Waste Class:</b>		213			
<b>Waste Class Name:</b>		PETROLEUM DISTILLATES			
<b>Waste Class:</b>		264			
<b>Waste Class Name:</b>		PHOTOPROCESSING WASTES			
<a href="#">17</a>	6 of 12	SW/30.2	102.9 / -0.04	ATLAS TESTING LABS AND SERVICES 03-227 389 DAVIS ROAD OAKVILLE ON L6J 2X2	GEN
<b>Generator No:</b>		ON0735800			
<b>SIC Code:</b>		7759			
<b>SIC Description:</b>		OTHER SCI./TECH. OF.			
<b>Approval Years:</b>		94,95			
<b>PO Box No:</b>					
<b>Country:</b>					
<b>Status:</b>					
<b>Co Admin:</b>					
<b>Choice of Contact:</b>					
<b>Phone No Admin:</b>					
<b>Contaminated Facility:</b>					
<b>MHSW Facility:</b>					
<b><u>Detail(s)</u></b>					
<b>Waste Class:</b>		213			
<b>Waste Class Name:</b>		PETROLEUM DISTILLATES			
<b>Waste Class:</b>		145			
<b>Waste Class Name:</b>		PAINT/PIGMENT/COATING RESIDUES			
<b>Waste Class:</b>		264			
<b>Waste Class Name:</b>		PHOTOPROCESSING WASTES			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<a href="#">17</a>	7 of 12	SW/30.2	102.9 / -0.04	AITEC INC. 389 DAVIS ROAD OAKVILLE ON L6J 2X2	GEN
<b>Generator No:</b> <b>SIC Code:</b> <b>SIC Description:</b> <b>Approval Years:</b> <b>PO Box No:</b> <b>Country:</b> <b>Status:</b> <b>Co Admin:</b> <b>Choice of Contact:</b> <b>Phone No Admin:</b> <b>Contaminated Facility:</b> <b>MHSW Facility:</b>		ON0735800 7759 OTHER SCI./TECH. OF. 01,02,03,04,05			
<b><u>Detail(s)</u></b>					
<b>Waste Class:</b>		122			
<b>Waste Class Name:</b>		ALKALINE WASTES - OTHER METALS			
<b>Waste Class:</b>		148			
<b>Waste Class Name:</b>		INORGANIC LABORATORY CHEMICALS			
<b>Waste Class:</b>		263			
<b>Waste Class Name:</b>		ORGANIC LABORATORY CHEMICALS			
<b>Waste Class:</b>		331			
<b>Waste Class Name:</b>		WASTE COMPRESSED GASES			
<b>Waste Class:</b>		145			
<b>Waste Class Name:</b>		PAINT/PIGMENT/COATING RESIDUES			
<b>Waste Class:</b>		213			
<b>Waste Class Name:</b>		PETROLEUM DISTILLATES			
<b>Waste Class:</b>		264			
<b>Waste Class Name:</b>		PHOTOPROCESSING WASTES			
<a href="#">17</a>	8 of 12	SW/30.2	102.9 / -0.04	TEAM Industrial Services Inspection Services Canad 389 DAVIS ROAD OAKVILLE ON L6J 2X2	GEN
<b>Generator No:</b> <b>SIC Code:</b> <b>SIC Description:</b> <b>Approval Years:</b> <b>PO Box No:</b> <b>Country:</b> <b>Status:</b> <b>Co Admin:</b> <b>Choice of Contact:</b> <b>Phone No Admin:</b> <b>Contaminated Facility:</b> <b>MHSW Facility:</b>		ON0735800 541330 Engineering Services 06			
<b><u>Detail(s)</u></b>					
<b>Waste Class:</b>		122			
<b>Waste Class Name:</b>		ALKALINE WASTES - OTHER METALS			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Waste Class:</b>		145			
<b>Waste Class Name:</b>		PAINT/PIGMENT/COATING RESIDUES			
<b>Waste Class:</b>		148			
<b>Waste Class Name:</b>		INORGANIC LABORATORY CHEMICALS			
<b>Waste Class:</b>		213			
<b>Waste Class Name:</b>		PETROLEUM DISTILLATES			
<b>Waste Class:</b>		254			
<b>Waste Class Name:</b>		TRANSFER STATION OILS WASTES			
<b>Waste Class:</b>		263			
<b>Waste Class Name:</b>		ORGANIC LABORATORY CHEMICALS			
<b>Waste Class:</b>		264			
<b>Waste Class Name:</b>		PHOTOPROCESSING WASTES			
<b>Waste Class:</b>		331			
<b>Waste Class Name:</b>		WASTE COMPRESSED GASES			

[17](#)      9 of 12      **SW/30.2**      **102.9 / -0.04**      **TISI Inspection Services East, Inc.**  
**389 DAVIS ROAD**      **GEN**  
**OAKVILLE ON L6J 2X2**

**Generator No:** ON0735800  
**SIC Code:** 541330  
**SIC Description:** Engineering Services  
**Approval Years:** 07,08  
**PO Box No:**  
**Country:**  
**Status:**  
**Co Admin:**  
**Choice of Contact:**  
**Phone No Admin:**  
**Contaminated Facility:**  
**MHSW Facility:**

**Detail(s)**

**Waste Class:** 112  
**Waste Class Name:** ACID WASTE - HEAVY METALS

**Waste Class:** 122  
**Waste Class Name:** ALKALINE WASTES - OTHER METALS

**Waste Class:** 145  
**Waste Class Name:** PAINT/PIGMENT/COATING RESIDUES

**Waste Class:** 148  
**Waste Class Name:** INORGANIC LABORATORY CHEMICALS

**Waste Class:** 212  
**Waste Class Name:** ALIPHATIC SOLVENTS

**Waste Class:** 213  
**Waste Class Name:** PETROLEUM DISTILLATES

**Waste Class:** 252  
**Waste Class Name:** WASTE OILS & LUBRICANTS

**Waste Class:** 253  
**Waste Class Name:** EMULSIFIED OILS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Waste Class:</b>		254			
<b>Waste Class Name:</b>		TRANSFER STATION OILS WASTES			
<b>Waste Class:</b>		263			
<b>Waste Class Name:</b>		ORGANIC LABORATORY CHEMICALS			
<b>Waste Class:</b>		264			
<b>Waste Class Name:</b>		PHOTOPROCESSING WASTES			
<b>Waste Class:</b>		265			
<b>Waste Class Name:</b>		GRAPHIC ART WASTES			
<b>Waste Class:</b>		331			
<b>Waste Class Name:</b>		WASTE COMPRESSED GASES			

<a href="#">17</a>	10 of 12	SW/30.2	102.9 / -0.04	TISI Canada Inc. 389 DAVIS ROAD OAKVILLE ON L6J 2X2	GEN
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**Generator No:** ON0735800  
**SIC Code:** 541330  
**SIC Description:** Engineering Services  
**Approval Years:** 2009  
**PO Box No:**  
**Country:**  
**Status:**  
**Co Admin:**  
**Choice of Contact:**  
**Phone No Admin:**  
**Contaminated Facility:**  
**MHSW Facility:**

**Detail(s)**

**Waste Class:** 112  
**Waste Class Name:** ACID WASTE - HEAVY METALS

**Waste Class:** 122  
**Waste Class Name:** ALKALINE WASTES - OTHER METALS

**Waste Class:** 145  
**Waste Class Name:** PAINT/PIGMENT/COATING RESIDUES

**Waste Class:** 148  
**Waste Class Name:** INORGANIC LABORATORY CHEMICALS

**Waste Class:** 212  
**Waste Class Name:** ALIPHATIC SOLVENTS

**Waste Class:** 213  
**Waste Class Name:** PETROLEUM DISTILLATES

**Waste Class:** 252  
**Waste Class Name:** WASTE OILS & LUBRICANTS

**Waste Class:** 253  
**Waste Class Name:** EMULSIFIED OILS

**Waste Class:** 263  
**Waste Class Name:** ORGANIC LABORATORY CHEMICALS

**Waste Class:** 264  
**Waste Class Name:** PHOTOPROCESSING WASTES

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Waste Class:</b>		265			
<b>Waste Class Name:</b>		GRAPHIC ART WASTES			
<b>Waste Class:</b>		331			
<b>Waste Class Name:</b>		WASTE COMPRESSED GASES			
<a href="#">17</a>	11 of 12	SW/30.2	102.9 / -0.04	TISI Canada Inc. 389 DAVIS ROAD OAKVILLE ON L6J 2X2	GEN
<b>Generator No:</b>		ON0735800			
<b>SIC Code:</b>		541330			
<b>SIC Description:</b>		Engineering Services			
<b>Approval Years:</b>		2010			
<b>PO Box No:</b>					
<b>Country:</b>					
<b>Status:</b>					
<b>Co Admin:</b>					
<b>Choice of Contact:</b>					
<b>Phone No Admin:</b>					
<b>Contaminated Facility:</b>					
<b>MHSW Facility:</b>					
<b><u>Detail(s)</u></b>					
<b>Waste Class:</b>		253			
<b>Waste Class Name:</b>		EMULSIFIED OILS			
<b>Waste Class:</b>		252			
<b>Waste Class Name:</b>		WASTE OILS & LUBRICANTS			
<b>Waste Class:</b>		112			
<b>Waste Class Name:</b>		ACID WASTE - HEAVY METALS			
<b>Waste Class:</b>		331			
<b>Waste Class Name:</b>		WASTE COMPRESSED GASES			
<b>Waste Class:</b>		122			
<b>Waste Class Name:</b>		ALKALINE WASTES - OTHER METALS			
<b>Waste Class:</b>		145			
<b>Waste Class Name:</b>		PAINT/PIGMENT/COATING RESIDUES			
<b>Waste Class:</b>		263			
<b>Waste Class Name:</b>		ORGANIC LABORATORY CHEMICALS			
<b>Waste Class:</b>		265			
<b>Waste Class Name:</b>		GRAPHIC ART WASTES			
<b>Waste Class:</b>		264			
<b>Waste Class Name:</b>		PHOTOPROCESSING WASTES			
<b>Waste Class:</b>		148			
<b>Waste Class Name:</b>		INORGANIC LABORATORY CHEMICALS			
<b>Waste Class:</b>		212			
<b>Waste Class Name:</b>		ALIPHATIC SOLVENTS			
<b>Waste Class:</b>		213			
<b>Waste Class Name:</b>		PETROLEUM DISTILLATES			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<a href="#">17</a>	12 of 12	SW/30.2	102.9 / -0.04	389 Davis Rd Oakville ON L6J2X2	EHS
<b>Order No:</b>	20131113001			<b>Nearest Intersection:</b>	
<b>Status:</b>	C			<b>Municipality:</b>	
<b>Report Type:</b>	Custom Report			<b>Client Prov/State:</b>	ON
<b>Report Date:</b>	19-NOV-13			<b>Search Radius (km):</b>	.25
<b>Date Received:</b>	13-NOV-13			<b>X:</b>	-79.680199
<b>Previous Site Name:</b>				<b>Y:</b>	43.46156
<b>Lot/Building Size:</b>					
<b>Additional Info Ordered:</b>					

<a href="#">18</a>	1 of 1	S/38.1	100.9 / -2.09	354 DAVIS DRIVE Oakville ON	WWIS
<b>Well ID:</b>	7205230			<b>Flowing (Y/N):</b>	
<b>Construction Date:</b>				<b>Flow Rate:</b>	
<b>Use 1st:</b>	Monitoring and Test Hole			<b>Data Entry Status:</b>	
<b>Use 2nd:</b>				<b>Data Src:</b>	
<b>Final Well Status:</b>	Test Hole			<b>Date Received:</b>	07/23/2013
<b>Water Type:</b>				<b>Selected Flag:</b>	TRUE
<b>Casing Material:</b>				<b>Abandonment Rec:</b>	
<b>Audit No:</b>	Z173711			<b>Contractor:</b>	7241
<b>Tag:</b>	A149976			<b>Form Version:</b>	7
<b>Constructn Method:</b>				<b>Owner:</b>	
<b>Elevation (m):</b>				<b>County:</b>	HALTON
<b>Elevatn Reliabilty:</b>				<b>Lot:</b>	
<b>Depth to Bedrock:</b>				<b>Concession:</b>	
<b>Well Depth:</b>				<b>Concession Name:</b>	
<b>Overburden/Bedrock:</b>				<b>Easting NAD83:</b>	
<b>Pump Rate:</b>				<b>Northing NAD83:</b>	
<b>Static Water Level:</b>				<b>Zone:</b>	
<b>Clear/Cloudy:</b>				<b>UTM Reliability:</b>	
<b>Municipality:</b>	OAKVILLE TOWN				
<b>Site Info:</b>	WKQ-006085 A0-A05				

**PDF URL (Map):** [https://d2khazk8e83rdv.cloudfront.net/moe\\_mapping/downloads/2Water/Wells\\_pdfs/720\7205230.pdf](https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/720\7205230.pdf)

**Additional Detail(s) (Map)**

**Well Completed Date:** 06/20/2013  
**Year Completed:** 2013  
**Depth (m):** 4.57  
**Latitude:** 43.4609406529043  
**Longitude:** -79.6790086714576  
**X:** -79.67900852123162  
**Y:** 43.460940650495765  
**Path:** 720\7205230.pdf

**Bore Hole Information**

<b>Bore Hole ID:</b>	1004448588	<b>Elevation:</b>	
<b>DP2BR:</b>		<b>Elevrc:</b>	
<b>Spatial Status:</b>		<b>Zone:</b>	17
<b>Code OB:</b>		<b>East83:</b>	606864.00
<b>Code OB Desc:</b>		<b>North83:</b>	4812851.00
<b>Open Hole:</b>		<b>Org CS:</b>	UTM83
<b>Cluster Kind:</b>		<b>UTMRC:</b>	3
<b>Date Completed:</b>	06/20/2013	<b>UTMRC Desc:</b>	margin of error : 10 - 30 m
<b>Remarks:</b>		<b>Location Method:</b>	gis
<b>Location Method Desc:</b>	from gis		
<b>Elevrc Desc:</b>			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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Location Source Date:  
 Improvement Location Source:  
 Improvement Location Method:  
 Source Revision Comment:  
 Supplier Comment:

**Overburden and Bedrock  
Materials Interval**

Formation ID: 1004876829  
 Layer: 2  
 Color: 2  
 General Color: GREY  
 Material 1: 05  
 Material 1 Desc: CLAY  
 Material 2: 06  
 Material 2 Desc: SILT  
 Material 3: 85  
 Material 3 Desc: SOFT  
 Formation Top Depth: 1.2200000286102295  
 Formation End Depth: 3.0999999046325684  
 Formation End Depth UOM: m

**Overburden and Bedrock  
Materials Interval**

Formation ID: 1004876828  
 Layer: 1  
 Color: 6  
 General Color: BROWN  
 Material 1: 11  
 Material 1 Desc: GRAVEL  
 Material 2: 28  
 Material 2 Desc: SAND  
 Material 3: 85  
 Material 3 Desc: SOFT  
 Formation Top Depth: 0.0  
 Formation End Depth: 1.2200000286102295  
 Formation End Depth UOM: m

**Overburden and Bedrock  
Materials Interval**

Formation ID: 1004876830  
 Layer: 3  
 Color: 2  
 General Color: GREY  
 Material 1: 17  
 Material 1 Desc: SHALE  
 Material 2: 92  
 Material 2 Desc: WEATHERED  
 Material 3: 91  
 Material 3 Desc: WATER-BEARING  
 Formation Top Depth: 3.0999999046325684  
 Formation End Depth: 4.570000171661377  
 Formation End Depth UOM: m

**Annular Space/Abandonment  
Sealing Record**

Plug ID: 1004876839  
 Layer: 2

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Plug From:</b>		0.3100000023841858			
<b>Plug To:</b>		1.2200000286102295			
<b>Plug Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>		1004876840			
<b>Layer:</b>		3			
<b>Plug From:</b>		1.2200000286102295			
<b>Plug To:</b>		4.570000171661377			
<b>Plug Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>		1004876838			
<b>Layer:</b>		1			
<b>Plug From:</b>		0.0			
<b>Plug To:</b>		0.3100000023841858			
<b>Plug Depth UOM:</b>		m			
<b><u>Method of Construction &amp; Well Use</u></b>					
<b>Method Construction ID:</b>		1004876837			
<b>Method Construction Code:</b>		B			
<b>Method Construction:</b>		Other Method			
<b>Other Method Construction:</b>					
<b><u>Pipe Information</u></b>					
<b>Pipe ID:</b>		1004876827			
<b>Casing No:</b>		0			
<b>Comment:</b>					
<b>Alt Name:</b>					
<b><u>Construction Record - Casing</u></b>					
<b>Casing ID:</b>		1004876833			
<b>Layer:</b>		1			
<b>Material:</b>		5			
<b>Open Hole or Material:</b>		PLASTIC			
<b>Depth From:</b>		0.0			
<b>Depth To:</b>		1.5			
<b>Casing Diameter:</b>		4.03000020980835			
<b>Casing Diameter UOM:</b>		cm			
<b>Casing Depth UOM:</b>		m			
<b><u>Construction Record - Screen</u></b>					
<b>Screen ID:</b>		1004876834			
<b>Layer:</b>		1			
<b>Slot:</b>		10			
<b>Screen Top Depth:</b>		1.5			
<b>Screen End Depth:</b>		4.570000171661377			
<b>Screen Material:</b>		5			
<b>Screen Depth UOM:</b>		m			
<b>Screen Diameter UOM:</b>		cm			
<b>Screen Diameter:</b>		4.820000171661377			



Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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Water Details

Water ID: 1004876832  
 Layer:  
 Kind Code:  
 Kind:  
 Water Found Depth:  
 Water Found Depth UOM: m

Hole Diameter

Hole ID: 1004876831  
 Diameter: 11.430000305175781  
 Depth From: 0.0  
 Depth To: 4.570000171661377  
 Hole Depth UOM: m  
 Hole Diameter UOM: cm

<a href="#">19</a>	1 of 3	WSW/45.0	106.7 / 3.74	HOMER PROVOST SHELL SERVICE 374 SOUTH SERVICE RD OAKVILLE ON	PRT
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Location ID: 10393  
 Type: retail  
 Expiry Date: 1990-08-31  
 Capacity (L): 11000  
 Licence #: 0054558001

<a href="#">19</a>	2 of 3	WSW/45.0	106.7 / 3.74	HOMER PROVOST SHELL SERVICE 374 SOUTH SERVICE RD E OAKVILLE ON L6J 2X6	DTNK
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Delisted Expired Fuel Safety  
Facilities

Instance No: 9795912	Expired Date: 9/1/1990
Status: EXPIRED	Max Hazard Rank:
Instance ID:	Facility Location:
Instance Type: FS Facility	Facility Type:
Instance Creation Dt:	Fuel Type 2:
Instance Install Dt:	Fuel Type 3:
Item Description:	Panam Related:
Manufacturer:	Panam Venue Nm:
Model:	External Identifier:
Serial No:	Item:
ULC Standard:	Piping Steel:
Quantity:	Piping Galvanized:
Unit of Measure:	Tank Single Wall St:
Overfill Prot Type:	Piping Underground:
Creation Date:	Tank Underground:
Next Periodic Str DT:	Source:
TSSA Base Sched Cycle 2:	
TSSAMax Hazard Rank 1:	
TSSA Risk Based Periodic Yn:	
TSSA Volume of Directives:	
TSSA Periodic Exempt:	
TSSA Statutory Interval:	
TSSA Recd Insp Interva:	
TSSA Recd Tolerance:	
TSSA Program Area:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>TSSA Program Area 2:</b>					
<b>Description:</b>					
<b>Original Source:</b>		EXP			
<b>Record Date:</b>		Up to May 2013			

<a href="#">19</a>	3 of 3	WSW/45.0	106.7 / 3.74	HOMER PROVOST SHELL SERVICE 374 SOUTH SERVICE RD E OAKVILLE ON	DTNK
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**Delisted Expired Fuel Safety Facilities**

<b>Instance No:</b>	9648269	<b>Expired Date:</b>	
<b>Status:</b>	EXPIRED	<b>Max Hazard Rank:</b>	
<b>Instance ID:</b>	392699	<b>Facility Location:</b>	
<b>Instance Type:</b>	FS Facility	<b>Facility Type:</b>	
<b>Instance Creation Dt:</b>		<b>Fuel Type 2:</b>	
<b>Instance Install Dt:</b>		<b>Fuel Type 3:</b>	
<b>Item Description:</b>		<b>Panam Related:</b>	
<b>Manufacturer:</b>		<b>Panam Venue Nm:</b>	
<b>Model:</b>		<b>External Identifier:</b>	
<b>Serial No:</b>		<b>Item:</b>	
<b>ULC Standard:</b>		<b>Piping Steel:</b>	
<b>Quantity:</b>		<b>Piping Galvanized:</b>	
<b>Unit of Measure:</b>		<b>Tank Single Wall St:</b>	
<b>Overfill Prot Type:</b>		<b>Piping Underground:</b>	
<b>Creation Date:</b>		<b>Tank Underground:</b>	
<b>Next Periodic Str DT:</b>		<b>Source:</b>	
<b>TSSA Base Sched Cycle 2:</b>			
<b>TSSAMax Hazard Rank 1:</b>			
<b>TSSA Risk Based Periodic Yn:</b>			
<b>TSSA Volume of Directives:</b>			
<b>TSSA Periodic Exempt:</b>			
<b>TSSA Statutory Interval:</b>			
<b>TSSA Recd Insp Interva:</b>			
<b>TSSA Recd Tolerance:</b>			
<b>TSSA Program Area:</b>			
<b>TSSA Program Area 2:</b>			
<b>Description:</b>	FS Propane Refill Cntr - Cylr Fill		
<b>Original Source:</b>	EXP		
<b>Record Date:</b>	Up to Mar 2012		

<a href="#">20</a>	1 of 1	WSW/45.0	106.7 / 3.74	374 Service Rd S E Oakville ON L6J2X6	EHS
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<b>Order No:</b>	20141114032	<b>Nearest Intersection:</b>	
<b>Status:</b>	C	<b>Municipality:</b>	
<b>Report Type:</b>	Custom Report	<b>Client Prov/State:</b>	ON
<b>Report Date:</b>	20-NOV-14	<b>Search Radius (km):</b>	.25
<b>Date Received:</b>	14-NOV-14	<b>X:</b>	-79.68195
<b>Previous Site Name:</b>		<b>Y:</b>	43.462289
<b>Lot/Building Size:</b>			
<b>Additional Info Ordered:</b>			

<a href="#">21</a>	1 of 14	NNE/51.3	103.7 / 0.75	REPLA LIMITED 482 SOUTH SERVICE RD E OAKVILLE ON L6J 2X6	SCT
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<b>Established:</b>	1963
<b>Plant Size (ft²):</b>	80000
<b>Employment:</b>	100

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>--Details--</b>					
<b>Description:</b>		METAL DOORS, SASH, FRAMES, MOLDING, AND TRIM			
<b>SIC/NAICS Code:</b>		3442			
<a href="#">21</a>	2 of 14	NNE/51.3	103.7 / 0.75	ACKNA INDUSTRIES LTD. 482 SOUTH SERVICE RD E OAKVILLE ON L6J 2X6	SCT
<b>Established:</b>		1963			
<b>Plant Size (ft²):</b>		0			
<b>Employment:</b>		100			
<b>--Details--</b>					
<b>Description:</b>		METAL DOORS, SASH, FRAMES, MOLDING, AND TRIM			
<b>SIC/NAICS Code:</b>		3442			
<a href="#">21</a>	3 of 14	NNE/51.3	103.7 / 0.75	REPLA LIMITED 482 SOUTH SERVICE ROAD OAKVILLE TOWN ON	CA
<b>Certificate #:</b>		8-3424-97-			
<b>Application Year:</b>		97			
<b>Issue Date:</b>		10/21/1997			
<b>Approval Type:</b>		Industrial air			
<b>Status:</b>		Approved			
<b>Application Type:</b>					
<b>Client Name:</b>					
<b>Client Address:</b>					
<b>Client City:</b>					
<b>Client Postal Code:</b>					
<b>Project Description:</b>		OPERATE PAINT SPRAY BOOTH			
<b>Contaminants:</b>		Other Organic Compounds			
<b>Emission Control:</b>		No Controls			
<a href="#">21</a>	4 of 14	NNE/51.3	103.7 / 0.75	Repla Windows and Doors Ltd. 482 South Service Rd E Oakville ON L6J 2X6	SCT
<b>Established:</b>		1963			
<b>Plant Size (ft²):</b>		80000			
<b>Employment:</b>		70			
<b>--Details--</b>					
<b>Description:</b>		Resin and Synthetic Rubber Manufacturing			
<b>SIC/NAICS Code:</b>		325210			
<b>Description:</b>		Metal Window and Door Manufacturing			
<b>SIC/NAICS Code:</b>		332321			
<a href="#">21</a>	5 of 14	NNE/51.3	103.7 / 0.75	AKNA INDUSTRIES LIMITED 482 South Service Rd E Oakville ON L6J 2X6	SCT
<b>Established:</b>		1963			
<b>Plant Size (ft²):</b>		0			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Employment:</b>		150			
<b>--Details--</b>					
<b>Description:</b>		All Other Plastic Product Manufacturing			
<b>SIC/NAICS Code:</b>		326198			
<b>Description:</b>		Metal Window and Door Manufacturing			
<b>SIC/NAICS Code:</b>		332321			
<a href="#">21</a>	6 of 14	NNE/51.3	103.7 / 0.75	Repla Limited 482 South Service Road TOWN OF OAKVILLE ON	EBR
<b>EBR Registry No:</b>		IA7E1327		<b>Decision Posted:</b>	
<b>Ministry Ref No:</b>		8342497 19970828		<b>Exception Posted:</b>	
<b>Notice Type:</b>		Instrument Decision		<b>Section:</b>	
<b>Notice Stage:</b>				<b>Act 1:</b>	
<b>Notice Date:</b>		October 21, 1997		<b>Act 2:</b>	
<b>Proposal Date:</b>		September 04, 1997		<b>Site Location Map:</b>	
<b>Year:</b>		1997			
<b>Instrument Type:</b>		(EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air)			
<b>Off Instrument Name:</b>					
<b>Posted By:</b>					
<b>Company Name:</b>		Repla Limited			
<b>Site Address:</b>					
<b>Location Other:</b>					
<b>Proponent Name:</b>					
<b>Proponent Address:</b>		482 South Service Road, Oakville Ontario, L6J 2X6			
<b>Comment Period:</b>					
<b>URL:</b>					
<b>Site Location Details:</b>					
482 South Service Road TOWN OF OAKVILLE					
<a href="#">21</a>	7 of 14	NNE/51.3	103.7 / 0.75	Repla Limited 482 South Service Rd E Oakville ON L6J 2X6	SCT
<b>Established:</b>		1963			
<b>Plant Size (ft²):</b>					
<b>Employment:</b>		150			
<a href="#">21</a>	8 of 14	NNE/51.3	103.7 / 0.75	REPLA LIMITED 482 SOUTH SERVICE RD. EAST OAKVILLE, HALTON ON L6J 2X6	GEN
<b>Generator No:</b>		ON0950600			
<b>SIC Code:</b>		0000			
<b>SIC Description:</b>		*** NOT DEFINED ***			
<b>Approval Years:</b>		86,87,88,89,90			
<b>PO Box No:</b>					
<b>Country:</b>					
<b>Status:</b>					
<b>Co Admin:</b>					
<b>Choice of Contact:</b>					
<b>Phone No Admin:</b>					
<b>Contaminated Facility:</b>					
<b>MHSW Facility:</b>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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**Detail(s)**

Waste Class: 145  
Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 241  
Waste Class Name: HALOGENATED SOLVENTS

<a href="#">21</a>	9 of 14	<b>NNE/51.3</b>	<b>103.7 / 0.75</b>	<b>REPLA LIMITED 33-411 482 SOUTH SERVICE RD. EAST OAKVILLE, HALTON ON L6J 2X6</b>	<b>GEN</b>
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Generator No: ON0950600  
SIC Code: 2543  
SIC Description: WOODEN DOOR & WINDOW  
Approval Years: 92,93,94,95,96,97,98  
PO Box No:  
Country:  
Status:  
Co Admin:  
Choice of Contact:  
Phone No Admin:  
Contaminated Facility:  
MHSW Facility:

**Detail(s)**

Waste Class: 122  
Waste Class Name: ALKALINE WASTES - OTHER METALS

Waste Class: 145  
Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 241  
Waste Class Name: HALOGENATED SOLVENTS

<a href="#">21</a>	10 of 14	<b>NNE/51.3</b>	<b>103.7 / 0.75</b>	<b>REPLA LIMITED 482 SOUTH SERVICE ROAD EAST OAKVILLE ON L6J 2X6</b>	<b>GEN</b>
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Generator No: ON0950600  
SIC Code: 2543  
SIC Description: WOODEN DOOR & WINDOW  
Approval Years: 99,00,01  
PO Box No:  
Country:  
Status:  
Co Admin:  
Choice of Contact:  
Phone No Admin:  
Contaminated Facility:  
MHSW Facility:

**Detail(s)**

Waste Class: 145  
Waste Class Name: PAINT/PIGMENT/COATING RESIDUES

Waste Class: 122  
Waste Class Name: ALKALINE WASTES - OTHER METALS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Waste Class:</b>		241			
<b>Waste Class Name:</b>		HALOGENATED SOLVENTS			
<a href="#">21</a>	11 of 14	<b>NNE/51.3</b>	<b>103.7 / 0.75</b>	<b>Repla Limited 482 South Service Road East Oakville ON</b>	<b>GEN</b>
<b>Generator No:</b>		ON5464640			
<b>SIC Code:</b>		321911			
<b>SIC Description:</b>		Wood Window & Door Mfg.			
<b>Approval Years:</b>		03,04			
<b>PO Box No:</b>					
<b>Country:</b>					
<b>Status:</b>					
<b>Co Admin:</b>					
<b>Choice of Contact:</b>					
<b>Phone No Admin:</b>					
<b>Contaminated Facility:</b>					
<b>MHSW Facility:</b>					
<a href="#">21</a>	12 of 14	<b>NNE/51.3</b>	<b>103.7 / 0.75</b>	<b>McCarthy Windows and Doors 482 South Service Rd. East Oakville ON L6J 2X6</b>	<b>GEN</b>
<b>Generator No:</b>		ON1442406			
<b>SIC Code:</b>		453999			
<b>SIC Description:</b>		All Other Miscellaneous Store Retailers (except Beer and Wine-Making Supplies Stores)			
<b>Approval Years:</b>		05			
<b>PO Box No:</b>					
<b>Country:</b>					
<b>Status:</b>					
<b>Co Admin:</b>					
<b>Choice of Contact:</b>					
<b>Phone No Admin:</b>					
<b>Contaminated Facility:</b>					
<b>MHSW Facility:</b>					
<b><u>Detail(s)</u></b>					
<b>Waste Class:</b>		145			
<b>Waste Class Name:</b>		PAINT/PIGMENT/COATING RESIDUES			
<b>Waste Class:</b>		148			
<b>Waste Class Name:</b>		INORGANIC LABORATORY CHEMICALS			
<b>Waste Class:</b>		221			
<b>Waste Class Name:</b>		LIGHT FUELS			
<b>Waste Class:</b>		242			
<b>Waste Class Name:</b>		HALOGENATED PESTICIDES			
<b>Waste Class:</b>		331			
<b>Waste Class Name:</b>		WASTE COMPRESSED GASES			
<a href="#">21</a>	13 of 14	<b>NNE/51.3</b>	<b>103.7 / 0.75</b>	<b>2026324 Ontario Inc. 482 South Service Road East Oakville ON L6J 2X6</b>	<b>GEN</b>
<b>Generator No:</b>		ON7438195			
<b>SIC Code:</b>		493110			
<b>SIC Description:</b>		General Warehousing and Storage			
<b>Approval Years:</b>		06			
<b>PO Box No:</b>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Country:</b> <b>Status:</b> <b>Co Admin:</b> <b>Choice of Contact:</b> <b>Phone No Admin:</b> <b>Contaminated Facility:</b> <b>MHSW Facility:</b>					
<b>Detail(s)</b>					
<b>Waste Class:</b>		251			
<b>Waste Class Name:</b>		OIL SKIMMINGS & SLUDGES			

<a href="#">21</a>	14 of 14	NNE/51.3	103.7 / 0.75	HILLSCO CONTRACTING GROUP INC. 482 SOUTH SERVICE RD E OAKVILLE ON L6J 2X6	EASR
<b>Approval No:</b>	R-004-1111953764	<b>MOE District:</b>	Halton-Peel		
<b>Status:</b>	REGISTERED	<b>Municipality:</b>	OAKVILLE		
<b>Date:</b>	2020-01-24	<b>Latitude:</b>	43.46444444		
<b>Record Type:</b>	EASR	<b>Longitude:</b>	-79.67722222		
<b>Link Source:</b>	MOFA	<b>Geometry X:</b>			
<b>Project Type:</b>	Waste Management System	<b>Geometry Y:</b>			
<b>Full Address:</b>					
<b>Approval Type:</b>	EASR-Waste Management System				
<b>SWP Area Name:</b>	Halton				
<b>PDF NAICS Code:</b>					
<b>PDF URL:</b>					
<b>PDF Site Location:</b>					

<a href="#">22</a>	1 of 2	SSW/62.3	101.8 / -1.16	354 DAVIS RD Oakville ON	WWIS
<b>Well ID:</b>	7187271	<b>Flowing (Y/N):</b>			
<b>Construction Date:</b>		<b>Flow Rate:</b>			
<b>Use 1st:</b>		<b>Data Entry Status:</b>			
<b>Use 2nd:</b>		<b>Data Src:</b>			
<b>Final Well Status:</b>	Abandoned-Other	<b>Date Received:</b>	09/18/2012		
<b>Water Type:</b>		<b>Selected Flag:</b>	TRUE		
<b>Casing Material:</b>		<b>Abandonment Rec:</b>	Yes		
<b>Audit No:</b>	Z134158	<b>Contractor:</b>	6875		
<b>Tag:</b>	A122499	<b>Form Version:</b>	7		
<b>Constructn Method:</b>		<b>Owner:</b>			
<b>Elevation (m):</b>		<b>County:</b>	HALTON		
<b>Elevatn Reliability:</b>		<b>Lot:</b>			
<b>Depth to Bedrock:</b>		<b>Concession:</b>			
<b>Well Depth:</b>		<b>Concession Name:</b>			
<b>Overburden/Bedrock:</b>		<b>Easting NAD83:</b>			
<b>Pump Rate:</b>		<b>Northing NAD83:</b>			
<b>Static Water Level:</b>		<b>Zone:</b>			
<b>Clear/Cloudy:</b>		<b>UTM Reliability:</b>			
<b>Municipality:</b>	OAKVILLE TOWN				
<b>Site Info:</b>					
<b>PDF URL (Map):</b>	<a href="https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/7187187271.pdf">https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/7187187271.pdf</a>				
<b>Additional Detail(s) (Map)</b>					
<b>Well Completed Date:</b>	05/07/2012				
<b>Year Completed:</b>	2012				
<b>Depth (m):</b>					
<b>Latitude:</b>	43.4611315403045				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Longitude:		-79.6799439767756			
X:		-79.67994382792683			
Y:		43.461131537709704			
Path:		718\7187271.pdf			

#### Bore Hole Information

<b>Bore Hole ID:</b>	1004156833	<b>Elevation:</b>	
<b>DP2BR:</b>		<b>Elevrc:</b>	
<b>Spatial Status:</b>		<b>Zone:</b>	17
<b>Code OB:</b>		<b>East83:</b>	606788.00
<b>Code OB Desc:</b>		<b>North83:</b>	4812871.00
<b>Open Hole:</b>		<b>Org CS:</b>	UTM83
<b>Cluster Kind:</b>		<b>UTMRC:</b>	4
<b>Date Completed:</b>	05/07/2012	<b>UTMRC Desc:</b>	margin of error : 30 m - 100 m
<b>Remarks:</b>		<b>Location Method:</b>	wwr
<b>Location Method Desc:</b>	on Water Well Record		
<b>Elevrc Desc:</b>			
<b>Location Source Date:</b>			
<b>Improvement Location Source:</b>			
<b>Improvement Location Method:</b>			
<b>Source Revision Comment:</b>			
<b>Supplier Comment:</b>			

#### Annular Space/Abandonment Sealing Record

<b>Plug ID:</b>	1004402793
<b>Layer:</b>	2
<b>Plug From:</b>	0.0
<b>Plug To:</b>	2.0
<b>Plug Depth UOM:</b>	m

#### Annular Space/Abandonment Sealing Record

<b>Plug ID:</b>	1004402792
<b>Layer:</b>	1
<b>Plug From:</b>	2.0
<b>Plug To:</b>	4.539999961853027
<b>Plug Depth UOM:</b>	m

#### Method of Construction & Well Use

<b>Method Construction ID:</b>	1004402791
<b>Method Construction Code:</b>	
<b>Method Construction:</b>	
<b>Other Method Construction:</b>	

#### Pipe Information

<b>Pipe ID:</b>	1004402785
<b>Casing No:</b>	0
<b>Comment:</b>	
<b>Alt Name:</b>	

#### Construction Record - Casing

<b>Casing ID:</b>	1004402789
<b>Layer:</b>	



Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Material:</b>					
<b>Open Hole or Material:</b>					
<b>Depth From:</b>					
<b>Depth To:</b>					
<b>Casing Diameter:</b>					
<b>Casing Diameter UOM:</b>		cm			
<b>Casing Depth UOM:</b>		m			
<b>Construction Record - Screen</b>					
<b>Screen ID:</b>		1004402790			
<b>Layer:</b>					
<b>Slot:</b>					
<b>Screen Top Depth:</b>					
<b>Screen End Depth:</b>					
<b>Screen Material:</b>					
<b>Screen Depth UOM:</b>		m			
<b>Screen Diameter UOM:</b>		cm			
<b>Screen Diameter:</b>					
<b>Water Details</b>					
<b>Water ID:</b>		1004402788			
<b>Layer:</b>		1			
<b>Kind Code:</b>		8			
<b>Kind:</b>		Untested			
<b>Water Found Depth:</b>		1.5			
<b>Water Found Depth UOM:</b>		m			
<b>Hole Diameter</b>					
<b>Hole ID:</b>		1004402787			
<b>Diameter:</b>		5.0			
<b>Depth From:</b>		0.0			
<b>Depth To:</b>		4.539999961853027			
<b>Hole Depth UOM:</b>		m			
<b>Hole Diameter UOM:</b>		cm			
<b>22</b>	<b>2 of 2</b>	<b>SSW/62.3</b>	<b>101.8 / -1.16</b>	<b>354 DAVIS RD Oakville ON</b>	<b>WWIS</b>
<b>Well ID:</b>	7187270			<b>Flowing (Y/N):</b>	
<b>Construction Date:</b>				<b>Flow Rate:</b>	
<b>Use 1st:</b>				<b>Data Entry Status:</b>	
<b>Use 2nd:</b>				<b>Data Src:</b>	
<b>Final Well Status:</b>	Abandoned-Other			<b>Date Received:</b>	09/18/2012
<b>Water Type:</b>				<b>Selected Flag:</b>	TRUE
<b>Casing Material:</b>				<b>Abandonment Rec:</b>	Yes
<b>Audit No:</b>	Z134159			<b>Contractor:</b>	6875
<b>Tag:</b>	A122495			<b>Form Version:</b>	7
<b>Constructn Method:</b>				<b>Owner:</b>	
<b>Elevation (m):</b>				<b>County:</b>	HALTON
<b>Elevatn Reliabilty:</b>				<b>Lot:</b>	
<b>Depth to Bedrock:</b>				<b>Concession:</b>	
<b>Well Depth:</b>				<b>Concession Name:</b>	
<b>Overburden/Bedrock:</b>				<b>Easting NAD83:</b>	
<b>Pump Rate:</b>				<b>Northing NAD83:</b>	
<b>Static Water Level:</b>				<b>Zone:</b>	
<b>Clear/Cloudy:</b>				<b>UTM Reliability:</b>	
<b>Municipality:</b>	OAKVILLE TOWN				
<b>Site Info:</b>					

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
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**PDF URL (Map):** [https://d2khazk8e83rdv.cloudfront.net/moe\\_mapping/downloads/2Water/Wells\\_pdfs/718\7187270.pdf](https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/718\7187270.pdf)

**Additional Detail(s) (Map)**

**Well Completed Date:** 05/04/2012  
**Year Completed:** 2012  
**Depth (m):**  
**Latitude:** 43.4611315403045  
**Longitude:** -79.6799439767756  
**X:** -79.67994382792683  
**Y:** 43.461131537709704  
**Path:** 718\7187270.pdf

**Bore Hole Information**

<b>Bore Hole ID:</b> 1004156747	<b>Elevation:</b>
<b>DP2BR:</b>	<b>Elevrc:</b>
<b>Spatial Status:</b>	<b>Zone:</b> 17
<b>Code OB:</b>	<b>East83:</b> 606788.00
<b>Code OB Desc:</b>	<b>North83:</b> 4812871.00
<b>Open Hole:</b>	<b>Org CS:</b> UTM83
<b>Cluster Kind:</b>	<b>UTMRC:</b> 4
<b>Date Completed:</b> 05/04/2012	<b>UTMRC Desc:</b> margin of error : 30 m - 100 m
<b>Remarks:</b>	<b>Location Method:</b> wwr
<b>Location Method Desc:</b> on Water Well Record	
<b>Elevrc Desc:</b>	
<b>Location Source Date:</b>	
<b>Improvement Location Source:</b>	
<b>Improvement Location Method:</b>	
<b>Source Revision Comment:</b>	
<b>Supplier Comment:</b>	

**Annular Space/Abandonment Sealing Record**

**Plug ID:** 1004402696  
**Layer:** 1  
**Plug From:** 2.0  
**Plug To:** 4.539999961853027  
**Plug Depth UOM:** m

**Annular Space/Abandonment Sealing Record**

**Plug ID:** 1004402697  
**Layer:** 2  
**Plug From:** 0.0  
**Plug To:** 2.0  
**Plug Depth UOM:** m

**Method of Construction & Well Use**

**Method Construction ID:** 1004402695  
**Method Construction Code:**  
**Method Construction:**  
**Other Method Construction:**

**Pipe Information**

**Pipe ID:** 1004402689

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Casing No:		0			
Comment:					
Alt Name:					
<b><u>Construction Record - Casing</u></b>					
Casing ID:		1004402693			
Layer:					
Material:					
Open Hole or Material:					
Depth From:					
Depth To:					
Casing Diameter:					
Casing Diameter UOM:		cm			
Casing Depth UOM:		m			
<b><u>Construction Record - Screen</u></b>					
Screen ID:		1004402694			
Layer:					
Slot:					
Screen Top Depth:					
Screen End Depth:					
Screen Material:					
Screen Depth UOM:		m			
Screen Diameter UOM:		cm			
Screen Diameter:					
<b><u>Water Details</u></b>					
Water ID:		1004402692			
Layer:					
Kind Code:		8			
Kind:					
Water Found Depth:		1.5			
Water Found Depth UOM:		m			
<b><u>Hole Diameter</u></b>					
Hole ID:		1004402691			
Diameter:		5.0			
Depth From:					
Depth To:		4.539999961853027			
Hole Depth UOM:		m			
Hole Diameter UOM:		cm			

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SSW/62.8

101.8 / -1.16

354 DAVIS RD  
Oakville ON

WWIS

Well ID:	7187273	Flowing (Y/N):	
Construction Date:		Flow Rate:	
Use 1st:		Data Entry Status:	
Use 2nd:		Data Src:	
Final Well Status:	Abandoned-Other	Date Received:	09/18/2012
Water Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	
Audit No:	Z134206	Contractor:	6875
Tag:		Form Version:	7
Constructn Method:		Owner:	
Elevation (m):		County:	HALTON
Elevatn Reliabilty:		Lot:	
Depth to Bedrock:		Concession:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Well Depth:</b> <b>Overburden/Bedrock:</b> <b>Pump Rate:</b> <b>Static Water Level:</b> <b>Clear/Cloudy:</b> <b>Municipality:</b> <b>Site Info:</b>		OAKVILLE TOWN		<b>Concession Name:</b> <b>Easting NAD83:</b> <b>Northing NAD83:</b> <b>Zone:</b> <b>UTM Reliability:</b>	
<b>PDF URL (Map):</b>		https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/718\7187273.pdf			
<b><u>Additional Detail(s) (Map)</u></b>					
<b>Well Completed Date:</b>		05/07/2012			
<b>Year Completed:</b>		2012			
<b>Depth (m):</b>					
<b>Latitude:</b>		43.4611316829914			
<b>Longitude:</b>		-79.6799563350135			
<b>X:</b>		-79.67995618514793			
<b>Y:</b>		43.461131680505765			
<b>Path:</b>		718\7187273.pdf			
<b><u>Bore Hole Information</u></b>					
<b>Bore Hole ID:</b>		1004157023		<b>Elevation:</b>	
<b>DP2BR:</b>				<b>Elevrc:</b>	
<b>Spatial Status:</b>				<b>Zone:</b>	
<b>Code OB:</b>				17	
<b>Code OB Desc:</b>				<b>East83:</b>	
<b>Open Hole:</b>				606787.00	
<b>Cluster Kind:</b>				<b>North83:</b>	
<b>Date Completed:</b>		05/07/2012		4812871.00	
<b>Remarks:</b>				<b>Org CS:</b>	
<b>Location Method Desc:</b>		on Water Well Record		UTM83	
<b>Elevrc Desc:</b>				<b>UTMRC:</b>	
<b>Location Source Date:</b>				4	
<b>Improvement Location Source:</b>				<b>UTMRC Desc:</b>	
<b>Improvement Location Method:</b>				margin of error : 30 m - 100 m	
<b>Source Revision Comment:</b>				<b>Location Method:</b>	
<b>Supplier Comment:</b>				wwr	
<b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>		1004402878			
<b>Layer:</b>		2			
<b>Plug From:</b>		0.0			
<b>Plug To:</b>		2.0			
<b>Plug Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>		1004402877			
<b>Layer:</b>		1			
<b>Plug From:</b>		2.0			
<b>Plug To:</b>		4.690000057220459			
<b>Plug Depth UOM:</b>		m			
<b><u>Method of Construction &amp; Well</u></b>					
<b><u>Use</u></b>					
<b>Method Construction ID:</b>		1004402876			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Method Construction Code:</b>					
<b>Method Construction:</b>					
<b>Other Method Construction:</b>					
<b><u>Pipe Information</u></b>					
<b>Pipe ID:</b>		1004402870			
<b>Casing No:</b>		0			
<b>Comment:</b>					
<b>Alt Name:</b>					
<b><u>Construction Record - Casing</u></b>					
<b>Casing ID:</b>		1004402874			
<b>Layer:</b>					
<b>Material:</b>					
<b>Open Hole or Material:</b>					
<b>Depth From:</b>					
<b>Depth To:</b>					
<b>Casing Diameter:</b>					
<b>Casing Diameter UOM:</b>		cm			
<b>Casing Depth UOM:</b>		m			
<b><u>Construction Record - Screen</u></b>					
<b>Screen ID:</b>		1004402875			
<b>Layer:</b>					
<b>Slot:</b>					
<b>Screen Top Depth:</b>					
<b>Screen End Depth:</b>					
<b>Screen Material:</b>					
<b>Screen Depth UOM:</b>		m			
<b>Screen Diameter UOM:</b>		cm			
<b>Screen Diameter:</b>					
<b><u>Water Details</u></b>					
<b>Water ID:</b>		1004402873			
<b>Layer:</b>		1			
<b>Kind Code:</b>		8			
<b>Kind:</b>		Untested			
<b>Water Found Depth:</b>		1.5			
<b>Water Found Depth UOM:</b>		m			
<b><u>Hole Diameter</u></b>					
<b>Hole ID:</b>		1004402872			
<b>Diameter:</b>		5.0			
<b>Depth From:</b>		0.0			
<b>Depth To:</b>		4.690000057220459			
<b>Hole Depth UOM:</b>		m			
<b>Hole Diameter UOM:</b>		cm			

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N/66.1

104.8 / 1.90

ON

BORE

**Borehole ID:** 891488  
**OGF ID:** 215584292  
**Status:** Decommissioned  
**Type:** Borehole  
**Use:** Geotechnical/Geological Investigation

**Inclin FLG:** No  
**SP Status:** Initial Entry  
**Surv Elev:** No  
**Piezometer:** No  
**Primary Name:**

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Completion Date:</b>	26-AUG-1999			<b>Municipality:</b>	
<b>Static Water Level:</b>	4.0			<b>Lot:</b>	
<b>Primary Water Use:</b>				<b>Township:</b>	TRAFALGAR
<b>Sec. Water Use:</b>				<b>Latitude DD:</b>	43.465882
<b>Total Depth m:</b>	4.6			<b>Longitude DD:</b>	-79.678802
<b>Depth Ref:</b>	Ground Surface			<b>UTM Zone:</b>	17
<b>Depth Elev:</b>				<b>Easting:</b>	606872
<b>Drill Method:</b>	Diamond Drill			<b>Northing:</b>	4813400
<b>Orig Ground Elev m:</b>	106			<b>Location Accuracy:</b>	
<b>Elev Reliabil Note:</b>				<b>Accuracy:</b>	Within 10 metres
<b>DEM Ground Elev m:</b>	105				
<b>Concession:</b>					
<b>Location D:</b>	Foundation Investigation and Design Queen Elizabeth Way. Trafalgar Road to Highway 403 W.O. 98-23024 Agreement No. 9820-7411-2920. G.W.P. 284-99-01				
<b>Survey D:</b>					
<b>Comments:</b>					

### Borehole Geology Stratum

<b>Geology Stratum ID:</b>	8504969			<b>Mat Consistency:</b>	
<b>Top Depth:</b>	.3			<b>Material Moisture:</b>	
<b>Bottom Depth:</b>	.6			<b>Material Texture:</b>	
<b>Material Color:</b>				<b>Non Geo Mat Type:</b>	Fill-Granular
<b>Material 1:</b>	Fill			<b>Geologic Formation:</b>	
<b>Material 2:</b>				<b>Geologic Group:</b>	
<b>Material 3:</b>				<b>Geologic Period:</b>	
<b>Material 4:</b>				<b>Depositional Gen:</b>	
<b>Gsc Material Description:</b>					
<b>Stratum Description:</b>	Granular Fill **Note: Many records provided by the department have a truncated [Stratum Description] field.				
<b>Geology Stratum ID:</b>	8504971			<b>Mat Consistency:</b>	
<b>Top Depth:</b>	2.1			<b>Material Moisture:</b>	
<b>Bottom Depth:</b>	4.6			<b>Material Texture:</b>	
<b>Material Color:</b>	Grey			<b>Non Geo Mat Type:</b>	
<b>Material 1:</b>	Bedrock			<b>Geologic Formation:</b>	
<b>Material 2:</b>	Shale			<b>Geologic Group:</b>	
<b>Material 3:</b>				<b>Geologic Period:</b>	
<b>Material 4:</b>				<b>Depositional Gen:</b>	
<b>Gsc Material Description:</b>					
<b>Stratum Description:</b>	Shale bedrock, weathered, grey. (Georgian Bay Formation) **Note: Many records provided by the department have a truncated [Stratum Description] field.				
<b>Geology Stratum ID:</b>	8504968			<b>Mat Consistency:</b>	
<b>Top Depth:</b>	0			<b>Material Moisture:</b>	
<b>Bottom Depth:</b>	.3			<b>Material Texture:</b>	
<b>Material Color:</b>				<b>Non Geo Mat Type:</b>	
<b>Material 1:</b>	Concrete			<b>Geologic Formation:</b>	
<b>Material 2:</b>				<b>Geologic Group:</b>	
<b>Material 3:</b>				<b>Geologic Period:</b>	
<b>Material 4:</b>				<b>Depositional Gen:</b>	
<b>Gsc Material Description:</b>					
<b>Stratum Description:</b>	Pavement **Note: Many records provided by the department have a truncated [Stratum Description] field.				
<b>Geology Stratum ID:</b>	8504970			<b>Mat Consistency:</b>	Firm
<b>Top Depth:</b>	.6			<b>Material Moisture:</b>	
<b>Bottom Depth:</b>	2.1			<b>Material Texture:</b>	
<b>Material Color:</b>	Grey			<b>Non Geo Mat Type:</b>	Fill-Misc
<b>Material 1:</b>	Clay			<b>Geologic Formation:</b>	
<b>Material 2:</b>	Silty			<b>Geologic Group:</b>	
<b>Material 3:</b>	Sand			<b>Geologic Period:</b>	
<b>Material 4:</b>	Gravel			<b>Depositional Gen:</b>	
<b>Gsc Material Description:</b>					
<b>Stratum Description:</b>	Silty clay, some sand and gravel. Firm reddish grey (Fill) **Note: Many records provided by the department have a truncated [Stratum Description] field.				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<a href="#">25</a>	1 of 1	SW/66.8	101.9 / -1.05	354 DAVIS RD Oakville ON	WWIS
<b>Well ID:</b>		7187272		<b>Flowing (Y/N):</b>	
<b>Construction Date:</b>				<b>Flow Rate:</b>	
<b>Use 1st:</b>				<b>Data Entry Status:</b>	
<b>Use 2nd:</b>				<b>Data Src:</b>	
<b>Final Well Status:</b>		Abandoned-Other		<b>Date Received:</b> 09/18/2012	
<b>Water Type:</b>				<b>Selected Flag:</b> TRUE	
<b>Casing Material:</b>				<b>Abandonment Rec:</b> Yes	
<b>Audit No:</b>		Z134157		<b>Contractor:</b> 6875	
<b>Tag:</b>				<b>Form Version:</b> 7	
<b>Constructn Method:</b>				<b>Owner:</b>	
<b>Elevation (m):</b>				<b>County:</b> HALTON	
<b>Elevatn Reliabilty:</b>				<b>Lot:</b>	
<b>Depth to Bedrock:</b>				<b>Concession:</b>	
<b>Well Depth:</b>				<b>Concession Name:</b>	
<b>Overburden/Bedrock:</b>				<b>Easting NAD83:</b>	
<b>Pump Rate:</b>				<b>Northing NAD83:</b>	
<b>Static Water Level:</b>				<b>Zone:</b>	
<b>Clear/Cloudy:</b>				<b>UTM Reliability:</b>	
<b>Municipality:</b>		OAKVILLE TOWN			
<b>Site Info:</b>					
<b>PDF URL (Map):</b>		<a href="https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/718\7187272.pdf">https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/718\7187272.pdf</a>			
<b><u>Additional Detail(s) (Map)</u></b>					
<b>Well Completed Date:</b>		05/07/2012			
<b>Year Completed:</b>		2012			
<b>Depth (m):</b>					
<b>Latitude:</b>		43.4611604010347			
<b>Longitude:</b>		-79.680104046287			
<b>X:</b>		-79.68010389687728			
<b>Y:</b>		43.46116039869176			
<b>Path:</b>		718\7187272.pdf			
<b><u>Bore Hole Information</u></b>					
<b>Bore Hole ID:</b>		1004156954		<b>Elevation:</b>	
<b>DP2BR:</b>				<b>Elevrc:</b>	
<b>Spatial Status:</b>				<b>Zone:</b> 17	
<b>Code OB:</b>				<b>East83:</b> 606775.00	
<b>Code OB Desc:</b>				<b>North83:</b> 4812874.00	
<b>Open Hole:</b>				<b>Org CS:</b> UTM83	
<b>Cluster Kind:</b>				<b>UTMRC:</b> 4	
<b>Date Completed:</b>		05/07/2012		<b>UTMRC Desc:</b> margin of error : 30 m - 100 m	
<b>Remarks:</b>				<b>Location Method:</b> wwr	
<b>Location Method Desc:</b>		on Water Well Record			
<b>Elevrc Desc:</b>					
<b>Location Source Date:</b>					
<b>Improvement Location Source:</b>					
<b>Improvement Location Method:</b>					
<b>Source Revision Comment:</b>					
<b>Supplier Comment:</b>					
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>		1004402869			
<b>Layer:</b>		2			
<b>Plug From:</b>		0.0			

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
<i>Plug To:</i>		2.0			
<i>Plug Depth UOM:</i>		m			
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<i>Plug ID:</i>		1004402868			
<i>Layer:</i>		1			
<i>Plug From:</i>		2.0			
<i>Plug To:</i>		38.0			
<i>Plug Depth UOM:</i>		m			
<b><u>Method of Construction &amp; Well Use</u></b>					
<i>Method Construction ID:</i>		1004402867			
<i>Method Construction Code:</i>					
<i>Method Construction:</i>					
<i>Other Method Construction:</i>					
<b><u>Pipe Information</u></b>					
<i>Pipe ID:</i>		1004402861			
<i>Casing No:</i>		0			
<i>Comment:</i>					
<i>Alt Name:</i>					
<b><u>Construction Record - Casing</u></b>					
<i>Casing ID:</i>		1004402865			
<i>Layer:</i>					
<i>Material:</i>					
<i>Open Hole or Material:</i>					
<i>Depth From:</i>					
<i>Depth To:</i>					
<i>Casing Diameter:</i>					
<i>Casing Diameter UOM:</i>		cm			
<i>Casing Depth UOM:</i>		m			
<b><u>Construction Record - Screen</u></b>					
<i>Screen ID:</i>		1004402866			
<i>Layer:</i>					
<i>Slot:</i>					
<i>Screen Top Depth:</i>					
<i>Screen End Depth:</i>					
<i>Screen Material:</i>					
<i>Screen Depth UOM:</i>		m			
<i>Screen Diameter UOM:</i>		cm			
<i>Screen Diameter:</i>					
<b><u>Water Details</u></b>					
<i>Water ID:</i>		1004402864			
<i>Layer:</i>		1			
<i>Kind Code:</i>		8			
<i>Kind:</i>		Untested			
<i>Water Found Depth:</i>		1.399999976158142			
<i>Water Found Depth UOM:</i>		m			



Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Hole Diameter</b>					
Hole ID:		1004402863			
Diameter:		5.0			
Depth From:		0.0			
Depth To:		3.799999952316284			
Hole Depth UOM:		m			
Hole Diameter UOM:		cm			

<b>26</b>	1 of 1	WNW/67.6	106.6 / 3.68	ON	BORE
<b>Borehole ID:</b>	891487			<b>Inclin FLG:</b>	No
<b>OGF ID:</b>	215584291			<b>SP Status:</b>	Initial Entry
<b>Status:</b>	Decommissioned			<b>Surv Elev:</b>	No
<b>Type:</b>	Borehole			<b>Piezometer:</b>	No
<b>Use:</b>	Geotechnical/Geological Investigation			<b>Primary Name:</b>	
<b>Completion Date:</b>	10-SEP-1999			<b>Municipality:</b>	
<b>Static Water Level:</b>				<b>Lot:</b>	LOT 12
<b>Primary Water Use:</b>				<b>Township:</b>	TRAFALGAR
<b>Sec. Water Use:</b>				<b>Latitude DD:</b>	43.46393
<b>Total Depth m:</b>	4.6			<b>Longitude DD:</b>	-79.681305
<b>Depth Ref:</b>	Ground Surface			<b>UTM Zone:</b>	17
<b>Depth Elev:</b>				<b>Easting:</b>	606673
<b>Drill Method:</b>	Diamond Drill			<b>Northing:</b>	4813180
<b>Orig Ground Elev m:</b>	108			<b>Location Accuracy:</b>	
<b>Elev Reliabil Note:</b>				<b>Accuracy:</b>	Within 10 metres
<b>DEM Ground Elev m:</b>	107				
<b>Concession:</b>	CON 2 SOUTH OF DUNDAS ST				
<b>Location D:</b>	Foundation Investigation and Design Queen Elizabeth Way. Trafalgar Road to Highway 403 W.O. 98-23024 Agreement No. 9820-7411-2920. G.W.P. 284-99-01				
<b>Survey D:</b>					
<b>Comments:</b>					

**Borehole Geology Stratum**

<b>Geology Stratum ID:</b>	8504966			<b>Mat Consistency:</b>	
<b>Top Depth:</b>	0			<b>Material Moisture:</b>	
<b>Bottom Depth:</b>	.7			<b>Material Texture:</b>	
<b>Material Color:</b>				<b>Non Geo Mat Type:</b>	
<b>Material 1:</b>	Topsoil			<b>Geologic Formation:</b>	
<b>Material 2:</b>				<b>Geologic Group:</b>	
<b>Material 3:</b>				<b>Geologic Period:</b>	
<b>Material 4:</b>				<b>Depositional Gen:</b>	
<b>Gsc Material Description:</b>					
<b>Stratum Description:</b>	Topsoil **Note: Many records provided by the department have a truncated [Stratum Description] field.				
<b>Geology Stratum ID:</b>	8504967			<b>Mat Consistency:</b>	
<b>Top Depth:</b>	.1			<b>Material Moisture:</b>	
<b>Bottom Depth:</b>	4.6			<b>Material Texture:</b>	
<b>Material Color:</b>	Red			<b>Non Geo Mat Type:</b>	
<b>Material 1:</b>	Bedrock			<b>Geologic Formation:</b>	
<b>Material 2:</b>	Shale			<b>Geologic Group:</b>	
<b>Material 3:</b>				<b>Geologic Period:</b>	
<b>Material 4:</b>				<b>Depositional Gen:</b>	
<b>Gsc Material Description:</b>					
<b>Stratum Description:</b>	Shale bedrock, weathered, red to grey. (Georgian Bay Formation) **Note: Many records provided by the department have a truncated [Stratum Description] field.				

<b>27</b>	1 of 1	SSW/72.1	101.8 / -1.10	DAVIS AVE. Oakville ON	WWIS
<b>Well ID:</b>	7173260			<b>Flowing (Y/N):</b>	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Construction Date:</b>				<b>Flow Rate:</b>	
<b>Use 1st:</b>	Monitoring and Test Hole			<b>Data Entry Status:</b>	
<b>Use 2nd:</b>	0			<b>Data Src:</b>	
<b>Final Well Status:</b>	Test Hole			<b>Date Received:</b>	12/09/2011
<b>Water Type:</b>				<b>Selected Flag:</b>	TRUE
<b>Casing Material:</b>				<b>Abandonment Rec:</b>	
<b>Audit No:</b>	Z140262			<b>Contractor:</b>	7241
<b>Tag:</b>	A122499			<b>Form Version:</b>	7
<b>Constructn Method:</b>				<b>Owner:</b>	
<b>Elevation (m):</b>				<b>County:</b>	HALTON
<b>Elevatn Reliabilty:</b>				<b>Lot:</b>	
<b>Depth to Bedrock:</b>				<b>Concession:</b>	
<b>Well Depth:</b>				<b>Concession Name:</b>	
<b>Overburden/Bedrock:</b>				<b>Easting NAD83:</b>	
<b>Pump Rate:</b>				<b>Northing NAD83:</b>	
<b>Static Water Level:</b>				<b>Zone:</b>	
<b>Clear/Cloudy:</b>				<b>UTM Reliability:</b>	
<b>Municipality:</b>	OAKVILLE TOWN				
<b>Site Info:</b>					

**PDF URL (Map):** [https://d2khazk8e83rdv.cloudfront.net/moe\\_mapping/downloads/2Water/Wells\\_pdfs/717\7173260.pdf](https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/717\7173260.pdf)

**Additional Detail(s) (Map)**

**Well Completed Date:** 11/17/2011  
**Year Completed:** 2011  
**Depth (m):** 4.27  
**Latitude:** 43.4610326613436  
**Longitude:** -79.6799584897423  
**X:** -79.67995834021431  
**Y:** 43.46103265862781  
**Path:** 717\7173260.pdf

**Bore Hole Information**

<b>Bore Hole ID:</b>	1003617688	<b>Elevation:</b>	
<b>DP2BR:</b>		<b>Elevrc:</b>	
<b>Spatial Status:</b>		<b>Zone:</b>	17
<b>Code OB:</b>		<b>East83:</b>	606787.00
<b>Code OB Desc:</b>		<b>North83:</b>	4812860.00
<b>Open Hole:</b>		<b>Org CS:</b>	UTM83
<b>Cluster Kind:</b>		<b>UTMRC:</b>	4
<b>Date Completed:</b>	11/17/2011	<b>UTMRC Desc:</b>	margin of error : 30 m - 100 m
<b>Remarks:</b>		<b>Location Method:</b>	wwr
<b>Location Method Desc:</b>	on Water Well Record		
<b>Elevrc Desc:</b>			
<b>Location Source Date:</b>			
<b>Improvement Location Source:</b>			
<b>Improvement Location Method:</b>			
<b>Source Revision Comment:</b>			
<b>Supplier Comment:</b>			

**Overburden and Bedrock**

**Materials Interval**

**Formation ID:** 1004049501  
**Layer:** 1  
**Color:** 6  
**General Color:** BROWN  
**Material 1:** 01  
**Material 1 Desc:** FILL  
**Material 2:** 85  
**Material 2 Desc:** SOFT

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Material 3:</b>		77			
<b>Material 3 Desc:</b>		LOOSE			
<b>Formation Top Depth:</b>		0.0			
<b>Formation End Depth:</b>		1.5399999618530273			
<b>Formation End Depth UOM:</b>		m			
<b><u>Overburden and Bedrock</u></b>					
<b><u>Materials Interval</u></b>					
<b>Formation ID:</b>		1004049502			
<b>Layer:</b>		2			
<b>Color:</b>		2			
<b>General Color:</b>		GREY			
<b>Material 1:</b>		17			
<b>Material 1 Desc:</b>		SHALE			
<b>Material 2:</b>					
<b>Material 2 Desc:</b>					
<b>Material 3:</b>		85			
<b>Material 3 Desc:</b>		SOFT			
<b>Formation Top Depth:</b>		1.5399999618530273			
<b>Formation End Depth:</b>		4.269999980926514			
<b>Formation End Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>		1004049512			
<b>Layer:</b>		2			
<b>Plug From:</b>		0.9100000262260437			
<b>Plug To:</b>		4.269999980926514			
<b>Plug Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>		1004049511			
<b>Layer:</b>		1			
<b>Plug From:</b>		0.0			
<b>Plug To:</b>		0.9100000262260437			
<b>Plug Depth UOM:</b>		m			
<b><u>Method of Construction &amp; Well</u></b>					
<b><u>Use</u></b>					
<b>Method Construction ID:</b>		1004049510			
<b>Method Construction Code:</b>		5			
<b>Method Construction:</b>		Air Percussion			
<b>Other Method Construction:</b>					
<b><u>Pipe Information</u></b>					
<b>Pipe ID:</b>		1004049500			
<b>Casing No:</b>		0			
<b>Comment:</b>					
<b>Alt Name:</b>					
<b><u>Construction Record - Casing</u></b>					
<b>Casing ID:</b>		1004049506			
<b>Layer:</b>		1			
<b>Material:</b>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Open Hole or Material:</b>					
Depth From:		-1.0			
Depth To:		1.2200000286102295			
Casing Diameter:		4.03000020980835			
Casing Diameter UOM:		cm			
Casing Depth UOM:		m			
<b><u>Construction Record - Screen</u></b>					
Screen ID:		1004049507			
Layer:		1			
Slot:		10			
Screen Top Depth:		1.2200000286102295			
Screen End Depth:		4.269999980926514			
Screen Material:					
Screen Depth UOM:		m			
Screen Diameter UOM:		cm			
Screen Diameter:		4.820000171661377			
<b><u>Water Details</u></b>					
Water ID:		1004049505			
Layer:					
Kind Code:					
Kind:					
Water Found Depth:					
Water Found Depth UOM:		m			
<b><u>Hole Diameter</u></b>					
Hole ID:		1004049504			
Diameter:		11.430000305175781			
Depth From:		0.0			
Depth To:		3.0999999046325684			
Hole Depth UOM:		m			
Hole Diameter UOM:		cm			
<b><u>Hole Diameter</u></b>					
Hole ID:		1004049503			
Diameter:		7.619999885559082			
Depth From:		3.0999999046325684			
Depth To:		4.269999980926514			
Hole Depth UOM:		m			
Hole Diameter UOM:		cm			

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1 of 6

SW/84.7

102.9 / -0.08

Duct-O-Wire Canada Ltd.  
379 Davis Rd Unit 3  
Oakville ON L6J 2X2

SCT

Established: 1966  
Plant Size (ft<sup>2</sup>): 10000  
Employment:

**--Details--**

Description: Cutlery and Hand Tool Manufacturing  
SIC/NAICS Code: 332210

Description: Other Engine and Power Transmission Equipment Manufacturing  
SIC/NAICS Code: 333619

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Description:</b>		Material Handling Equipment Manufacturing			
<b>SIC/NAICS Code:</b>		333920			
<b>Description:</b>		Switchgear and Switchboard, and Relay and Industrial Control Apparatus Manufacturing			
<b>SIC/NAICS Code:</b>		335315			
<b>Description:</b>		Communication and Energy Wire and Cable Manufacturing			
<b>SIC/NAICS Code:</b>		335920			
<b>Description:</b>		Wiring Device Manufacturing			
<b>SIC/NAICS Code:</b>		335930			
<a href="#">28</a>	2 of 6	SW/84.7	102.9 / -0.08	JTM TOOLING CO. LTD. 379 Davis Rd Unit 1 Oakville ON L6J 2X2	SCT
<b>Established:</b>		1997			
<b>Plant Size (ft²):</b>		0			
<b>Employment:</b>		5			
<b>--Details--</b>					
<b>Description:</b>		Stamping			
<b>SIC/NAICS Code:</b>		332118			
<b>Description:</b>		Machine Shops			
<b>SIC/NAICS Code:</b>		332710			
<b>Description:</b>		Other Metalworking Machinery Manufacturing			
<b>SIC/NAICS Code:</b>		333519			
<a href="#">28</a>	3 of 6	SW/84.7	102.9 / -0.08	DUCT-O-WIRE CANADA LIMITED 379 DAVIS ROAD, UNIT #3 OAKVILLE ON L6J 2X2	GEN
<b>Generator No:</b>		ON2369200			
<b>SIC Code:</b>		9999			
<b>SIC Description:</b>		OTHER SERVICES			
<b>Approval Years:</b>		98,99,00,01			
<b>PO Box No:</b>					
<b>Country:</b>					
<b>Status:</b>					
<b>Co Admin:</b>					
<b>Choice of Contact:</b>					
<b>Phone No Admin:</b>					
<b>Contaminated Facility:</b>					
<b>MHSW Facility:</b>					
<b>Detail(s)</b>					
<b>Waste Class:</b>		331			
<b>Waste Class Name:</b>		WASTE COMPRESSED GASES			
<a href="#">28</a>	4 of 6	SW/84.7	102.9 / -0.08	DUCT-O-WIRE CANADA LIMITED 379 DAVIS ROAD, UNIT #3 OAKVILLE ON L6J 2X2	GEN
<b>Generator No:</b>		ON2369200			
<b>SIC Code:</b>					
<b>SIC Description:</b>					
<b>Approval Years:</b>		02,03			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>PO Box No:</b> <b>Country:</b> <b>Status:</b> <b>Co Admin:</b> <b>Choice of Contact:</b> <b>Phone No Admin:</b> <b>Contaminated Facility:</b> <b>MHSW Facility:</b>					
<a href="#">28</a>	5 of 6	SW/84.7	102.9 / -0.08	<b>DUCT-O-WIRE CANADA LIMITED</b> 379 DAVIS ROAD, UNIT #3 OAKVILLE ON L6J 2X2	<b>GEN</b>
<b>Generator No:</b> ON2369200 <b>SIC Code:</b> <b>SIC Description:</b> <b>Approval Years:</b> 04 <b>PO Box No:</b> <b>Country:</b> <b>Status:</b> <b>Co Admin:</b> <b>Choice of Contact:</b> <b>Phone No Admin:</b> <b>Contaminated Facility:</b> <b>MHSW Facility:</b>					
<a href="#">28</a>	6 of 6	SW/84.7	102.9 / -0.08	<b>379 Davis Rd</b> Oakville ON L6J 2X2	<b>EHS</b>
<b>Order No:</b> 20051028002 <b>Status:</b> C <b>Report Type:</b> Complete Report <b>Report Date:</b> 11/7/2005 <b>Date Received:</b> 10/28/2005 <b>Previous Site Name:</b> <b>Lot/Building Size:</b> <b>Additional Info Ordered:</b>					
<b>Nearest Intersection:</b> QEW & Trafalgar Rd <b>Municipality:</b> <b>Client Prov/State:</b> ON <b>Search Radius (km):</b> 0.25 <b>X:</b> -79.680525 <b>Y:</b> 43.461209					
<a href="#">29</a>	1 of 1	NNE/84.9	104.8 / 1.90	<b>514 SOUTH SERVICE RD</b> Oakville ON	<b>WWIS</b>
<b>Well ID:</b> 7220459 <b>Construction Date:</b> <b>Use 1st:</b> Monitoring and Test Hole <b>Use 2nd:</b> 0 <b>Final Well Status:</b> Test Hole <b>Water Type:</b> <b>Casing Material:</b> <b>Audit No:</b> Z160321 <b>Tag:</b> A159353 <b>Constructn Method:</b> <b>Elevation (m):</b> <b>Elevatn Reliabilty:</b> <b>Depth to Bedrock:</b> <b>Well Depth:</b> <b>Overburden/Bedrock:</b> <b>Pump Rate:</b> <b>Static Water Level:</b> <b>Clear/Cloudy:</b> <b>Municipality:</b> OAKVILLE TOWN <b>Site Info:</b>					
<b>Flowing (Y/N):</b> <b>Flow Rate:</b> <b>Data Entry Status:</b> <b>Data Src:</b> <b>Date Received:</b> 05/15/2014 <b>Selected Flag:</b> TRUE <b>Abandonment Rec:</b> <b>Contractor:</b> 7241 <b>Form Version:</b> 7 <b>Owner:</b> <b>County:</b> HALTON <b>Lot:</b> <b>Concession:</b> <b>Concession Name:</b> <b>Easting NAD83:</b> <b>Northing NAD83:</b> <b>Zone:</b> <b>UTM Reliability:</b>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>PDF URL (Map):</b>		https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/722\7220459.pdf			

**Additional Detail(s) (Map)**

**Well Completed Date:** 03/26/2014  
**Year Completed:** 2014  
**Depth (m):** 2.74  
**Latitude:** 43.4658830172065  
**Longitude:** -79.6781469332384  
**X:** -79.67814678338924  
**Y:** 43.46588301485546  
**Path:** 722\7220459.pdf

**Bore Hole Information**

<b>Bore Hole ID:</b>	1004766135	<b>Elevation:</b>	
<b>DP2BR:</b>		<b>Elevrc:</b>	
<b>Spatial Status:</b>		<b>Zone:</b>	17
<b>Code OB:</b>		<b>East83:</b>	606925.00
<b>Code OB Desc:</b>		<b>North83:</b>	4813401.00
<b>Open Hole:</b>		<b>Org CS:</b>	UTM83
<b>Cluster Kind:</b>		<b>UTMRC:</b>	4
<b>Date Completed:</b>	03/26/2014	<b>UTMRC Desc:</b>	margin of error : 30 m - 100 m
<b>Remarks:</b>		<b>Location Method:</b>	wwr
<b>Location Method Desc:</b>	on Water Well Record		
<b>Elevrc Desc:</b>			
<b>Location Source Date:</b>			
<b>Improvement Location Source:</b>			
<b>Improvement Location Method:</b>			
<b>Source Revision Comment:</b>			
<b>Supplier Comment:</b>			

**Overburden and Bedrock**

**Materials Interval**

**Formation ID:** 1005154815  
**Layer:** 2  
**Color:** 7  
**General Color:** RED  
**Material 1:** 17  
**Material 1 Desc:** SHALE  
**Material 2:** 26  
**Material 2 Desc:** ROCK  
**Material 3:** 66  
**Material 3 Desc:** DENSE  
**Formation Top Depth:** 1.5  
**Formation End Depth:** 2.740000009536743  
**Formation End Depth UOM:** m

**Overburden and Bedrock**

**Materials Interval**

**Formation ID:** 1005154814  
**Layer:** 1  
**Color:** 6  
**General Color:** BROWN  
**Material 1:** 01  
**Material 1 Desc:** FILL  
**Material 2:** 11  
**Material 2 Desc:** GRAVEL  
**Material 3:** 77  
**Material 3 Desc:** LOOSE

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
<i>Formation Top Depth:</i>		0.0			
<i>Formation End Depth:</i>		1.5			
<i>Formation End Depth UOM:</i>		m			
 <b><u>Annular Space/Abandonment Sealing Record</u></b>					
<i>Plug ID:</i>		1005154824			
<i>Layer:</i>		2			
<i>Plug From:</i>		0.029999999329447746			
<i>Plug To:</i>		1.2200000286102295			
<i>Plug Depth UOM:</i>		m			
 <b><u>Annular Space/Abandonment Sealing Record</u></b>					
<i>Plug ID:</i>		1005154823			
<i>Layer:</i>		1			
<i>Plug From:</i>		0.0			
<i>Plug To:</i>		0.029999999329447746			
<i>Plug Depth UOM:</i>		m			
 <b><u>Annular Space/Abandonment Sealing Record</u></b>					
<i>Plug ID:</i>		1005154825			
<i>Layer:</i>		3			
<i>Plug From:</i>		1.2200000286102295			
<i>Plug To:</i>		2.740000009536743			
<i>Plug Depth UOM:</i>		m			
 <b><u>Method of Construction &amp; Well Use</u></b>					
<i>Method Construction ID:</i>		1005154822			
<i>Method Construction Code:</i>		D			
<i>Method Construction:</i>		Direct Push			
<i>Other Method Construction:</i>					
 <b><u>Pipe Information</u></b>					
<i>Pipe ID:</i>		1005154813			
<i>Casing No:</i>		0			
<i>Comment:</i>					
<i>Alt Name:</i>					
 <b><u>Construction Record - Casing</u></b>					
<i>Casing ID:</i>		1005154818			
<i>Layer:</i>		1			
<i>Material:</i>		5			
<i>Open Hole or Material:</i>		PLASTIC			
<i>Depth From:</i>		0.0			
<i>Depth To:</i>		1.2200000286102295			
<i>Casing Diameter:</i>		4.03000020980835			
<i>Casing Diameter UOM:</i>		cm			
<i>Casing Depth UOM:</i>		m			
 <b><u>Construction Record - Screen</u></b>					



Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<hr/>					
Screen ID:		1005154819			
Layer:		1			
Slot:		10			
Screen Top Depth:		1.2200000286102295			
Screen End Depth:		2.740000009536743			
Screen Material:		5			
Screen Depth UOM:		m			
Screen Diameter UOM:		cm			
Screen Diameter:		4.820000171661377			
<u>Water Details</u>					
Water ID:		1005154817			
Layer:					
Kind Code:					
Kind:					
Water Found Depth:					
Water Found Depth UOM:		m			
<u>Hole Diameter</u>					
Hole ID:		1005154816			
Diameter:		15.0			
Depth From:		0.0			
Depth To:		2.740000009536743			
Hole Depth UOM:		m			
Hole Diameter UOM:		cm			
<hr/>					

[30](#)      1 of 1      **S/84.9**      **99.9 / -3.02**      **354 DAVIS RD  
Oakville ON**      **WWIS**

<b>Well ID:</b>	7187276	<b>Flowing (Y/N):</b>	
<b>Construction Date:</b>		<b>Flow Rate:</b>	
<b>Use 1st:</b>		<b>Data Entry Status:</b>	
<b>Use 2nd:</b>		<b>Data Src:</b>	
<b>Final Well Status:</b>	Abandoned-Other	<b>Date Received:</b>	09/18/2012
<b>Water Type:</b>		<b>Selected Flag:</b>	TRUE
<b>Casing Material:</b>		<b>Abandonment Rec:</b>	Yes
<b>Audit No:</b>	Z134203	<b>Contractor:</b>	6875
<b>Tag:</b>	A122495	<b>Form Version:</b>	7
<b>Constructn Method:</b>		<b>Owner:</b>	
<b>Elevation (m):</b>		<b>County:</b>	HALTON
<b>Elevatn Reliability:</b>		<b>Lot:</b>	
<b>Depth to Bedrock:</b>		<b>Concession:</b>	
<b>Well Depth:</b>		<b>Concession Name:</b>	
<b>Overburden/Bedrock:</b>		<b>Easting NAD83:</b>	
<b>Pump Rate:</b>		<b>Northing NAD83:</b>	
<b>Static Water Level:</b>		<b>Zone:</b>	
<b>Clear/Cloudy:</b>		<b>UTM Reliability:</b>	
<b>Municipality:</b>	OAKVILLE TOWN		
<b>Site Info:</b>			

**PDF URL (Map):** [https://d2khazk8e83rdv.cloudfront.net/moe\\_mapping/downloads/2Water/Wells\\_pdfs/718\7187276.pdf](https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/718\7187276.pdf)

**Additional Detail(s) (Map)**

**Well Completed Date:** 05/02/2012  
**Year Completed:** 2012  
**Depth (m):**  
**Latitude:** 43.4605102719141  
**Longitude:** -79.6791663777998  
**X:** -79.67916622855225

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
Y: Path:		43.460510269302944 718\7187276.pdf			
<b><u>Bore Hole Information</u></b>					
<b>Bore Hole ID:</b>	1004157032			<b>Elevation:</b>	
<b>DP2BR:</b>				<b>Elevrc:</b>	
<b>Spatial Status:</b>				<b>Zone:</b>	17
<b>Code OB:</b>				<b>East83:</b>	606852.00
<b>Code OB Desc:</b>				<b>North83:</b>	4812803.00
<b>Open Hole:</b>				<b>Org CS:</b>	UTM83
<b>Cluster Kind:</b>				<b>UTMRC:</b>	4
<b>Date Completed:</b>	05/02/2012			<b>UTMRC Desc:</b>	margin of error : 30 m - 100 m
<b>Remarks:</b>				<b>Location Method:</b>	wwr
<b>Location Method Desc:</b>		on Water Well Record			
<b>Elevrc Desc:</b>					
<b>Location Source Date:</b>					
<b>Improvement Location Source:</b>					
<b>Improvement Location Method:</b>					
<b>Source Revision Comment:</b>					
<b>Supplier Comment:</b>					
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>	1004403405				
<b>Layer:</b>	1				
<b>Plug From:</b>	2.0				
<b>Plug To:</b>	5.369999885559082				
<b>Plug Depth UOM:</b>	m				
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>	1004403406				
<b>Layer:</b>	2				
<b>Plug From:</b>	0.0				
<b>Plug To:</b>	2.0				
<b>Plug Depth UOM:</b>	m				
<b><u>Method of Construction &amp; Well Use</u></b>					
<b>Method Construction ID:</b>	1004403404				
<b>Method Construction Code:</b>					
<b>Method Construction:</b>					
<b>Other Method Construction:</b>					
<b><u>Pipe Information</u></b>					
<b>Pipe ID:</b>	1004403398				
<b>Casing No:</b>	0				
<b>Comment:</b>					
<b>Alt Name:</b>					
<b><u>Construction Record - Casing</u></b>					
<b>Casing ID:</b>	1004403402				
<b>Layer:</b>					
<b>Material:</b>					
<b>Open Hole or Material:</b>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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Depth From:  
Depth To:  
Casing Diameter:  
Casing Diameter UOM:  
Casing Depth UOM:

cm  
m

**Construction Record - Screen**

Screen ID: 1004403403  
Layer:  
Slot:  
Screen Top Depth:  
Screen End Depth:  
Screen Material:  
Screen Depth UOM: m  
Screen Diameter UOM: cm  
Screen Diameter:

**Water Details**

Water ID: 1004403401  
Layer: 1  
Kind Code: 8  
Kind: Untested  
Water Found Depth: 1.5  
Water Found Depth UOM: m

**Hole Diameter**

Hole ID: 1004403400  
Diameter: 5.0  
Depth From: 0.0  
Depth To: 5.369999885559082  
Hole Depth UOM: m  
Hole Diameter UOM: cm

31 1 of 1 NW/91.9 106.1 / 3.20 ON BORE

<b>Borehole ID:</b> 634085	<b>Inclin FLG:</b> No
<b>OGF ID:</b> 215534483	<b>SP Status:</b> Initial Entry
<b>Status:</b>	<b>Surv Elev:</b> No
<b>Type:</b> Borehole	<b>Piezometer:</b> No
<b>Use:</b> Geotechnical/Geological Investigation	<b>Primary Name:</b>
<b>Completion Date:</b> NOV-1963	<b>Municipality:</b>
<b>Static Water Level:</b>	<b>Lot:</b>
<b>Primary Water Use:</b> Not Used	<b>Township:</b>
<b>Sec. Water Use:</b>	<b>Latitude DD:</b> 43.465026
<b>Total Depth m:</b> 2.1	<b>Longitude DD:</b> -79.680519
<b>Depth Ref:</b> Ground Surface	<b>UTM Zone:</b> 17
<b>Depth Elev:</b>	<b>Easting:</b> 606735
<b>Drill Method:</b> Diamond Drill	<b>Northing:</b> 4813303
<b>Orig Ground Elev m:</b> 107	<b>Location Accuracy:</b>
<b>Elev Reliabil Note:</b>	<b>Accuracy:</b> Not Applicable
<b>DEM Ground Elev m:</b> 106	
<b>Concession:</b>	
<b>Location D:</b>	
<b>Survey D:</b>	
<b>Comments:</b>	

**Borehole Geology Stratum**

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Geology Stratum ID:</b>	218468452			<b>Mat Consistency:</b>	
<b>Top Depth:</b>	0			<b>Material Moisture:</b>	
<b>Bottom Depth:</b>	2.1			<b>Material Texture:</b>	
<b>Material Color:</b>				<b>Non Geo Mat Type:</b>	
<b>Material 1:</b>	Till			<b>Geologic Formation:</b>	
<b>Material 2:</b>				<b>Geologic Group:</b>	
<b>Material 3:</b>				<b>Geologic Period:</b>	
<b>Material 4:</b>				<b>Depositional Gen:</b>	glacial
<b>Gsc Material Description:</b>					
<b>Stratum Description:</b>	TILL. GLACIAL,AGE GLACIAL.				
<b>Geology Stratum ID:</b>	218468453			<b>Mat Consistency:</b>	
<b>Top Depth:</b>	2.1			<b>Material Moisture:</b>	
<b>Bottom Depth:</b>	2.1			<b>Material Texture:</b>	
<b>Material Color:</b>	Red			<b>Non Geo Mat Type:</b>	
<b>Material 1:</b>	Shale			<b>Geologic Formation:</b>	
<b>Material 2:</b>				<b>Geologic Group:</b>	
<b>Material 3:</b>				<b>Geologic Period:</b>	Ordovician
<b>Material 4:</b>				<b>Depositional Gen:</b>	marine
<b>Gsc Material Description:</b>					
<b>Stratum Description:</b>	SHALE. MARINE,AGE ORDOVICIAN. RED,GL **Note: Many records provided by the department have a truncated [Stratum Description] field.				

### Source

<b>Source Type:</b>	Data Survey	<b>Source Appl:</b>	Spatial/Tabular
<b>Source Orig:</b>	Geological Survey of Canada	<b>Source Ident:</b>	1
<b>Source Date:</b>	1956-1972	<b>Scale or Res:</b>	Varies
<b>Confidence:</b>	M	<b>Horizontal:</b>	NAD27
<b>Observatio:</b>		<b>Verticalda:</b>	Mean Average Sea Level
<b>Source Name:</b>	Urban Geology Automated Information System (UGAIS)		
<b>Source Details:</b>	File: TOR1A.txt RecordID: 020400 NTS_Sheet: 30M05G		
<b>Confiden 1:</b>	Reliable information but incomplete.		

### Source List

<b>Source Identifier:</b>	1	<b>Horizontal Datum:</b>	NAD27
<b>Source Type:</b>	Data Survey	<b>Vertical Datum:</b>	Mean Average Sea Level
<b>Source Date:</b>	1956-1972	<b>Projection Name:</b>	Universal Transverse Mercator
<b>Scale or Resolution:</b>	Varies		
<b>Source Name:</b>	Urban Geology Automated Information System (UGAIS)		
<b>Source Originators:</b>	Geological Survey of Canada		

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1 of 1

WNW/104.0

107.7 / 4.80

ON

BORE

<b>Borehole ID:</b>	654754	<b>Inclin FLG:</b>	No
<b>OGF ID:</b>	215555099	<b>SP Status:</b>	Initial Entry
<b>Status:</b>		<b>Surv Elev:</b>	No
<b>Type:</b>	Borehole	<b>Piezometer:</b>	No
<b>Use:</b>	Geotechnical/Geological Investigation	<b>Primary Name:</b>	
<b>Completion Date:</b>	SEP-1967	<b>Municipality:</b>	
<b>Static Water Level:</b>		<b>Lot:</b>	
<b>Primary Water Use:</b>	Not Used	<b>Township:</b>	
<b>Sec. Water Use:</b>		<b>Latitude DD:</b>	43.463783
<b>Total Depth m:</b>	4.1	<b>Longitude DD:</b>	-79.68203
<b>Depth Ref:</b>	Ground Surface	<b>UTM Zone:</b>	17
<b>Depth Elev:</b>		<b>Easting:</b>	606615
<b>Drill Method:</b>	Diamond Drill	<b>Northing:</b>	4813163
<b>Orig Ground Elev m:</b>	107	<b>Location Accuracy:</b>	
<b>Elev Reliabil Note:</b>		<b>Accuracy:</b>	Not Applicable
<b>DEM Ground Elev m:</b>	108		
<b>Concession:</b>			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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Location D:  
Survey D:  
Comments:

**Borehole Geology Stratum**

<b>Geology Stratum ID:</b>	218544559	<b>Mat Consistency:</b>	Hard
<b>Top Depth:</b>	0	<b>Material Moisture:</b>	
<b>Bottom Depth:</b>	2.6	<b>Material Texture:</b>	
<b>Material Color:</b>	Red	<b>Non Geo Mat Type:</b>	
<b>Material 1:</b>	Silt	<b>Geologic Formation:</b>	
<b>Material 2:</b>	Clay	<b>Geologic Group:</b>	
<b>Material 3:</b>		<b>Geologic Period:</b>	
<b>Material 4:</b>		<b>Depositional Gen:</b>	
<b>Gsc Material Description:</b>			
<b>Stratum Description:</b>	SILT,CLAY. RED,HARD,LAYERED.		

<b>Geology Stratum ID:</b>	218544560	<b>Mat Consistency:</b>	
<b>Top Depth:</b>	2.6	<b>Material Moisture:</b>	
<b>Bottom Depth:</b>	4.1	<b>Material Texture:</b>	
<b>Material Color:</b>	Grey	<b>Non Geo Mat Type:</b>	
<b>Material 1:</b>	Bedrock	<b>Geologic Formation:</b>	
<b>Material 2:</b>	Shale	<b>Geologic Group:</b>	
<b>Material 3:</b>		<b>Geologic Period:</b>	Ordovician
<b>Material 4:</b>		<b>Depositional Gen:</b>	marine
<b>Gsc Material Description:</b>			
<b>Stratum Description:</b>	BEDROCK,SHALE. GREY,MARINE,AGE ORDOVICIAN. SIL **Note: Many records provided by the department have a truncated [Stratum Description] field.		

**Source**

<b>Source Type:</b>	Data Survey	<b>Source Appl:</b>	Spatial/Tabular
<b>Source Orig:</b>	Geological Survey of Canada	<b>Source Iden:</b>	1
<b>Source Date:</b>	1956-1972	<b>Scale or Res:</b>	Varies
<b>Confidence:</b>	M	<b>Horizontal:</b>	NAD27
<b>Observatio:</b>		<b>Verticalda:</b>	Mean Average Sea Level
<b>Source Name:</b>	Urban Geology Automated Information System (UGAIS)		
<b>Source Details:</b>	File: TOR3.txt RecordID: 254190 NTS_Sheet: 30M05G		
<b>Confiden 1:</b>	Reliable information but incomplete.		

**Source List**

<b>Source Identifier:</b>	1	<b>Horizontal Datum:</b>	NAD27
<b>Source Type:</b>	Data Survey	<b>Vertical Datum:</b>	Mean Average Sea Level
<b>Source Date:</b>	1956-1972	<b>Projection Name:</b>	Universal Transverse Mercator
<b>Scale or Resolution:</b>	Varies		
<b>Source Name:</b>	Urban Geology Automated Information System (UGAIS)		
<b>Source Originators:</b>	Geological Survey of Canada		

<a href="#"><u>33</u></a>	1 of 1	SW/108.5	103.8 / 0.84	<b>FIRST GULF CORPORATION</b> 365-465 DAVIS ROAD OAKVILLE ON L6J 2X2	<b>EASR</b>
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<b>Approval No:</b>	R-002-1312176744	<b>MOE District:</b>	OAKVILLE
<b>Status:</b>	REGISTERED	<b>Municipality:</b>	
<b>Date:</b>	2013-03-04	<b>Latitude:</b>	
<b>Record Type:</b>	EASR	<b>Longitude:</b>	
<b>Link Source:</b>	MOFA	<b>Geometry X:</b>	
<b>Project Type:</b>	Standby Power System	<b>Geometry Y:</b>	
<b>Full Address:</b>			
<b>Approval Type:</b>	EASR-Standby Power System		
<b>SWP Area Name:</b>			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
PDF NAICS Code:					
PDF URL:					
PDF Site Location:					

<a href="#">34</a>	1 of 1	SSW/108.7	101.8 / -1.19	354 DAVIS DR Oakville ON	WWIS
<b>Well ID:</b>		7187274	<b>Flowing (Y/N):</b>		
<b>Construction Date:</b>			<b>Flow Rate:</b>		
<b>Use 1st:</b>			<b>Data Entry Status:</b>		
<b>Use 2nd:</b>			<b>Data Src:</b>		
<b>Final Well Status:</b>		Abandoned-Other	<b>Date Received:</b> 09/18/2012		
<b>Water Type:</b>			<b>Selected Flag:</b> TRUE		
<b>Casing Material:</b>			<b>Abandonment Rec:</b> Yes		
<b>Audit No:</b>		Z134205	<b>Contractor:</b> 6875		
<b>Tag:</b>			<b>Form Version:</b> 7		
<b>Constructn Method:</b>			<b>Owner:</b>		
<b>Elevation (m):</b>			<b>County:</b> HALTON		
<b>Elevatn Reliabilty:</b>			<b>Lot:</b>		
<b>Depth to Bedrock:</b>			<b>Concession:</b>		
<b>Well Depth:</b>			<b>Concession Name:</b>		
<b>Overburden/Bedrock:</b>			<b>Easting NAD83:</b>		
<b>Pump Rate:</b>			<b>Northing NAD83:</b>		
<b>Static Water Level:</b>			<b>Zone:</b>		
<b>Clear/Cloudy:</b>			<b>UTM Reliability:</b>		
<b>Municipality:</b>		OAKVILLE TOWN			
<b>Site Info:</b>					
<b>PDF URL (Map):</b>		https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/718\7187274.pdf			

**Additional Detail(s) (Map)**

<b>Well Completed Date:</b>	05/07/2012
<b>Year Completed:</b>	2012
<b>Depth (m):</b>	
<b>Latitude:</b>	43.4606825833329
<b>Longitude:</b>	-79.6800526361739
<b>X:</b>	-79.68005248635184
<b>Y:</b>	43.460682580637375
<b>Path:</b>	718\7187274.pdf

**Bore Hole Information**

<b>Bore Hole ID:</b>	1004157026	<b>Elevation:</b>	
<b>DP2BR:</b>		<b>Elevrc:</b>	
<b>Spatial Status:</b>		<b>Zone:</b>	17
<b>Code OB:</b>		<b>East83:</b>	606780.00
<b>Code OB Desc:</b>		<b>North83:</b>	4812821.00
<b>Open Hole:</b>		<b>Org CS:</b>	UTM83
<b>Cluster Kind:</b>		<b>UTMRC:</b>	4
<b>Date Completed:</b>	05/07/2012	<b>UTMRC Desc:</b>	margin of error : 30 m - 100 m
<b>Remarks:</b>		<b>Location Method:</b>	wwr
<b>Location Method Desc:</b>	on Water Well Record		
<b>Elevrc Desc:</b>			
<b>Location Source Date:</b>			
<b>Improvement Location Source:</b>			
<b>Improvement Location Method:</b>			
<b>Source Revision Comment:</b>			
<b>Supplier Comment:</b>			

**Annular Space/Abandonment**

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>		1004402886			
<b>Layer:</b>		1			
<b>Plug From:</b>		0.0			
<b>Plug To:</b>		1.4500000476837158			
<b>Plug Depth UOM:</b>		m			
<b><u>Method of Construction &amp; Well Use</u></b>					
<b>Method Construction ID:</b>		1004402885			
<b>Method Construction Code:</b>					
<b>Method Construction:</b>					
<b>Other Method Construction:</b>					
<b><u>Pipe Information</u></b>					
<b>Pipe ID:</b>		1004402879			
<b>Casing No:</b>		0			
<b>Comment:</b>					
<b>Alt Name:</b>					
<b><u>Construction Record - Casing</u></b>					
<b>Casing ID:</b>		1004402883			
<b>Layer:</b>					
<b>Material:</b>					
<b>Open Hole or Material:</b>					
<b>Depth From:</b>					
<b>Depth To:</b>					
<b>Casing Diameter:</b>					
<b>Casing Diameter UOM:</b>		cm			
<b>Casing Depth UOM:</b>		m			
<b><u>Construction Record - Screen</u></b>					
<b>Screen ID:</b>		1004402884			
<b>Layer:</b>					
<b>Slot:</b>					
<b>Screen Top Depth:</b>					
<b>Screen End Depth:</b>					
<b>Screen Material:</b>					
<b>Screen Depth UOM:</b>		m			
<b>Screen Diameter UOM:</b>		cm			
<b>Screen Diameter:</b>					
<b><u>Water Details</u></b>					
<b>Water ID:</b>		1004402882			
<b>Layer:</b>		1			
<b>Kind Code:</b>		8			
<b>Kind:</b>		Untested			
<b>Water Found Depth:</b>		1.2999999523162842			
<b>Water Found Depth UOM:</b>		m			
<b><u>Hole Diameter</u></b>					
<b>Hole ID:</b>		1004402881			
<b>Diameter:</b>		5.0			
<b>Depth From:</b>		0.0			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Depth To:		1.4500000476837158			
Hole Depth UOM:		m			
Hole Diameter UOM:		cm			

[35](#) 1 of 1 E/114.6 100.0 / -2.91 461 CORNWALL RD. OAKVILLE ON [WWIS](#)

<b>Well ID:</b>	7153280	<b>Flowing (Y/N):</b>	
<b>Construction Date:</b>		<b>Flow Rate:</b>	
<b>Use 1st:</b>	Test Hole	<b>Data Entry Status:</b>	
<b>Use 2nd:</b>		<b>Data Src:</b>	
<b>Final Well Status:</b>	Test Hole	<b>Date Received:</b>	10/22/2010
<b>Water Type:</b>		<b>Selected Flag:</b>	TRUE
<b>Casing Material:</b>		<b>Abandonment Rec:</b>	
<b>Audit No:</b>	Z121759	<b>Contractor:</b>	7215
<b>Tag:</b>	A103110	<b>Form Version:</b>	7
<b>Constructn Method:</b>		<b>Owner:</b>	
<b>Elevation (m):</b>		<b>County:</b>	HALTON
<b>Elevatn Reliabilty:</b>		<b>Lot:</b>	
<b>Depth to Bedrock:</b>		<b>Concession:</b>	
<b>Well Depth:</b>		<b>Concession Name:</b>	
<b>Overburden/Bedrock:</b>		<b>Easting NAD83:</b>	
<b>Pump Rate:</b>		<b>Northing NAD83:</b>	
<b>Static Water Level:</b>		<b>Zone:</b>	
<b>Clear/Cloudy:</b>		<b>UTM Reliability:</b>	
<b>Municipality:</b>	OAKVILLE TOWN		
<b>Site Info:</b>			

**PDF URL (Map):** [https://d2khazk8e83rdv.cloudfront.net/moe\\_mapping/downloads/2Water/Wells\\_pdfs/715\7153280.pdf](https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/715\7153280.pdf)

**Additional Detail(s) (Map)**

**Well Completed Date:** 09/22/2010  
**Year Completed:** 2010  
**Depth (m):** 4.572  
**Latitude:** 43.4627230040874  
**Longitude:** -79.675075932754  
**X:** -79.67507578335113  
**Y:** 43.46272300180391  
**Path:** 715\7153280.pdf

**Bore Hole Information**

<b>Bore Hole ID:</b>	1003352596	<b>Elevation:</b>	
<b>DP2BR:</b>		<b>Elevrc:</b>	
<b>Spatial Status:</b>		<b>Zone:</b>	17
<b>Code OB:</b>		<b>East83:</b>	607179.00
<b>Code OB Desc:</b>		<b>North83:</b>	4813054.00
<b>Open Hole:</b>		<b>Org CS:</b>	UTM83
<b>Cluster Kind:</b>		<b>UTMRC:</b>	3
<b>Date Completed:</b>	09/22/2010	<b>UTMRC Desc:</b>	margin of error : 10 - 30 m
<b>Remarks:</b>		<b>Location Method:</b>	wwr
<b>Location Method Desc:</b>	on Water Well Record		
<b>Elevrc Desc:</b>			
<b>Location Source Date:</b>			
<b>Improvement Location Source:</b>			
<b>Improvement Location Method:</b>			
<b>Source Revision Comment:</b>			
<b>Supplier Comment:</b>			

**Overburden and Bedrock  
Materials Interval**



<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Formation ID:</b>		1003451365			
<b>Layer:</b>		2			
<b>Color:</b>		6			
<b>General Color:</b>		BROWN			
<b>Material 1:</b>		06			
<b>Material 1 Desc:</b>		SILT			
<b>Material 2:</b>		68			
<b>Material 2 Desc:</b>		DRY			
<b>Material 3:</b>		91			
<b>Material 3 Desc:</b>		WATER-BEARING			
<b>Formation Top Depth:</b>		4.0			
<b>Formation End Depth:</b>		8.0			
<b>Formation End Depth UOM:</b>		ft			
<b><u>Overburden and Bedrock</u></b>					
<b><u>Materials Interval</u></b>					
<b>Formation ID:</b>		1003451364			
<b>Layer:</b>		1			
<b>Color:</b>		6			
<b>General Color:</b>		BROWN			
<b>Material 1:</b>		01			
<b>Material 1 Desc:</b>		FILL			
<b>Material 2:</b>		68			
<b>Material 2 Desc:</b>		DRY			
<b>Material 3:</b>		91			
<b>Material 3 Desc:</b>		WATER-BEARING			
<b>Formation Top Depth:</b>		0.0			
<b>Formation End Depth:</b>		4.0			
<b>Formation End Depth UOM:</b>		ft			
<b><u>Overburden and Bedrock</u></b>					
<b><u>Materials Interval</u></b>					
<b>Formation ID:</b>		1003451366			
<b>Layer:</b>		3			
<b>Color:</b>		2			
<b>General Color:</b>		GREY			
<b>Material 1:</b>		06			
<b>Material 1 Desc:</b>		SILT			
<b>Material 2:</b>		05			
<b>Material 2 Desc:</b>		CLAY			
<b>Material 3:</b>		91			
<b>Material 3 Desc:</b>		WATER-BEARING			
<b>Formation Top Depth:</b>		8.0			
<b>Formation End Depth:</b>		15.0			
<b>Formation End Depth UOM:</b>		ft			
<b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>		1003451369			
<b>Layer:</b>		1			
<b>Plug From:</b>		0.0			
<b>Plug To:</b>		1.0			
<b>Plug Depth UOM:</b>		ft			
<b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>		1003451371			

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
<i>Layer:</i>		3			
<i>Plug From:</i>		4.0			
<i>Plug To:</i>		15.0			
<i>Plug Depth UOM:</i>		ft			
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<i>Plug ID:</i>		1003451370			
<i>Layer:</i>		2			
<i>Plug From:</i>		1.0			
<i>Plug To:</i>		4.0			
<i>Plug Depth UOM:</i>		ft			
<b><u>Method of Construction &amp; Well Use</u></b>					
<i>Method Construction ID:</i>		1003451376			
<i>Method Construction Code:</i>		2			
<i>Method Construction:</i>		Rotary (Convent.)			
<i>Other Method Construction:</i>					
<b><u>Pipe Information</u></b>					
<i>Pipe ID:</i>		1003451363			
<i>Casing No:</i>		0			
<i>Comment:</i>					
<i>Alt Name:</i>					
<b><u>Construction Record - Casing</u></b>					
<i>Casing ID:</i>		1003451373			
<i>Layer:</i>		1			
<i>Material:</i>		5			
<i>Open Hole or Material:</i>		PLASTIC			
<i>Depth From:</i>		0.0			
<i>Depth To:</i>		5.0			
<i>Casing Diameter:</i>		2.0			
<i>Casing Diameter UOM:</i>		inch			
<i>Casing Depth UOM:</i>		ft			
<b><u>Construction Record - Screen</u></b>					
<i>Screen ID:</i>		1003451374			
<i>Layer:</i>		1			
<i>Slot:</i>		10			
<i>Screen Top Depth:</i>		5.0			
<i>Screen End Depth:</i>		15.0			
<i>Screen Material:</i>		5			
<i>Screen Depth UOM:</i>		ft			
<i>Screen Diameter UOM:</i>		inch			
<i>Screen Diameter:</i>		2.0			
<b><u>Water Details</u></b>					
<i>Water ID:</i>		1003451372			
<i>Layer:</i>					
<i>Kind Code:</i>					
<i>Kind:</i>					
<i>Water Found Depth:</i>					
<i>Water Found Depth UOM:</i>		ft			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b><u>Hole Diameter</u></b>					
Hole ID:		1003451367			
Diameter:		8.0			
Depth From:		0.0			
Depth To:		1.0			
Hole Depth UOM:		ft			
Hole Diameter UOM:		inch			
<b><u>Hole Diameter</u></b>					
Hole ID:		1003451368			
Diameter:		5.0			
Depth From:		1.0			
Depth To:		15.0			
Hole Depth UOM:		ft			
Hole Diameter UOM:		inch			
<a href="#">36</a>	1 of 5	SSW/115.5	101.7 / -1.20	PHOENIX FIBREGLASS INC 364 DAVIS RD OAKVILLE ON L6J 2X1	SCT
Established:		1991			
Plant Size (ft²):					
Employment:		20			
<b><u>--Details--</u></b>					
Description:		MINERAL WOOL			
SIC/NAICS Code:		3296			
<a href="#">36</a>	2 of 5	SSW/115.5	101.7 / -1.20	PHOENIX FIBREGLASS INC. 31-824 364 DAVIS ROAD OAKVILLE ON L6J 2X1	GEN
Generator No:		ON1711500			
SIC Code:		5919			
SIC Description:		OTHER WASTE MATERIAL			
Approval Years:		93,94,95,96,97,98			
PO Box No:					
Country:					
Status:					
Co Admin:					
Choice of Contact:					
Phone No Admin:					
Contaminated Facility:					
MHSW Facility:					
<b><u>Detail(s)</u></b>					
Waste Class:		212			
Waste Class Name:		ALIPHATIC SOLVENTS			
Waste Class:		252			
Waste Class Name:		WASTE OILS & LUBRICANTS			
<a href="#">36</a>	3 of 5	SSW/115.5	101.7 / -1.20	Cherokee-Oakville Property G. P., Inc. 00364 Davis Road Oakville, Ontario, L6J 2X1 OAKVILLE ON	RSC

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>RSC No:</b>	3651			<b>X:</b>	-79.68006772
<b>RA No:</b>				<b>Y:</b>	43.45998943
<b>Status:</b>	FILED			<b>Latitude:</b>	43.45998943
<b>Filing Date:</b>				<b>Longitude:</b>	-79.68006772
<b>Date Ack:</b>				<b>UTM Coordinates:</b>	
<b>Date Returned:</b>				<b>Latitude Longitude:</b>	
<b>Approval Date:</b>	September 5, 2006			<b>Accuracy Estimate:</b>	
<b>Cert Date:</b>				<b>Measurement Method:</b>	
<b>Cert Prop Use No:</b>				<b>Mailing Address:</b>	
<b>Curr Property Use:</b>				<b>Telephone:</b>	
<b>Intended Prop Use:</b>				<b>Fax:</b>	
<b>Restoration Type:</b>				<b>Email:</b>	
<b>Soil Type:</b>				<b>Postal Code:</b>	
<b>Criteria:</b>				<b>Ministry District:</b>	
<b>Stratified (Y/N):</b>				<b>MOE District:</b>	Halton-Peel
<b>Audit (Y/N):</b>				<b>SWP Area Name:</b>	Halton
<b>Entire Leg Prop. (Y/N):</b>				<b>Qual Person Name:</b>	Keith Marlin Metzger
<b>CPU Issu Sect 1686:</b>				<b>Consultant:</b>	
<b>Business Name:</b>	Cherokee-Oakville Property G. P., Inc.				
<b>Address:</b>	00364 Davis Road Oakville, Ontario, L6J 2X1				
<b>Legal Desc:</b>					
<b>Site Pin:</b>	24806-0012 LT				
<b>Asmt Roll No:</b>					
<b>Project Type:</b>	PRE2011				
<b>Approval Type:</b>	RSC based on Phase One and Two ESAs with RA				
<b>Applicable Standards:</b>					
<b>Pdf Link:</b>	<a href="https://www.accessenvironment.ene.gov.on.ca/AEWeb/ae/ViewDocument.action?documentRefID=3651">https://www.accessenvironment.ene.gov.on.ca/AEWeb/ae/ViewDocument.action?documentRefID=3651</a>				

36      4 of 5      **SSW/115.5**      **101.7 / -1.20**      **Cherokee-Oakville Property G.P., Inc.**  
**364 DAVIS RD ON**  
**OAKVILLE ON**      **RSC**

<b>RSC No:</b>	56511			<b>X:</b>	-79.67972171
<b>RA No:</b>				<b>Y:</b>	43.4605527
<b>Status:</b>	FILED			<b>Latitude:</b>	43.4605527
<b>Filing Date:</b>				<b>Longitude:</b>	-79.67972171
<b>Date Ack:</b>				<b>UTM Coordinates:</b>	
<b>Date Returned:</b>				<b>Latitude Longitude:</b>	
<b>Approval Date:</b>	September 25, 2009			<b>Accuracy Estimate:</b>	
<b>Cert Date:</b>				<b>Measurement Method:</b>	
<b>Cert Prop Use No:</b>				<b>Mailing Address:</b>	
<b>Curr Property Use:</b>				<b>Telephone:</b>	
<b>Intended Prop Use:</b>				<b>Fax:</b>	
<b>Restoration Type:</b>				<b>Email:</b>	
<b>Soil Type:</b>				<b>Postal Code:</b>	L6J 2X1
<b>Criteria:</b>				<b>Ministry District:</b>	
<b>Stratified (Y/N):</b>				<b>MOE District:</b>	Halton-Peel
<b>Audit (Y/N):</b>				<b>SWP Area Name:</b>	Halton
<b>Entire Leg Prop. (Y/N):</b>				<b>Qual Person Name:</b>	Jim P Phimister
<b>CPU Issu Sect 1686:</b>				<b>Consultant:</b>	
<b>Business Name:</b>	Cherokee-Oakville Property G.P., Inc.				
<b>Address:</b>	364 DAVIS RD ON				
<b>Legal Desc:</b>					
<b>Site Pin:</b>	24806-0375(LT)				
<b>Asmt Roll No:</b>					
<b>Project Type:</b>	PRE2011				
<b>Approval Type:</b>	RSC based on Phase One and Two ESAs				
<b>Applicable Standards:</b>					
<b>Pdf Link:</b>	<a href="https://www.accessenvironment.ene.gov.on.ca/AEWeb/ae/ViewDocument.action?documentRefID=56511">https://www.accessenvironment.ene.gov.on.ca/AEWeb/ae/ViewDocument.action?documentRefID=56511</a>				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<a href="#">36</a>	5 of 5	SSW/115.5	101.7 / -1.20	354 - 364 Davis Drive Oakville ON	EHS
<b>Order No:</b>	20111116020			<b>Nearest Intersection:</b>	
<b>Status:</b>	C			<b>Municipality:</b>	
<b>Report Type:</b>	Custom Report			<b>Client Prov/State:</b>	ON
<b>Report Date:</b>	11/22/2011			<b>Search Radius (km):</b>	0.25
<b>Date Received:</b>	11/16/2011 11:41:42 AM			<b>X:</b>	-79.680502
<b>Previous Site Name:</b>				<b>Y:</b>	43.460693
<b>Lot/Building Size:</b>					
<b>Additional Info Ordered:</b>					

<a href="#">37</a>	1 of 20	NNW/122.1	106.8 / 3.90	SALVATION ARMY TRIUMPH PRESS T 455 NORTH SERVICE RD E OAKVILLE ON L6H 1A5	SCT
<b>Established:</b>	1969				
<b>Plant Size (ft²):</b>					
<b>Employment:</b>	15				
<b>--Details--</b>					
<b>Description:</b>	COMMERCIAL PRINTING, N.E.C.				
<b>SIC/NAICS Code:</b>	2759				

<a href="#">37</a>	2 of 20	NNW/122.1	106.8 / 3.90	NAYLOR GROUP INC. 455 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	GEN
<b>Generator No:</b>	ON0700004				
<b>SIC Code:</b>	3311				
<b>SIC Description:</b>	SMALL ELECT. APPL.				
<b>Approval Years:</b>	99,00,01,02,03,04,05,06,07,08				
<b>PO Box No:</b>					
<b>Country:</b>					
<b>Status:</b>					
<b>Co Admin:</b>					
<b>Choice of Contact:</b>					
<b>Phone No Admin:</b>					
<b>Contaminated Facility:</b>					
<b>MHSW Facility:</b>					

**Detail(s)**

<b>Waste Class:</b>	145
<b>Waste Class Name:</b>	PAINT/PIGMENT/COATING RESIDUES
<b>Waste Class:</b>	331
<b>Waste Class Name:</b>	WASTE COMPRESSED GASES
<b>Waste Class:</b>	122
<b>Waste Class Name:</b>	ALKALINE WASTES - OTHER METALS
<b>Waste Class:</b>	148
<b>Waste Class Name:</b>	INORGANIC LABORATORY CHEMICALS
<b>Waste Class:</b>	212
<b>Waste Class Name:</b>	ALIPHATIC SOLVENTS
<b>Waste Class:</b>	252
<b>Waste Class Name:</b>	WASTE OILS & LUBRICANTS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Waste Class:</b>		263			
<b>Waste Class Name:</b>		ORGANIC LABORATORY CHEMICALS			
<a href="#">37</a>	3 of 20	NNW/122.1	106.8 / 3.90	SALVATION ARMY, THE TRIUMPH PRESS 455 NORTH SERVICE RD. EAST OAKVILLE ON L6H 1A5	GEN
<b>Generator No:</b>		ON0967401			
<b>SIC Code:</b>		2819			
<b>SIC Description:</b>		OTHER COMM. PRINTING			
<b>Approval Years:</b>		89,90			
<b>PO Box No:</b>					
<b>Country:</b>					
<b>Status:</b>					
<b>Co Admin:</b>					
<b>Choice of Contact:</b>					
<b>Phone No Admin:</b>					
<b>Contaminated Facility:</b>					
<b>MHSW Facility:</b>					
<b>Detail(s)</b>					
<b>Waste Class:</b>		264			
<b>Waste Class Name:</b>		PHOTOPROCESSING WASTES			
<a href="#">37</a>	4 of 20	NNW/122.1	106.8 / 3.90	SALVATION ARMY TRIUMPH PRESS, THE 35-362 455 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	GEN
<b>Generator No:</b>		ON0967401			
<b>SIC Code:</b>		2819			
<b>SIC Description:</b>		OTHER COMM. PRINTING			
<b>Approval Years:</b>		92,93,94,95,96,97,98			
<b>PO Box No:</b>					
<b>Country:</b>					
<b>Status:</b>					
<b>Co Admin:</b>					
<b>Choice of Contact:</b>					
<b>Phone No Admin:</b>					
<b>Contaminated Facility:</b>					
<b>MHSW Facility:</b>					
<b>Detail(s)</b>					
<b>Waste Class:</b>		145			
<b>Waste Class Name:</b>		PAINT/PIGMENT/COATING RESIDUES			
<b>Waste Class:</b>		264			
<b>Waste Class Name:</b>		PHOTOPROCESSING WASTES			
<a href="#">37</a>	5 of 20	NNW/122.1	106.8 / 3.90	SALVATION ARMY TRIUMPH PRESS, THE 455 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	GEN
<b>Generator No:</b>		ON0967401			
<b>SIC Code:</b>		2819			
<b>SIC Description:</b>		OTHER COMM. PRINTING			
<b>Approval Years:</b>		99,00,01			
<b>PO Box No:</b>					
<b>Country:</b>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Status:</b> <b>Co Admin:</b> <b>Choice of Contact:</b> <b>Phone No Admin:</b> <b>Contaminated Facility:</b> <b>MHSW Facility:</b>					
<b><u>Detail(s)</u></b>					
<b>Waste Class:</b>		145			
<b>Waste Class Name:</b>		PAINT/PIGMENT/COATING RESIDUES			
<b>Waste Class:</b>		264			
<b>Waste Class Name:</b>		PHOTOPROCESSING WASTES			
<a href="#">37</a>	6 of 20	NNW/122.1	106.8 / 3.90	455 North Service Road East Oakville ON L6H 1A5	EHS
<b>Order No:</b>		20090305032		<b>Nearest Intersection:</b>	
<b>Status:</b>		C		<b>Municipality:</b>	
<b>Report Type:</b>		Standard Report		<b>Client Prov/State:</b> ON	
<b>Report Date:</b>		3/16/2009		<b>Search Radius (km):</b> 0.25	
<b>Date Received:</b>		3/5/2009		<b>X:</b> -79.680563	
<b>Previous Site Name:</b>				<b>Y:</b> 43.465367	
<b>Lot/Building Size:</b>					
<b>Additional Info Ordered:</b>					
<a href="#">37</a>	7 of 20	NNW/122.1	106.8 / 3.90	NAYLOR GROUP INC. 455 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	GEN
<b>Generator No:</b>		ON0700004			
<b>SIC Code:</b>		232510			
<b>SIC Description:</b>					
<b>Approval Years:</b>		2009			
<b>PO Box No:</b>					
<b>Country:</b>					
<b>Status:</b>					
<b>Co Admin:</b>					
<b>Choice of Contact:</b>					
<b>Phone No Admin:</b>					
<b>Contaminated Facility:</b>					
<b>MHSW Facility:</b>					
<b><u>Detail(s)</u></b>					
<b>Waste Class:</b>		122			
<b>Waste Class Name:</b>		ALKALINE WASTES - OTHER METALS			
<b>Waste Class:</b>		145			
<b>Waste Class Name:</b>		PAINT/PIGMENT/COATING RESIDUES			
<b>Waste Class:</b>		148			
<b>Waste Class Name:</b>		INORGANIC LABORATORY CHEMICALS			
<b>Waste Class:</b>		212			
<b>Waste Class Name:</b>		ALIPHATIC SOLVENTS			
<b>Waste Class:</b>		252			
<b>Waste Class Name:</b>		WASTE OILS & LUBRICANTS			
<b>Waste Class:</b>		263			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Waste Class Name:</b>		ORGANIC LABORATORY CHEMICALS			
<b>Waste Class:</b>		331			
<b>Waste Class Name:</b>		WASTE COMPRESSED GASES			

<a href="#">37</a>	8 of 20	NNW/122.1	106.8 / 3.90	NAYLOR GROUP INC. 455 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	GEN
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**Generator No:** ON0700004  
**SIC Code:** 232510  
**SIC Description:**  
**Approval Years:** 2010  
**PO Box No:**  
**Country:**  
**Status:**  
**Co Admin:**  
**Choice of Contact:**  
**Phone No Admin:**  
**Contaminated Facility:**  
**MHSW Facility:**

Detail(s)

**Waste Class:** 252  
**Waste Class Name:** WASTE OILS & LUBRICANTS  
  
**Waste Class:** 212  
**Waste Class Name:** ALIPHATIC SOLVENTS  
  
**Waste Class:** 122  
**Waste Class Name:** ALKALINE WASTES - OTHER METALS  
  
**Waste Class:** 145  
**Waste Class Name:** PAINT/PIGMENT/COATING RESIDUES  
  
**Waste Class:** 331  
**Waste Class Name:** WASTE COMPRESSED GASES  
  
**Waste Class:** 263  
**Waste Class Name:** ORGANIC LABORATORY CHEMICALS  
  
**Waste Class:** 148  
**Waste Class Name:** INORGANIC LABORATORY CHEMICALS

<a href="#">37</a>	9 of 20	NNW/122.1	106.8 / 3.90	NAYLOR GROUP INC. 455 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	GEN
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**Generator No:** ON0700004  
**SIC Code:** 232510  
**SIC Description:**  
**Approval Years:** 2011  
**PO Box No:**  
**Country:**  
**Status:**  
**Co Admin:**  
**Choice of Contact:**  
**Phone No Admin:**  
**Contaminated Facility:**  
**MHSW Facility:**

Detail(s)



Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
			145		
			PAINT/PIGMENT/COATING RESIDUES		
			263		
			ORGANIC LABORATORY CHEMICALS		
			212		
			ALIPHATIC SOLVENTS		
			331		
			WASTE COMPRESSED GASES		
			252		
			WASTE OILS & LUBRICANTS		
			148		
			INORGANIC LABORATORY CHEMICALS		
			122		
			ALKALINE WASTES - OTHER METALS		

[37](#)      10 of 20      **NNW/122.1**      **106.8 / 3.90**      **NAYLOR GROUP INC.**  
**455 NORTH SERVICE ROAD EAST**  
**OAKVILLE ON L6H 1A5**      **GEN**

**Generator No:** ON0700004  
**SIC Code:** 232510  
**SIC Description:**  
**Approval Years:** 2012  
**PO Box No:**  
**Country:**  
**Status:**  
**Co Admin:**  
**Choice of Contact:**  
**Phone No Admin:**  
**Contaminated Facility:**  
**MHSW Facility:**

**Detail(s)**

**Waste Class:** 148  
**Waste Class Name:** INORGANIC LABORATORY CHEMICALS

**Waste Class:** 252  
**Waste Class Name:** WASTE OILS & LUBRICANTS

**Waste Class:** 145  
**Waste Class Name:** PAINT/PIGMENT/COATING RESIDUES

**Waste Class:** 331  
**Waste Class Name:** WASTE COMPRESSED GASES

**Waste Class:** 122  
**Waste Class Name:** ALKALINE WASTES - OTHER METALS

**Waste Class:** 212  
**Waste Class Name:** ALIPHATIC SOLVENTS

**Waste Class:** 263  
**Waste Class Name:** ORGANIC LABORATORY CHEMICALS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<a href="#">37</a>	11 of 20	NNW/122.1	106.8 / 3.90	NAYLOR GROUP INC. 455 NORTH SERVICE ROAD EAST OAKVILLE ON	GEN

**Generator No:** ON0700004  
**SIC Code:** 232510  
**SIC Description:** ELECTRICAL WORK  
**Approval Years:** 2013  
**PO Box No:**  
**Country:**  
**Status:**  
**Co Admin:**  
**Choice of Contact:**  
**Phone No Admin:**  
**Contaminated Facility:**  
**MHSW Facility:**

**Detail(s)**

**Waste Class:** 252  
**Waste Class Name:** WASTE OILS & LUBRICANTS  
  
**Waste Class:** 331  
**Waste Class Name:** WASTE COMPRESSED GASES  
  
**Waste Class:** 148  
**Waste Class Name:** INORGANIC LABORATORY CHEMICALS  
  
**Waste Class:** 263  
**Waste Class Name:** ORGANIC LABORATORY CHEMICALS  
  
**Waste Class:** 212  
**Waste Class Name:** ALIPHATIC SOLVENTS  
  
**Waste Class:** 122  
**Waste Class Name:** ALKALINE WASTES - OTHER METALS  
  
**Waste Class:** 145  
**Waste Class Name:** PAINT/PIGMENT/COATING RESIDUES

<a href="#">37</a>	12 of 20	NNW/122.1	106.8 / 3.90	455 NORTH SERVICE RD Oakville ON	WWIS
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<b>Well ID:</b> 7241197	<b>Flowing (Y/N):</b>
<b>Construction Date:</b>	<b>Flow Rate:</b>
<b>Use 1st:</b>	<b>Data Entry Status:</b>
<b>Use 2nd:</b>	<b>Data Src:</b>
<b>Final Well Status:</b> Abandoned-Other	<b>Date Received:</b> 05/11/2015
<b>Water Type:</b>	<b>Selected Flag:</b> TRUE
<b>Casing Material:</b>	<b>Abandonment Rec:</b>
<b>Audit No:</b> Z206001	<b>Contractor:</b> 6607
<b>Tag:</b>	<b>Form Version:</b> 7
<b>Constructn Method:</b>	<b>Owner:</b>
<b>Elevation (m):</b>	<b>County:</b> HALTON
<b>Elevatn Reliabilty:</b>	<b>Lot:</b>
<b>Depth to Bedrock:</b>	<b>Concession:</b>
<b>Well Depth:</b>	<b>Concession Name:</b>
<b>Overburden/Bedrock:</b>	<b>Easting NAD83:</b>
<b>Pump Rate:</b>	<b>Northing NAD83:</b>
<b>Static Water Level:</b>	<b>Zone:</b>
<b>Clear/Cloudy:</b>	<b>UTM Reliability:</b>
<b>Municipality:</b> OAKVILLE TOWN	
<b>Site Info:</b>	

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
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**PDF URL (Map):** https://d2khazk8e83rdv.cloudfront.net/moe\_mapping/downloads/2Water/Wells\_pdfs/724\7241197.pdf

**Additional Detail(s) (Map)**

**Well Completed Date:** 04/23/2015  
**Year Completed:** 2015  
**Depth (m):**  
**Latitude:** 43.4656026498023  
**Longitude:** -79.6803782491978  
**X:** -79.68037809995407  
**Y:** 43.46560264737617  
**Path:** 724\7241197.pdf

**Bore Hole Information**

<b>Bore Hole ID:</b>	1005347843	<b>Elevation:</b>	
<b>DP2BR:</b>		<b>Elevrc:</b>	
<b>Spatial Status:</b>		<b>Zone:</b>	17
<b>Code OB:</b>		<b>East83:</b>	606745.00
<b>Code OB Desc:</b>		<b>North83:</b>	4813367.00
<b>Open Hole:</b>		<b>Org CS:</b>	UTM83
<b>Cluster Kind:</b>		<b>UTMRC:</b>	4
<b>Date Completed:</b>	04/23/2015	<b>UTMRC Desc:</b>	margin of error : 30 m - 100 m
<b>Remarks:</b>		<b>Location Method:</b>	wwr
<b>Location Method Desc:</b>	on Water Well Record		
<b>Elevrc Desc:</b>			
<b>Location Source Date:</b>			
<b>Improvement Location Source:</b>			
<b>Improvement Location Method:</b>			
<b>Source Revision Comment:</b>			
<b>Supplier Comment:</b>			

**Annular Space/Abandonment Sealing Record**

**Plug ID:** 1005613520  
**Layer:** 1  
**Plug From:** 0.0  
**Plug To:** 12.0  
**Plug Depth UOM:** ft

**Method of Construction & Well Use**

**Method Construction ID:** 1005613519  
**Method Construction Code:**  
**Method Construction:**  
**Other Method Construction:**

**Pipe Information**

**Pipe ID:** 1005613513  
**Casing No:** 0  
**Comment:**  
**Alt Name:**

**Construction Record - Casing**

**Casing ID:** 1005613517  
**Layer:**  
**Material:**

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Open Hole or Material:</b>					
Depth From:					
Depth To:					
Casing Diameter:					
Casing Diameter UOM: inch					
Casing Depth UOM: ft					
<b>Construction Record - Screen</b>					
Screen ID: 1005613518					
Layer:					
Slot:					
Screen Top Depth:					
Screen End Depth:					
Screen Material:					
Screen Depth UOM: ft					
Screen Diameter UOM: inch					
Screen Diameter:					
<b>Water Details</b>					
Water ID: 1005613516					
Layer:					
Kind Code:					
Kind:					
Water Found Depth:					
Water Found Depth UOM: ft					
<b>Hole Diameter</b>					
Hole ID: 1005613515					
Diameter:					
Depth From:					
Depth To:					
Hole Depth UOM: ft					
Hole Diameter UOM: inch					
<a href="#">37</a>	13 of 20	NNW/122.1	106.8 / 3.90	455 Service Rd N E Oakville ON L6H1A5	EHS
<b>Order No:</b> 20150323071					
<b>Status:</b> C					
<b>Report Type:</b> Standard Report					
<b>Report Date:</b> 30-MAR-15					
<b>Date Received:</b> 23-MAR-15					
<b>Previous Site Name:</b>					
<b>Lot/Building Size:</b>					
<b>Additional Info Ordered:</b> Title Searches; Topographic Maps; City Directory; Aerial Photos					
<a href="#">37</a>	14 of 20	NNW/122.1	106.8 / 3.90	Naylor Building Partnerships 455 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	GEN
<b>Generator No:</b> ON0700004					
<b>SIC Code:</b> 232510					
<b>SIC Description:</b> ELECTRICAL WORK					
<b>Approval Years:</b> 2016					
<b>PO Box No:</b>					
<b>Country:</b> Canada					
<b>Status:</b>					
<b>Co Admin:</b>					

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Choice of Contact:</b>		CO_OFFICIAL			
<b>Phone No Admin:</b>					
<b>Contaminated Facility:</b>		No			
<b>MHSW Facility:</b>		No			
<b><u>Detail(s)</u></b>					
<b>Waste Class:</b>		263			
<b>Waste Class Name:</b>		ORGANIC LABORATORY CHEMICALS			
<b>Waste Class:</b>		145			
<b>Waste Class Name:</b>		PAINT/PIGMENT/COATING RESIDUES			
<b>Waste Class:</b>		148			
<b>Waste Class Name:</b>		INORGANIC LABORATORY CHEMICALS			
<b>Waste Class:</b>		122			
<b>Waste Class Name:</b>		ALKALINE WASTES - OTHER METALS			
<b>Waste Class:</b>		252			
<b>Waste Class Name:</b>		WASTE OILS & LUBRICANTS			
<b>Waste Class:</b>		212			
<b>Waste Class Name:</b>		ALIPHATIC SOLVENTS			
<b>Waste Class:</b>		331			
<b>Waste Class Name:</b>		WASTE COMPRESSED GASES			

<a href="#"><u>37</u></a>	15 of 20	<b>NNW/122.1</b>	<b>106.8 / 3.90</b>	<b>Naylor Building Partnerships 455 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5</b>	<b>GEN</b>
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<b>Generator No:</b>	ON0700004
<b>SIC Code:</b>	232510
<b>SIC Description:</b>	ELECTRICAL WORK
<b>Approval Years:</b>	2015
<b>PO Box No:</b>	
<b>Country:</b>	Canada
<b>Status:</b>	
<b>Co Admin:</b>	
<b>Choice of Contact:</b>	CO_OFFICIAL
<b>Phone No Admin:</b>	
<b>Contaminated Facility:</b>	No
<b>MHSW Facility:</b>	No

**Detail(s)**

<b>Waste Class:</b>	145
<b>Waste Class Name:</b>	PAINT/PIGMENT/COATING RESIDUES
<b>Waste Class:</b>	122
<b>Waste Class Name:</b>	ALKALINE WASTES - OTHER METALS
<b>Waste Class:</b>	212
<b>Waste Class Name:</b>	ALIPHATIC SOLVENTS
<b>Waste Class:</b>	331
<b>Waste Class Name:</b>	WASTE COMPRESSED GASES
<b>Waste Class:</b>	148
<b>Waste Class Name:</b>	INORGANIC LABORATORY CHEMICALS
<b>Waste Class:</b>	252

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Waste Class Name:</b>		WASTE OILS & LUBRICANTS			
<b>Waste Class:</b>		263			
<b>Waste Class Name:</b>		ORGANIC LABORATORY CHEMICALS			

[37](#)      16 of 20      **NNW/122.1**      **106.8 / 3.90**      **Naylor Building Partnerships  
455 NORTH SERVICE ROAD EAST  
OAKVILLE ON L6H 1A5**      **GEN**

**Generator No:** ON0700004  
**SIC Code:** 232510  
**SIC Description:** ELECTRICAL WORK  
**Approval Years:** 2014  
**PO Box No:**  
**Country:** Canada  
**Status:**  
**Co Admin:**  
**Choice of Contact:** CO\_OFFICIAL  
**Phone No Admin:**  
**Contaminated Facility:** No  
**MHSW Facility:** No

Detail(s)

**Waste Class:** 148  
**Waste Class Name:** INORGANIC LABORATORY CHEMICALS

**Waste Class:** 122  
**Waste Class Name:** ALKALINE WASTES - OTHER METALS

**Waste Class:** 212  
**Waste Class Name:** ALIPHATIC SOLVENTS

**Waste Class:** 331  
**Waste Class Name:** WASTE COMPRESSED GASES

**Waste Class:** 145  
**Waste Class Name:** PAINT/PIGMENT/COATING RESIDUES

**Waste Class:** 263  
**Waste Class Name:** ORGANIC LABORATORY CHEMICALS

**Waste Class:** 252  
**Waste Class Name:** WASTE OILS & LUBRICANTS

[37](#)      17 of 20      **NNW/122.1**      **106.8 / 3.90**      **Naylor Building Partnerships  
455 NORTH SERVICE ROAD EAST  
OAKVILLE ON L6H 1A5**      **GEN**

**Generator No:** ON0700004  
**SIC Code:**  
**SIC Description:**  
**Approval Years:** As of Dec 2018  
**PO Box No:**  
**Country:** Canada  
**Status:** Registered  
**Co Admin:**  
**Choice of Contact:**  
**Phone No Admin:**  
**Contaminated Facility:**  
**MHSW Facility:**

Detail(s)

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Waste Class:</b>		148 C			
<b>Waste Class Name:</b>		Misc. wastes and inorganic chemicals			
<b>Waste Class:</b>		252 L			
<b>Waste Class Name:</b>		Waste crankcase oils and lubricants			
<b>Waste Class:</b>		263 I			
<b>Waste Class Name:</b>		Misc. waste organic chemicals			
<a href="#">37</a>	18 of 20	<b>NNW/122.1</b>	<b>106.8 / 3.90</b>	<b>Naylor Building Partnerships 455 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5</b>	<b>GEN</b>
<b>Generator No:</b>		ON0700004			
<b>SIC Code:</b>					
<b>SIC Description:</b>					
<b>Approval Years:</b>		As of Jul 2020			
<b>PO Box No:</b>					
<b>Country:</b>		Canada			
<b>Status:</b>		Registered			
<b>Co Admin:</b>					
<b>Choice of Contact:</b>					
<b>Phone No Admin:</b>					
<b>Contaminated Facility:</b>					
<b>MHSW Facility:</b>					
<b><u>Detail(s)</u></b>					
<b>Waste Class:</b>		252 L			
<b>Waste Class Name:</b>		Waste crankcase oils and lubricants			
<b>Waste Class:</b>		148 C			
<b>Waste Class Name:</b>		Misc. wastes and inorganic chemicals			
<b>Waste Class:</b>		263 I			
<b>Waste Class Name:</b>		Misc. waste organic chemicals			
<a href="#">37</a>	19 of 20	<b>NNW/122.1</b>	<b>106.8 / 3.90</b>	<b>Naylor Building Partnerships 455 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5</b>	<b>GEN</b>
<b>Generator No:</b>		ON0700004			
<b>SIC Code:</b>					
<b>SIC Description:</b>					
<b>Approval Years:</b>		As of Nov 2021			
<b>PO Box No:</b>					
<b>Country:</b>		Canada			
<b>Status:</b>		Registered			
<b>Co Admin:</b>					
<b>Choice of Contact:</b>					
<b>Phone No Admin:</b>					
<b>Contaminated Facility:</b>					
<b>MHSW Facility:</b>					
<b><u>Detail(s)</u></b>					
<b>Waste Class:</b>		148 C			
<b>Waste Class Name:</b>		Misc. wastes and inorganic chemicals			
<b>Waste Class:</b>		252 L			
<b>Waste Class Name:</b>		Waste crankcase oils and lubricants			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Waste Class:</b> <b>Waste Class Name:</b>		331 I			
		Waste compressed gases including cylinders			
<b>Waste Class:</b> <b>Waste Class Name:</b>		263 I			
		Misc. waste organic chemicals			

[37](#)      20 of 20      **NNW/122.1**      **106.8 / 3.90**      **Naylor Building Partnerships  
455 NORTH SERVICE ROAD EAST  
OAKVILLE ON L6H 1A5**      **GEN**

**Generator No:** ON0700004  
**SIC Code:**  
**SIC Description:**  
**Approval Years:** As of Oct 2022  
**PO Box No:**  
**Country:** Canada  
**Status:** Registered  
**Co Admin:**  
**Choice of Contact:**  
**Phone No Admin:**  
**Contaminated Facility:**  
**MHSW Facility:**

Detail(s)

**Waste Class:** 252 L  
**Waste Class Name:** WASTE OILS & LUBRICANTS

**Waste Class:** 331 I  
**Waste Class Name:** WASTE COMPRESSED GASES

**Waste Class:** 263 I  
**Waste Class Name:** ORGANIC LABORATORY CHEMICALS

**Waste Class:** 148 C  
**Waste Class Name:** INORGANIC LABORATORY CHEMICALS

[38](#)      1 of 1      **SSW/124.9**      **100.8 / -2.16**      **DAVIS AVE.  
Oakville ON**      **WWIS**

<b>Well ID:</b> 7173259	<b>Flowing (Y/N):</b>
<b>Construction Date:</b>	<b>Flow Rate:</b>
<b>Use 1st:</b> Monitoring and Test Hole	<b>Data Entry Status:</b>
<b>Use 2nd:</b> 0	<b>Data Src:</b>
<b>Final Well Status:</b> Test Hole	<b>Date Received:</b> 12/09/2011
<b>Water Type:</b>	<b>Selected Flag:</b> TRUE
<b>Casing Material:</b>	<b>Abandonment Rec:</b>
<b>Audit No:</b> Z140261	<b>Contractor:</b> 7241
<b>Tag:</b> A122498	<b>Form Version:</b> 7
<b>Constructn Method:</b>	<b>Owner:</b>
<b>Elevation (m):</b>	<b>County:</b> HALTON
<b>Elevatn Reliabilty:</b>	<b>Lot:</b>
<b>Depth to Bedrock:</b>	<b>Concession:</b>
<b>Well Depth:</b>	<b>Concession Name:</b>
<b>Overburden/Bedrock:</b>	<b>Easting NAD83:</b>
<b>Pump Rate:</b>	<b>Northing NAD83:</b>
<b>Static Water Level:</b>	<b>Zone:</b>
<b>Clear/Cloudy:</b>	<b>UTM Reliability:</b>
<b>Municipality:</b> OAKVILLE TOWN	
<b>Site Info:</b>	
<b>PDF URL (Map):</b> <a href="https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/717\7173259.pdf">https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/717\7173259.pdf</a>	



Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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Additional Detail(s) (Map)

**Well Completed Date:** 11/17/2011  
**Year Completed:** 2011  
**Depth (m):** 4.27  
**Latitude:** 43.4604562499888  
**Longitude:** -79.6799463099278  
**X:** -79.67994616091018  
**Y:** 43.460456247742194  
**Path:** 717\7173259.pdf

Bore Hole Information

<b>Bore Hole ID:</b>	1003617686	<b>Elevation:</b>	
<b>DP2BR:</b>		<b>Elevrc:</b>	
<b>Spatial Status:</b>		<b>Zone:</b>	17
<b>Code OB:</b>		<b>East83:</b>	606789.00
<b>Code OB Desc:</b>		<b>North83:</b>	4812796.00
<b>Open Hole:</b>		<b>Org CS:</b>	UTM83
<b>Cluster Kind:</b>		<b>UTMRC:</b>	4
<b>Date Completed:</b>	11/17/2011	<b>UTMRC Desc:</b>	margin of error : 30 m - 100 m
<b>Remarks:</b>		<b>Location Method:</b>	wwr
<b>Location Method Desc:</b>	on Water Well Record		
<b>Elevrc Desc:</b>			
<b>Location Source Date:</b>			
<b>Improvement Location Source:</b>			
<b>Improvement Location Method:</b>			
<b>Source Revision Comment:</b>			
<b>Supplier Comment:</b>			

Overburden and Bedrock

Materials Interval

**Formation ID:** 1004049488  
**Layer:** 2  
**Color:** 6  
**General Color:** BROWN  
**Material 1:** 05  
**Material 1 Desc:** CLAY  
**Material 2:** 12  
**Material 2 Desc:** STONES  
**Material 3:** 85  
**Material 3 Desc:** SOFT  
**Formation Top Depth:** 1.2200000286102295  
**Formation End Depth:** 2.440000057220459  
**Formation End Depth UOM:** m

Overburden and Bedrock

Materials Interval

**Formation ID:** 1004049487  
**Layer:** 1  
**Color:** 6  
**General Color:** BROWN  
**Material 1:** 01  
**Material 1 Desc:** FILL  
**Material 2:** 12  
**Material 2 Desc:** STONES  
**Material 3:** 77  
**Material 3 Desc:** LOOSE  
**Formation Top Depth:** 0.0  
**Formation End Depth:** 1.2200000286102295  
**Formation End Depth UOM:** m

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
<b><u>Overburden and Bedrock Materials Interval</u></b>					
<b>Formation ID:</b>		1004049489			
<b>Layer:</b>		3			
<b>Color:</b>		2			
<b>General Color:</b>		GREY			
<b>Material 1:</b>		17			
<b>Material 1 Desc:</b>		SHALE			
<b>Material 2:</b>					
<b>Material 2 Desc:</b>					
<b>Material 3:</b>		85			
<b>Material 3 Desc:</b>		SOFT			
<b>Formation Top Depth:</b>		2.440000057220459			
<b>Formation End Depth:</b>		4.269999980926514			
<b>Formation End Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>		1004049498			
<b>Layer:</b>		1			
<b>Plug From:</b>		0.0			
<b>Plug To:</b>		0.9100000262260437			
<b>Plug Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>		1004049499			
<b>Layer:</b>		2			
<b>Plug From:</b>		0.9100000262260437			
<b>Plug To:</b>		4.269999980926514			
<b>Plug Depth UOM:</b>		m			
<b><u>Method of Construction &amp; Well Use</u></b>					
<b>Method Construction ID:</b>		1004049497			
<b>Method Construction Code:</b>		5			
<b>Method Construction:</b>		Air Percussion			
<b>Other Method Construction:</b>					
<b><u>Pipe Information</u></b>					
<b>Pipe ID:</b>		1004049486			
<b>Casing No:</b>		0			
<b>Comment:</b>					
<b>Alt Name:</b>					
<b><u>Construction Record - Casing</u></b>					
<b>Casing ID:</b>		1004049493			
<b>Layer:</b>		1			
<b>Material:</b>					
<b>Open Hole or Material:</b>					
<b>Depth From:</b>		-1.0			
<b>Depth To:</b>		1.2200000286102295			
<b>Casing Diameter:</b>		4.03000020980835			
<b>Casing Diameter UOM:</b>		cm			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Casing Depth UOM:</b>		m			
<b><u>Construction Record - Screen</u></b>					
<b>Screen ID:</b>	1004049494				
<b>Layer:</b>	1				
<b>Slot:</b>	10				
<b>Screen Top Depth:</b>	1.2200000286102295				
<b>Screen End Depth:</b>	4.269999980926514				
<b>Screen Material:</b>					
<b>Screen Depth UOM:</b>	m				
<b>Screen Diameter UOM:</b>	cm				
<b>Screen Diameter:</b>	4.820000171661377				
<b><u>Water Details</u></b>					
<b>Water ID:</b>	1004049492				
<b>Layer:</b>					
<b>Kind Code:</b>					
<b>Kind:</b>					
<b>Water Found Depth:</b>					
<b>Water Found Depth UOM:</b>	m				
<b><u>Hole Diameter</u></b>					
<b>Hole ID:</b>	1004049491				
<b>Diameter:</b>	11.430000305175781				
<b>Depth From:</b>	0.0				
<b>Depth To:</b>	3.0999999046325684				
<b>Hole Depth UOM:</b>	m				
<b>Hole Diameter UOM:</b>	cm				
<b><u>Hole Diameter</u></b>					
<b>Hole ID:</b>	1004049490				
<b>Diameter:</b>	7.619999885559082				
<b>Depth From:</b>	3.0999999046325684				
<b>Depth To:</b>	4.269999980926514				
<b>Hole Depth UOM:</b>	m				
<b>Hole Diameter UOM:</b>	cm				

**39**      1 of 1      **NNE/125.7**      **104.8 / 1.90**      **514 SOUTH SERVICE RD.  
OAKVILLE ON**      **WWIS**

<b>Well ID:</b>	7296616	<b>Flowing (Y/N):</b>	
<b>Construction Date:</b>		<b>Flow Rate:</b>	
<b>Use 1st:</b>	Test Hole	<b>Data Entry Status:</b>	
<b>Use 2nd:</b>	Monitoring	<b>Data Src:</b>	
<b>Final Well Status:</b>	Abandoned Monitoring and Test Hole	<b>Date Received:</b>	10/05/2017
<b>Water Type:</b>		<b>Selected Flag:</b>	TRUE
<b>Casing Material:</b>		<b>Abandonment Rec:</b>	Yes
<b>Audit No:</b>	Z270174	<b>Contractor:</b>	7241
<b>Tag:</b>		<b>Form Version:</b>	7
<b>Constructn Method:</b>		<b>Owner:</b>	
<b>Elevation (m):</b>		<b>County:</b>	HALTON
<b>Elevatn Reliabilty:</b>		<b>Lot:</b>	
<b>Depth to Bedrock:</b>		<b>Concession:</b>	
<b>Well Depth:</b>		<b>Concession Name:</b>	
<b>Overburden/Bedrock:</b>		<b>Easting NAD83:</b>	
<b>Pump Rate:</b>		<b>Northing NAD83:</b>	
<b>Static Water Level:</b>		<b>Zone:</b>	
<b>Clear/Cloudy:</b>		<b>UTM Reliability:</b>	

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
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**Municipality:** OAKVILLE TOWN  
**Site Info:**

**PDF URL (Map):** [https://d2khazk8e83rdv.cloudfront.net/moe\\_mapping/downloads/2Water/Wells\\_pdfs/729\7296616.pdf](https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/729\7296616.pdf)

**Additional Detail(s) (Map)**

**Well Completed Date:** 09/18/2017  
**Year Completed:** 2017  
**Depth (m):**  
**Latitude:** 43.4661766517956  
**Longitude:** -79.6778438369029  
**X:** -79.67784368739133  
**Y:** 43.46617664956253  
**Path:** 729\7296616.pdf

**Bore Hole Information**

<b>Bore Hole ID:</b>	1006758970	<b>Elevation:</b>	
<b>DP2BR:</b>		<b>Elevrc:</b>	
<b>Spatial Status:</b>		<b>Zone:</b>	17
<b>Code OB:</b>		<b>East83:</b>	606949.00
<b>Code OB Desc:</b>		<b>North83:</b>	4813434.00
<b>Open Hole:</b>		<b>Org CS:</b>	UTM83
<b>Cluster Kind:</b>		<b>UTMRC:</b>	4
<b>Date Completed:</b>	09/18/2017	<b>UTMRC Desc:</b>	margin of error : 30 m - 100 m
<b>Remarks:</b>		<b>Location Method:</b>	wwr
<b>Location Method Desc:</b>	on Water Well Record		
<b>Elevrc Desc:</b>			
<b>Location Source Date:</b>			
<b>Improvement Location Source:</b>			
<b>Improvement Location Method:</b>			
<b>Source Revision Comment:</b>			
<b>Supplier Comment:</b>			

**Overburden and Bedrock**

**Materials Interval**

**Formation ID:** 1006954789  
**Layer:**  
**Color:**  
**General Color:**  
**Material 1:**  
**Material 1 Desc:**  
**Material 2:**  
**Material 2 Desc:**  
**Material 3:**  
**Material 3 Desc:**  
**Formation Top Depth:**  
**Formation End Depth:**  
**Formation End Depth UOM:** ft

**Annular Space/Abandonment**

**Sealing Record**

**Plug ID:** 1006954797  
**Layer:** 1  
**Plug From:** 0.0  
**Plug To:** 14.0  
**Plug Depth UOM:** ft

**Method of Construction & Well**

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b><u>Use</u></b>					
<b>Method Construction ID:</b>		1006954796			
<b>Method Construction Code:</b>		B			
<b>Method Construction:</b>		Other Method			
<b>Other Method Construction:</b>		DIRECT PUSH			
<b><u>Pipe Information</u></b>					
<b>Pipe ID:</b>		1006954788			
<b>Casing No:</b>		0			
<b>Comment:</b>					
<b>Alt Name:</b>					
<b><u>Construction Record - Casing</u></b>					
<b>Casing ID:</b>		1006954792			
<b>Layer:</b>		1			
<b>Material:</b>		5			
<b>Open Hole or Material:</b>		PLASTIC			
<b>Depth From:</b>					
<b>Depth To:</b>					
<b>Casing Diameter:</b>		3.0			
<b>Casing Diameter UOM:</b>		inch			
<b>Casing Depth UOM:</b>		ft			
<b><u>Construction Record - Screen</u></b>					
<b>Screen ID:</b>		1006954793			
<b>Layer:</b>		1			
<b>Slot:</b>					
<b>Screen Top Depth:</b>					
<b>Screen End Depth:</b>					
<b>Screen Material:</b>		5			
<b>Screen Depth UOM:</b>		ft			
<b>Screen Diameter UOM:</b>		inch			
<b>Screen Diameter:</b>		3.25			
<b><u>Water Details</u></b>					
<b>Water ID:</b>		1006954791			
<b>Layer:</b>					
<b>Kind Code:</b>					
<b>Kind:</b>					
<b>Water Found Depth:</b>					
<b>Water Found Depth UOM:</b>		ft			
<b><u>Hole Diameter</u></b>					
<b>Hole ID:</b>		1006954790			
<b>Diameter:</b>		39.0			
<b>Depth From:</b>		0.0			
<b>Depth To:</b>		14.0			
<b>Hole Depth UOM:</b>		ft			
<b>Hole Diameter UOM:</b>		inch			

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NNE/125.8

104.8 / 1.90

514 SOUTH SERVICE RD.  
OAKVILLE ON

WWIS

Well ID: 7222810  
Construction Date:Flowing (Y/N):  
Flow Rate:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Use 1st:</b>	Monitoring and Test Hole			<b>Data Entry Status:</b>	
<b>Use 2nd:</b>	0			<b>Data Src:</b>	
<b>Final Well Status:</b>	Test Hole			<b>Date Received:</b>	06/27/2014
<b>Water Type:</b>				<b>Selected Flag:</b>	TRUE
<b>Casing Material:</b>				<b>Abandonment Rec:</b>	
<b>Audit No:</b>	Z181386			<b>Contractor:</b>	7241
<b>Tag:</b>	A163082			<b>Form Version:</b>	7
<b>Constructn Method:</b>				<b>Owner:</b>	
<b>Elevation (m):</b>				<b>County:</b>	HALTON
<b>Elevatn Reliability:</b>				<b>Lot:</b>	
<b>Depth to Bedrock:</b>				<b>Concession:</b>	
<b>Well Depth:</b>				<b>Concession Name:</b>	
<b>Overburden/Bedrock:</b>				<b>Easting NAD83:</b>	
<b>Pump Rate:</b>				<b>Northing NAD83:</b>	
<b>Static Water Level:</b>				<b>Zone:</b>	
<b>Clear/Cloudy:</b>				<b>UTM Reliability:</b>	
<b>Municipality:</b>	OAKVILLE TOWN				
<b>Site Info:</b>					

**Additional Detail(s) (Map)**

<b>Bore Hole ID:</b>	1004899831	<b>Tag No:</b>	A163082
<b>Depth M:</b>	2.15	<b>Contractor:</b>	7241
<b>Year Completed:</b>	2014	<b>Latitude:</b>	43.466149074218
<b>Well Completed Dt:</b>	04/22/2014	<b>Longitude:</b>	-79.6777949886031
<b>Audit No:</b>	Z181386	<b>Y:</b>	43.46614907146889
<b>Path:</b>		<b>X:</b>	-79.67779483971908

**Bore Hole Information**

<b>Bore Hole ID:</b>	1004899831	<b>Elevation:</b>	
<b>DP2BR:</b>		<b>Elevrc:</b>	
<b>Spatial Status:</b>		<b>Zone:</b>	17
<b>Code OB:</b>		<b>East83:</b>	606953.00
<b>Code OB Desc:</b>		<b>North83:</b>	4813431.00
<b>Open Hole:</b>		<b>Org CS:</b>	UTM83
<b>Cluster Kind:</b>		<b>UTMRC:</b>	4
<b>Date Completed:</b>	04/22/2014	<b>UTMRC Desc:</b>	margin of error : 30 m - 100 m
<b>Remarks:</b>		<b>Location Method:</b>	wwr
<b>Location Method Desc:</b>	on Water Well Record		
<b>Elevrc Desc:</b>			
<b>Location Source Date:</b>			
<b>Improvement Location Source:</b>			
<b>Improvement Location Method:</b>			
<b>Source Revision Comment:</b>			
<b>Supplier Comment:</b>			

**Overburden and Bedrock**

**Materials Interval**

<b>Formation ID:</b>	1005198588
<b>Layer:</b>	2
<b>Color:</b>	6
<b>General Color:</b>	BROWN
<b>Material 1:</b>	28
<b>Material 1 Desc:</b>	SAND
<b>Material 2:</b>	05
<b>Material 2 Desc:</b>	CLAY
<b>Material 3:</b>	85
<b>Material 3 Desc:</b>	SOFT
<b>Formation Top Depth:</b>	0.3100000023841858
<b>Formation End Depth:</b>	1.8300000429153442
<b>Formation End Depth UOM:</b>	m

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
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**Overburden and Bedrock  
Materials Interval**

**Formation ID:** 1005198587  
**Layer:** 1  
**Color:** 6  
**General Color:** BROWN  
**Material 1:** 11  
**Material 1 Desc:** GRAVEL  
**Material 2:** 28  
**Material 2 Desc:** SAND  
**Material 3:** 77  
**Material 3 Desc:** LOOSE  
**Formation Top Depth:** 0.0  
**Formation End Depth:** 0.3100000023841858  
**Formation End Depth UOM:** m

**Overburden and Bedrock  
Materials Interval**

**Formation ID:** 1005198590  
**Layer:** 4  
**Color:** 2  
**General Color:** GREY  
**Material 1:** 17  
**Material 1 Desc:** SHALE  
**Material 2:**  
**Material 2 Desc:**  
**Material 3:** 73  
**Material 3 Desc:** HARD  
**Formation Top Depth:** 2.1500000953674316  
**Formation End Depth:**  
**Formation End Depth UOM:** m

**Overburden and Bedrock  
Materials Interval**

**Formation ID:** 1005198589  
**Layer:** 3  
**Color:** 6  
**General Color:** BROWN  
**Material 1:** 05  
**Material 1 Desc:** CLAY  
**Material 2:**  
**Material 2 Desc:**  
**Material 3:** 85  
**Material 3 Desc:** SOFT  
**Formation Top Depth:** 1.8300000429153442  
**Formation End Depth:** 2.1500000953674316  
**Formation End Depth UOM:** m

**Annular Space/Abandonment  
Sealing Record**

**Plug ID:** 1005198600  
**Layer:** 2  
**Plug From:** 0.3100000023841858  
**Plug To:** 2.740000009536743  
**Plug Depth UOM:** m

**Annular Space/Abandonment**

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>		1005198601			
<b>Layer:</b>		3			
<b>Plug From:</b>		2.740000009536743			
<b>Plug To:</b>		6.099999904632568			
<b>Plug Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>		1005198599			
<b>Layer:</b>		1			
<b>Plug From:</b>		0.0			
<b>Plug To:</b>		0.3100000023841858			
<b>Plug Depth UOM:</b>		m			
<b><u>Method of Construction &amp; Well Use</u></b>					
<b>Method Construction ID:</b>		1005198598			
<b>Method Construction Code:</b>		5			
<b>Method Construction:</b>		Air Percussion			
<b>Other Method Construction:</b>					
<b><u>Pipe Information</u></b>					
<b>Pipe ID:</b>		1005198586			
<b>Casing No:</b>		0			
<b>Comment:</b>					
<b>Alt Name:</b>					
<b><u>Construction Record - Casing</u></b>					
<b>Casing ID:</b>		1005198594			
<b>Layer:</b>		1			
<b>Material:</b>		5			
<b>Open Hole or Material:</b>		PLASTIC			
<b>Depth From:</b>		0.0			
<b>Depth To:</b>		3.0999999046325684			
<b>Casing Diameter:</b>		4.03000020980835			
<b>Casing Diameter UOM:</b>		cm			
<b>Casing Depth UOM:</b>		m			
<b><u>Construction Record - Screen</u></b>					
<b>Screen ID:</b>		1005198595			
<b>Layer:</b>		1			
<b>Slot:</b>		.10			
<b>Screen Top Depth:</b>		3.0999999046325684			
<b>Screen End Depth:</b>		6.099999904632568			
<b>Screen Material:</b>		5			
<b>Screen Depth UOM:</b>		m			
<b>Screen Diameter UOM:</b>		cm			
<b>Screen Diameter:</b>		4.820000171661377			
<b><u>Water Details</u></b>					
<b>Water ID:</b>		1005198593			
<b>Layer:</b>					
<b>Kind Code:</b>					



Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Kind:</b>					
<b>Water Found Depth:</b>					
<b>Water Found Depth UOM:</b> m					
<b><u>Hole Diameter</u></b>					
<b>Hole ID:</b> 1005198591					
<b>Diameter:</b> 11.430000305175781					
<b>Depth From:</b> 0.0					
<b>Depth To:</b> 2.740000009536743					
<b>Hole Depth UOM:</b> m					
<b>Hole Diameter UOM:</b> cm					
<b><u>Hole Diameter</u></b>					
<b>Hole ID:</b> 1005198592					
<b>Diameter:</b>					
<b>Depth From:</b> 2.740000009536743					
<b>Depth To:</b> 6.099999904632568					
<b>Hole Depth UOM:</b> m					
<b>Hole Diameter UOM:</b> cm					

41 1 of 1 NW/129.9 106.8 / 3.90 ON BORE

<b>Borehole ID:</b>	634113	<b>Inclin FLG:</b>	No
<b>OGF ID:</b>	215534511	<b>SP Status:</b>	Initial Entry
<b>Status:</b>		<b>Surv Elev:</b>	No
<b>Type:</b>	Borehole	<b>Piezometer:</b>	No
<b>Use:</b>	Geotechnical/Geological Investigation	<b>Primary Name:</b>	
<b>Completion Date:</b>	MAR-1967	<b>Municipality:</b>	
<b>Static Water Level:</b>		<b>Lot:</b>	
<b>Primary Water Use:</b>	Not Used	<b>Township:</b>	
<b>Sec. Water Use:</b>		<b>Latitude DD:</b>	43.465477
<b>Total Depth m:</b>	4.1	<b>Longitude DD:</b>	-79.680633
<b>Depth Ref:</b>	Ground Surface	<b>UTM Zone:</b>	17
<b>Depth Elev:</b>		<b>Easting:</b>	606725
<b>Drill Method:</b>	Diamond Drill	<b>Northing:</b>	4813353
<b>Orig Ground Elev m:</b>	108	<b>Location Accuracy:</b>	
<b>Elev Reliabil Note:</b>		<b>Accuracy:</b>	Not Applicable
<b>DEM Ground Elev m:</b>	107		
<b>Concession:</b>			
<b>Location D:</b>			
<b>Survey D:</b>			
<b>Comments:</b>			

**Borehole Geology Stratum**

<b>Geology Stratum ID:</b>	218468549	<b>Mat Consistency:</b>	
<b>Top Depth:</b>	2.6	<b>Material Moisture:</b>	
<b>Bottom Depth:</b>	4.1	<b>Material Texture:</b>	
<b>Material Color:</b>	Grey	<b>Non Geo Mat Type:</b>	
<b>Material 1:</b>	Bedrock	<b>Geologic Formation:</b>	
<b>Material 2:</b>	Shale	<b>Geologic Group:</b>	
<b>Material 3:</b>	Limestone	<b>Geologic Period:</b>	Ordovician
<b>Material 4:</b>		<b>Depositional Gen:</b>	marine
<b>Gsc Material Description:</b>			
<b>Stratum Description:</b>	BEDROCK, SHALE, LIMESTONE. GREY, MARINE, LAYERED, AGE ORDOVICIAN. 00000068 **Note: Many records provided by the department have a truncated [Stratum Description] field.		
<b>Geology Stratum ID:</b>	218468548	<b>Mat Consistency:</b>	
<b>Top Depth:</b>	0	<b>Material Moisture:</b>	Dry

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Bottom Depth:</b>	2.6			<b>Material Texture:</b>	
<b>Material Color:</b>	Red			<b>Non Geo Mat Type:</b>	
<b>Material 1:</b>	Silt			<b>Geologic Formation:</b>	
<b>Material 2:</b>	Clay			<b>Geologic Group:</b>	
<b>Material 3:</b>				<b>Geologic Period:</b>	
<b>Material 4:</b>				<b>Depositional Gen:</b>	glacial
<b>Gsc Material Description:</b>					
<b>Stratum Description:</b>		SILT,CLAY. GLACIAL,DRY,LAYERED, AGE GLACIAL.			

#### Source

<b>Source Type:</b>	Data Survey	<b>Source Appl:</b>	Spatial/Tabular
<b>Source Orig:</b>	Geological Survey of Canada	<b>Source Iden:</b>	1
<b>Source Date:</b>	1956-1972	<b>Scale or Res:</b>	Varies
<b>Confidence:</b>	H	<b>Horizontal:</b>	NAD27
<b>Observatio:</b>		<b>Verticalda:</b>	Mean Average Sea Level
<b>Source Name:</b>	Urban Geology Automated Information System (UGAIS)		
<b>Source Details:</b>	File: TOR1A.txt RecordID: 020680 NTS_Sheet: 30M05G		
<b>Confiden 1:</b>	Logged by professional. Exact and complete description of material and properties.		

#### Source List

<b>Source Identifier:</b>	1	<b>Horizontal Datum:</b>	NAD27
<b>Source Type:</b>	Data Survey	<b>Vertical Datum:</b>	Mean Average Sea Level
<b>Source Date:</b>	1956-1972	<b>Projection Name:</b>	Universal Transverse Mercator
<b>Scale or Resolution:</b>	Varies		
<b>Source Name:</b>	Urban Geology Automated Information System (UGAIS)		
<b>Source Originators:</b>	Geological Survey of Canada		

[42](#)

1 of 1

**NNE/129.9**

**104.8 / 1.90**

**514 SOUTH SERVICE RD  
OAKVILLE ON**

**WWIS**

<b>Well ID:</b>	7256496	<b>Flowing (Y/N):</b>	
<b>Construction Date:</b>		<b>Flow Rate:</b>	
<b>Use 1st:</b>	Monitoring and Test Hole	<b>Data Entry Status:</b>	
<b>Use 2nd:</b>	0	<b>Data Src:</b>	
<b>Final Well Status:</b>	Monitoring and Test Hole	<b>Date Received:</b>	01/21/2016
<b>Water Type:</b>		<b>Selected Flag:</b>	TRUE
<b>Casing Material:</b>		<b>Abandonment Rec:</b>	
<b>Audit No:</b>	Z224844	<b>Contractor:</b>	7241
<b>Tag:</b>	A179356	<b>Form Version:</b>	7
<b>Constructn Method:</b>		<b>Owner:</b>	
<b>Elevation (m):</b>		<b>County:</b>	HALTON
<b>Elevatn Reliabilty:</b>		<b>Lot:</b>	
<b>Depth to Bedrock:</b>		<b>Concession:</b>	
<b>Well Depth:</b>		<b>Concession Name:</b>	
<b>Overburden/Bedrock:</b>		<b>Easting NAD83:</b>	
<b>Pump Rate:</b>		<b>Northing NAD83:</b>	
<b>Static Water Level:</b>		<b>Zone:</b>	
<b>Clear/Cloudy:</b>		<b>UTM Reliability:</b>	
<b>Municipality:</b>	OAKVILLE TOWN		
<b>Site Info:</b>			

**PDF URL (Map):** [https://d2khazk8e83rdv.cloudfront.net/moe\\_mapping/downloads/2Water/Wells\\_pdfs/725\7256496.pdf](https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/725\7256496.pdf)

#### Additional Detail(s) (Map)

<b>Well Completed Date:</b>	11/26/2015
<b>Year Completed:</b>	2015
<b>Depth (m):</b>	4.572
<b>Latitude:</b>	43.466203228863
<b>Longitude:</b>	-79.6778061704221

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
X:			-79.6778060201428		
Y:			43.466203226851306		
Path:			725\7256496.pdf		

**Bore Hole Information**

<b>Bore Hole ID:</b>	1005872132	<b>Elevation:</b>	
<b>DP2BR:</b>		<b>Elevrc:</b>	
<b>Spatial Status:</b>		<b>Zone:</b>	17
<b>Code OB:</b>		<b>East83:</b>	606952.00
<b>Code OB Desc:</b>		<b>North83:</b>	4813437.00
<b>Open Hole:</b>		<b>Org CS:</b>	UTM83
<b>Cluster Kind:</b>		<b>UTMRC:</b>	4
<b>Date Completed:</b>	11/26/2015	<b>UTMRC Desc:</b>	margin of error : 30 m - 100 m
<b>Remarks:</b>		<b>Location Method:</b>	wwr
<b>Location Method Desc:</b>	on Water Well Record		
<b>Elevrc Desc:</b>			
<b>Location Source Date:</b>			
<b>Improvement Location Source:</b>			
<b>Improvement Location Method:</b>			
<b>Source Revision Comment:</b>			
<b>Supplier Comment:</b>			

**Overburden and Bedrock**

**Materials Interval**

<b>Formation ID:</b>	1005976493
<b>Layer:</b>	2
<b>Color:</b>	7
<b>General Color:</b>	RED
<b>Material 1:</b>	17
<b>Material 1 Desc:</b>	SHALE
<b>Material 2:</b>	
<b>Material 2 Desc:</b>	
<b>Material 3:</b>	73
<b>Material 3 Desc:</b>	HARD
<b>Formation Top Depth:</b>	5.0
<b>Formation End Depth:</b>	15.0
<b>Formation End Depth UOM:</b>	ft

**Overburden and Bedrock**

**Materials Interval**

<b>Formation ID:</b>	1005976492
<b>Layer:</b>	1
<b>Color:</b>	6
<b>General Color:</b>	BROWN
<b>Material 1:</b>	28
<b>Material 1 Desc:</b>	SAND
<b>Material 2:</b>	06
<b>Material 2 Desc:</b>	SILT
<b>Material 3:</b>	77
<b>Material 3 Desc:</b>	LOOSE
<b>Formation Top Depth:</b>	0.0
<b>Formation End Depth:</b>	5.0
<b>Formation End Depth UOM:</b>	ft

**Annular Space/Abandonment**

**Sealing Record**

<b>Plug ID:</b>	1005976501
<b>Layer:</b>	1

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Plug From:</b>		0.0			
<b>Plug To:</b>		0.5			
<b>Plug Depth UOM:</b>		ft			
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>		1005976502			
<b>Layer:</b>		2			
<b>Plug From:</b>		0.5			
<b>Plug To:</b>		4.0			
<b>Plug Depth UOM:</b>		ft			
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>		1005976503			
<b>Layer:</b>		3			
<b>Plug From:</b>		4.0			
<b>Plug To:</b>		15.0			
<b>Plug Depth UOM:</b>		ft			
<b><u>Method of Construction &amp; Well Use</u></b>					
<b>Method Construction ID:</b>		1005976500			
<b>Method Construction Code:</b>		D			
<b>Method Construction:</b>		Direct Push			
<b>Other Method Construction:</b>					
<b><u>Pipe Information</u></b>					
<b>Pipe ID:</b>		1005976491			
<b>Casing No:</b>		0			
<b>Comment:</b>					
<b>Alt Name:</b>					
<b><u>Construction Record - Casing</u></b>					
<b>Casing ID:</b>		1005976496			
<b>Layer:</b>		1			
<b>Material:</b>		5			
<b>Open Hole or Material:</b>		PLASTIC			
<b>Depth From:</b>		0.0			
<b>Depth To:</b>		5.0			
<b>Casing Diameter:</b>		3.0			
<b>Casing Diameter UOM:</b>		inch			
<b>Casing Depth UOM:</b>		ft			
<b><u>Construction Record - Screen</u></b>					
<b>Screen ID:</b>		1005976497			
<b>Layer:</b>		1			
<b>Slot:</b>		10			
<b>Screen Top Depth:</b>		5.0			
<b>Screen End Depth:</b>		15.0			
<b>Screen Material:</b>		5			
<b>Screen Depth UOM:</b>		ft			
<b>Screen Diameter UOM:</b>		inch			
<b>Screen Diameter:</b>		3.5			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b><u>Water Details</u></b>					
Water ID:		1005976495			
Layer:					
Kind Code:					
Kind:					
Water Found Depth:					
Water Found Depth UOM:		ft			
<b><u>Hole Diameter</u></b>					
Hole ID:		1005976494			
Diameter:		6.0			
Depth From:		0.0			
Depth To:		15.0			
Hole Depth UOM:		ft			
Hole Diameter UOM:		inch			

<a href="#">43</a>	1 of 1	S/133.4	99.8 / -3.10	354 DAVIS RD Oakville ON	WWIS
Well ID:	7187278			Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st:				Data Entry Status:	
Use 2nd:				Data Src:	
Final Well Status:	Abandoned-Other			Date Received:	09/18/2012
Water Type:				Selected Flag:	TRUE
Casing Material:				Abandonment Rec:	Yes
Audit No:	Z134200			Contractor:	6875
Tag:	A122497			Form Version:	7
Constructn Method:				Owner:	
Elevation (m):				County:	HALTON
Elevatn Reliabilty:				Lot:	
Depth to Bedrock:				Concession:	
Well Depth:				Concession Name:	
Overburden/Bedrock:				Easting NAD83:	
Pump Rate:				Northing NAD83:	
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality:	OAKVILLE TOWN				
Site Info:					
PDF URL (Map):	<a href="https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/718\7187278.pdf">https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/718\7187278.pdf</a>				

**Additional Detail(s) (Map)**

Well Completed Date:	05/07/2012
Year Completed:	2012
Depth (m):	
Latitude:	43.4599973025939
Longitude:	-79.6791899075352
X:	-79.67918975816204
Y:	43.45999730083168
Path:	718\7187278.pdf

**Bore Hole Information**

Bore Hole ID:	1004157038	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	17
Code OB:		East83:	606851.00
Code OB Desc:		North83:	4812746.00

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Open Hole:</b>				<b>Org CS:</b>	UTM83
<b>Cluster Kind:</b>				<b>UTMRC:</b>	4
<b>Date Completed:</b>		05/07/2012	<b>UTMRC Desc:</b>		margin of error : 30 m - 100 m
<b>Remarks:</b>				<b>Location Method:</b>	wwr
<b>Location Method Desc:</b>		on Water Well Record			
<b>Elevrc Desc:</b>					
<b>Location Source Date:</b>					
<b>Improvement Location Source:</b>					
<b>Improvement Location Method:</b>					
<b>Source Revision Comment:</b>					
<b>Supplier Comment:</b>					
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>		1004403481			
<b>Layer:</b>		2			
<b>Plug From:</b>		0.0			
<b>Plug To:</b>		2.0			
<b>Plug Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>		1004403480			
<b>Layer:</b>		1			
<b>Plug From:</b>		2.0			
<b>Plug To:</b>		4.5			
<b>Plug Depth UOM:</b>		m			
<b><u>Method of Construction &amp; Well Use</u></b>					
<b>Method Construction ID:</b>		1004403479			
<b>Method Construction Code:</b>					
<b>Method Construction:</b>					
<b>Other Method Construction:</b>					
<b><u>Pipe Information</u></b>					
<b>Pipe ID:</b>		1004403473			
<b>Casing No:</b>		0			
<b>Comment:</b>					
<b>Alt Name:</b>					
<b><u>Construction Record - Casing</u></b>					
<b>Casing ID:</b>		1004403477			
<b>Layer:</b>					
<b>Material:</b>					
<b>Open Hole or Material:</b>					
<b>Depth From:</b>					
<b>Depth To:</b>					
<b>Casing Diameter:</b>					
<b>Casing Diameter UOM:</b>		cm			
<b>Casing Depth UOM:</b>		m			
<b><u>Construction Record - Screen</u></b>					
<b>Screen ID:</b>		1004403478			
<b>Layer:</b>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Slot:</b>					
Screen Top Depth:					
Screen End Depth:					
Screen Material:					
Screen Depth UOM: m					
Screen Diameter UOM: cm					
Screen Diameter:					
<b>Water Details</b>					
Water ID: 1004403476					
Layer: 1					
Kind Code: 8					
Kind: Untested					
Water Found Depth: 1.5					
Water Found Depth UOM: m					
<b>Hole Diameter</b>					
Hole ID: 1004403475					
Diameter: 5.0					
Depth From: 0.0					
Depth To: 4.5					
Hole Depth UOM: m					
Hole Diameter UOM: cm					

<a href="#">44</a>	1 of 1	ENE/134.0	100.8 / -2.10	562 CHARTWELL ROAD lot 108 OAKVILLE ON	WWIS
<b>Well ID:</b> 7047693					
<b>Construction Date:</b>					
<b>Use 1st:</b>					
<b>Use 2nd:</b>					
<b>Final Well Status:</b> Abandoned-Other					
<b>Water Type:</b>					
<b>Casing Material:</b>					
<b>Audit No:</b> Z52752					
<b>Tag:</b>					
<b>Constructn Method:</b>					
<b>Elevation (m):</b>					
<b>Elevatn Reliability:</b>					
<b>Depth to Bedrock:</b>					
<b>Well Depth:</b>					
<b>Overburden/Bedrock:</b>					
<b>Pump Rate:</b>					
<b>Static Water Level:</b>					
<b>Clear/Cloudy:</b>					
<b>Municipality:</b> OAKVILLE TOWN					
<b>Site Info:</b>					
<b>PDF URL (Map):</b> <a href="https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/704\7047693.pdf">https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/704\7047693.pdf</a>					

**Additional Detail(s) (Map)**

<b>Well Completed Date:</b>	06/06/2007
<b>Year Completed:</b>	2007
<b>Depth (m):</b>	
<b>Latitude:</b>	43.4646551485682
<b>Longitude:</b>	-79.675528211278
<b>X:</b>	-79.67552806142716
<b>Y:</b>	43.46465514659128
<b>Path:</b>	704\7047693.pdf

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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**Bore Hole Information**

<b>Bore Hole ID:</b>	23047693	<b>Elevation:</b>	
<b>DP2BR:</b>		<b>Elevrc:</b>	
<b>Spatial Status:</b>		<b>Zone:</b>	17
<b>Code OB:</b>		<b>East83:</b>	607139.00
<b>Code OB Desc:</b>		<b>North83:</b>	4813268.00
<b>Open Hole:</b>		<b>Org CS:</b>	UTM83
<b>Cluster Kind:</b>		<b>UTMRC:</b>	3
<b>Date Completed:</b>	06/06/2007	<b>UTMRC Desc:</b>	margin of error : 10 - 30 m
<b>Remarks:</b>		<b>Location Method:</b>	wwr
<b>Location Method Desc:</b>	on Water Well Record		
<b>Elevrc Desc:</b>			
<b>Location Source Date:</b>			
<b>Improvement Location Source:</b>			
<b>Improvement Location Method:</b>			
<b>Source Revision Comment:</b>			
<b>Supplier Comment:</b>			

**Annular Space/Abandonment Sealing Record**

<b>Plug ID:</b>	44002879
<b>Layer:</b>	2
<b>Plug From:</b>	8.0
<b>Plug To:</b>	6.5
<b>Plug Depth UOM:</b>	ft

**Annular Space/Abandonment Sealing Record**

<b>Plug ID:</b>	44002877
<b>Layer:</b>	1
<b>Plug From:</b>	10.0
<b>Plug To:</b>	8.0
<b>Plug Depth UOM:</b>	ft

**Annular Space/Abandonment Sealing Record**

<b>Plug ID:</b>	44002878
<b>Layer:</b>	3
<b>Plug From:</b>	6.5
<b>Plug To:</b>	0.0
<b>Plug Depth UOM:</b>	ft

**Pipe Information**

<b>Pipe ID:</b>	29047693
<b>Casing No:</b>	0
<b>Comment:</b>	
<b>Alt Name:</b>	

<b>45</b>	<b>1 of 5</b>	<b>SW/137.7</b>	<b>102.9 / -0.05</b>	<b>Oaktown Collision Inc. 359 Davis Road Oakville Ontario Oakville ON</b>	<b>EBR</b>
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<b>EBR Registry No:</b>	IA04E1131	<b>Decision Posted:</b>	
<b>Ministry Ref No:</b>	1729-63ASQU	<b>Exception Posted:</b>	
<b>Notice Type:</b>	Instrument Decision	<b>Section:</b>	



Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Notice Stage:</b> <b>Notice Date:</b> February 15, 2005 <b>Proposal Date:</b> August 03, 2004 <b>Year:</b> 2004 <b>Instrument Type:</b> (EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air) <b>Off Instrument Name:</b> <b>Posted By:</b> <b>Company Name:</b> Oaktown Collision Inc. <b>Site Address:</b> <b>Location Other:</b> <b>Proponent Name:</b> <b>Proponent Address:</b> 359 Davis Road, Oakville Ontario, L6J 2X2 <b>Comment Period:</b> <b>URL:</b>					
<b>Act 1:</b> <b>Act 2:</b> <b>Site Location Map:</b>					
<b>Site Location Details:</b>					
359 Davis Road Oakville Ontario Oakville					
<a href="#">45</a>	2 of 5	SW/137.7	102.9 / -0.05	Oaktown Collision Inc. 359 Davis Road Oakville ON	CA
<b>Certificate #:</b> 7087-698MPW <b>Application Year:</b> 2005 <b>Issue Date:</b> 2/3/2005 <b>Approval Type:</b> Air <b>Status:</b> Approved <b>Application Type:</b> <b>Client Name:</b> <b>Client Address:</b> <b>Client City:</b> <b>Client Postal Code:</b> <b>Project Description:</b> <b>Contaminants:</b> <b>Emission Control:</b>					
<a href="#">45</a>	3 of 5	SW/137.7	102.9 / -0.05	Oaktown Collision Inc. 359 Davis Road Oakville ON L6J 2X2	ECA
<b>Approval No:</b> 7087-698MPW <b>Approval Date:</b> 2005-02-03 <b>Status:</b> Approved <b>Record Type:</b> ECA <b>Link Source:</b> IDS <b>SWP Area Name:</b> Halton <b>Approval Type:</b> ECA-AIR <b>Project Type:</b> AIR <b>Business Name:</b> Oaktown Collision Inc. <b>Address:</b> 359 Davis Road <b>Full Address:</b> <b>Full PDF Link:</b> <a href="https://www.accessenvironment.ene.gov.on.ca/instruments/1729-63ASQU-14.pdf">https://www.accessenvironment.ene.gov.on.ca/instruments/1729-63ASQU-14.pdf</a> <b>PDF Site Location:</b>					
<a href="#">45</a>	4 of 5	SW/137.7	102.9 / -0.05	ACUMEN CORPORATION DEVELOPMENT INC. 359 DAVIS ROAD OAKVILLE ON L6J 2X2	GEN

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Generator No:</b> <b>SIC Code:</b> <b>SIC Description:</b> <b>Approval Years:</b> <b>PO Box No:</b> <b>Country:</b> <b>Status:</b> <b>Co Admin:</b> <b>Choice of Contact:</b> <b>Phone No Admin:</b> <b>Contaminated Facility:</b> <b>MHSW Facility:</b>		ON4972522  As of Dec 2017  Canada Registered			
<b><u>Detail(s)</u></b>					
<b>Waste Class:</b> <b>Waste Class Name:</b>		150 L Inert organic wastes			
<a href="#">45</a>	5 of 5	SW/137.7	102.9 / -0.05	359 Davis Rd Oakville ON L6J2X2	EHS
<b>Order No:</b> <b>Status:</b> <b>Report Type:</b> <b>Report Date:</b> <b>Date Received:</b> <b>Previous Site Name:</b> <b>Lot/Building Size:</b> <b>Additional Info Ordered:</b>		20160927060 C Standard Report 30-SEP-16 27-SEP-16		<b>Nearest Intersection:</b> <b>Municipality:</b> <b>Client Prov/State:</b> <b>Search Radius (km):</b> <b>X:</b> <b>Y:</b>	ON .25 -79.680787 43.460888
<a href="#">46</a>	1 of 1	WNW/139.0	107.9 / 4.93	ON	BORE
<b>Borehole ID:</b> <b>OGF ID:</b> <b>Status:</b> <b>Type:</b> <b>Use:</b> <b>Completion Date:</b> <b>Static Water Level:</b> <b>Primary Water Use:</b> <b>Sec. Water Use:</b> <b>Total Depth m:</b> <b>Depth Ref:</b> <b>Depth Elev:</b> <b>Drill Method:</b> <b>Orig Ground Elev m:</b> <b>Elev Reliabil Note:</b> <b>DEM Ground Elev m:</b> <b>Concession:</b> <b>Location D:</b> <b>Survey D:</b> <b>Comments:</b>		654755 215555100  Borehole		<b>Inclin FLG:</b> <b>SP Status:</b> <b>Surv Elev:</b> <b>Piezometer:</b> <b>Primary Name:</b> <b>Municipality:</b> <b>Lot:</b> <b>Township:</b> <b>Latitude DD:</b> <b>Longitude DD:</b> <b>UTM Zone:</b> <b>Easting:</b> <b>Northing:</b> <b>Location Accuracy:</b> <b>Accuracy:</b>	No Initial Entry No No     43.464189 -79.682145 17 606605 4813208  Not Applicable
<b><u>Borehole Geology Stratum</u></b>					
<b>Geology Stratum ID:</b> <b>Top Depth:</b> <b>Bottom Depth:</b> <b>Material Color:</b> <b>Material 1:</b> <b>Material 2:</b>		218544561 0 2 Red Silt Clay		<b>Mat Consistency:</b> <b>Material Moisture:</b> <b>Material Texture:</b> <b>Non Geo Mat Type:</b> <b>Geologic Formation:</b> <b>Geologic Group:</b>	Dry

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Material 3:</b> <b>Material 4:</b> <b>Gsc Material Description:</b> <b>Stratum Description:</b>		SILT,CLAY. RED,DRY,LAYERED.		<b>Geologic Period:</b> <b>Depositional Gen:</b>	
<b>Geology Stratum ID:</b> 218544562 <b>Top Depth:</b> 2 <b>Bottom Depth:</b> 3.9 <b>Material Color:</b> Grey <b>Material 1:</b> Bedrock <b>Material 2:</b> Shale <b>Material 3:</b> <b>Material 4:</b> <b>Gsc Material Description:</b> <b>Stratum Description:</b>		<b>Mat Consistency:</b> <b>Material Moisture:</b> <b>Material Texture:</b> <b>Non Geo Mat Type:</b> <b>Geologic Formation:</b> <b>Geologic Group:</b> <b>Geologic Period:</b> Ordovician <b>Depositional Gen:</b> marine		**Note: Many records provided by the department have a truncated [Stratum Description] field.	
<b>Source</b>					
<b>Source Type:</b> Data Survey <b>Source Orig:</b> Geological Survey of Canada <b>Source Date:</b> 1956-1972 <b>Confidence:</b> <b>Observatio:</b> <b>Source Name:</b> Urban Geology Automated Information System (UGAIS) <b>Source Details:</b> File: TOR3.txt RecordID: 254200 NTS_Sheet: 30M05G <b>Confiden 1:</b>		<b>Source Appl:</b> Spatial/Tabular <b>Source Iden:</b> 1 <b>Scale or Res:</b> Varies <b>Horizontal:</b> NAD27 <b>Verticalda:</b> Mean Average Sea Level			
<b>Source List</b>					
<b>Source Identifier:</b> 1 <b>Source Type:</b> Data Survey <b>Source Date:</b> 1956-1972 <b>Scale or Resolution:</b> Varies <b>Source Name:</b> Urban Geology Automated Information System (UGAIS) <b>Source Originators:</b> Geological Survey of Canada		<b>Horizontal Datum:</b> NAD27 <b>Vertical Datum:</b> Mean Average Sea Level <b>Projection Name:</b> Universal Transverse Mercator			
<a href="#">47</a>	1 of 1	NNE/139.5	104.8 / 1.90	514 SOUTH SERVICE RD. OAKVILLE ON	WWIS
<b>Well ID:</b> 7296617 <b>Construction Date:</b> <b>Use 1st:</b> Test Hole <b>Use 2nd:</b> Monitoring <b>Final Well Status:</b> Abandoned Monitoring and Test Hole <b>Water Type:</b> <b>Casing Material:</b> <b>Audit No:</b> Z270179 <b>Tag:</b> <b>Constructn Method:</b> <b>Elevation (m):</b> <b>Elevatn Reliabilty:</b> <b>Depth to Bedrock:</b> <b>Well Depth:</b> <b>Overburden/Bedrock:</b> <b>Pump Rate:</b> <b>Static Water Level:</b> <b>Clear/Cloudy:</b> <b>Municipality:</b> OAKVILLE TOWN <b>Site Info:</b>		<b>Flowing (Y/N):</b> <b>Flow Rate:</b> <b>Data Entry Status:</b> <b>Data Src:</b> <b>Date Received:</b> 10/05/2017 <b>Selected Flag:</b> TRUE <b>Abandonment Rec:</b> Yes <b>Contractor:</b> 7241 <b>Form Version:</b> 7 <b>Owner:</b> <b>County:</b> HALTON <b>Lot:</b> <b>Concession:</b> <b>Concession Name:</b> <b>Easting NAD83:</b> <b>Northing NAD83:</b> <b>Zone:</b> <b>UTM Reliability:</b>			
<b>PDF URL (Map):</b>		https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/729\7296617.pdf			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b><u>Additional Detail(s) (Map)</u></b>					
<b>Well Completed Date:</b>		09/18/2017			
<b>Year Completed:</b>		2017			
<b>Depth (m):</b>					
<b>Latitude:</b>		43.4662836746916			
<b>Longitude:</b>		-79.6777549671634			
<b>X:</b>		-79.67775481797746			
<b>Y:</b>		43.46628367256678			
<b>Path:</b>		729\7296617.pdf			
<b><u>Bore Hole Information</u></b>					
<b>Bore Hole ID:</b>	1006758973			<b>Elevation:</b>	
<b>DP2BR:</b>				<b>Elevrc:</b>	
<b>Spatial Status:</b>				<b>Zone:</b>	17
<b>Code OB:</b>				<b>East83:</b>	606956.00
<b>Code OB Desc:</b>				<b>North83:</b>	4813446.00
<b>Open Hole:</b>				<b>Org CS:</b>	UTM83
<b>Cluster Kind:</b>				<b>UTMRC:</b>	4
<b>Date Completed:</b>	09/18/2017			<b>UTMRC Desc:</b>	margin of error : 30 m - 100 m
<b>Remarks:</b>				<b>Location Method:</b>	wwr
<b>Location Method Desc:</b>		on Water Well Record			
<b>Elevrc Desc:</b>					
<b>Location Source Date:</b>					
<b>Improvement Location Source:</b>					
<b>Improvement Location Method:</b>					
<b>Source Revision Comment:</b>					
<b>Supplier Comment:</b>					
<b><u>Overburden and Bedrock</u></b>					
<b><u>Materials Interval</u></b>					
<b>Formation ID:</b>	1006954808				
<b>Layer:</b>					
<b>Color:</b>					
<b>General Color:</b>					
<b>Material 1:</b>					
<b>Material 1 Desc:</b>					
<b>Material 2:</b>					
<b>Material 2 Desc:</b>					
<b>Material 3:</b>					
<b>Material 3 Desc:</b>					
<b>Formation Top Depth:</b>					
<b>Formation End Depth:</b>					
<b>Formation End Depth UOM:</b>		ft			
<b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>	1006954816				
<b>Layer:</b>	1				
<b>Plug From:</b>	0.0				
<b>Plug To:</b>	17.0				
<b>Plug Depth UOM:</b>		ft			
<b><u>Method of Construction &amp; Well</u></b>					
<b><u>Use</u></b>					
<b>Method Construction ID:</b>	1006954815				
<b>Method Construction Code:</b>	B				
<b>Method Construction:</b>	Other Method				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Other Method Construction:</b>		DIRECT PUSH			
<b><u>Pipe Information</u></b>					
<b>Pipe ID:</b>		1006954807			
<b>Casing No:</b>		0			
<b>Comment:</b>					
<b>Alt Name:</b>					
<b><u>Construction Record - Casing</u></b>					
<b>Casing ID:</b>		1006954811			
<b>Layer:</b>		1			
<b>Material:</b>		5			
<b>Open Hole or Material:</b>		PLASTIC			
<b>Depth From:</b>					
<b>Depth To:</b>					
<b>Casing Diameter:</b>		3.0			
<b>Casing Diameter UOM:</b>		inch			
<b>Casing Depth UOM:</b>		ft			
<b><u>Construction Record - Screen</u></b>					
<b>Screen ID:</b>		1006954812			
<b>Layer:</b>		1			
<b>Slot:</b>					
<b>Screen Top Depth:</b>					
<b>Screen End Depth:</b>					
<b>Screen Material:</b>		5			
<b>Screen Depth UOM:</b>		ft			
<b>Screen Diameter UOM:</b>		inch			
<b>Screen Diameter:</b>		3.25			
<b><u>Water Details</u></b>					
<b>Water ID:</b>		1006954810			
<b>Layer:</b>					
<b>Kind Code:</b>					
<b>Kind:</b>					
<b>Water Found Depth:</b>					
<b>Water Found Depth UOM:</b>		ft			
<b><u>Hole Diameter</u></b>					
<b>Hole ID:</b>		1006954809			
<b>Diameter:</b>		3.0			
<b>Depth From:</b>		0.0			
<b>Depth To:</b>		17.0			
<b>Hole Depth UOM:</b>		ft			
<b>Hole Diameter UOM:</b>		inch			

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1 of 6

ESE/141.2

99.5 / -3.42

The Oakville and District Humane Society  
445 Cornwall Road Oakville Ontario L6J 7S8  
Oakville  
ON

EBR

**EBR Registry No:** IA03E0993  
**Ministry Ref No:** 0636-5P5JDK  
**Notice Type:** Instrument Decision  
**Notice Stage:**  
**Notice Date:** November 29, 2007

**Decision Posted:**  
**Exception Posted:**  
**Section:**  
**Act 1:**  
**Act 2:**

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Proposal Date:</b>	July 09, 2003			<b>Site Location Map:</b>	
<b>Year:</b>	2003				
<b>Instrument Type:</b>		(EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air)			
<b>Off Instrument Name:</b>					
<b>Posted By:</b>					
<b>Company Name:</b>	The Oakville and District Humane Society				
<b>Site Address:</b>					
<b>Location Other:</b>					
<b>Proponent Name:</b>					
<b>Proponent Address:</b>	445 Cornwall Road, Oakville Ontario, L6J 7S8				
<b>Comment Period:</b>					
<b>URL:</b>					

**Site Location Details:**

445 Cornwall Road Oakville Ontario L6J 7S8 Oakville

<a href="#">48</a>	2 of 6	ESE/141.2	99.5 / -3.42	The Oakville and District Humane Society 445 Cornwall Road Oakville Ontario L6J 7S8 Oakville ON	EBR
<b>EBR Registry No:</b>	IA03E1152			<b>Decision Posted:</b>	
<b>Ministry Ref No:</b>	6757-5P5QTM			<b>Exception Posted:</b>	
<b>Notice Type:</b>	Instrument Decision			<b>Section:</b>	
<b>Notice Stage:</b>				<b>Act 1:</b>	
<b>Notice Date:</b>	November 05, 2007			<b>Act 2:</b>	
<b>Proposal Date:</b>	August 07, 2003			<b>Site Location Map:</b>	
<b>Year:</b>	2003				
<b>Instrument Type:</b>		(EPA s. 27) - Approval for a waste disposal site.			
<b>Off Instrument Name:</b>					
<b>Posted By:</b>					
<b>Company Name:</b>	The Oakville and District Humane Society				
<b>Site Address:</b>					
<b>Location Other:</b>					
<b>Proponent Name:</b>					
<b>Proponent Address:</b>	445 Cornwall Road, Oakville Ontario, L6J 7S8				
<b>Comment Period:</b>					
<b>URL:</b>					

**Site Location Details:**

445 Cornwall Road Oakville Ontario L6J 7S8 Oakville

<a href="#">48</a>	3 of 6	ESE/141.2	99.5 / -3.42	The Oakville and District Humane Society 445 Cornwall Road Oakville ON L6J 7S8	CA
<b>Certificate #:</b>	9518-5QTLMV				
<b>Application Year:</b>	2003				
<b>Issue Date:</b>	9/9/2003				
<b>Approval Type:</b>	Waste Management Systems				
<b>Status:</b>	Revoked and/or Replaced				
<b>Application Type:</b>					
<b>Client Name:</b>					
<b>Client Address:</b>					
<b>Client City:</b>					
<b>Client Postal Code:</b>					
<b>Project Description:</b>					
<b>Contaminants:</b>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<i>Emission Control:</i>					
<a href="#">48</a>	4 of 6	ESE/141.2	99.5 / -3.42	The Oakville and District Humane Society 445 Cornwall Road Oakville ON L6J 7S8	WDS
<b>Approval No:</b>	7886-5ZDHJ8			<b>Total Area (ha):</b>	
<b>Mob Unit Cert No:</b>				<b>Landfill Cap (m³):</b>	
<b>EBR Registry No:</b>				<b>Transfer Area (ha):</b>	
<b>Status:</b>	Revoked and/or Replaced			<b>Transfer Cap (m³):</b>	
<b>Facility Type:</b>				<b>Transfer Cert No:</b>	
<b>Record Type:</b>	ECA			<b>Inciner. Area (ha):</b>	
<b>Link Source:</b>	IDS			<b>Inciner. Cap (t):</b>	
<b>Project Type:</b>	WASTE DISPOSAL SITES			<b>Process Area (m³):</b>	
<b>Application Status:</b>				<b>Process Cap (m³/d):</b>	
<b>Issue Date:</b>	2007-10-19			<b>Process Vol (m³):</b>	
<b>Input Date:</b>				<b>Process Feed (m³):</b>	
<b>Date Received:</b>				<b>Site Concession:</b>	
<b>Est Closure Date:</b>				<b>Site Region/County:</b>	
<b>Mobile Capacity:</b>				<b>SWP Area Name:</b>	Halton
<b>Mobile Units:</b>				<b>MOE District:</b>	Halton-Peel
<b>Mobile Description:</b>				<b>District Office:</b>	
<b>Prop City:</b>				<b>Latitude:</b>	43.461113
<b>Prop Postal:</b>				<b>Longitude:</b>	-79.67532
<b>Prop Phone:</b>				<b>Geometry X:</b>	
<b>Serial Link:</b>				<b>Geometry Y:</b>	
<b>Approval Type:</b>	ECA-WASTE DISPOSAL SITES				
<b>Proponent:</b>					
<b>Prop Address:</b>					
<b>Proponent County/District:</b>					
<b>Full Address:</b>	445 Cornwall Road				
<b>Site Lot:</b>					
<b>Waste Class Code:</b>					
<b>Waste Class:</b>					
<b>Waste Type:</b>					
<b>Waste Type Other:</b>					
<b>Waste Description:</b>					
<b>Landfill Monitoring:</b>					
<b>Landfill Ctrl Type:</b>					
<b>Site Closing Description:</b>					
<b>Project Description:</b>					
<b>Municipalities Served:</b>					
<b>Approval Description:</b>					
<b>Other Approvals/Permits:</b>					
<b>PDF URL:</b>	<a href="https://www.accessenvironment.ene.gov.on.ca/instruments/6757-5P5QTM-14.pdf">https://www.accessenvironment.ene.gov.on.ca/instruments/6757-5P5QTM-14.pdf</a>				
<b>PDF Site Location:</b>					

<a href="#">48</a>	5 of 6	ESE/141.2	99.5 / -3.42	The Oakville and District Humane Society 445 Cornwall Road Oakville ON L6J 7S8	ECA
<b>Approval No:</b>	5143-6ZWPNX			<b>MOE District:</b>	Halton-Peel
<b>Approval Date:</b>	2007-11-17			<b>City:</b>	
<b>Status:</b>	Revoked and/or Replaced			<b>Longitude:</b>	-79.67532
<b>Record Type:</b>	ECA			<b>Latitude:</b>	43.461113
<b>Link Source:</b>	IDS			<b>Geometry X:</b>	
<b>SWP Area Name:</b>	Halton			<b>Geometry Y:</b>	
<b>Approval Type:</b>	ECA-AIR				
<b>Project Type:</b>	AIR				
<b>Business Name:</b>	The Oakville and District Humane Society				
<b>Address:</b>	445 Cornwall Road				
<b>Full Address:</b>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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Full PDF Link: <https://www.accessenvironment.ene.gov.on.ca/instruments/0636-5P5JDK-14.pdf>  
PDF Site Location:

<a href="#">48</a>	6 of 6	ESE/141.2	99.5 / -3.42	The Oakville and District Humane Society 445 Cornwall Road Oakville ON L6J 7S8	ECA
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Approval No: 9518-5QTLMV  
Approval Date: 2003-09-09  
Status: Revoked and/or Replaced  
Record Type: ECA  
Link Source: IDS  
SWP Area Name: Halton  
Approval Type: ECA-WASTE MANAGEMENT SYSTEMS  
Project Type: WASTE MANAGEMENT SYSTEMS  
Business Name: The Oakville and District Humane Society  
Address: 445 Cornwall Road  
Full Address:  
Full PDF Link: <https://www.accessenvironment.ene.gov.on.ca/instruments/5806-5P5QR5-14.pdf>  
PDF Site Location:

MOE District: Halton-Peel  
City:  
Longitude: -79.67532  
Latitude: 43.461113  
Geometry X:  
Geometry Y:

<a href="#">49</a>	1 of 1	NNE/141.5	104.8 / 1.90	514 SOUTH SERVICE RD OAKVILLE ON	WWIS
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Well ID: 7256495  
Construction Date:  
Use 1st: Monitoring and Test Hole  
Use 2nd: 0  
Final Well Status: Monitoring and Test Hole  
Water Type:  
Casing Material:  
Audit No: Z224845  
Tag: A180229  
Constructn Method:  
Elevation (m):  
Elevatn Reliabilty:  
Depth to Bedrock:  
Well Depth:  
Overburden/Bedrock:  
Pump Rate:  
Static Water Level:  
Clear/Cloudy:  
Municipality: OAKVILLE TOWN  
Site Info:

Flowing (Y/N):  
Flow Rate:  
Data Entry Status:  
Data Src:  
Date Received: 01/21/2016  
Selected Flag: TRUE  
Abandonment Rec:  
Contractor: 7241  
Form Version: 7  
Owner:  
County: HALTON  
Lot:  
Concession:  
Concession Name:  
Easting NAD83:  
Northing NAD83:  
Zone:  
UTM Reliability:

PDF URL (Map): [https://d2khazk8e83rdv.cloudfront.net/moe\\_mapping/downloads/2Water/Wells\\_pdfs/725\7256495.pdf](https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/725\7256495.pdf)

**Additional Detail(s) (Map)**

Well Completed Date: 11/26/2015  
Year Completed: 2015  
Depth (m): 6.096  
Latitude: 43.4662923907656  
Longitude: -79.6777300523599  
X: -79.6777299023119  
Y: 43.46629238886482  
Path: 725\7256495.pdf

**Bore Hole Information**

Bore Hole ID: 1005872129 Elevation:



Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>DP2BR:</b>				<b>Elevrc:</b>	
<b>Spatial Status:</b>				<b>Zone:</b>	17
<b>Code OB:</b>				<b>East83:</b>	606958.00
<b>Code OB Desc:</b>				<b>North83:</b>	4813447.00
<b>Open Hole:</b>				<b>Org CS:</b>	UTM83
<b>Cluster Kind:</b>				<b>UTMRC:</b>	4
<b>Date Completed:</b>	11/26/2015			<b>UTMRC Desc:</b>	margin of error : 30 m - 100 m
<b>Remarks:</b>				<b>Location Method:</b>	wwr
<b>Location Method Desc:</b>		on Water Well Record			
<b>Elevrc Desc:</b>					
<b>Location Source Date:</b>					
<b>Improvement Location Source:</b>					
<b>Improvement Location Method:</b>					
<b>Source Revision Comment:</b>					
<b>Supplier Comment:</b>					

**Overburden and Bedrock**

**Materials Interval**

**Formation ID:** 1005976435  
**Layer:** 2  
**Color:** 7  
**General Color:** RED  
**Material 1:** 17  
**Material 1 Desc:** SHALE  
**Material 2:** 73  
**Material 2 Desc:** HARD  
**Material 3:**  
**Material 3 Desc:**  
**Formation Top Depth:** 8.0  
**Formation End Depth:** 20.0  
**Formation End Depth UOM:** ft

**Overburden and Bedrock**

**Materials Interval**

**Formation ID:** 1005976434  
**Layer:** 1  
**Color:** 6  
**General Color:** BROWN  
**Material 1:** 28  
**Material 1 Desc:** SAND  
**Material 2:** 06  
**Material 2 Desc:** SILT  
**Material 3:** 77  
**Material 3 Desc:** LOOSE  
**Formation Top Depth:** 0.0  
**Formation End Depth:** 8.0  
**Formation End Depth UOM:** ft

**Annular Space/Abandonment**

**Sealing Record**

**Plug ID:** 1005976443  
**Layer:** 1  
**Plug From:** 0.0  
**Plug To:** 0.5  
**Plug Depth UOM:** ft

**Annular Space/Abandonment**

**Sealing Record**

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Plug ID:</b>		1005976445			
<b>Layer:</b>		3			
<b>Plug From:</b>		9.0			
<b>Plug To:</b>		20.0			
<b>Plug Depth UOM:</b>		ft			
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>		1005976444			
<b>Layer:</b>		2			
<b>Plug From:</b>		0.5			
<b>Plug To:</b>		9.0			
<b>Plug Depth UOM:</b>		ft			
<b><u>Method of Construction &amp; Well Use</u></b>					
<b>Method Construction ID:</b>		1005976442			
<b>Method Construction Code:</b>		D			
<b>Method Construction:</b>		Direct Push			
<b>Other Method Construction:</b>					
<b><u>Pipe Information</u></b>					
<b>Pipe ID:</b>		1005976433			
<b>Casing No:</b>		0			
<b>Comment:</b>					
<b>Alt Name:</b>					
<b><u>Construction Record - Casing</u></b>					
<b>Casing ID:</b>		1005976438			
<b>Layer:</b>		1			
<b>Material:</b>		5			
<b>Open Hole or Material:</b>		PLASTIC			
<b>Depth From:</b>		0.0			
<b>Depth To:</b>		10.0			
<b>Casing Diameter:</b>		3.0			
<b>Casing Diameter UOM:</b>		inch			
<b>Casing Depth UOM:</b>		ft			
<b><u>Construction Record - Screen</u></b>					
<b>Screen ID:</b>		1005976439			
<b>Layer:</b>		1			
<b>Slot:</b>		10			
<b>Screen Top Depth:</b>		10.0			
<b>Screen End Depth:</b>		20.0			
<b>Screen Material:</b>		5			
<b>Screen Depth UOM:</b>		ft			
<b>Screen Diameter UOM:</b>		inch			
<b>Screen Diameter:</b>		3.5			
<b><u>Water Details</u></b>					
<b>Water ID:</b>		1005976437			
<b>Layer:</b>					
<b>Kind Code:</b>					
<b>Kind:</b>					
<b>Water Found Depth:</b>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Water Found Depth UOM:</b>		ft			
<b><u>Hole Diameter</u></b>					
<b>Hole ID:</b>	1005976436				
<b>Diameter:</b>	6.0				
<b>Depth From:</b>	0.0				
<b>Depth To:</b>	20.0				
<b>Hole Depth UOM:</b>	ft				
<b>Hole Diameter UOM:</b>	inch				

<a href="#">50</a>	1 of 1	SW/143.0	101.9 / -1.07	354 DAVIS DRIVE Oakville ON	WWIS
<b>Well ID:</b>	7205225		<b>Flowing (Y/N):</b>		
<b>Construction Date:</b>			<b>Flow Rate:</b>		
<b>Use 1st:</b>	Monitoring and Test Hole		<b>Data Entry Status:</b>		
<b>Use 2nd:</b>			<b>Data Src:</b>		
<b>Final Well Status:</b>	Test Hole		<b>Date Received:</b> 07/23/2013		
<b>Water Type:</b>			<b>Selected Flag:</b> TRUE		
<b>Casing Material:</b>			<b>Abandonment Rec:</b>		
<b>Audit No:</b>	Z173654		<b>Contractor:</b> 7241		
<b>Tag:</b>	A145379		<b>Form Version:</b> 7		
<b>Constructn Method:</b>			<b>Owner:</b>		
<b>Elevation (m):</b>			<b>County:</b> HALTON		
<b>Elevatn Reliability:</b>			<b>Lot:</b>		
<b>Depth to Bedrock:</b>			<b>Concession:</b>		
<b>Well Depth:</b>			<b>Concession Name:</b>		
<b>Overburden/Bedrock:</b>			<b>Easting NAD83:</b>		
<b>Pump Rate:</b>			<b>Northing NAD83:</b>		
<b>Static Water Level:</b>			<b>Zone:</b>		
<b>Clear/Cloudy:</b>			<b>UTM Reliability:</b>		
<b>Municipality:</b>	OAKVILLE TOWN				
<b>Site Info:</b>					
<b>PDF URL (Map):</b>	<a href="https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/720\7205225.pdf">https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/720\7205225.pdf</a>				

**Additional Detail(s) (Map)**

<b>Well Completed Date:</b>	06/21/2013
<b>Year Completed:</b>	2013
<b>Depth (m):</b>	4.87
<b>Latitude:</b>	43.4605348278771
<b>Longitude:</b>	-79.6805132162588
<b>X:</b>	-79.68051306683765
<b>Y:</b>	43.460534825865956
<b>Path:</b>	720\7205225.pdf

**Bore Hole Information**

<b>Bore Hole ID:</b>	1004448573	<b>Elevation:</b>	
<b>DP2BR:</b>		<b>Elevrc:</b>	
<b>Spatial Status:</b>		<b>Zone:</b>	17
<b>Code OB:</b>		<b>East83:</b>	606743.00
<b>Code OB Desc:</b>		<b>North83:</b>	4812804.00
<b>Open Hole:</b>		<b>Org CS:</b>	UTM83
<b>Cluster Kind:</b>		<b>UTMRC:</b>	4
<b>Date Completed:</b>	06/21/2013	<b>UTMRC Desc:</b>	margin of error : 30 m - 100 m
<b>Remarks:</b>		<b>Location Method:</b>	wwr
<b>Location Method Desc:</b>	on Water Well Record		
<b>Elevrc Desc:</b>			
<b>Location Source Date:</b>			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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Improvement Location Source:  
Improvement Location Method:  
Source Revision Comment:  
Supplier Comment:

Overburden and Bedrock  
Materials Interval

Formation ID: 1004876243  
Layer: 3  
Color: 2  
General Color: GREY  
Material 1: 05  
Material 1 Desc: CLAY  
Material 2: 06  
Material 2 Desc: SILT  
Material 3: 85  
Material 3 Desc: SOFT  
Formation Top Depth: 1.2200000286102295  
Formation End Depth: 3.0999999046325684  
Formation End Depth UOM: m

Overburden and Bedrock  
Materials Interval

Formation ID: 1004876244  
Layer: 4  
Color: 2  
General Color: GREY  
Material 1: 17  
Material 1 Desc: SHALE  
Material 2: 92  
Material 2 Desc: WEATHERED  
Material 3: 85  
Material 3 Desc: SOFT  
Formation Top Depth: 3.0999999046325684  
Formation End Depth: 4.260000228881836  
Formation End Depth UOM: m

Overburden and Bedrock  
Materials Interval

Formation ID: 1004876245  
Layer: 5  
Color: 2  
General Color: GREY  
Material 1: 17  
Material 1 Desc: SHALE  
Material 2: 73  
Material 2 Desc: HARD  
Material 3: 91  
Material 3 Desc: WATER-BEARING  
Formation Top Depth: 4.260000228881836  
Formation End Depth: 4.869999885559082  
Formation End Depth UOM: m

Overburden and Bedrock  
Materials Interval

Formation ID: 1004876241  
Layer: 1  
Color: 6

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>General Color:</b>		BROWN			
<b>Material 1:</b>		02			
<b>Material 1 Desc:</b>		TOPSOIL			
<b>Material 2:</b>		85			
<b>Material 2 Desc:</b>		SOFT			
<b>Material 3:</b>					
<b>Material 3 Desc:</b>					
<b>Formation Top Depth:</b>		0.0			
<b>Formation End Depth:</b>		0.3100000023841858			
<b>Formation End Depth UOM:</b>		m			
<b><u>Overburden and Bedrock</u></b>					
<b><u>Materials Interval</u></b>					
<b>Formation ID:</b>		1004876242			
<b>Layer:</b>		2			
<b>Color:</b>		6			
<b>General Color:</b>		BROWN			
<b>Material 1:</b>		28			
<b>Material 1 Desc:</b>		SAND			
<b>Material 2:</b>		11			
<b>Material 2 Desc:</b>		GRAVEL			
<b>Material 3:</b>		85			
<b>Material 3 Desc:</b>		SOFT			
<b>Formation Top Depth:</b>		0.3100000023841858			
<b>Formation End Depth:</b>		1.2200000286102295			
<b>Formation End Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>		1004876255			
<b>Layer:</b>		3			
<b>Plug From:</b>		1.5199999809265137			
<b>Plug To:</b>		4.869999885559082			
<b>Plug Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>		1004876253			
<b>Layer:</b>		1			
<b>Plug From:</b>		0.0			
<b>Plug To:</b>		0.3100000023841858			
<b>Plug Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>		1004876254			
<b>Layer:</b>		2			
<b>Plug From:</b>		0.3100000023841858			
<b>Plug To:</b>		1.5199999809265137			
<b>Plug Depth UOM:</b>		m			
<b><u>Method of Construction &amp; Well</u></b>					
<b><u>Use</u></b>					
<b>Method Construction ID:</b>		1004876252			
<b>Method Construction Code:</b>		5			
<b>Method Construction:</b>		Air Percussion			
<b>Other Method Construction:</b>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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**Pipe Information**

Pipe ID: 1004876240  
 Casing No: 0  
 Comment:  
 Alt Name:

**Construction Record - Casing**

Casing ID: 1004876248  
 Layer: 1  
 Material: 5  
 Open Hole or Material: PLASTIC  
 Depth From: 0.0  
 Depth To: 1.8200000524520874  
 Casing Diameter: 4.03000020980835  
 Casing Diameter UOM: cm  
 Casing Depth UOM: m

**Construction Record - Screen**

Screen ID: 1004876249  
 Layer: 1  
 Slot: 10  
 Screen Top Depth: 1.8200000524520874  
 Screen End Depth: 4.869999885559082  
 Screen Material: 5  
 Screen Depth UOM: m  
 Screen Diameter UOM: cm  
 Screen Diameter: 4.820000171661377

**Water Details**

Water ID: 1004876247  
 Layer:  
 Kind Code:  
 Kind:  
 Water Found Depth:  
 Water Found Depth UOM: m

**Hole Diameter**

Hole ID: 1004876246  
 Diameter: 11.430000305175781  
 Depth From: 0.0  
 Depth To: 4.869999885559082  
 Hole Depth UOM: m  
 Hole Diameter UOM: cm

<a href="#">51</a>	1 of 1	NE/143.1	102.9 / -0.04	74 SOUTH SERVICE RD. OAKVILLE ON	WWIS
Well ID:	7222806			Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st:	Test Hole			Data Entry Status:	
Use 2nd:				Data Src:	
Final Well Status:	Observation Wells			Date Received:	06/27/2014
Water Type:				Selected Flag:	TRUE
Casing Material:				Abandonment Rec:	
Audit No:	Z186798			Contractor:	7241

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Tag:	A163184			Form Version:	7
Constructn Method:				Owner:	
Elevation (m):				County:	HALTON
Elevatn Reliabilty:				Lot:	
Depth to Bedrock:				Concession:	
Well Depth:				Concession Name:	
Overburden/Bedrock:				Easting NAD83:	
Pump Rate:				Northing NAD83:	
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality:	OAKVILLE TOWN				
Site Info:					

**Additional Detail(s) (Map)**

Bore Hole ID:	1004899794	Tag No:	A163184
Depth M:	2.59	Contractor:	7241
Year Completed:	2014	Latitude:	43.4656693909337
Well Completed Dt:	04/21/2014	Longitude:	-79.6768041017809
Audit No:	Z186798	Y:	43.46566938835026
Path:		X:	-79.67680395250369

**Bore Hole Information**

Bore Hole ID:	1004899794	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	17
Code OB:		East83:	607034.00
Code OB Desc:		North83:	4813379.00
Open Hole:		Org CS:	UTM83
Cluster Kind:		UTMRC:	4
Date Completed:	04/21/2014	UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:		Location Method:	wwr
Location Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

**Overburden and Bedrock**

**Materials Interval**

Formation ID:	1005198513
Layer:	2
Color:	6
General Color:	BROWN
Material 1:	28
Material 1 Desc:	SAND
Material 2:	05
Material 2 Desc:	CLAY
Material 3:	85
Material 3 Desc:	SOFT
Formation Top Depth:	0.3100000023841858
Formation End Depth:	2.130000114440918
Formation End Depth UOM:	m

**Overburden and Bedrock**

**Materials Interval**

Formation ID:	1005198514
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<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Layer:</b>		3			
<b>Color:</b>		2			
<b>General Color:</b>		GREY			
<b>Material 1:</b>		05			
<b>Material 1 Desc:</b>		CLAY			
<b>Material 2:</b>		17			
<b>Material 2 Desc:</b>		SHALE			
<b>Material 3:</b>		85			
<b>Material 3 Desc:</b>		SOFT			
<b>Formation Top Depth:</b>		2.130000114440918			
<b>Formation End Depth:</b>		2.5899999141693115			
<b>Formation End Depth UOM:</b>		m			
<b><u>Overburden and Bedrock</u></b>					
<b><u>Materials Interval</u></b>					
<b>Formation ID:</b>		1005198512			
<b>Layer:</b>		1			
<b>Color:</b>		6			
<b>General Color:</b>		BROWN			
<b>Material 1:</b>		11			
<b>Material 1 Desc:</b>		GRAVEL			
<b>Material 2:</b>		28			
<b>Material 2 Desc:</b>		SAND			
<b>Material 3:</b>		77			
<b>Material 3 Desc:</b>		LOOSE			
<b>Formation Top Depth:</b>		0.0			
<b>Formation End Depth:</b>		0.3100000023841858			
<b>Formation End Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>		1005198522			
<b>Layer:</b>		2			
<b>Plug From:</b>		0.3100000023841858			
<b>Plug To:</b>		0.9100000262260437			
<b>Plug Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>		1005198523			
<b>Layer:</b>		3			
<b>Plug From:</b>		0.9100000262260437			
<b>Plug To:</b>		2.5899999141693115			
<b>Plug Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>		1005198521			
<b>Layer:</b>		1			
<b>Plug From:</b>		0.0			
<b>Plug To:</b>		0.3100000023841858			
<b>Plug Depth UOM:</b>		m			
<b><u>Method of Construction &amp; Well</u></b>					
<b><u>Use</u></b>					
<b>Method Construction ID:</b>		1005198520			
<b>Method Construction Code:</b>		5			



Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Method Construction:</b>		Air Percussion			
<b>Other Method Construction:</b>					
<b><u>Pipe Information</u></b>					
<b>Pipe ID:</b>		1005198511			
<b>Casing No:</b>		0			
<b>Comment:</b>					
<b>Alt Name:</b>					
<b><u>Construction Record - Casing</u></b>					
<b>Casing ID:</b>		1005198517			
<b>Layer:</b>		1			
<b>Material:</b>		5			
<b>Open Hole or Material:</b>		PLASTIC			
<b>Depth From:</b>		0.0			
<b>Depth To:</b>		1.0700000524520874			
<b>Casing Diameter:</b>		4.03000020980835			
<b>Casing Diameter UOM:</b>		cm			
<b>Casing Depth UOM:</b>		m			
<b><u>Construction Record - Screen</u></b>					
<b>Screen ID:</b>		1005198518			
<b>Layer:</b>		1			
<b>Slot:</b>		10			
<b>Screen Top Depth:</b>		1.0700000524520874			
<b>Screen End Depth:</b>		2.5899999141693115			
<b>Screen Material:</b>		5			
<b>Screen Depth UOM:</b>		m			
<b>Screen Diameter UOM:</b>		cm			
<b>Screen Diameter:</b>		4.820000171661377			
<b><u>Water Details</u></b>					
<b>Water ID:</b>		1005198516			
<b>Layer:</b>					
<b>Kind Code:</b>					
<b>Kind:</b>					
<b>Water Found Depth:</b>					
<b>Water Found Depth UOM:</b>		m			
<b><u>Hole Diameter</u></b>					
<b>Hole ID:</b>		1005198515			
<b>Diameter:</b>		11.430000305175781			
<b>Depth From:</b>		0.0			
<b>Depth To:</b>		2.5899999141693115			
<b>Hole Depth UOM:</b>		m			
<b>Hole Diameter UOM:</b>		cm			

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NE/143.4

103.3 / 0.37

514 SOUTH SERVICE RD  
Oakville ON

WWIS

**Well ID:** 7256503  
**Construction Date:**  
**Use 1st:** Monitoring and Test Hole  
**Use 2nd:** 0  
**Final Well Status:** Monitoring and Test Hole  
**Water Type:**

**Flowing (Y/N):**  
**Flow Rate:**  
**Data Entry Status:**  
**Data Src:**  
**Date Received:** 01/21/2016  
**Selected Flag:** TRUE

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Casing Material:</b>				<b>Abandonment Rec:</b>	
<b>Audit No:</b>	Z224835			<b>Contractor:</b>	7241
<b>Tag:</b>	A183347			<b>Form Version:</b>	7
<b>Constructn Method:</b>				<b>Owner:</b>	
<b>Elevation (m):</b>				<b>County:</b>	HALTON
<b>Elevatn Reliabilty:</b>				<b>Lot:</b>	
<b>Depth to Bedrock:</b>				<b>Concession:</b>	
<b>Well Depth:</b>				<b>Concession Name:</b>	
<b>Overburden/Bedrock:</b>				<b>Easting NAD83:</b>	
<b>Pump Rate:</b>				<b>Northing NAD83:</b>	
<b>Static Water Level:</b>				<b>Zone:</b>	
<b>Clear/Cloudy:</b>				<b>UTM Reliability:</b>	
<b>Municipality:</b>		OAKVILLE TOWN			
<b>Site Info:</b>					
<b>PDF URL (Map):</b>		https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/725\7256503.pdf			

**Additional Detail(s) (Map)**

**Well Completed Date:** 11/26/2015  
**Year Completed:** 2015  
**Depth (m):** 5.4864  
**Latitude:** 43.4657425507972  
**Longitude:** -79.6769014040017  
**X:** -79.67690125438463  
**Y:** 43.4657425488592  
**Path:** 725\7256503.pdf

**Bore Hole Information**

<b>Bore Hole ID:</b>	1005872153	<b>Elevation:</b>	
<b>DP2BR:</b>		<b>Elevrc:</b>	
<b>Spatial Status:</b>		<b>Zone:</b>	17
<b>Code OB:</b>		<b>East83:</b>	607026.00
<b>Code OB Desc:</b>		<b>North83:</b>	4813387.00
<b>Open Hole:</b>		<b>Org CS:</b>	UTM83
<b>Cluster Kind:</b>		<b>UTMRC:</b>	4
<b>Date Completed:</b>	11/26/2015	<b>UTMRC Desc:</b>	margin of error : 30 m - 100 m
<b>Remarks:</b>		<b>Location Method:</b>	wwr
<b>Location Method Desc:</b>	on Water Well Record		
<b>Elevrc Desc:</b>			
<b>Location Source Date:</b>			
<b>Improvement Location Source:</b>			
<b>Improvement Location Method:</b>			
<b>Source Revision Comment:</b>			
<b>Supplier Comment:</b>			

**Overburden and Bedrock**

**Materials Interval**

**Formation ID:** 1005976860  
**Layer:** 1  
**Color:** 6  
**General Color:** BROWN  
**Material 1:** 28  
**Material 1 Desc:** SAND  
**Material 2:** 11  
**Material 2 Desc:** GRAVEL  
**Material 3:** 77  
**Material 3 Desc:** LOOSE  
**Formation Top Depth:** 0.0  
**Formation End Depth:** 10.0  
**Formation End Depth UOM:** ft

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b><u>Overburden and Bedrock Materials Interval</u></b>					
<b>Formation ID:</b>			1005976861		
<b>Layer:</b>			2		
<b>Color:</b>			7		
<b>General Color:</b>			RED		
<b>Material 1:</b>			17		
<b>Material 1 Desc:</b>			SHALE		
<b>Material 2:</b>					
<b>Material 2 Desc:</b>					
<b>Material 3:</b>			73		
<b>Material 3 Desc:</b>			HARD		
<b>Formation Top Depth:</b>			10.0		
<b>Formation End Depth:</b>			18.0		
<b>Formation End Depth UOM:</b>			ft		
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>			1005976871		
<b>Layer:</b>			3		
<b>Plug From:</b>			7.0		
<b>Plug To:</b>			18.0		
<b>Plug Depth UOM:</b>			ft		
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>			1005976869		
<b>Layer:</b>			1		
<b>Plug From:</b>			0.0		
<b>Plug To:</b>			0.5		
<b>Plug Depth UOM:</b>			ft		
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>			1005976870		
<b>Layer:</b>			2		
<b>Plug From:</b>			0.5		
<b>Plug To:</b>			7.0		
<b>Plug Depth UOM:</b>			ft		
<b><u>Method of Construction &amp; Well Use</u></b>					
<b>Method Construction ID:</b>			1005976868		
<b>Method Construction Code:</b>			D		
<b>Method Construction:</b>			Direct Push		
<b>Other Method Construction:</b>					
<b><u>Pipe Information</u></b>					
<b>Pipe ID:</b>			1005976859		
<b>Casing No:</b>			0		
<b>Comment:</b>					
<b>Alt Name:</b>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b><u>Construction Record - Casing</u></b>					
Casing ID:		1005976864			
Layer:		1			
Material:		5			
Open Hole or Material:		PLASTIC			
Depth From:		0.0			
Depth To:		8.0			
Casing Diameter:		3.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<b><u>Construction Record - Screen</u></b>					
Screen ID:		1005976865			
Layer:		1			
Slot:		10			
Screen Top Depth:		8.0			
Screen End Depth:		18.0			
Screen Material:		5			
Screen Depth UOM:		ft			
Screen Diameter UOM:		inch			
Screen Diameter:		3.5			
<b><u>Water Details</u></b>					
Water ID:		1005976863			
Layer:					
Kind Code:					
Kind:					
Water Found Depth:					
Water Found Depth UOM:		ft			
<b><u>Hole Diameter</u></b>					
Hole ID:		1005976862			
Diameter:		6.0			
Depth From:		0.0			
Depth To:		18.0			
Hole Depth UOM:		ft			
Hole Diameter UOM:		inch			

<a href="#">53</a>	1 of 1	WSW/144.1	108.0 / 5.04	Emlink Logistics QEW Eastbound Oakville ON	SPL
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Ref No:	8037-BFBAM4	Municipality No:	
Year:		Nature of Damage:	
Incident Dt:	8/22/2019	Discharger Report:	
Dt MOE Arvl on Scn:	8/23/2019	Material Group:	
MOE Reported Dt:	8/23/2019	Impact to Health:	2 - Minor Environment
Dt Document Closed:	11/16/2019	Agency Involved:	
Site No:	NA		
MOE Response:	Yes		
Site County/District:	Regional Municipality of Halton		
Site Geo Ref Meth:			
Site District Office:	Halton-Peel		
Nearest Watercourse:			
Site Name:	QEW Eastbound, East of Trafalgar<UNOFFICIAL>		
Site Address:	QEW Eastbound		
Site Region:	Central		
Site Municipality:	Oakville		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Site Lot:</b> <b>Site Conc:</b> <b>Site Geo Ref Accu:</b> <b>Site Map Datum:</b> <b>Northing:</b> 4812942 <b>Easting:</b> 606538 <b>Incident Cause:</b> <b>Incident Preceding Spill:</b> Collision/Accident <b>Environment Impact:</b> <b>Health Env Consequence:</b> <b>Nature of Impact:</b> <b>Contaminant Qty:</b> 400 L <b>System Facility Address:</b> <b>Client Name:</b> Emlink Logistics Corporation <b>Client Type:</b> Truck - Transport/Hauling <b>Source Type:</b> 13 <b>Contaminant Code:</b> DIESEL FUEL <b>Contaminant Name:</b> n/a <b>Contaminant Limit 1:</b> 1202 <b>Contam Limit Freq 1:</b> Land <b>Contaminant UN No 1:</b> Unknown / N/A <b>Receiving Medium:</b> Emlink Logistics: TT collision, diesel spill and vehicle fire <b>Incident Reason:</b> <b>Incident Summary:</b> <b>Activity Preceding Spill:</b> <b>Property 2nd Watershed:</b> <b>Property Tertiary Watershed:</b> <b>Sector Type:</b> Miscellaneous Industrial <b>SAC Action Class:</b> Land Spills <b>Call Report Locatn Geodata:</b>					

<a href="#">54</a>	1 of 63	<b>NNE/146.7</b>	<b>104.8 / 1.90</b>	<b>SCHLEGEL CANADA INC. 514 SOUTH SERVICE ROAD OAKVILLE TOWN ON</b>	<b>CA</b>
<b>Certificate #:</b> 8-3207-94- <b>Application Year:</b> 94 <b>Issue Date:</b> 6/3/1994 <b>Approval Type:</b> Industrial air <b>Status:</b> Approved <b>Application Type:</b> <b>Client Name:</b> <b>Client Address:</b> <b>Client City:</b> <b>Client Postal Code:</b> <b>Project Description:</b> VENT FOR WELD./EXTRU./CURING OPERATION <b>Contaminants:</b> Other Contaminant, Other Organic Compounds, Other Organic Compounds, Barium (Water-Soluble Compounds), Zinc <b>Emission Control:</b> No Controls					

<a href="#">54</a>	2 of 63	<b>NNE/146.7</b>	<b>104.8 / 1.90</b>	<b>SCHLEGEL CANADA INC. 514 SOUTH SERVICE RD OAKVILLE TOWN ON</b>	<b>CA</b>
<b>Certificate #:</b> 8-3004-86- <b>Application Year:</b> 86 <b>Issue Date:</b> 3/6/1986 <b>Approval Type:</b> Industrial air <b>Status:</b> Cancelled <b>Application Type:</b> <b>Client Name:</b> <b>Client Address:</b>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Client City:</b> <b>Client Postal Code:</b> <b>Project Description:</b> HEAT CLEAN OVEN <b>Contaminants:</b> <b>Emission Control:</b>					
<a href="#">54</a>	3 of 63	NNE/146.7	104.8 / 1.90	SCHLEGEL CORPORATION 514 SOUTH SERVICE ROAD OAKVILLE TOWN ON	CA
<b>Certificate #:</b> 8-3199-91- <b>Application Year:</b> 91 <b>Issue Date:</b> 9/12/1991 <b>Approval Type:</b> Industrial air <b>Status:</b> Approved <b>Application Type:</b> <b>Client Name:</b> <b>Client Address:</b> <b>Client City:</b> <b>Client Postal Code:</b> <b>Project Description:</b> CONVERT SCRAP INTO REUSABLE PELLETT FORM <b>Contaminants:</b> Suspended Particulate Matter <b>Emission Control:</b> Cyclone					
<a href="#">54</a>	4 of 63	NNE/146.7	104.8 / 1.90	SCHLEGEL CANADA INC. 514 SOUTH SERVICE ROAD OAKVILLE TOWN ON	CA
<b>Certificate #:</b> 8-3133-90- <b>Application Year:</b> 90 <b>Issue Date:</b> 6/21/1990 <b>Approval Type:</b> Industrial air <b>Status:</b> Approved <b>Application Type:</b> <b>Client Name:</b> <b>Client Address:</b> <b>Client City:</b> <b>Client Postal Code:</b> <b>Project Description:</b> INSTALLATION OF 6000 CFM EXHAUST FAN <b>Contaminants:</b> Toluene Di-Isocyanate <b>Emission Control:</b> No Controls					
<a href="#">54</a>	5 of 63	NNE/146.7	104.8 / 1.90	BTR SEALING SYSTEMS NORTH AMERICA 514 SOUTH SERVICE ROAD OAKVILLE ON	CA
<b>Certificate #:</b> 8-3524-98- <b>Application Year:</b> 98 <b>Issue Date:</b> 12/10/1998 <b>Approval Type:</b> Industrial air <b>Status:</b> Approved <b>Application Type:</b> <b>Client Name:</b> <b>Client Address:</b> <b>Client City:</b> <b>Client Postal Code:</b> <b>Project Description:</b> EXHAUST SYSTEM TO VENT POLYUETHANE FUMES <b>Contaminants:</b> Methyl Ethyl Ketone (Butanone), Xylene <b>Emission Control:</b> No Controls					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<a href="#">54</a>	6 of 63	NNE/146.7	104.8 / 1.90	BTR SEALING SYSTEMS NORTH AMERICA 514 SOUTH SERVICE ROAD OAKVILLE ON	CA
<b>Certificate #:</b>		8-3525-98-			
<b>Application Year:</b>		98			
<b>Issue Date:</b>		12/10/1998			
<b>Approval Type:</b>		Industrial air			
<b>Status:</b>		Approved			
<b>Application Type:</b>					
<b>Client Name:</b>					
<b>Client Address:</b>					
<b>Client City:</b>					
<b>Client Postal Code:</b>					
<b>Project Description:</b>		EXHAUST SYSTEM FOR EMISSIONS FROM PVC			
<b>Contaminants:</b>					
<b>Emission Control:</b>		No Controls			
<a href="#">54</a>	7 of 63	NNE/146.7	104.8 / 1.90	Schlegel Canada Inc. 514 South Service Rd E Oakville ON L6J 2X6	SCT
<b>Established:</b>		1932			
<b>Plant Size (ft²):</b>		10000			
<b>Employment:</b>		240			
<b>--Details--</b>					
<b>Description:</b>		All Other Plastic Product Manufacturing			
<b>SIC/NAICS Code:</b>		326198			
<b>Description:</b>		Motor Vehicle Seating and Interior Trim Manufacturing			
<b>SIC/NAICS Code:</b>		336360			
<b>Description:</b>		All Other Miscellaneous Manufacturing			
<b>SIC/NAICS Code:</b>		339990			
<a href="#">54</a>	8 of 63	NNE/146.7	104.8 / 1.90	SCHLEGEL CANADA, DIV. OF BTR SEALING SYS 514 SOUTH SERVICE ROAD EAST OAKVILLE TOWN ON L6J 2X6	CA
<b>Certificate #:</b>		8-3005-97-			
<b>Application Year:</b>		97			
<b>Issue Date:</b>		3/14/1997			
<b>Approval Type:</b>		Industrial air			
<b>Status:</b>		Approved			
<b>Application Type:</b>					
<b>Client Name:</b>					
<b>Client Address:</b>					
<b>Client City:</b>					
<b>Client Postal Code:</b>					
<b>Project Description:</b>		VENT FOR PAINT BOOTH, WASTE COLL. AREAS			
<b>Contaminants:</b>					
<b>Emission Control:</b>					
<a href="#">54</a>	9 of 63	NNE/146.7	104.8 / 1.90	SCHLEGEL CANADA INC. 514 SOUTH SERVICE ROAD OAKVILLE TOWN ON	CA

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
				<b>Certificate #:</b> 8-3183-96- <b>Application Year:</b> 96 <b>Issue Date:</b> 6/17/1996 <b>Approval Type:</b> Industrial air <b>Status:</b> Approved <b>Application Type:</b> <b>Client Name:</b> <b>Client Address:</b> <b>Client City:</b> <b>Client Postal Code:</b> <b>Project Description:</b> INSTALL PAINT SPRAY BOOTH <b>Contaminants:</b> <b>Emission Control:</b>	
<a href="#">54</a>	10 of 63	<b>NNE/146.7</b>	<b>104.8 / 1.90</b>	<b>SCHLEGEL CANADA INC.</b> <b>514 SOUTH SERVICE ROAD</b> <b>OAKVILLE TOWN ON</b>	<b>CA</b>
				<b>Certificate #:</b> 8-3251-96- <b>Application Year:</b> 96 <b>Issue Date:</b> 9/11/1996 <b>Approval Type:</b> Industrial air <b>Status:</b> Approved <b>Application Type:</b> <b>Client Name:</b> <b>Client Address:</b> <b>Client City:</b> <b>Client Postal Code:</b> <b>Project Description:</b> VENT FOR MASTIC APPLICATION PROCESS <b>Contaminants:</b> Methyl Ethyl Ketone (Butanone) <b>Emission Control:</b>	
<a href="#">54</a>	11 of 63	<b>NNE/146.7</b>	<b>104.8 / 1.90</b>	<b>SCHLEGEL CANADA, DIV. OF BTR SEALING</b> <b>SYS</b> <b>514 SOUTH SERVICE ROAD EAST</b> <b>OAKVILLE TOWN ON L6J 2X6</b>	<b>CA</b>
				<b>Certificate #:</b> 8-3557-96- <b>Application Year:</b> 96 <b>Issue Date:</b> 2/14/1997 <b>Approval Type:</b> Industrial air <b>Status:</b> <b>Application Type:</b> <b>Client Name:</b> <b>Client Address:</b> <b>Client City:</b> <b>Client Postal Code:</b> <b>Project Description:</b> ADHESIVE PRIMER APPLICATION STATION VENT <b>Contaminants:</b> Toluene(Pentyl Methane)(Methyl Benzene), Methyl Ethyl Ketone (Butanone), Methyl Methacrylate <b>Emission Control:</b> No Controls	
<a href="#">54</a>	12 of 63	<b>NNE/146.7</b>	<b>104.8 / 1.90</b>	<b>SCHLEGEL CANADA INC., BTR SEALING</b> <b>SYSTEM</b> <b>514 SOUTH SERVICE ROAD</b> <b>OAKVILLE TOWN ON L6K 2H4</b>	<b>CA</b>
				<b>Certificate #:</b> 8-3204-99- <b>Application Year:</b> 99 <b>Issue Date:</b> 8/19/1999 <b>Approval Type:</b> Industrial air	



Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Status:</b> <b>Application Type:</b> <b>Client Name:</b> <b>Client Address:</b> <b>Client City:</b> <b>Client Postal Code:</b> <b>Project Description:</b> <b>Contaminants:</b> <b>Emission Control:</b>		Cancelled			
<a href="#">54</a>	13 of 63	NNE/146.7	104.8 / 1.90	SCHLEGEL CANADA INC., BTR SEALING SYSTEM 514 S. SERVICE RD., 8-3204-99 OAKVILLE TOWN ON L6K 2H4	CA
<b>Certificate #:</b> <b>Application Year:</b> <b>Issue Date:</b> <b>Approval Type:</b> <b>Status:</b> <b>Application Type:</b> <b>Client Name:</b> <b>Client Address:</b> <b>Client City:</b> <b>Client Postal Code:</b> <b>Project Description:</b> <b>Contaminants:</b> <b>Emission Control:</b>		8-3405-99-99 2/7/2000 Industrial air Approved		VENT MOULDING & EXTRUSION LINES	
<a href="#">54</a>	14 of 63	NNE/146.7	104.8 / 1.90	BTR Sealing Sys. 514 South Service Road TOWN OF OAKVILLE ON	EBR
<b>EBR Registry No:</b> <b>Ministry Ref No:</b> <b>Notice Type:</b> <b>Notice Stage:</b> <b>Notice Date:</b> <b>Proposal Date:</b> <b>Year:</b> <b>Instrument Type:</b> <b>Off Instrument Name:</b> <b>Posted By:</b> <b>Company Name:</b> <b>Site Address:</b> <b>Location Other:</b> <b>Proponent Name:</b> <b>Proponent Address:</b> <b>Comment Period:</b> <b>URL:</b>		IA6E0569 8318396 19960410 Instrument Decision June 21, 1996 April 22, 1996 1996 (EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air)		Decision Posted: Exception Posted: Section: Act 1: Act 2: Site Location Map:	
<b>Site Location Details:</b> 514 South Service Road TOWN OF OAKVILLE					
<a href="#">54</a>	15 of 63	NNE/146.7	104.8 / 1.90	BTR Sealing Sys. 514 SOUTH SERVICE ROAD EAST, OAKVILLE TOWN TOWN OF OAKVILLE ON	EBR

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>EBR Registry No:</b>	IA7E0047			<b>Decision Posted:</b>	
<b>Ministry Ref No:</b>	8300597 19970103			<b>Exception Posted:</b>	
<b>Notice Type:</b>	Instrument Decision			<b>Section:</b>	
<b>Notice Stage:</b>				<b>Act 1:</b>	
<b>Notice Date:</b>	March 17, 1997			<b>Act 2:</b>	
<b>Proposal Date:</b>	January 15, 1997			<b>Site Location Map:</b>	
<b>Year:</b>	1997				
<b>Instrument Type:</b>	(EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air)				
<b>Off Instrument Name:</b>					
<b>Posted By:</b>					
<b>Company Name:</b>	BTR Sealing Sys.				
<b>Site Address:</b>					
<b>Location Other:</b>					
<b>Proponent Name:</b>					
<b>Proponent Address:</b>	Schlegel Canada, 514 South Service Road, Oakville Ontario, L6J 5A2				
<b>Comment Period:</b>					
<b>URL:</b>					
<b>Site Location Details:</b>					
514 SOUTH SERVICE ROAD EAST, OAKVILLE TOWN TOWN OF OAKVILLE					

<a href="#">54</a>	16 of 63	NNE/146.7	104.8 / 1.90	<b>BTR Sealing Sys. 514 South Service Road East TOWN OF OAKVILLE ON</b>	<b>EBR</b>
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**EBR Registry No:** IA6E1788  
**Ministry Ref No:** 8355796 19961206  
**Notice Type:** Instrument Decision  
**Notice Stage:**  
**Notice Date:** February 20, 1997  
**Proposal Date:** December 13, 1996  
**Year:** 1996  
**Instrument Type:** (EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air)  
**Off Instrument Name:**  
**Posted By:**  
**Company Name:** BTR Sealing Sys.  
**Site Address:**  
**Location Other:**  
**Proponent Name:**  
**Proponent Address:** Schlegel Canada, 514 South Service Road, Oakville Ontario, L6J 5A2  
**Comment Period:**  
**URL:**

**Site Location Details:**

514 South Service Road East TOWN OF OAKVILLE

<a href="#">54</a>	17 of 63	NNE/146.7	104.8 / 1.90	<b>BTR Sealing Sys. 514 South Service Road TOWN OF OAKVILLE ON</b>	<b>EBR</b>
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**EBR Registry No:** IA8E1466  
**Ministry Ref No:** 8352598  
**Notice Type:** Instrument Decision  
**Notice Stage:**  
**Notice Date:** December 08, 1998  
**Proposal Date:** October 19, 1998  
**Decision Posted:**  
**Exception Posted:**  
**Section:**  
**Act 1:**  
**Act 2:**  
**Site Location Map:**

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
	1998				
<b>Year:</b>	1998				
<b>Instrument Type:</b>				(EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air)	
<b>Off Instrument Name:</b>					
<b>Posted By:</b>					
<b>Company Name:</b>				BTR Sealing Sys.	
<b>Site Address:</b>					
<b>Location Other:</b>					
<b>Proponent Name:</b>					
<b>Proponent Address:</b>				Schlegel Canada, 514 South Service Road, Oakville Ontario, L6J 5A2	
<b>Comment Period:</b>					
<b>URL:</b>					

**Site Location Details:**

514 South Service Road TOWN OF OAKVILLE

<a href="#">54</a>	18 of 63	NNE/146.7	104.8 / 1.90	BTR Sealing Sys. 514 South Service Road TOWN OF OAKVILLE ON	EBR
<b>EBR Registry No:</b>	IA8E1468			<b>Decision Posted:</b>	
<b>Ministry Ref No:</b>	8352498			<b>Exception Posted:</b>	
<b>Notice Type:</b>	Instrument Decision			<b>Section:</b>	
<b>Notice Stage:</b>				<b>Act 1:</b>	
<b>Notice Date:</b>	December 08, 1998			<b>Act 2:</b>	
<b>Proposal Date:</b>	October 19, 1998			<b>Site Location Map:</b>	
<b>Year:</b>	1998				
<b>Instrument Type:</b>				(EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air)	
<b>Off Instrument Name:</b>					
<b>Posted By:</b>					
<b>Company Name:</b>				BTR Sealing Sys.	
<b>Site Address:</b>					
<b>Location Other:</b>					
<b>Proponent Name:</b>					
<b>Proponent Address:</b>				Schlegel Canada, 514 South Service Road, Oakville Ontario, L6J 5A2	
<b>Comment Period:</b>					
<b>URL:</b>					

**Site Location Details:**

514 South Service Road TOWN OF OAKVILLE

<a href="#">54</a>	19 of 63	NNE/146.7	104.8 / 1.90	Schlegel Canada Inc., BTR Sealing Systems North America 514 South Service Road TOWN OF OAKVILLE ON	EBR
<b>EBR Registry No:</b>	IA9E0815			<b>Decision Posted:</b>	
<b>Ministry Ref No:</b>	8320499			<b>Exception Posted:</b>	
<b>Notice Type:</b>	Instrument Decision			<b>Section:</b>	
<b>Notice Stage:</b>				<b>Act 1:</b>	
<b>Notice Date:</b>	August 18, 1999			<b>Act 2:</b>	
<b>Proposal Date:</b>	July 08, 1999			<b>Site Location Map:</b>	
<b>Year:</b>	1999				
<b>Instrument Type:</b>				(EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air)	
<b>Off Instrument Name:</b>					
<b>Posted By:</b>					
<b>Company Name:</b>				Schlegel Canada Inc., BTR Sealing Systems North America	
<b>Site Address:</b>					
<b>Location Other:</b>					

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
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**Proponent Name:**  
**Proponent Address:** 514 South Service Road, P.O. Box 218, Oakville Ontario, L6J 5A2  
**Comment Period:**  
**URL:**

**Site Location Details:**

514 South Service Road TOWN OF OAKVILLE

<a href="#">54</a>	20 of 63	NNE/146.7	104.8 / 1.90	Schegel Canada Inc., BTR Sealing Systems North America 514 South Service Road TOWN OF OAKVILLE ON	EBR
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**EBR Registry No:** IA9E1742  
**Ministry Ref No:** 8340599  
**Notice Type:** Instrument Decision  
**Notice Stage:**  
**Notice Date:** February 03, 2000  
**Proposal Date:** November 15, 1999  
**Year:** 1999  
**Instrument Type:** (EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air)  
**Off Instrument Name:**  
**Posted By:**  
**Company Name:** Schegel Canada Inc., BTR Sealing Systems North America  
**Site Address:**  
**Location Other:**  
**Proponent Name:**  
**Proponent Address:** 514 South Service Road, P.O. Box 218, Oakville Ontario, L6J 5A2  
**Comment Period:**  
**URL:**

**Decision Posted:**  
**Exception Posted:**  
**Section:**  
**Act 1:**  
**Act 2:**  
**Site Location Map:**

**Site Location Details:**

514 South Service Road TOWN OF OAKVILLE

<a href="#">54</a>	21 of 63	NNE/146.7	104.8 / 1.90	Schlegel Canada Inc. 514 South Service Road Oakville Ontario Oakville ON	EBR
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**EBR Registry No:** IA02E0802  
**Ministry Ref No:** 5000-5ANTKQ  
**Notice Type:** Instrument Decision  
**Notice Stage:**  
**Notice Date:** October 01, 2003  
**Proposal Date:** July 18, 2002  
**Year:** 2002  
**Instrument Type:** (EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air)  
**Off Instrument Name:**  
**Posted By:**  
**Company Name:** Schlegel Canada Inc.  
**Site Address:**  
**Location Other:**  
**Proponent Name:**  
**Proponent Address:** 514 South Service Road, Oakville Ontario, L6J 5A2  
**Comment Period:**  
**URL:**

**Decision Posted:**  
**Exception Posted:**  
**Section:**  
**Act 1:**  
**Act 2:**  
**Site Location Map:**

**Site Location Details:**

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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514 South Service Road Oakville Ontario Oakville

<a href="#">54</a>	22 of 63	NNE/146.7	104.8 / 1.90	514 South Service Rd Oakville ON L6J 2X6	EHS
<b>Order No:</b>	19990219004			<b>Nearest Intersection:</b>	
<b>Status:</b>	C			<b>Municipality:</b>	
<b>Report Type:</b>	Complete Report			<b>Client Prov/State:</b>	ON
<b>Report Date:</b>	2/24/99			<b>Search Radius (km):</b>	0.35
<b>Date Received:</b>	2/22/99			<b>X:</b>	-79.682625
<b>Previous Site Name:</b>				<b>Y:</b>	43.461704
<b>Lot/Building Size:</b>					
<b>Additional Info Ordered:</b>					

<a href="#">54</a>	23 of 63	NNE/146.7	104.8 / 1.90	514 South Service Rd Oakville ON L6J 5A2	EHS
<b>Order No:</b>	20000118001			<b>Nearest Intersection:</b>	
<b>Status:</b>	C			<b>Municipality:</b>	Halton
<b>Report Type:</b>	Complete Report			<b>Client Prov/State:</b>	ON
<b>Report Date:</b>	1/25/00			<b>Search Radius (km):</b>	0.25
<b>Date Received:</b>	1/18/00			<b>X:</b>	-79.677773
<b>Previous Site Name:</b>				<b>Y:</b>	43.466309
<b>Lot/Building Size:</b>					
<b>Additional Info Ordered:</b>					

<a href="#">54</a>	24 of 63	NNE/146.7	104.8 / 1.90	SCHLEGEL CANADA INC. 514 SOUTH SERVICE RD. BOX 218 OAKVILLE ON L6J 5A2	GEN
<b>Generator No:</b>	ON0249800				
<b>SIC Code:</b>	1699				
<b>SIC Description:</b>	OTHER PLASTIC PROD.				
<b>Approval Years:</b>	86,87,88,89,90				
<b>PO Box No:</b>					
<b>Country:</b>					
<b>Status:</b>					
<b>Co Admin:</b>					
<b>Choice of Contact:</b>					
<b>Phone No Admin:</b>					
<b>Contaminated Facility:</b>					
<b>MHSW Facility:</b>					

**Detail(s)**

<b>Waste Class:</b>	263
<b>Waste Class Name:</b>	ORGANIC LABORATORY CHEMICALS
<b>Waste Class:</b>	268
<b>Waste Class Name:</b>	AMINES
<b>Waste Class:</b>	251
<b>Waste Class Name:</b>	OIL SKIMMINGS & SLUDGES
<b>Waste Class:</b>	252
<b>Waste Class Name:</b>	WASTE OILS & LUBRICANTS
<b>Waste Class:</b>	112

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Waste Class Name:</b>		ACID WASTE - HEAVY METALS			
<b>Waste Class:</b>		122			
<b>Waste Class Name:</b>		ALKALINE WASTES - OTHER METALS			
<b>Waste Class:</b>		145			
<b>Waste Class Name:</b>		PAINT/PIGMENT/COATING RESIDUES			
<b>Waste Class:</b>		148			
<b>Waste Class Name:</b>		INORGANIC LABORATORY CHEMICALS			
<b>Waste Class:</b>		211			
<b>Waste Class Name:</b>		AROMATIC SOLVENTS			
<b>Waste Class:</b>		212			
<b>Waste Class Name:</b>		ALIPHATIC SOLVENTS			
<b>Waste Class:</b>		231			
<b>Waste Class Name:</b>		LATEX WASTES			
<b>Waste Class:</b>		213			
<b>Waste Class Name:</b>		PETROLEUM DISTILLATES			
<b>Waste Class:</b>		221			
<b>Waste Class Name:</b>		LIGHT FUELS			
<b>Waste Class:</b>		222			
<b>Waste Class Name:</b>		HEAVY FUELS			
<b>Waste Class:</b>		232			
<b>Waste Class Name:</b>		POLYMERIC RESINS			
<b>Waste Class:</b>		241			
<b>Waste Class Name:</b>		HALOGENATED SOLVENTS			

<a href="#">54</a>	25 of 63	<i>NNE/146.7</i>	<i>104.8 / 1.90</i>	<b>BTR SEALING SYSTEMS NORTH AMERICA 514 SOUTH SERVICE ROAD OAKVILLE ON L6J 5A2</b>	<b>GEN</b>
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**Generator No:** ON0249800  
**SIC Code:** 1699  
**SIC Description:** OTHER PLASTIC PROD.  
**Approval Years:** 92,93,97  
**PO Box No:**  
**Country:**  
**Status:**  
**Co Admin:**  
**Choice of Contact:**  
**Phone No Admin:**  
**Contaminated Facility:**  
**MHSW Facility:**

**Detail(s)**

**Waste Class:** 112  
**Waste Class Name:** ACID WASTE - HEAVY METALS

**Waste Class:** 122  
**Waste Class Name:** ALKALINE WASTES - OTHER METALS

**Waste Class:** 145  
**Waste Class Name:** PAINT/PIGMENT/COATING RESIDUES

**Waste Class:** 148

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Waste Class Name:</b>		INORGANIC LABORATORY CHEMICALS			
<b>Waste Class:</b>		211			
<b>Waste Class Name:</b>		AROMATIC SOLVENTS			
<b>Waste Class:</b>		212			
<b>Waste Class Name:</b>		ALIPHATIC SOLVENTS			
<b>Waste Class:</b>		213			
<b>Waste Class Name:</b>		PETROLEUM DISTILLATES			
<b>Waste Class:</b>		221			
<b>Waste Class Name:</b>		LIGHT FUELS			
<b>Waste Class:</b>		222			
<b>Waste Class Name:</b>		HEAVY FUELS			
<b>Waste Class:</b>		231			
<b>Waste Class Name:</b>		LATEX WASTES			
<b>Waste Class:</b>		232			
<b>Waste Class Name:</b>		POLYMERIC RESINS			
<b>Waste Class:</b>		241			
<b>Waste Class Name:</b>		HALOGENATED SOLVENTS			
<b>Waste Class:</b>		243			
<b>Waste Class Name:</b>		PCB'S			
<b>Waste Class:</b>		251			
<b>Waste Class Name:</b>		OIL SKIMMINGS & SLUDGES			
<b>Waste Class:</b>		252			
<b>Waste Class Name:</b>		WASTE OILS & LUBRICANTS			
<b>Waste Class:</b>		262			
<b>Waste Class Name:</b>		DETERGENTS/SOAPS			
<b>Waste Class:</b>		263			
<b>Waste Class Name:</b>		ORGANIC LABORATORY CHEMICALS			
<b>Waste Class:</b>		268			
<b>Waste Class Name:</b>		AMINES			

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*NNE/146.7*

*104.8 / 1.90*

**SCHLEGEL CANADA INC. 34-293  
514 SOUTH SERVICE RD. BOX 218  
OAKVILLE ON L6J 5A2**

**GEN**

**Generator No:** ON0249800  
**SIC Code:** 1699  
**SIC Description:** OTHER PLASTIC PROD.  
**Approval Years:** 94,95,96  
**PO Box No:**  
**Country:**  
**Status:**  
**Co Admin:**  
**Choice of Contact:**  
**Phone No Admin:**  
**Contaminated Facility:**  
**MHSW Facility:**

**Detail(s)**

**Waste Class:** 112

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
<i>Waste Class Name:</i>		ACID WASTE - HEAVY METALS			
<i>Waste Class:</i>		145			
<i>Waste Class Name:</i>		PAINT/PIGMENT/COATING RESIDUES			
<i>Waste Class:</i>		148			
<i>Waste Class Name:</i>		INORGANIC LABORATORY CHEMICALS			
<i>Waste Class:</i>		211			
<i>Waste Class Name:</i>		AROMATIC SOLVENTS			
<i>Waste Class:</i>		212			
<i>Waste Class Name:</i>		ALIPHATIC SOLVENTS			
<i>Waste Class:</i>		213			
<i>Waste Class Name:</i>		PETROLEUM DISTILLATES			
<i>Waste Class:</i>		221			
<i>Waste Class Name:</i>		LIGHT FUELS			
<i>Waste Class:</i>		222			
<i>Waste Class Name:</i>		HEAVY FUELS			
<i>Waste Class:</i>		231			
<i>Waste Class Name:</i>		LATEX WASTES			
<i>Waste Class:</i>		232			
<i>Waste Class Name:</i>		POLYMERIC RESINS			
<i>Waste Class:</i>		241			
<i>Waste Class Name:</i>		HALOGENATED SOLVENTS			
<i>Waste Class:</i>		243			
<i>Waste Class Name:</i>		PCB'S			
<i>Waste Class:</i>		251			
<i>Waste Class Name:</i>		OIL SKIMMINGS & SLUDGES			
<i>Waste Class:</i>		252			
<i>Waste Class Name:</i>		WASTE OILS & LUBRICANTS			
<i>Waste Class:</i>		263			
<i>Waste Class Name:</i>		ORGANIC LABORATORY CHEMICALS			
<i>Waste Class:</i>		268			
<i>Waste Class Name:</i>		AMINES			
<i>Waste Class:</i>		122			
<i>Waste Class Name:</i>		ALKALINE WASTES - OTHER METALS			

[54](#)

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*NNE/146.7*

*104.8 / 1.90*

**BTR SEALING SYSTEMS CANADA  
514 SOUTH SERVICE ROAD  
OAKVILLE ON L6J 5A2**

**GEN**

**Generator No:** ON0249800  
**SIC Code:** 1699  
**SIC Description:** OTHER PLASTIC PROD.  
**Approval Years:** 98,99,00  
**PO Box No:**  
**Country:**  
**Status:**  
**Co Admin:**  
**Choice of Contact:**  
**Phone No Admin:**  
**Contaminated Facility:**



<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>MHSW Facility:</b>					
<b><u>Detail(s)</u></b>					
<b>Waste Class:</b>		112			
<b>Waste Class Name:</b>		ACID WASTE - HEAVY METALS			
<b>Waste Class:</b>		122			
<b>Waste Class Name:</b>		ALKALINE WASTES - OTHER METALS			
<b>Waste Class:</b>		145			
<b>Waste Class Name:</b>		PAINT/PIGMENT/COATING RESIDUES			
<b>Waste Class:</b>		148			
<b>Waste Class Name:</b>		INORGANIC LABORATORY CHEMICALS			
<b>Waste Class:</b>		211			
<b>Waste Class Name:</b>		AROMATIC SOLVENTS			
<b>Waste Class:</b>		212			
<b>Waste Class Name:</b>		ALIPHATIC SOLVENTS			
<b>Waste Class:</b>		213			
<b>Waste Class Name:</b>		PETROLEUM DISTILLATES			
<b>Waste Class:</b>		221			
<b>Waste Class Name:</b>		LIGHT FUELS			
<b>Waste Class:</b>		222			
<b>Waste Class Name:</b>		HEAVY FUELS			
<b>Waste Class:</b>		231			
<b>Waste Class Name:</b>		LATEX WASTES			
<b>Waste Class:</b>		232			
<b>Waste Class Name:</b>		POLYMERIC RESINS			
<b>Waste Class:</b>		241			
<b>Waste Class Name:</b>		HALOGENATED SOLVENTS			
<b>Waste Class:</b>		243			
<b>Waste Class Name:</b>		PCB'S			
<b>Waste Class:</b>		251			
<b>Waste Class Name:</b>		OIL SKIMMINGS & SLUDGES			
<b>Waste Class:</b>		252			
<b>Waste Class Name:</b>		WASTE OILS & LUBRICANTS			
<b>Waste Class:</b>		262			
<b>Waste Class Name:</b>		DETERGENTS/SOAPS			
<b>Waste Class:</b>		263			
<b>Waste Class Name:</b>		ORGANIC LABORATORY CHEMICALS			
<b>Waste Class:</b>		268			
<b>Waste Class Name:</b>		AMINES			
<b>Waste Class:</b>		331			
<b>Waste Class Name:</b>		WASTE COMPRESSED GASES			

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NNE/146.7

104.8 / 1.90

**METZELER AUTOMOTIVE PROFILE SYSTEMS**  
**514 SOUTH SERVICE ROAD**  
**OAKVILLE ON L6J 5A2**

GEN

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
<b>Generator No:</b>		ON0249800			
<b>SIC Code:</b>		1699			
<b>SIC Description:</b>		OTHER PLASTIC PROD.			
<b>Approval Years:</b>		01,02,03,04,05,06			
<b>PO Box No:</b>					
<b>Country:</b>					
<b>Status:</b>					
<b>Co Admin:</b>					
<b>Choice of Contact:</b>					
<b>Phone No Admin:</b>					
<b>Contaminated Facility:</b>					
<b>MHSW Facility:</b>					
<b><u>Detail(s)</u></b>					
<b>Waste Class:</b>		265			
<b>Waste Class Name:</b>		GRAPHIC ART WASTES			
<b>Waste Class:</b>		112			
<b>Waste Class Name:</b>		ACID WASTE - HEAVY METALS			
<b>Waste Class:</b>		122			
<b>Waste Class Name:</b>		ALKALINE WASTES - OTHER METALS			
<b>Waste Class:</b>		145			
<b>Waste Class Name:</b>		PAINT/PIGMENT/COATING RESIDUES			
<b>Waste Class:</b>		148			
<b>Waste Class Name:</b>		INORGANIC LABORATORY CHEMICALS			
<b>Waste Class:</b>		211			
<b>Waste Class Name:</b>		AROMATIC SOLVENTS			
<b>Waste Class:</b>		212			
<b>Waste Class Name:</b>		ALIPHATIC SOLVENTS			
<b>Waste Class:</b>		213			
<b>Waste Class Name:</b>		PETROLEUM DISTILLATES			
<b>Waste Class:</b>		221			
<b>Waste Class Name:</b>		LIGHT FUELS			
<b>Waste Class:</b>		222			
<b>Waste Class Name:</b>		HEAVY FUELS			
<b>Waste Class:</b>		231			
<b>Waste Class Name:</b>		LATEX WASTES			
<b>Waste Class:</b>		232			
<b>Waste Class Name:</b>		POLYMERIC RESINS			
<b>Waste Class:</b>		241			
<b>Waste Class Name:</b>		HALOGENATED SOLVENTS			
<b>Waste Class:</b>		243			
<b>Waste Class Name:</b>		PCB'S			
<b>Waste Class:</b>		251			
<b>Waste Class Name:</b>		OIL SKIMMINGS & SLUDGES			
<b>Waste Class:</b>		252			
<b>Waste Class Name:</b>		WASTE OILS & LUBRICANTS			
<b>Waste Class:</b>		262			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Waste Class Name:</b>		DETERGENTS/SOAPS			
<b>Waste Class:</b>		263			
<b>Waste Class Name:</b>		ORGANIC LABORATORY CHEMICALS			
<b>Waste Class:</b>		268			
<b>Waste Class Name:</b>		AMINES			
<b>Waste Class:</b>		331			
<b>Waste Class Name:</b>		WASTE COMPRESSED GASES			
<a href="#">54</a>	29 of 63	<b>NNE/146.7</b>	<b>104.8 / 1.90</b>	<b>Metzeler Automotive Profile 514 South Service Rd E Oakville ON L6J 2X6</b>	<b>SCT</b>
<b>Established:</b>		01-JUL-56			
<b>Plant Size (ft²):</b>					
<b>Employment:</b>					
<b>--Details--</b>					
<b>Description:</b>		Other Motor Vehicle Parts Manufacturing			
<b>SIC/NAICS Code:</b>		336390			
<b>Description:</b>		Glass Product Manufacturing from Purchased Glass			
<b>SIC/NAICS Code:</b>		327215			
<b>Description:</b>		Plastic Window and Door Manufacturing			
<b>SIC/NAICS Code:</b>		326196			
<b>Description:</b>		Metal Window and Door Manufacturing			
<b>SIC/NAICS Code:</b>		332321			
<a href="#">54</a>	30 of 63	<b>NNE/146.7</b>	<b>104.8 / 1.90</b>	<b>514 South Service Road East Oakville ON L6J 2X6</b>	<b>EHS</b>
<b>Order No:</b>		20070404013		<b>Nearest Intersection:</b>	
<b>Status:</b>		C		<b>Municipality:</b>	
<b>Report Type:</b>		USA - Complete Custom Report (0.50)		<b>Client Prov/State:</b>	
<b>Report Date:</b>		4/16/2007		<b>Search Radius (km):</b> 0.5	
<b>Date Received:</b>		4/4/2007		<b>X:</b> -79.677293	
<b>Previous Site Name:</b>				<b>Y:</b> 43.466076	
<b>Lot/Building Size:</b>					
<b>Additional Info Ordered:</b>		Fire Insur. Maps And /or Site Plans; Aerials Photos; City Directory; Topographical Maps			
<a href="#">54</a>	31 of 63	<b>NNE/146.7</b>	<b>104.8 / 1.90</b>	<b>514 South Service Rd E Oakville ON L6J 2X6</b>	<b>EHS</b>
<b>Order No:</b>		20070615020		<b>Nearest Intersection:</b>	
<b>Status:</b>		C		<b>Municipality:</b>	
<b>Report Type:</b>		USA - Complete Custom Report (0.50)		<b>Client Prov/State:</b>	
<b>Report Date:</b>		6/26/2007		<b>Search Radius (km):</b> 0.5	
<b>Date Received:</b>		6/15/2007		<b>X:</b> -79.677462	
<b>Previous Site Name:</b>				<b>Y:</b> 43.466305	
<b>Lot/Building Size:</b>					
<b>Additional Info Ordered:</b>		Fire Insur. Maps And /or Site Plans; Aerials Photos; Topographical Maps			
<a href="#">54</a>	32 of 63	<b>NNE/146.7</b>	<b>104.8 / 1.90</b>	<b>Schlegel Canada Inc. 514 South Service Road Oakville Ontario Oakville</b>	<b>EBR</b>

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>ON</b>					
<b>EBR Registry No:</b>	IA04E1510			<b>Decision Posted:</b>	
<b>Ministry Ref No:</b>	3455-65XNL4			<b>Exception Posted:</b>	
<b>Notice Type:</b>	Instrument Decision			<b>Section:</b>	
<b>Notice Stage:</b>				<b>Act 1:</b>	
<b>Notice Date:</b>	August 15, 2005			<b>Act 2:</b>	
<b>Proposal Date:</b>	October 22, 2004			<b>Site Location Map:</b>	
<b>Year:</b>	2004				
<b>Instrument Type:</b>	(EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air)				
<b>Off Instrument Name:</b>					
<b>Posted By:</b>					
<b>Company Name:</b>	Schlegel Canada Inc.				
<b>Site Address:</b>					
<b>Location Other:</b>					
<b>Proponent Name:</b>	514 South Service Road, Oakville Ontario, L6J 5A2				
<b>Proponent Address:</b>					
<b>Comment Period:</b>					
<b>URL:</b>					
<b>Site Location Details:</b>					
514 South Service Road Oakville Ontario Oakville					

<a href="#"><u>54</u></a>	33 of 63	<b>NNE/146.7</b>	<b>104.8 / 1.90</b>	<b>Schlegel Canada Inc.</b> <b>514 South Service Road Oakville Ontario</b> <b>Oakville</b> <b>ON</b>	<b>EBR</b>
<b>EBR Registry No:</b>	IA06E0379			<b>Decision Posted:</b>	
<b>Ministry Ref No:</b>	4636-6MNJP7			<b>Exception Posted:</b>	
<b>Notice Type:</b>	Instrument Decision			<b>Section:</b>	
<b>Notice Stage:</b>				<b>Act 1:</b>	
<b>Notice Date:</b>	June 13, 2006			<b>Act 2:</b>	
<b>Proposal Date:</b>	March 30, 2006			<b>Site Location Map:</b>	
<b>Year:</b>	2006				
<b>Instrument Type:</b>	(EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air)				
<b>Off Instrument Name:</b>					
<b>Posted By:</b>					
<b>Company Name:</b>	Schlegel Canada Inc.				
<b>Site Address:</b>					
<b>Location Other:</b>					
<b>Proponent Name:</b>	514 South Service Road, Oakville Ontario, L6J 5A2				
<b>Proponent Address:</b>					
<b>Comment Period:</b>					
<b>URL:</b>					
<b>Site Location Details:</b>					
514 South Service Road Oakville Ontario Oakville					

<a href="#"><u>54</u></a>	34 of 63	<b>NNE/146.7</b>	<b>104.8 / 1.90</b>	<b>Henniges Automotive, Schlegel</b> <b>514 South Service Rd E</b> <b>Oakville ON L6J 2X6</b>	<b>SCT</b>
<b>Established:</b>	01-AUG-32				
<b>Plant Size (ft²):</b>	110000				
<b>Employment:</b>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>--Details--</b>					
<b>Description:</b>		All Other Plastic Product Manufacturing			
<b>SIC/NAICS Code:</b>		326198			
<b>Description:</b>		Motor Vehicle Seating and Interior Trim Manufacturing			
<b>SIC/NAICS Code:</b>		336360			
<b>Description:</b>		All Other Miscellaneous Manufacturing			
<b>SIC/NAICS Code:</b>		339990			

<a href="#">54</a>	35 of 63	<b>NNE/146.7</b>	<b>104.8 / 1.90</b>	<b>Henniges Automotive Schlegel Canada Inc. 514 SOUTH SERVICE ROAD OAKVILLE ON L6J 5A2</b>	<b>GEN</b>
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**Generator No:** ON0249800  
**SIC Code:** 326193 326150  
**SIC Description:** Motor Vehicle Plastic Parts Manufacturing, Urethane and Other Foam Product (except Polystyrene) Manufacturing  
**Approval Years:** 07,08  
**PO Box No:**  
**Country:**  
**Status:**  
**Co Admin:**  
**Choice of Contact:**  
**Phone No Admin:**  
**Contaminated Facility:**  
**MHSW Facility:**

**Detail(s)**

**Waste Class:** 112  
**Waste Class Name:** ACID WASTE - HEAVY METALS  
  
**Waste Class:** 122  
**Waste Class Name:** ALKALINE WASTES - OTHER METALS  
  
**Waste Class:** 145  
**Waste Class Name:** PAINT/PIGMENT/COATING RESIDUES  
  
**Waste Class:** 146  
**Waste Class Name:** OTHER SPECIFIED INORGANICS  
  
**Waste Class:** 148  
**Waste Class Name:** INORGANIC LABORATORY CHEMICALS  
  
**Waste Class:** 211  
**Waste Class Name:** AROMATIC SOLVENTS  
  
**Waste Class:** 212  
**Waste Class Name:** ALIPHATIC SOLVENTS  
  
**Waste Class:** 213  
**Waste Class Name:** PETROLEUM DISTILLATES  
  
**Waste Class:** 221  
**Waste Class Name:** LIGHT FUELS  
  
**Waste Class:** 222  
**Waste Class Name:** HEAVY FUELS  
  
**Waste Class:** 231  
**Waste Class Name:** LATEX WASTES  
  
**Waste Class:** 232

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Waste Class Name:</b>		POLYMERIC RESINS			
<b>Waste Class:</b>		241			
<b>Waste Class Name:</b>		HALOGENATED SOLVENTS			
<b>Waste Class:</b>		243			
<b>Waste Class Name:</b>		PCB'S			
<b>Waste Class:</b>		251			
<b>Waste Class Name:</b>		OIL SKIMMINGS & SLUDGES			
<b>Waste Class:</b>		252			
<b>Waste Class Name:</b>		WASTE OILS & LUBRICANTS			
<b>Waste Class:</b>		262			
<b>Waste Class Name:</b>		DETERGENTS/SOAPS			
<b>Waste Class:</b>		263			
<b>Waste Class Name:</b>		ORGANIC LABORATORY CHEMICALS			
<b>Waste Class:</b>		265			
<b>Waste Class Name:</b>		GRAPHIC ART WASTES			
<b>Waste Class:</b>		268			
<b>Waste Class Name:</b>		AMINES			
<b>Waste Class:</b>		331			
<b>Waste Class Name:</b>		WASTE COMPRESSED GASES			

[54](#)    36 of 63    **NNE/146.7**    **104.8 / 1.90**    **514 South Service Road East  
Oakville ON L6J 2X6**    **EHS**

<b>Order No:</b>	20100709025	<b>Nearest Intersection:</b>	S. Service Road East & Chartwell Road
<b>Status:</b>	C	<b>Municipality:</b>	
<b>Report Type:</b>	Standard Report	<b>Client Prov/State:</b>	IL
<b>Report Date:</b>	7/20/2010	<b>Search Radius (km):</b>	0.25
<b>Date Received:</b>	7/9/2010	<b>X:</b>	-79.677546
<b>Previous Site Name:</b>		<b>Y:</b>	43.466598
<b>Lot/Building Size:</b>	building - 88,600 square feet		
<b>Additional Info Ordered:</b>			

[54](#)    37 of 63    **NNE/146.7**    **104.8 / 1.90**    **Schlegel Canada Inc.  
514 South Service Road  
Oakville ON**    **CA**

**Certificate #:** 1787-6PTR2E  
**Application Year:** 2006  
**Issue Date:** 6/9/2006  
**Approval Type:** Air  
**Status:** Approved  
**Application Type:**  
**Client Name:**  
**Client Address:**  
**Client City:**  
**Client Postal Code:**  
**Project Description:**  
**Contaminants:**  
**Emission Control:**

[54](#)    38 of 63    **NNE/146.7**    **104.8 / 1.90**    **Schlegel Canada Inc.  
514 South Service Road**    **CA**

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Oakville ON</b>					
				<b>Certificate #:</b> 5919-5RHRAJ <b>Application Year:</b> 2003 <b>Issue Date:</b> 9/30/2003 <b>Approval Type:</b> Air <b>Status:</b> Revoked and/or Replaced <b>Application Type:</b> <b>Client Name:</b> <b>Client Address:</b> <b>Client City:</b> <b>Client Postal Code:</b> <b>Project Description:</b> <b>Contaminants:</b> <b>Emission Control:</b>	
<a href="#">54</a>	39 of 63	<b>NNE/146.7</b>	<b>104.8 / 1.90</b>	<b>Schlegel Canada Inc.</b> <b>514 South Service Road</b> <b>Oakville ON</b>	<b>CA</b>
				<b>Certificate #:</b> 8305-6EEQQG <b>Application Year:</b> 2005 <b>Issue Date:</b> 8/12/2005 <b>Approval Type:</b> Air <b>Status:</b> Revoked and/or Replaced <b>Application Type:</b> <b>Client Name:</b> <b>Client Address:</b> <b>Client City:</b> <b>Client Postal Code:</b> <b>Project Description:</b> <b>Contaminants:</b> <b>Emission Control:</b>	
<a href="#">54</a>	40 of 63	<b>NNE/146.7</b>	<b>104.8 / 1.90</b>	<b>HENNIGES AUTOMOTIVE SCHLEGEL CANADA INC.</b> <b>514 SOUTH SERVICE ROAD EAST</b> <b>OAKVILLE ON L6J 5A2</b>	<b>EASR</b>
				<b>Approval No:</b> R-003-6862961326 <b>Status:</b> REGISTERED <b>Date:</b> 2012-03-30 <b>Record Type:</b> EASR <b>Link Source:</b> MOFA <b>Project Type:</b> Heating System <b>Full Address:</b> <b>Approval Type:</b> EASR-Heating System <b>SWP Area Name:</b> <b>PDF NAICS Code:</b> <b>PDF URL:</b> <b>PDF Site Location:</b>	<b>MOE District:</b> <b>Municipality:</b> OAKVILLE <b>Latitude:</b> <b>Longitude:</b> <b>Geometry X:</b> <b>Geometry Y:</b>
<a href="#">54</a>	41 of 63	<b>NNE/146.7</b>	<b>104.8 / 1.90</b>	<b>Henniges Automotive Schlegel Canada Inc.</b> <b>514 SOUTH SERVICE ROAD</b> <b>OAKVILLE ON</b>	<b>GEN</b>
				<b>Generator No:</b> ON0249800 <b>SIC Code:</b> 326193, 326150 <b>SIC Description:</b> Motor Vehicle Plastic Parts Manufacturing, Urethane and Other Foam Product (except Polystyrene) Manufacturing <b>Approval Years:</b> 2009	

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
<b>PO Box No:</b>					
<b>Country:</b>					
<b>Status:</b>					
<b>Co Admin:</b>					
<b>Choice of Contact:</b>					
<b>Phone No Admin:</b>					
<b>Contaminated Facility:</b>					
<b>MHSW Facility:</b>					
<b><u>Detail(s)</u></b>					
<b>Waste Class:</b>			112		
<b>Waste Class Name:</b>			ACID WASTE - HEAVY METALS		
<b>Waste Class:</b>			122		
<b>Waste Class Name:</b>			ALKALINE WASTES - OTHER METALS		
<b>Waste Class:</b>			145		
<b>Waste Class Name:</b>			PAINT/PIGMENT/COATING RESIDUES		
<b>Waste Class:</b>			146		
<b>Waste Class Name:</b>			OTHER SPECIFIED INORGANICS		
<b>Waste Class:</b>			148		
<b>Waste Class Name:</b>			INORGANIC LABORATORY CHEMICALS		
<b>Waste Class:</b>			211		
<b>Waste Class Name:</b>			AROMATIC SOLVENTS		
<b>Waste Class:</b>			212		
<b>Waste Class Name:</b>			ALIPHATIC SOLVENTS		
<b>Waste Class:</b>			213		
<b>Waste Class Name:</b>			PETROLEUM DISTILLATES		
<b>Waste Class:</b>			221		
<b>Waste Class Name:</b>			LIGHT FUELS		
<b>Waste Class:</b>			222		
<b>Waste Class Name:</b>			HEAVY FUELS		
<b>Waste Class:</b>			231		
<b>Waste Class Name:</b>			LATEX WASTES		
<b>Waste Class:</b>			232		
<b>Waste Class Name:</b>			POLYMERIC RESINS		
<b>Waste Class:</b>			241		
<b>Waste Class Name:</b>			HALOGENATED SOLVENTS		
<b>Waste Class:</b>			243		
<b>Waste Class Name:</b>			PCBS		
<b>Waste Class:</b>			251		
<b>Waste Class Name:</b>			OIL SKIMMINGS & SLUDGES		
<b>Waste Class:</b>			252		
<b>Waste Class Name:</b>			WASTE OILS & LUBRICANTS		
<b>Waste Class:</b>			262		
<b>Waste Class Name:</b>			DETERGENTS/SOAPS		
<b>Waste Class:</b>			263		
<b>Waste Class Name:</b>			ORGANIC LABORATORY CHEMICALS		



Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Waste Class:</b>		268			
<b>Waste Class Name:</b>		AMINES			
<b>Waste Class:</b>		331			
<b>Waste Class Name:</b>		WASTE COMPRESSED GASES			
<a href="#">54</a>	42 of 63	NNE/146.7	104.8 / 1.90	Henniges Automotive Schlegel Canada Inc. 514 South Service Rd Oakville ON	ECA
<b>Approval No:</b>		4882-8R4KAJ		<b>MOE District:</b>	
<b>Approval Date:</b>		5/10/2012		<b>City:</b> Oakville	
<b>Status:</b>		Approved		<b>Longitude:</b>	
<b>Record Type:</b>				<b>Latitude:</b>	
<b>Link Source:</b>				<b>Geometry X:</b>	
<b>SWP Area Name:</b>				<b>Geometry Y:</b>	
<b>Approval Type:</b>					
<b>Project Type:</b>		Air/Noise			
<b>Business Name:</b>					
<b>Address:</b>					
<b>Full Address:</b>					
<b>Full PDF Link:</b>					
<b>PDF Site Location:</b>					
<a href="#">54</a>	43 of 63	NNE/146.7	104.8 / 1.90	Henniges Automotive Schlegel Canada Inc. 514 South Service Road Oakville Regional Municipality of Halton L6J 5A2 TOWN OF OAKVILLE ON	EBR
<b>EBR Registry No:</b>		011-7746		<b>Decision Posted:</b>	
<b>Ministry Ref No:</b>		2460-92BR98		<b>Exception Posted:</b>	
<b>Notice Type:</b>		Instrument Decision		<b>Section:</b>	
<b>Notice Stage:</b>				<b>Act 1:</b>	
<b>Notice Date:</b>		November 13, 2014		<b>Act 2:</b>	
<b>Proposal Date:</b>		December 10, 2012		<b>Site Location Map:</b>	
<b>Year:</b>		2012			
<b>Instrument Type:</b>		(EPA Part II.1-air) - Environmental Compliance Approval (project type: air)			
<b>Off Instrument Name:</b>					
<b>Posted By:</b>					
<b>Company Name:</b>		Henniges Automotive Schlegel Canada Inc.			
<b>Site Address:</b>					
<b>Location Other:</b>					
<b>Proponent Name:</b>					
<b>Proponent Address:</b>		514 South Service Road, Post Office Box Delivery 218, Oakville Ontario, Canada L6J 5A2			
<b>Comment Period:</b>					
<b>URL:</b>					
<b>Site Location Details:</b>					
514 South Service Road Oakville Regional Municipality of Halton L6J 5A2 TOWN OF OAKVILLE					
<a href="#">54</a>	44 of 63	NNE/146.7	104.8 / 1.90	Henniges Automotive Schlegel Canada Inc. 514 SOUTH SERVICE ROAD OAKVILLE ON	GEN
<b>Generator No:</b>		ON0249800			
<b>SIC Code:</b>		326193, 326150			
<b>SIC Description:</b>		Motor Vehicle Plastic Parts Manufacturing, Urethane and Other Foam Product (except Polystyrene) Manufacturing			
<b>Approval Years:</b>		2010			

**PO Box No:**  
**Country:**  
**Status:**  
**Co Admin:**  
**Choice of Contact:**  
**Phone No Admin:**  
**Contaminated Facility:**  
**MHSW Facility:**

**Detail(s)**

<b>Waste Class:</b>	263
<b>Waste Class Name:</b>	ORGANIC LABORATORY CHEMICALS
<b>Waste Class:</b>	222
<b>Waste Class Name:</b>	HEAVY FUELS
<b>Waste Class:</b>	232
<b>Waste Class Name:</b>	POLYMERIC RESINS
<b>Waste Class:</b>	243
<b>Waste Class Name:</b>	PCBS
<b>Waste Class:</b>	221
<b>Waste Class Name:</b>	LIGHT FUELS
<b>Waste Class:</b>	262
<b>Waste Class Name:</b>	DETERGENTS/SOAPS
<b>Waste Class:</b>	145
<b>Waste Class Name:</b>	PAINT/PIGMENT/COATING RESIDUES
<b>Waste Class:</b>	122
<b>Waste Class Name:</b>	ALKALINE WASTES - OTHER METALS
<b>Waste Class:</b>	251
<b>Waste Class Name:</b>	OIL SKIMMINGS & SLUDGES
<b>Waste Class:</b>	148
<b>Waste Class Name:</b>	INORGANIC LABORATORY CHEMICALS
<b>Waste Class:</b>	252
<b>Waste Class Name:</b>	WASTE OILS & LUBRICANTS
<b>Waste Class:</b>	211
<b>Waste Class Name:</b>	AROMATIC SOLVENTS
<b>Waste Class:</b>	331
<b>Waste Class Name:</b>	WASTE COMPRESSED GASES
<b>Waste Class:</b>	231
<b>Waste Class Name:</b>	LATEX WASTES
<b>Waste Class:</b>	112
<b>Waste Class Name:</b>	ACID WASTE - HEAVY METALS
<b>Waste Class:</b>	241
<b>Waste Class Name:</b>	HALOGENATED SOLVENTS
<b>Waste Class:</b>	146
<b>Waste Class Name:</b>	OTHER SPECIFIED INORGANICS
<b>Waste Class:</b>	268
<b>Waste Class Name:</b>	AMINES

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Waste Class:</b>		212			
<b>Waste Class Name:</b>		ALIPHATIC SOLVENTS			
<b>Waste Class:</b>		213			
<b>Waste Class Name:</b>		PETROLEUM DISTILLATES			

[54](#)      45 of 63      **NNE/146.7**      **104.8 / 1.90**      **Henniges Automotive Schlegel Canada Inc.  
514 SOUTH SERVICE ROAD  
OAKVILLE ON**      **GEN**

**Generator No:** ON0249800  
**SIC Code:** 326193, 326150  
**SIC Description:** Motor Vehicle Plastic Parts Manufacturing, Urethane and Other Foam Product (except Polystyrene) Manufacturing  
**Approval Years:** 2011  
**PO Box No:**  
**Country:**  
**Status:**  
**Co Admin:**  
**Choice of Contact:**  
**Phone No Admin:**  
**Contaminated Facility:**  
**MHSW Facility:**

**Detail(s)**

**Waste Class:** 112  
**Waste Class Name:** ACID WASTE - HEAVY METALS

**Waste Class:** 221  
**Waste Class Name:** LIGHT FUELS

**Waste Class:** 211  
**Waste Class Name:** AROMATIC SOLVENTS

**Waste Class:** 222  
**Waste Class Name:** HEAVY FUELS

**Waste Class:** 268  
**Waste Class Name:** AMINES

**Waste Class:** 243  
**Waste Class Name:** PCBS

**Waste Class:** 213  
**Waste Class Name:** PETROLEUM DISTILLATES

**Waste Class:** 263  
**Waste Class Name:** ORGANIC LABORATORY CHEMICALS

**Waste Class:** 231  
**Waste Class Name:** LATEX WASTES

**Waste Class:** 148  
**Waste Class Name:** INORGANIC LABORATORY CHEMICALS

**Waste Class:** 122  
**Waste Class Name:** ALKALINE WASTES - OTHER METALS

**Waste Class:** 251  
**Waste Class Name:** OIL SKIMMINGS & SLUDGES

**Waste Class:** 331  
**Waste Class Name:** WASTE COMPRESSED GASES

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Waste Class:</b>		262			
<b>Waste Class Name:</b>		DETERGENTS/SOAPS			
<b>Waste Class:</b>		212			
<b>Waste Class Name:</b>		ALIPHATIC SOLVENTS			
<b>Waste Class:</b>		146			
<b>Waste Class Name:</b>		OTHER SPECIFIED INORGANICS			
<b>Waste Class:</b>		241			
<b>Waste Class Name:</b>		HALOGENATED SOLVENTS			
<b>Waste Class:</b>		145			
<b>Waste Class Name:</b>		PAINT/PIGMENT/COATING RESIDUES			
<b>Waste Class:</b>		232			
<b>Waste Class Name:</b>		POLYMERIC RESINS			
<b>Waste Class:</b>		252			
<b>Waste Class Name:</b>		WASTE OILS & LUBRICANTS			

54      46 of 63      **NNE/146.7**      **104.8 / 1.90**      **Henniges Automotive Schlegel Canada Inc.**  
**514 South service road, East**  
**OAKVILLE ON**      **GEN**

**Generator No:** ON0249800  
**SIC Code:** 326198, 326150, 313210  
**SIC Description:** All Other Plastic Product Manufacturing, Urethane and Other Foam Product (except Polystyrene) Manufacturing, Broad-Woven Fabric Mills  
**Approval Years:** 2012  
**PO Box No:**  
**Country:**  
**Status:**  
**Co Admin:**  
**Choice of Contact:**  
**Phone No Admin:**  
**Contaminated Facility:**  
**MHSW Facility:**

Detail(s)

**Waste Class:** 211  
**Waste Class Name:** AROMATIC SOLVENTS

**Waste Class:** 231  
**Waste Class Name:** LATEX WASTES

**Waste Class:** 251  
**Waste Class Name:** OIL SKIMMINGS & SLUDGES

**Waste Class:** 145  
**Waste Class Name:** PAINT/PIGMENT/COATING RESIDUES

**Waste Class:** 222  
**Waste Class Name:** HEAVY FUELS

**Waste Class:** 146  
**Waste Class Name:** OTHER SPECIFIED INORGANICS

**Waste Class:** 268  
**Waste Class Name:** AMINES

**Waste Class:** 112  
**Waste Class Name:** ACID WASTE - HEAVY METALS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Waste Class:</b>		221			
<b>Waste Class Name:</b>		LIGHT FUELS			
<b>Waste Class:</b>		331			
<b>Waste Class Name:</b>		WASTE COMPRESSED GASES			
<b>Waste Class:</b>		232			
<b>Waste Class Name:</b>		POLYMERIC RESINS			
<b>Waste Class:</b>		252			
<b>Waste Class Name:</b>		WASTE OILS & LUBRICANTS			
<b>Waste Class:</b>		212			
<b>Waste Class Name:</b>		ALIPHATIC SOLVENTS			
<b>Waste Class:</b>		122			
<b>Waste Class Name:</b>		ALKALINE WASTES - OTHER METALS			
<b>Waste Class:</b>		262			
<b>Waste Class Name:</b>		DETERGENTS/SOAPS			
<b>Waste Class:</b>		213			
<b>Waste Class Name:</b>		PETROLEUM DISTILLATES			
<b>Waste Class:</b>		241			
<b>Waste Class Name:</b>		HALOGENATED SOLVENTS			
<b>Waste Class:</b>		148			
<b>Waste Class Name:</b>		INORGANIC LABORATORY CHEMICALS			
<b>Waste Class:</b>		243			
<b>Waste Class Name:</b>		PCBS			
<b>Waste Class:</b>		263			
<b>Waste Class Name:</b>		ORGANIC LABORATORY CHEMICALS			

[54](#) 47 of 63 **NNE/146.7** **104.8 / 1.90** **514 Service Rd S E**  
**Oakville ON L6J2X6** **EHS**

<b>Order No:</b>	20140319015	<b>Nearest Intersection:</b>	
<b>Status:</b>	C	<b>Municipality:</b>	
<b>Report Type:</b>	Custom Report	<b>Client Prov/State:</b>	ON
<b>Report Date:</b>	20-MAR-14	<b>Search Radius (km):</b>	.25
<b>Date Received:</b>	19-MAR-14	<b>X:</b>	-79.677546
<b>Previous Site Name:</b>		<b>Y:</b>	43.466384
<b>Lot/Building Size:</b>			
<b>Additional Info Ordered:</b>			

[54](#) 48 of 63 **NNE/146.7** **104.8 / 1.90** **Henniges Automotive Schlegel Canada Inc.**  
**514 South service road, East**  
**OAKVILLE ON** **GEN**

<b>Generator No:</b>	ON0249800
<b>SIC Code:</b>	326198, 326150, 313210
<b>SIC Description:</b>	ALL OTHER PLASTIC PRODUCT MANUFACTURING, URETHANE AND OTHER FOAM PRODUCT (EXCEPT POLYSTYRENE) MANUFACTURING, BROAD-WOVEN FABRIC MILLS
<b>Approval Years:</b>	2013
<b>PO Box No:</b>	
<b>Country:</b>	
<b>Status:</b>	
<b>Co Admin:</b>	
<b>Choice of Contact:</b>	

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
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Phone No Admin:  
Contaminated Facility:  
MHSW Facility:

**Detail(s)**

<b>Waste Class:</b>	122
<b>Waste Class Name:</b>	ALKALINE WASTES - OTHER METALS
<b>Waste Class:</b>	213
<b>Waste Class Name:</b>	PETROLEUM DISTILLATES
<b>Waste Class:</b>	112
<b>Waste Class Name:</b>	ACID WASTE - HEAVY METALS
<b>Waste Class:</b>	145
<b>Waste Class Name:</b>	PAINT/PIGMENT/COATING RESIDUES
<b>Waste Class:</b>	231
<b>Waste Class Name:</b>	LATEX WASTES
<b>Waste Class:</b>	268
<b>Waste Class Name:</b>	AMINES
<b>Waste Class:</b>	232
<b>Waste Class Name:</b>	POLYMERIC RESINS
<b>Waste Class:</b>	252
<b>Waste Class Name:</b>	WASTE OILS & LUBRICANTS
<b>Waste Class:</b>	263
<b>Waste Class Name:</b>	ORGANIC LABORATORY CHEMICALS
<b>Waste Class:</b>	148
<b>Waste Class Name:</b>	INORGANIC LABORATORY CHEMICALS
<b>Waste Class:</b>	146
<b>Waste Class Name:</b>	OTHER SPECIFIED INORGANICS
<b>Waste Class:</b>	212
<b>Waste Class Name:</b>	ALIPHATIC SOLVENTS
<b>Waste Class:</b>	251
<b>Waste Class Name:</b>	OIL SKIMMINGS & SLUDGES
<b>Waste Class:</b>	222
<b>Waste Class Name:</b>	HEAVY FUELS
<b>Waste Class:</b>	211
<b>Waste Class Name:</b>	AROMATIC SOLVENTS
<b>Waste Class:</b>	262
<b>Waste Class Name:</b>	DETERGENTS/SOAPS
<b>Waste Class:</b>	331
<b>Waste Class Name:</b>	WASTE COMPRESSED GASES
<b>Waste Class:</b>	243
<b>Waste Class Name:</b>	PCBS
<b>Waste Class:</b>	221
<b>Waste Class Name:</b>	LIGHT FUELS
<b>Waste Class:</b>	241
<b>Waste Class Name:</b>	HALOGENATED SOLVENTS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<a href="#">54</a>	49 of 63	NNE/146.7	104.8 / 1.90	Henniges Automotive Schlegel Canada Inc. 514 South Service Road East Oakville Town ON L6J 2X6	ECA
<b>Approval No:</b>	3799-9G2KVB			<b>MOE District:</b>	
<b>Approval Date:</b>	11/4/14			<b>City:</b>	Oakville Town
<b>Status:</b>	Approved			<b>Longitude:</b>	-79.67694444444445707631530240178108 21533203125
<b>Record Type:</b>				<b>Latitude:</b>	43.4672222222222598020380246452987194 061279296875
<b>Link Source:</b>				<b>Geometry X:</b>	
<b>SWP Area Name:</b>				<b>Geometry Y:</b>	
<b>Approval Type:</b>					
<b>Project Type:</b>	Air/Noise				
<b>Business Name:</b>	Henniges Automotive Schlegel Canada Inc.				
<b>Address:</b>					
<b>Full Address:</b>	514 South Service Road East Oakville Town, Regional Municipality of Halton L6J 2X6				
<b>Full PDF Link:</b>					
<b>PDF Site Location:</b>					
<a href="#">54</a>	50 of 63	NNE/146.7	104.8 / 1.90	Henniges Automotive Schlegel Canada Inc. 514 South Service Rd Oakville ON L6J 5A2	ECA
<b>Approval No:</b>	4882-8R4KAJ			<b>MOE District:</b>	Halton-Peel
<b>Approval Date:</b>	2012-05-10			<b>City:</b>	
<b>Status:</b>	Revoked and/or Replaced			<b>Longitude:</b>	-79.67702
<b>Record Type:</b>	ECA			<b>Latitude:</b>	43.46721
<b>Link Source:</b>	IDS			<b>Geometry X:</b>	
<b>SWP Area Name:</b>	Halton			<b>Geometry Y:</b>	
<b>Approval Type:</b>	ECA-AIR				
<b>Project Type:</b>	AIR				
<b>Business Name:</b>	Henniges Automotive Schlegel Canada Inc.				
<b>Address:</b>	514 South Service Rd				
<b>Full Address:</b>					
<b>Full PDF Link:</b>	<a href="https://www.accessenvironment.ene.gov.on.ca/instruments/7467-8L4HGB-14.pdf">https://www.accessenvironment.ene.gov.on.ca/instruments/7467-8L4HGB-14.pdf</a>				
<b>PDF Site Location:</b>					
<a href="#">54</a>	51 of 63	NNE/146.7	104.8 / 1.90	Henniges Automotive Schlegel Canada Inc. 514 South Service Rd Oakville ON L6J 5A2	ECA
<b>Approval No:</b>	3799-9G2KVB			<b>MOE District:</b>	Halton-Peel
<b>Approval Date:</b>	2014-11-04			<b>City:</b>	
<b>Status:</b>	Approved			<b>Longitude:</b>	-79.67702
<b>Record Type:</b>	ECA			<b>Latitude:</b>	43.46721
<b>Link Source:</b>	IDS			<b>Geometry X:</b>	
<b>SWP Area Name:</b>	Halton			<b>Geometry Y:</b>	
<b>Approval Type:</b>	ECA-AIR				
<b>Project Type:</b>	AIR				
<b>Business Name:</b>	Henniges Automotive Schlegel Canada Inc.				
<b>Address:</b>	514 South Service Rd				
<b>Full Address:</b>					
<b>Full PDF Link:</b>	<a href="https://www.accessenvironment.ene.gov.on.ca/instruments/2460-92BR98-14.pdf">https://www.accessenvironment.ene.gov.on.ca/instruments/2460-92BR98-14.pdf</a>				
<b>PDF Site Location:</b>					
<a href="#">54</a>	52 of 63	NNE/146.7	104.8 / 1.90	Schlegel Canada Inc. 514 South Service Road Oakville ON L6J 5A2	ECA

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Approval No:</b>	5919-5RHRAJ			<b>MOE District:</b> Halton-Peel	
<b>Approval Date:</b>	2003-09-30			<b>City:</b>	
<b>Status:</b>	Revoked and/or Replaced			<b>Longitude:</b> -79.67702	
<b>Record Type:</b>	ECA			<b>Latitude:</b> 43.46721	
<b>Link Source:</b>	IDS			<b>Geometry X:</b>	
<b>SWP Area Name:</b>	Halton			<b>Geometry Y:</b>	
<b>Approval Type:</b>	ECA-AIR				
<b>Project Type:</b>	AIR				
<b>Business Name:</b>	Schlegel Canada Inc.				
<b>Address:</b>	514 South Service Road				
<b>Full Address:</b>					
<b>Full PDF Link:</b>	<a href="https://www.accessenvironment.ene.gov.on.ca/instruments/5000-5ANTKQ-14.pdf">https://www.accessenvironment.ene.gov.on.ca/instruments/5000-5ANTKQ-14.pdf</a>				
<b>PDF Site Location:</b>					

[54](#)    53 of 63    **NNE/146.7**    **104.8 / 1.90**    **Schlegel Canada Inc.**  
**514 South Service Road**  
**Oakville ON L6J 5A2**    **ECA**

<b>Approval No:</b>	1787-6PTR2E			<b>MOE District:</b> Halton-Peel	
<b>Approval Date:</b>	2006-06-09			<b>City:</b>	
<b>Status:</b>	Revoked and/or Replaced			<b>Longitude:</b> -79.67702	
<b>Record Type:</b>	ECA			<b>Latitude:</b> 43.46721	
<b>Link Source:</b>	IDS			<b>Geometry X:</b>	
<b>SWP Area Name:</b>	Halton			<b>Geometry Y:</b>	
<b>Approval Type:</b>	ECA-AIR				
<b>Project Type:</b>	AIR				
<b>Business Name:</b>	Schlegel Canada Inc.				
<b>Address:</b>	514 South Service Road				
<b>Full Address:</b>					
<b>Full PDF Link:</b>	<a href="https://www.accessenvironment.ene.gov.on.ca/instruments/4636-6MNJP7-14.pdf">https://www.accessenvironment.ene.gov.on.ca/instruments/4636-6MNJP7-14.pdf</a>				
<b>PDF Site Location:</b>					

[54](#)    54 of 63    **NNE/146.7**    **104.8 / 1.90**    **Schlegel Canada Inc.**  
**514 South Service Road**  
**Oakville ON L6J 5A2**    **ECA**

<b>Approval No:</b>	8305-6EEQQG			<b>MOE District:</b> Halton-Peel	
<b>Approval Date:</b>	2005-08-12			<b>City:</b>	
<b>Status:</b>	Revoked and/or Replaced			<b>Longitude:</b> -79.67702	
<b>Record Type:</b>	ECA			<b>Latitude:</b> 43.46721	
<b>Link Source:</b>	IDS			<b>Geometry X:</b>	
<b>SWP Area Name:</b>	Halton			<b>Geometry Y:</b>	
<b>Approval Type:</b>	ECA-AIR				
<b>Project Type:</b>	AIR				
<b>Business Name:</b>	Schlegel Canada Inc.				
<b>Address:</b>	514 South Service Road				
<b>Full Address:</b>					
<b>Full PDF Link:</b>	<a href="https://www.accessenvironment.ene.gov.on.ca/instruments/3455-65XNL4-14.pdf">https://www.accessenvironment.ene.gov.on.ca/instruments/3455-65XNL4-14.pdf</a>				
<b>PDF Site Location:</b>					

[54](#)    55 of 63    **NNE/146.7**    **104.8 / 1.90**    **FIRST GULF SSR1 LIMITED**  
**514 SOUTH SERVICE ROAD EAST**  
**OAKVILLE ON L6J 2X6**    **GEN**

<b>Generator No:</b>	ON7685613				
<b>SIC Code:</b>	541990				
<b>SIC Description:</b>	ALL OTHER PROFESSIONAL, SCIENTIFIC AND TECHNICAL SERVICES				
<b>Approval Years:</b>	2016				
<b>PO Box No:</b>					
<b>Country:</b>	Canada				



Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Status:</b>					
<b>Co Admin:</b>		Jeanette McCann			
<b>Choice of Contact:</b>		CO_ADMIN			
<b>Phone No Admin:</b>		613-541-1013 Ext.			
<b>Contaminated Facility:</b>		No			
<b>MHSW Facility:</b>		No			
<b><u>Detail(s)</u></b>					
<b>Waste Class:</b>		150			
<b>Waste Class Name:</b>		INERT INORGANIC WASTES			
<a href="#">54</a>	56 of 63	<b>NNE/146.7</b>	<b>104.8 / 1.90</b>	<b>Delsan-AIM 514 SOUTH SERVICE RD OAKVILLE ON L6J 2X6</b>	<b>GEN</b>
<b>Generator No:</b>		ON5860125			
<b>SIC Code:</b>		238990			
<b>SIC Description:</b>		ALL OTHER SPECIALTY TRADE CONTRACTORS			
<b>Approval Years:</b>		2015			
<b>PO Box No:</b>					
<b>Country:</b>		Canada			
<b>Status:</b>					
<b>Co Admin:</b>					
<b>Choice of Contact:</b>		CO_OFFICIAL			
<b>Phone No Admin:</b>					
<b>Contaminated Facility:</b>		No			
<b>MHSW Facility:</b>		No			
<b><u>Detail(s)</u></b>					
<b>Waste Class:</b>		252			
<b>Waste Class Name:</b>		WASTE OILS & LUBRICANTS			
<a href="#">54</a>	57 of 63	<b>NNE/146.7</b>	<b>104.8 / 1.90</b>	<b>FIRST GULF CORPORATION 514 SOUTH SERVICE ROAD OAKVILLE ON L6J 2X6</b>	<b>GEN</b>
<b>Generator No:</b>		ON3524656			
<b>SIC Code:</b>		541990			
<b>SIC Description:</b>		ALL OTHER PROFESSIONAL, SCIENTIFIC AND TECHNICAL SERVICES			
<b>Approval Years:</b>		2015			
<b>PO Box No:</b>					
<b>Country:</b>		Canada			
<b>Status:</b>					
<b>Co Admin:</b>					
<b>Choice of Contact:</b>		CO_OFFICIAL			
<b>Phone No Admin:</b>					
<b>Contaminated Facility:</b>		No			
<b>MHSW Facility:</b>		No			
<b><u>Detail(s)</u></b>					
<b>Waste Class:</b>		150			
<b>Waste Class Name:</b>		INERT INORGANIC WASTES			
<a href="#">54</a>	58 of 63	<b>NNE/146.7</b>	<b>104.8 / 1.90</b>	<b>FIRST GULF CORPORATION 514 SOUTH SERVICE ROAD OAKVILLE ON L6J 2X6</b>	<b>GEN</b>
<b>Generator No:</b>		ON3524656			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>SIC Code:</b> <b>SIC Description:</b> <b>Approval Years:</b> <b>PO Box No:</b> <b>Country:</b> <b>Status:</b> <b>Co Admin:</b> <b>Choice of Contact:</b> <b>Phone No Admin:</b> <b>Contaminated Facility:</b> <b>MHSW Facility:</b>		541990 ALL OTHER PROFESSIONAL, SCIENTIFIC AND TECHNICAL SERVICES 2014 Canada CO_OFFICIAL No No			
<b><u>Detail(s)</u></b>					
<b>Waste Class:</b> <b>Waste Class Name:</b>		150 INERT INORGANIC WASTES			

<u>54</u>	59 of 63	<b>NNE/146.7</b>	<b>104.8 / 1.90</b>	<b>Henniges Automotive Schlegel Canada Inc. 514 South service road, East OAKVILLE ON L6J 2X6</b>	<b>GEN</b>
<b>Generator No:</b> <b>SIC Code:</b> <b>SIC Description:</b> <b>Approval Years:</b> <b>PO Box No:</b> <b>Country:</b> <b>Status:</b> <b>Co Admin:</b> <b>Choice of Contact:</b> <b>Phone No Admin:</b> <b>Contaminated Facility:</b> <b>MHSW Facility:</b>		ON0249800 326198, 326150, 313210 ALL OTHER PLASTIC PRODUCT MANUFACTURING, URETHANE AND OTHER FOAM PRODUCT (EXCEPT POLYSTYRENE) MANUFACTURING, BROAD-WOVEN FABRIC MILLS 2014 Canada Terry Zorgel CO_ADMIN 905-845-6657 Ext.2259 No No			
<b><u>Detail(s)</u></b>					
<b>Waste Class:</b> <b>Waste Class Name:</b>		331 WASTE COMPRESSED GASES			
<b>Waste Class:</b> <b>Waste Class Name:</b>		213 PETROLEUM DISTILLATES			
<b>Waste Class:</b> <b>Waste Class Name:</b>		211 AROMATIC SOLVENTS			
<b>Waste Class:</b> <b>Waste Class Name:</b>		252 WASTE OILS & LUBRICANTS			
<b>Waste Class:</b> <b>Waste Class Name:</b>		265 GRAPHIC ART WASTES			
<b>Waste Class:</b> <b>Waste Class Name:</b>		221 LIGHT FUELS			
<b>Waste Class:</b> <b>Waste Class Name:</b>		243 PCBS			
<b>Waste Class:</b> <b>Waste Class Name:</b>		122 ALKALINE WASTES - OTHER METALS			
<b>Waste Class:</b> <b>Waste Class Name:</b>		251 OIL SKIMMINGS & SLUDGES			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Waste Class:</b> <b>Waste Class Name:</b>		232 POLYMERIC RESINS			
<b>Waste Class:</b> <b>Waste Class Name:</b>		263 ORGANIC LABORATORY CHEMICALS			
<b>Waste Class:</b> <b>Waste Class Name:</b>		148 INORGANIC LABORATORY CHEMICALS			
<b>Waste Class:</b> <b>Waste Class Name:</b>		112 ACID WASTE - HEAVY METALS			
<b>Waste Class:</b> <b>Waste Class Name:</b>		146 OTHER SPECIFIED INORGANICS			
<b>Waste Class:</b> <b>Waste Class Name:</b>		212 ALIPHATIC SOLVENTS			
<b>Waste Class:</b> <b>Waste Class Name:</b>		231 LATEX WASTES			
<b>Waste Class:</b> <b>Waste Class Name:</b>		222 HEAVY FUELS			
<b>Waste Class:</b> <b>Waste Class Name:</b>		262 DETERGENTS/SOAPS			
<b>Waste Class:</b> <b>Waste Class Name:</b>		268 AMINES			
<b>Waste Class:</b> <b>Waste Class Name:</b>		145 PAINT/PIGMENT/COATING RESIDUES			
<b>Waste Class:</b> <b>Waste Class Name:</b>		241 HALOGENATED SOLVENTS			

[54](#) 60 of 63 **NNE/146.7** **104.8 / 1.90** **SHELGEL CANADA - OAKVILLE**  
**514 SOUTH SERVICE RD.**  
**OAKVILLE ON L6J5A2** **NPR2**

**NPRI ID:** 4532  
**Facility ID:** 341986  
**Note:**

**Latitude:** 43.4665  
**Longitude:** -79.677

Substances included on NPRI reports for this NPRI ID are summarized below in the NPRI ID Substances Summary section. Substances listed in the Substances Summary are included on the basis of NPRI ID only. For entities (NPRI ID) with mobile plants and/or more than one facility location, substances listed above may or may not have been reported for specific facilities/mobile locations. The list of substances additionally includes those which have been included on the NPRI report with an unknown quantity or a quantity of 0.

For specific details about substance quantities, years, release/transfer/disposal methods, the reader is referred the facility report:

<https://pollution-waste.canada.ca/national-release-inventory/?fromYear=1993&toYear=2022&name=4532>

**NPRI ID Substances Summary**

<b>CAS No:</b>	9016-87-9	<b>Is PAH?:</b>	FALSE
<b>Is VOC?:</b>	FALSE	<b>NPRI:</b>	TRUE
<b>Is DF?:</b>	FALSE		
<b>Name English:</b>	Polymeric diphenylmethane diisocyanate		
<b>Name French:</b>	Diisocyanate de diphénylméthane (polymérisé)		
<b>Sort English:</b>	Polymeric diphenylmethane diisocyanate		
<b>Sort French:</b>	Diisocyanate de diphénylméthane (polymérisé)		

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>CAS No:</b> <b>Is VOC?:</b> <b>Is DF?:</b> <b>Name English:</b> <b>Name French:</b> <b>Sort English:</b> <b>Sort French:</b>	NA - 04 FALSE FALSE	Chromium (and its compounds) Chrome (et ses composés) Chromium (and its compounds) Chrome (et ses composés)		<b>Is PAH?:</b> <b>NPRI:</b>	FALSE TRUE
<b>CAS No:</b> <b>Is VOC?:</b> <b>Is DF?:</b> <b>Name English:</b> <b>Name French:</b> <b>Sort English:</b> <b>Sort French:</b>	NA - 11 FALSE FALSE	Nickel (and its compounds) Nickel (et ses composés) Nickel (and its compounds) Nickel (et ses composés)		<b>Is PAH?:</b> <b>NPRI:</b>	FALSE TRUE
<b>CAS No:</b> <b>Is VOC?:</b> <b>Is DF?:</b> <b>Name English:</b> <b>Name French:</b> <b>Sort English:</b> <b>Sort French:</b>	101-68-8 FALSE FALSE	Methylenebis(phenylisocyanate) Méthylènebis(phénylisocyanate) Methylenebis(phenylisocyanate) Méthylènebis(phénylisocyanate)		<b>Is PAH?:</b> <b>NPRI:</b>	FALSE TRUE
<b>CAS No:</b> <b>Is VOC?:</b> <b>Is DF?:</b> <b>Name English:</b> <b>Name French:</b> <b>Sort English:</b> <b>Sort French:</b>	108-88-3 TRUE FALSE	Toluene Toluène Toluene Toluène		<b>Is PAH?:</b> <b>NPRI:</b>	FALSE TRUE
<b>CAS No:</b> <b>Is VOC?:</b> <b>Is DF?:</b> <b>Name English:</b> <b>Name French:</b> <b>Sort English:</b> <b>Sort French:</b>	26471-62-5 FALSE FALSE	Toluenediisocyanate (mixed isomers) Toluènediisocyanate (mélange d'isomères) Toluenediisocyanate (mixed isomers) Toluènediisocyanate (mélange d'isomères)		<b>Is PAH?:</b> <b>NPRI:</b>	FALSE TRUE
<b><u>Geographic Location</u></b>					
<b>DLS Description:</b> <b>NTS Description:</b> <b>Latitude:</b> <b>Longitude:</b> <b>Census Subdiv ID:</b> <b>Ecozone ID:</b> <b>Water Survey ID:</b>	D-055-J/030-M-5 43.4665 -79.677 3524001 8 2			<b>Datum:</b> <b>Forward Sort Area:</b> <b>SOMA:</b> <b>ON PEMA:</b> <b>QC PEMA:</b> <b>Quebec Windsor Corr:</b> <b>Province Code:</b>	1983.0 L6J TRUE TRUE FALSE TRUE ON
<b><u>NPRI ID Facility ID</u></b>					
<b>NPRI ID:</b> <b>Facility ID:</b>	4532 341986				
<b><u>Facility</u></b>					
<b>Facility ID:</b> <b>Portable:</b> <b>NAICS Primary:</b> <b>NAICS Secondary:</b> <b>NAICS Tertiary:</b> <b>Facility Name:</b>	341986 FALSE 326198 0 0	SCHELGEL CANADA - OAKVILLE		<b>IDM ID:</b> <b>AB Approval ID:</b> <b>GHGRP ID:</b> <b>ON GHGRP ID:</b>	0 0 0 0

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Website:</b>					
<b>Address</b>					
<b>Address1:</b>		514 South Service Rd.			
<b>Address2:</b>		P.O. Box 218			
<b>City:</b>		OAKVILLE			
<b>Postal Zip:</b>		L6J5A2			
<b>Prov:</b>					
<b>Address Geographic</b>					
<b>Latitude:</b>	43.4665			<b>Datum:</b>	0
<b>Longitude:</b>	-79.677			<b>Land Survey:</b>	
<b>UTM Easting:</b>	0.000000			<b>Topograph:</b>	
<b>UTM Northing:</b>	0.000000			<b>Additional Info:</b>	
<b>UTM Zone:</b>	0				
<b>Primary NAICS Details</b>					
<b>NAICS Code:</b>	326198			<b>Start Date:</b>	1993
<b>Record Year:</b>	1997			<b>End Date:</b>	2001
<b>Key Indus Sector En:</b>		Plastics and Rubber			
<b>Key Indus Sector Fr:</b>		Plastiques et caoutchouc			
<b>NAICS Title En:</b>		All Other Plastic Product Manufacturing			
<b>NAICS Title Fr:</b>		Fabrication de tous les autres produits en plastique			
<b>NAICS Description En:</b>					
<b>NAICS Description Fr:</b>					
<b>NAICS Code:</b>	326198			<b>Start Date:</b>	1993
<b>Record Year:</b>	2002			<b>End Date:</b>	2006
<b>Key Indus Sector En:</b>		Plastics and Rubber			
<b>Key Indus Sector Fr:</b>		Plastiques et caoutchouc			
<b>NAICS Title En:</b>		All Other Plastic Product Manufacturing			
<b>NAICS Title Fr:</b>		Fabrication de tous les autres produits en plastique			
<b>NAICS Description En:</b>					
<b>NAICS Description Fr:</b>					
<b>NAICS Code:</b>	326198			<b>Start Date:</b>	1993
<b>Record Year:</b>	2007			<b>End Date:</b>	2011
<b>Key Indus Sector En:</b>		Plastics and Rubber			
<b>Key Indus Sector Fr:</b>		Plastiques et caoutchouc			
<b>NAICS Title En:</b>		All Other Plastic Product Manufacturing			
<b>NAICS Title Fr:</b>		Fabrication de tous les autres produits en plastique			
<b>NAICS Description En:</b>					
<b>NAICS Description Fr:</b>					
<b>NAICS Code:</b>	326198			<b>Start Date:</b>	1993
<b>Record Year:</b>	2012			<b>End Date:</b>	2016
<b>Key Indus Sector En:</b>		Plastics and Rubber			
<b>Key Indus Sector Fr:</b>		Plastiques et caoutchouc			

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
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**NAICS Title En:** All other plastic product manufacturing  
**NAICS Title Fr:** Fabrication de tous les autres produits en plastique

**NAICS Description En:**

This Canadian industry comprises establishments, not classified to any other Canadian industry, primarily engaged in manufacturing plastic products.

**NAICS Description Fr:**

Cette classe canadienne comprend les établissements qui ne figurent dans aucune autre classe canadienne et dont l'activité principale est la fabrication de produits en plastique.

**NAICS Code:** 326198 **Start Date:** 2017  
**Record Year:** 2017 **End Date:** 2021  
**Key Indus Sector En:** Plastics and Rubber  
**Key Indus Sector Fr:** Plastiques et caoutchouc  
**NAICS Title En:** All other plastic product manufacturing  
**NAICS Title Fr:** Fabrication de tous les autres produits en plastique

**NAICS Description En:**

This Canadian industry comprises establishments, not classified to any other Canadian industry, primarily engaged in manufacturing plastic products.

**NAICS Description Fr:**

Cette classe canadienne comprend les établissements qui ne figurent dans aucune autre classe canadienne et dont l'activité principale est la fabrication de produits en plastique.

**NPRI Report**

**Report ID:** 110825 **Repor Type ID:** 1  
**Report Year:** 2007 **New Reporter:** FALSE  
**NPRI ID:** 4532 **No of Employees:** 250  
**Company ID:** 132424 **Is Compressor:** FALSE  
**Facility ID:** 341986 **Is NPRI Part 4:** FALSE  
**SWR Report ID:** 20070000004532 **Is Battery:** FALSE

**Company**

**Company Name:** SCHLEGEL CANADA INC.  
**Trade Name En:**  
**Trade Name Fr:**  
**DUNS No:** 0  
**Website:**

**NPRI Report Contact**

**Contact Type:** NPRI **Phone:** 9058456657  
**First Name:** Steven **Extension:** 2211  
**Last Name:** MacDonald **Fax:** 9058453112  
**Email:** steve.macdonald@maps-na.com  
**Description En:** Public Contact  
**Description Fr:** Responsable des renseignements au public  
**Position:** Plant Manager  
**Language:**  
**Company Name:**

**NPRI Report**

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
<b>Report ID:</b>	106635			<b>Repor Type ID:</b>	1
<b>Report Year:</b>	2009			<b>New Reporter:</b>	FALSE
<b>NPRI ID:</b>	4532			<b>No of Employees:</b>	155
<b>Company ID:</b>	132424			<b>Is Compressor:</b>	FALSE
<b>Facility ID:</b>	341986			<b>Is NPRI Part 4:</b>	FALSE
<b>SWR Report ID:</b>	20090000004532			<b>Is Battery:</b>	FALSE

**Company**

**Company Name:** SCHLEGEL CANADA INC.  
**Trade Name En:**  
**Trade Name Fr:**  
**DUNS No:** 0  
**Website:**

**NPRI Report Contact**

**Contact Type:** NPRI  
**First Name:** Steven  
**Last Name:** MacDonald  
**Email:** steve.macdonald@hennigesautomotive.com  
**Description En:** Public Contact  
**Description Fr:** Responsable des renseignements au public  
**Position:** Plant Manager  
**Language:**  
**Company Name:**

**Phone:** 9058456657  
**Extension:** 2211  
**Fax:** 9058453112

**NPRI Report**

**Report ID:** 255637  
**Report Year:** 2005  
**NPRI ID:** 4532  
**Company ID:** 143230  
**Facility ID:** 341986  
**SWR Report ID:** 20050000004532

**Repor Type ID:** 1  
**New Reporter:** FALSE  
**No of Employees:** 250  
**Is Compressor:** FALSE  
**Is NPRI Part 4:** FALSE  
**Is Battery:** FALSE

**Company**

**Company Name:** SCHELGEL CANADA INC.  
**Trade Name En:**  
**Trade Name Fr:**  
**DUNS No:** 0  
**Website:**

**NPRI Report Contact**

**Contact Type:** NPRI  
**First Name:** Steven  
**Last Name:** MacDonald  
**Email:** steve.macdonald@maps-na.com  
**Description En:** Public Contact  
**Description Fr:** Responsable des renseignements au public  
**Position:** Plant Manager  
**Language:**  
**Company Name:**

**Phone:** 9058456657  
**Extension:** 2211  
**Fax:** 9058453112

**NPRI Report**

**Report ID:** 106881  
**Report Year:** 2008  
**NPRI ID:** 4532

**Repor Type ID:** 1  
**New Reporter:** FALSE  
**No of Employees:** 200

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
<i>Company ID:</i>	132424			<i>Is Compressor:</i>	FALSE
<i>Facility ID:</i>	341986			<i>Is NPRI Part 4:</i>	FALSE
<i>SWR Report ID:</i>	20080000004532			<i>Is Battery:</i>	FALSE

**Company**

*Company Name:* SCHLEGEL CANADA INC.  
*Trade Name En:*  
*Trade Name Fr:*  
*DUNS No:* 0  
*Website:*

**NPRI Report Contact**

*Contact Type:* NPRI *Phone:* 9058456657  
*First Name:* Steven *Extension:* 2211  
*Last Name:* MacDonald *Fax:* 9058453112  
*Email:* steve.macdonald@maps-na.com  
*Description En:* Public Contact  
*Description Fr:* Responsable des renseignements au public  
*Position:* Plant Manager  
*Language:*  
*Company Name:*

**NPRI Report**

*Report ID:* 171101 *Repor Type ID:* 1  
*Report Year:* 2004 *New Reporter:* FALSE  
*NPRI ID:* 4532 *No of Employees:* 250  
*Company ID:* 143230 *Is Compressor:* FALSE  
*Facility ID:* 341986 *Is NPRI Part 4:* FALSE  
*SWR Report ID:* 20040000004532 *Is Battery:* FALSE

**Company**

*Company Name:* SCHELGEL CANADA INC.  
*Trade Name En:*  
*Trade Name Fr:*  
*DUNS No:* 0  
*Website:*

**NPRI Report Contact**

*Contact Type:* NPRI *Phone:* 9058456657  
*First Name:* Steven *Extension:* 2211  
*Last Name:* MacDonald *Fax:* 9058453112  
*Email:* steve.macdonald@maps-na.com  
*Description En:* Public Contact  
*Description Fr:* Responsable des renseignements au public  
*Position:* Plant Manager  
*Language:*  
*Company Name:*

**NPRI Report**

*Report ID:* 152133 *Repor Type ID:* 1  
*Report Year:* 2006 *New Reporter:* FALSE  
*NPRI ID:* 4532 *No of Employees:* 250  
*Company ID:* 132424 *Is Compressor:* FALSE  
*Facility ID:* 341986 *Is NPRI Part 4:* FALSE  
*SWR Report ID:* 20060000004532 *Is Battery:* FALSE



<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
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**Company**

**Company Name:** SCHLEGEL CANADA INC.  
**Trade Name En:**  
**Trade Name Fr:**  
**DUNS No:** 0  
**Website:**

**NPRI Report Contact**

<b>Contact Type:</b>	NPRI	<b>Phone:</b>	9058456657
<b>First Name:</b>	Steven	<b>Extension:</b>	2211
<b>Last Name:</b>	MacDonald	<b>Fax:</b>	9058453112
<b>Email:</b>	steve.macdonald@maps-na.com		
<b>Description En:</b>	Public Contact		
<b>Description Fr:</b>	Responsable des renseignements au public		
<b>Position:</b>	Plant Manager		
<b>Language:</b>			
<b>Company Name:</b>			

**NPRI ID Facility ID**

**NPRI ID:** 4532  
**Facility ID:** 280198

**NPRI Report**

<b>Report ID:</b>	89666	<b>Repor Type ID:</b>	1
<b>Report Year:</b>	2017	<b>New Reporter:</b>	FALSE
<b>NPRI ID:</b>	4532	<b>No of Employees:</b>	254
<b>Company ID:</b>	111049	<b>Is Compressor:</b>	FALSE
<b>Facility ID:</b>	280198	<b>Is NPRI Part 4:</b>	FALSE
<b>SWR Report ID:</b>	98517	<b>Is Battery:</b>	FALSE

**Company**

**Company Name:** Schlegel Canada Inc.  
**Trade Name En:**  
**Trade Name Fr:**  
**DUNS No:** 201345410  
**Website:**

**NPRI Report**

<b>Report ID:</b>	89667	<b>Repor Type ID:</b>	1
<b>Report Year:</b>	2016	<b>New Reporter:</b>	FALSE
<b>NPRI ID:</b>	4532	<b>No of Employees:</b>	254
<b>Company ID:</b>	111049	<b>Is Compressor:</b>	FALSE
<b>Facility ID:</b>	280198	<b>Is NPRI Part 4:</b>	FALSE
<b>SWR Report ID:</b>	82149	<b>Is Battery:</b>	FALSE

**Company**

**Company Name:** Schlegel Canada Inc.  
**Trade Name En:**  
**Trade Name Fr:**  
**DUNS No:** 201345410  
**Website:**

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
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**NPRI Report**

<b>Report ID:</b>	57158	<b>Repor Type ID:</b>	1
<b>Report Year:</b>	2011	<b>New Reporter:</b>	TRUE
<b>NPRI ID:</b>	4532	<b>No of Employees:</b>	245
<b>Company ID:</b>	111049	<b>Is Compressor:</b>	FALSE
<b>Facility ID:</b>	280198	<b>Is NPRI Part 4:</b>	FALSE
<b>SWR Report ID:</b>	10216	<b>Is Battery:</b>	FALSE

**Company**

**Company Name:** Schlegel Canada Inc.  
**Trade Name En:**  
**Trade Name Fr:**  
**DUNS No:** 201345410  
**Website:**

**NPRI Report**

<b>Report ID:</b>	38891	<b>Repor Type ID:</b>	1
<b>Report Year:</b>	2013	<b>New Reporter:</b>	FALSE
<b>NPRI ID:</b>	4532	<b>No of Employees:</b>	180
<b>Company ID:</b>	111049	<b>Is Compressor:</b>	FALSE
<b>Facility ID:</b>	280198	<b>Is NPRI Part 4:</b>	FALSE
<b>SWR Report ID:</b>	42420	<b>Is Battery:</b>	FALSE

**Company**

**Company Name:** Schlegel Canada Inc.  
**Trade Name En:**  
**Trade Name Fr:**  
**DUNS No:** 201345410  
**Website:**

**NPRI Report Contact**

<b>Contact Type:</b>	NPRI	<b>Phone:</b>	9058456657
<b>First Name:</b>	Steve	<b>Extension:</b>	2211
<b>Last Name:</b>	MacDonald	<b>Fax:</b>	9058453112
<b>Email:</b>	steve.macdonald@hennigesautomotive.com		
<b>Description En:</b>	Public Contact		
<b>Description Fr:</b>	Responsable des renseignements au public		
<b>Position:</b>	Plant Manager		
<b>Language:</b>	E		
<b>Company Name:</b>			

**NPRI Report**

<b>Report ID:</b>	89672	<b>Repor Type ID:</b>	1
<b>Report Year:</b>	2018	<b>New Reporter:</b>	FALSE
<b>NPRI ID:</b>	4532	<b>No of Employees:</b>	229
<b>Company ID:</b>	111049	<b>Is Compressor:</b>	FALSE
<b>Facility ID:</b>	280198	<b>Is NPRI Part 4:</b>	FALSE
<b>SWR Report ID:</b>	149838	<b>Is Battery:</b>	FALSE

**Company**

**Company Name:** Schlegel Canada Inc.  
**Trade Name En:**  
**Trade Name Fr:**

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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DUNS No: 201345410  
Website:

**NPRI Report**

Report ID:	29802	Repor Type ID:	1
Report Year:	2014	New Reporter:	FALSE
NPRI ID:	4532	No of Employees:	199
Company ID:	111049	Is Compressor:	FALSE
Facility ID:	280198	Is NPRI Part 4:	FALSE
SWR Report ID:	81283	Is Battery:	FALSE

**Company**

Company Name: Schlegel Canada Inc.  
Trade Name En:  
Trade Name Fr:  
DUNS No: 201345410  
Website:

**NPRI Report Contact**

Contact Type:	NPRI	Phone:	9058456657
First Name:	Steve	Extension:	2211
Last Name:	MacDonald	Fax:	9058453112
Email:	steve.macdonald@hennigesautomotive.com		
Description En:	Public Contact		
Description Fr:	Responsable des renseignements au public		
Position:	Plant Manager		
Language:	E		
Company Name:			

**NPRI Report**

Report ID:	47894	Repor Type ID:	1
Report Year:	2012	New Reporter:	FALSE
NPRI ID:	4532	No of Employees:	230
Company ID:	111049	Is Compressor:	FALSE
Facility ID:	280198	Is NPRI Part 4:	FALSE
SWR Report ID:	28576	Is Battery:	FALSE

**Company**

Company Name: Schlegel Canada Inc.  
Trade Name En:  
Trade Name Fr:  
DUNS No: 201345410  
Website:

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<b>54</b>	<b>61 of 63</b>	<b>NNE/146.7</b>	<b>104.8 / 1.90</b>	<b>Canadian Operations 514 SOUTH SERVICE RD., 514 SOUTH SERVICE ROAD OAKVILLE ON L6J5A2</b>	<b>NPR2</b>
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NPRI ID:	4532	Latitude:	43.4665
Facility ID:	372259, 224930	Longitude:	-79.677
Note:	Substances included on NPRI reports for this NPRI ID are summarized below in the NPRI ID Substances Summary section. Substances listed in the Substances Summary are included on the basis of NPRI ID only. For entities (NPRI ID) with mobile plants and/or more than one facility location, substances listed above may or may not have been reported for specific facilities/mobile locations. The list of substances additionally includes those which have been included on the NPRI report with an unknown quantity or a quantity of 0.		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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For specific details about substance quantities, years, release/transfer/disposal methods, the reader is referred the facility report:

<https://pollution-waste.canada.ca/national-release-inventory/?fromYear=1993&toYear=2022&name=4532>

#### NPRI ID Substances Summary

<b>CAS No:</b>	108-88-3	<b>Is PAH?:</b>	FALSE
<b>Is VOC?:</b>	TRUE	<b>NPRI:</b>	TRUE
<b>Is DF?:</b>	FALSE		
<b>Name English:</b>	Toluene		
<b>Name French:</b>	Toluène		
<b>Sort English:</b>	Toluene		
<b>Sort French:</b>	Toluène		

<b>CAS No:</b>	NA - 04	<b>Is PAH?:</b>	FALSE
<b>Is VOC?:</b>	FALSE	<b>NPRI:</b>	TRUE
<b>Is DF?:</b>	FALSE		
<b>Name English:</b>	Chromium (and its compounds)		
<b>Name French:</b>	Chrome (et ses composés)		
<b>Sort English:</b>	Chromium (and its compounds)		
<b>Sort French:</b>	Chrome (et ses composés)		

<b>CAS No:</b>	NA - 11	<b>Is PAH?:</b>	FALSE
<b>Is VOC?:</b>	FALSE	<b>NPRI:</b>	TRUE
<b>Is DF?:</b>	FALSE		
<b>Name English:</b>	Nickel (and its compounds)		
<b>Name French:</b>	Nickel (et ses composés)		
<b>Sort English:</b>	Nickel (and its compounds)		
<b>Sort French:</b>	Nickel (et ses composés)		

<b>CAS No:</b>	26471-62-5	<b>Is PAH?:</b>	FALSE
<b>Is VOC?:</b>	FALSE	<b>NPRI:</b>	TRUE
<b>Is DF?:</b>	FALSE		
<b>Name English:</b>	Toluenediisocyanate (mixed isomers)		
<b>Name French:</b>	Toluènediisocyanate (mélange d'isomères)		
<b>Sort English:</b>	Toluenediisocyanate (mixed isomers)		
<b>Sort French:</b>	Toluènediisocyanate (mélange d'isomères)		

<b>CAS No:</b>	101-68-8	<b>Is PAH?:</b>	FALSE
<b>Is VOC?:</b>	FALSE	<b>NPRI:</b>	TRUE
<b>Is DF?:</b>	FALSE		
<b>Name English:</b>	Methylenebis(phenylisocyanate)		
<b>Name French:</b>	Méthylènebis(phénylisocyanate)		
<b>Sort English:</b>	Methylenebis(phenylisocyanate)		
<b>Sort French:</b>	Méthylènebis(phénylisocyanate)		

<b>CAS No:</b>	9016-87-9	<b>Is PAH?:</b>	FALSE
<b>Is VOC?:</b>	FALSE	<b>NPRI:</b>	TRUE
<b>Is DF?:</b>	FALSE		
<b>Name English:</b>	Polymeric diphenylmethane diisocyanate		
<b>Name French:</b>	Diisocyanate de diphénylméthane (polymérisé)		
<b>Sort English:</b>	Polymeric diphenylmethane diisocyanate		
<b>Sort French:</b>	Diisocyanate de diphénylméthane (polymérisé)		

#### Geographic Location

<b>DLS Description:</b>		<b>Datum:</b>	1983.0
<b>NTS Description:</b>	D-055-J/030-M-5	<b>Forward Sort Area:</b>	L6J
<b>Latitude:</b>	43.4665	<b>SOMA:</b>	TRUE
<b>Longitude:</b>	-79.677	<b>ON PEMA:</b>	TRUE
<b>Census Subdiv ID:</b>	3524001	<b>QC PEMA:</b>	FALSE
<b>Ecozone ID:</b>	8	<b>Quebec Windsor Corr:</b>	TRUE
<b>Water Survey ID:</b>	2	<b>Province Code:</b>	ON

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
<b><u>NPRI ID Facility ID</u></b>					
<b>NPRI ID:</b>		4532			
<b>Facility ID:</b>		372259			
<b><u>Facility</u></b>					
<b>Facility ID:</b>	372259			<b>IDM ID:</b>	0
<b>Portable:</b>	FALSE			<b>AB Approval ID:</b>	0
<b>NAICS Primary:</b>	326198			<b>GHGRP ID:</b>	0
<b>NAICS Secondary:</b>	0			<b>ON GHGRP ID:</b>	0
<b>NAICS Tertiary:</b>	0				
<b>Facility Name:</b>					
<b>Website:</b>					
<b><u>Address</u></b>					
<b>Address1:</b>		514 South Service Rd.			
<b>Address2:</b>		P.O. Box 218			
<b>City:</b>		OAKVILLE			
<b>Postal Zip:</b>		L6J5A2			
<b>Prov:</b>					
<b><u>Address Geographic</u></b>					
<b>Latitude:</b>	43.4665			<b>Datum:</b>	0
<b>Longitude:</b>	-79.677			<b>Land Survey:</b>	
<b>UTM Easting:</b>	0.000000			<b>Topograph:</b>	
<b>UTM Northing:</b>	0.000000			<b>Additional Info:</b>	
<b>UTM Zone:</b>	0				
<b><u>Primary NAICS Details</u></b>					
<b>NAICS Code:</b>	326198			<b>Start Date:</b>	1993
<b>Record Year:</b>	1997			<b>End Date:</b>	2001
<b>Key Indus Sector En:</b>		Plastics and Rubber			
<b>Key Indus Sector Fr:</b>		Plastiques et caoutchouc			
<b>NAICS Title En:</b>		All Other Plastic Product Manufacturing			
<b>NAICS Title Fr:</b>		Fabrication de tous les autres produits en plastique			
<b>NAICS Description En:</b>					
<b>NAICS Description Fr:</b>					
<b>NAICS Code:</b>	326198			<b>Start Date:</b>	1993
<b>Record Year:</b>	2002			<b>End Date:</b>	2006
<b>Key Indus Sector En:</b>		Plastics and Rubber			
<b>Key Indus Sector Fr:</b>		Plastiques et caoutchouc			
<b>NAICS Title En:</b>		All Other Plastic Product Manufacturing			
<b>NAICS Title Fr:</b>		Fabrication de tous les autres produits en plastique			
<b>NAICS Description En:</b>					
<b>NAICS Description Fr:</b>					
<b>NAICS Code:</b>	326198			<b>Start Date:</b>	1993
<b>Record Year:</b>	2007			<b>End Date:</b>	2011

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
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**Key Indus Sector En:** Plastics and Rubber  
**Key Indus Sector Fr:** Plastiques et caoutchouc  
**NAICS Title En:** All Other Plastic Product Manufacturing  
**NAICS Title Fr:** Fabrication de tous les autres produits en plastique

**NAICS Description En:**

**NAICS Description Fr:**

<b>NAICS Code:</b>	326198	<b>Start Date:</b>	1993
<b>Record Year:</b>	2012	<b>End Date:</b>	2016
<b>Key Indus Sector En:</b>	Plastics and Rubber		
<b>Key Indus Sector Fr:</b>	Plastiques et caoutchouc		
<b>NAICS Title En:</b>	All other plastic product manufacturing		
<b>NAICS Title Fr:</b>	Fabrication de tous les autres produits en plastique		

**NAICS Description En:**

This Canadian industry comprises establishments, not classified to any other Canadian industry, primarily engaged in manufacturing plastic products.

**NAICS Description Fr:**

Cette classe canadienne comprend les établissements qui ne figurent dans aucune autre classe canadienne et dont l'activité principale est la fabrication de produits en plastique.

<b>NAICS Code:</b>	326198	<b>Start Date:</b>	2017
<b>Record Year:</b>	2017	<b>End Date:</b>	2021
<b>Key Indus Sector En:</b>	Plastics and Rubber		
<b>Key Indus Sector Fr:</b>	Plastiques et caoutchouc		
<b>NAICS Title En:</b>	All other plastic product manufacturing		
<b>NAICS Title Fr:</b>	Fabrication de tous les autres produits en plastique		

**NAICS Description En:**

This Canadian industry comprises establishments, not classified to any other Canadian industry, primarily engaged in manufacturing plastic products.

**NAICS Description Fr:**

Cette classe canadienne comprend les établissements qui ne figurent dans aucune autre classe canadienne et dont l'activité principale est la fabrication de produits en plastique.

**NPRI Report**

<b>Report ID:</b>	271403	<b>Repor Type ID:</b>	1
<b>Report Year:</b>	2003	<b>New Reporter:</b>	FALSE
<b>NPRI ID:</b>	4532	<b>No of Employees:</b>	250
<b>Company ID:</b>	141283	<b>Is Compressor:</b>	FALSE
<b>Facility ID:</b>	372259	<b>Is NPRI Part 4:</b>	FALSE
<b>SWR Report ID:</b>	20030000004532	<b>Is Battery:</b>	FALSE

**Company**

**Company Name:** SCHELGEL CANADA INC.  
**Trade Name En:**  
**Trade Name Fr:**  
**DUNS No:** 0  
**Website:**

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
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**NPRI Report Contact**

<b>Contact Type:</b>	NPRI	<b>Phone:</b>	9058456657
<b>First Name:</b>	Steven	<b>Extension:</b>	2211
<b>Last Name:</b>	MacDonald	<b>Fax:</b>	9058453112
<b>Email:</b>	steve.macdonald@maps-na.com		
<b>Description En:</b>	Public Contact		
<b>Description Fr:</b>	Responsable des renseignements au public		
<b>Position:</b>	Plant Manager		
<b>Language:</b>			
<b>Company Name:</b>			

**NPRI ID Facility ID**

<b>NPRI ID:</b>	4532
<b>Facility ID:</b>	224930

**Facility**

<b>Facility ID:</b>	224930	<b>IDM ID:</b>	0
<b>Portable:</b>	FALSE	<b>AB Approval ID:</b>	0
<b>NAICS Primary:</b>	326198	<b>GHGRP ID:</b>	0
<b>NAICS Secondary:</b>	0	<b>ON GHGRP ID:</b>	0
<b>NAICS Tertiary:</b>	0		
<b>Facility Name:</b>			
<b>Website:</b>			

**Address**

<b>Address1:</b>	514 South Service Road
<b>Address2:</b>	
<b>City:</b>	OAKVILLE
<b>Postal Zip:</b>	L6J5A2
<b>Prov:</b>	

**Primary NAICS Details**

<b>NAICS Code:</b>	326198	<b>Start Date:</b>	1993
<b>Record Year:</b>	1997	<b>End Date:</b>	2001
<b>Key Indus Sector En:</b>	Plastics and Rubber		
<b>Key Indus Sector Fr:</b>	Plastiques et caoutchouc		
<b>NAICS Title En:</b>	All Other Plastic Product Manufacturing		
<b>NAICS Title Fr:</b>	Fabrication de tous les autres produits en plastique		

**NAICS Description En:**

**NAICS Description Fr:**

<b>NAICS Code:</b>	326198	<b>Start Date:</b>	1993
<b>Record Year:</b>	2002	<b>End Date:</b>	2006
<b>Key Indus Sector En:</b>	Plastics and Rubber		
<b>Key Indus Sector Fr:</b>	Plastiques et caoutchouc		
<b>NAICS Title En:</b>	All Other Plastic Product Manufacturing		
<b>NAICS Title Fr:</b>	Fabrication de tous les autres produits en plastique		

**NAICS Description En:**

**NAICS Description Fr:**

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
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<b>NAICS Code:</b>	326198	<b>Start Date:</b>	1993
<b>Record Year:</b>	2007	<b>End Date:</b>	2011
<b>Key Indus Sector En:</b>	Plastics and Rubber		
<b>Key Indus Sector Fr:</b>	Plastiques et caoutchouc		
<b>NAICS Title En:</b>	All Other Plastic Product Manufacturing		
<b>NAICS Title Fr:</b>	Fabrication de tous les autres produits en plastique		

**NAICS Description En:**

**NAICS Description Fr:**

<b>NAICS Code:</b>	326198	<b>Start Date:</b>	1993
<b>Record Year:</b>	2012	<b>End Date:</b>	2016
<b>Key Indus Sector En:</b>	Plastics and Rubber		
<b>Key Indus Sector Fr:</b>	Plastiques et caoutchouc		
<b>NAICS Title En:</b>	All other plastic product manufacturing		
<b>NAICS Title Fr:</b>	Fabrication de tous les autres produits en plastique		

**NAICS Description En:**

This Canadian industry comprises establishments, not classified to any other Canadian industry, primarily engaged in manufacturing plastic products.

**NAICS Description Fr:**

Cette classe canadienne comprend les établissements qui ne figurent dans aucune autre classe canadienne et dont l'activité principale est la fabrication de produits en plastique.

<b>NAICS Code:</b>	326198	<b>Start Date:</b>	2017
<b>Record Year:</b>	2017	<b>End Date:</b>	2021
<b>Key Indus Sector En:</b>	Plastics and Rubber		
<b>Key Indus Sector Fr:</b>	Plastiques et caoutchouc		
<b>NAICS Title En:</b>	All other plastic product manufacturing		
<b>NAICS Title Fr:</b>	Fabrication de tous les autres produits en plastique		

**NAICS Description En:**

This Canadian industry comprises establishments, not classified to any other Canadian industry, primarily engaged in manufacturing plastic products.

**NAICS Description Fr:**

Cette classe canadienne comprend les établissements qui ne figurent dans aucune autre classe canadienne et dont l'activité principale est la fabrication de produits en plastique.

**NPRI Report**

<b>Report ID:</b>	1473	<b>Repor Type ID:</b>	1
<b>Report Year:</b>	1996	<b>New Reporter:</b>	FALSE
<b>NPRI ID:</b>	4532	<b>No of Employees:</b>	170
<b>Company ID:</b>	102143	<b>Is Compressor:</b>	FALSE
<b>Facility ID:</b>	224930	<b>Is NPRI Part 4:</b>	FALSE
<b>SWR Report ID:</b>	19960000004532	<b>Is Battery:</b>	FALSE

**Company**

<b>Company Name:</b>	Schlegel Canada Inc.
<b>Trade Name En:</b>	
<b>Trade Name Fr:</b>	



<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
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*DUNS No:* 0  
*Website:*

**NPRI Report**

<i>Report ID:</i>	276167	<i>Repor Type ID:</i>	1
<i>Report Year:</i>	2002	<i>New Reporter:</i>	FALSE
<i>NPRI ID:</i>	4532	<i>No of Employees:</i>	270
<i>Company ID:</i>	102143	<i>Is Compressor:</i>	FALSE
<i>Facility ID:</i>	224930	<i>Is NPRI Part 4:</i>	FALSE
<i>SWR Report ID:</i>	20020000004532	<i>Is Battery:</i>	FALSE

**Company**

*Company Name:* Schlegel Canada Inc.  
*Trade Name En:*  
*Trade Name Fr:*  
*DUNS No:* 0  
*Website:*

**NPRI Report Contact**

<i>Contact Type:</i>	NPRI	<i>Phone:</i>	9058456657
<i>First Name:</i>	Steven	<i>Extension:</i>	2211
<i>Last Name:</i>	MacDonald	<i>Fax:</i>	9058453112
<i>Email:</i>			
<i>Description En:</i>	Public Contact		
<i>Description Fr:</i>	Responsable des renseignements au public		
<i>Position:</i>	Plant Manager		
<i>Language:</i>			
<i>Company Name:</i>			

**NPRI Report**

<i>Report ID:</i>	5278	<i>Repor Type ID:</i>	1
<i>Report Year:</i>	1994	<i>New Reporter:</i>	FALSE
<i>NPRI ID:</i>	4532	<i>No of Employees:</i>	116
<i>Company ID:</i>	102143	<i>Is Compressor:</i>	FALSE
<i>Facility ID:</i>	224930	<i>Is NPRI Part 4:</i>	FALSE
<i>SWR Report ID:</i>	19940000004532	<i>Is Battery:</i>	FALSE

**Company**

*Company Name:* Schlegel Canada Inc.  
*Trade Name En:*  
*Trade Name Fr:*  
*DUNS No:* 0  
*Website:*

**NPRI Report**

<i>Report ID:</i>	2382	<i>Repor Type ID:</i>	1
<i>Report Year:</i>	1995	<i>New Reporter:</i>	FALSE
<i>NPRI ID:</i>	4532	<i>No of Employees:</i>	150
<i>Company ID:</i>	102143	<i>Is Compressor:</i>	FALSE
<i>Facility ID:</i>	224930	<i>Is NPRI Part 4:</i>	FALSE
<i>SWR Report ID:</i>	19950000004532	<i>Is Battery:</i>	FALSE

**Company**

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Company Name:</b>		Schlegel Canada Inc.			
<b>Trade Name En:</b>					
<b>Trade Name Fr:</b>					
<b>DUNS No:</b>		0			
<b>Website:</b>					
<b><u>NPRI Report</u></b>					
<b>Report ID:</b>	183104			<b>Repor Type ID:</b>	1
<b>Report Year:</b>	1997			<b>New Reporter:</b>	FALSE
<b>NPRI ID:</b>	4532			<b>No of Employees:</b>	175
<b>Company ID:</b>	102143			<b>Is Compressor:</b>	FALSE
<b>Facility ID:</b>	224930			<b>Is NPRI Part 4:</b>	FALSE
<b>SWR Report ID:</b>	19970000004532			<b>Is Battery:</b>	FALSE
<b><u>Company</u></b>					
<b>Company Name:</b>		Schlegel Canada Inc.			
<b>Trade Name En:</b>					
<b>Trade Name Fr:</b>					
<b>DUNS No:</b>		0			
<b>Website:</b>					

<a href="#">54</a>	62 of 63	NNE/146.7	104.8 / 1.90	CANADIAN OPERATIONS 514 SOUTH SERVICE RD.,, 514 SOUTH SERVICE ROAD, OAKVILLE ON L6J5A2	NPR2
<b>NPRI ID:</b>	4532			<b>Latitude:</b>	43.4665
<b>Facility ID:</b>	366782, 370580			<b>Longitude:</b>	-79.677
<b>Note:</b>	Substances included on NPRI reports for this NPRI ID are summarized below in the NPRI ID Substances Summary section. Substances listed in the Substances Summary are included on the basis of NPRI ID only. For entities (NPRI ID) with mobile plants and/or more than one facility location, substances listed above may or may not have been reported for specific facilities/mobile locations. The list of substances additionally includes those which have been included on the NPRI report with an unknown quantity or a quantity of 0.				
	For specific details about substance quantities, years, release/transfer/disposal methods, the reader is referred the facility report:				
	<a href="https://pollution-waste.canada.ca/national-release-inventory/?fromYear=1993&amp;toYear=2022&amp;name=4532">https://pollution-waste.canada.ca/national-release-inventory/?fromYear=1993&amp;toYear=2022&amp;name=4532</a>				

**NPRI ID Substances Summary**

<b>CAS No:</b>	9016-87-9			<b>Is PAH?:</b>	FALSE
<b>Is VOC?:</b>	FALSE			<b>NPRI:</b>	TRUE
<b>Is DF?:</b>	FALSE				
<b>Name English:</b>	Polymeric diphenylmethane diisocyanate				
<b>Name French:</b>	Diisocyanate de diphénylméthane (polymérisé)				
<b>Sort English:</b>	Polymeric diphenylmethane diisocyanate				
<b>Sort French:</b>	Diisocyanate de diphénylméthane (polymérisé)				
<b>CAS No:</b>	108-88-3			<b>Is PAH?:</b>	FALSE
<b>Is VOC?:</b>	TRUE			<b>NPRI:</b>	TRUE
<b>Is DF?:</b>	FALSE				
<b>Name English:</b>	Toluene				
<b>Name French:</b>	Toluène				
<b>Sort English:</b>	Toluene				
<b>Sort French:</b>	Toluène				
<b>CAS No:</b>	26471-62-5			<b>Is PAH?:</b>	FALSE
<b>Is VOC?:</b>	FALSE			<b>NPRI:</b>	TRUE
<b>Is DF?:</b>	FALSE				
<b>Name English:</b>	Toluenediisocyanate (mixed isomers)				

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Name French:</b>		Toluènediisocyanate (mélange d'isomères)			
<b>Sort English:</b>		Toluenediisocyanate (mixed isomers)			
<b>Sort French:</b>		Toluènediisocyanate (mélange d'isomères)			
<b>CAS No:</b>	101-68-8			<b>Is PAH?:</b>	FALSE
<b>Is VOC?:</b>	FALSE			<b>NPRI:</b>	TRUE
<b>Is DF?:</b>	FALSE				
<b>Name English:</b>		Methylenebis(phenylisocyanate)			
<b>Name French:</b>		Méthylènebis(phénylisocyanate)			
<b>Sort English:</b>		Methylenebis(phenylisocyanate)			
<b>Sort French:</b>		Méthylènebis(phénylisocyanate)			
<b>CAS No:</b>	NA - 04			<b>Is PAH?:</b>	FALSE
<b>Is VOC?:</b>	FALSE			<b>NPRI:</b>	TRUE
<b>Is DF?:</b>	FALSE				
<b>Name English:</b>		Chromium (and its compounds)			
<b>Name French:</b>		Chrome (et ses composés)			
<b>Sort English:</b>		Chromium (and its compounds)			
<b>Sort French:</b>		Chrome (et ses composés)			
<b>CAS No:</b>	NA - 11			<b>Is PAH?:</b>	FALSE
<b>Is VOC?:</b>	FALSE			<b>NPRI:</b>	TRUE
<b>Is DF?:</b>	FALSE				
<b>Name English:</b>		Nickel (and its compounds)			
<b>Name French:</b>		Nickel (et ses composés)			
<b>Sort English:</b>		Nickel (and its compounds)			
<b>Sort French:</b>		Nickel (et ses composés)			

#### Geographic Location

<b>DLS Description:</b>		<b>Datum:</b>	1983.0
<b>NTS Description:</b>	D-055-J/030-M-5	<b>Forward Sort Area:</b>	L6J
<b>Latitude:</b>	43.4665	<b>SOMA:</b>	TRUE
<b>Longitude:</b>	-79.677	<b>ON PEMA:</b>	TRUE
<b>Census Subdiv ID:</b>	3524001	<b>QC PEMA:</b>	FALSE
<b>Ecozone ID:</b>	8	<b>Quebec Windsor Corr:</b>	TRUE
<b>Water Survey ID:</b>	2	<b>Province Code:</b>	ON

#### NPRI ID Facility ID

<b>NPRI ID:</b>	4532
<b>Facility ID:</b>	370580

#### Facility

<b>Facility ID:</b>	370580	<b>IDM ID:</b>	0
<b>Portable:</b>	FALSE	<b>AB Approval ID:</b>	0
<b>NAICS Primary:</b>	326198	<b>GHGRP ID:</b>	0
<b>NAICS Secondary:</b>	0	<b>ON GHGRP ID:</b>	0
<b>NAICS Tertiary:</b>	0		
<b>Facility Name:</b>	Canadian Operations		
<b>Website:</b>			

#### Address

<b>Address1:</b>	514 South Service Road,
<b>Address2:</b>	
<b>City:</b>	OAKVILLE
<b>Postal Zip:</b>	L6J5A2
<b>Prov:</b>	

#### Primary NAICS Details

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
<b>NAICS Code:</b>	326198			<b>Start Date:</b>	2017
<b>Record Year:</b>	2017			<b>End Date:</b>	2021
<b>Key Indus Sector En:</b>		Plastics and Rubber			
<b>Key Indus Sector Fr:</b>		Plastiques et caoutchouc			
<b>NAICS Title En:</b>		All other plastic product manufacturing			
<b>NAICS Title Fr:</b>		Fabrication de tous les autres produits en plastique			
<b>NAICS Description En:</b>					
This Canadian industry comprises establishments, not classified to any other Canadian industry, primarily engaged in manufacturing plastic products.					
<b>NAICS Description Fr:</b>					
Cette classe canadienne comprend les établissements qui ne figurent dans aucune autre classe canadienne et dont l'activité principale est la fabrication de produits en plastique.					
<b>NAICS Code:</b>	326198			<b>Start Date:</b>	1993
<b>Record Year:</b>	1997			<b>End Date:</b>	2001
<b>Key Indus Sector En:</b>		Plastics and Rubber			
<b>Key Indus Sector Fr:</b>		Plastiques et caoutchouc			
<b>NAICS Title En:</b>		All Other Plastic Product Manufacturing			
<b>NAICS Title Fr:</b>		Fabrication de tous les autres produits en plastique			
<b>NAICS Description En:</b>					
<b>NAICS Description Fr:</b>					
<b>NAICS Code:</b>	326198			<b>Start Date:</b>	1993
<b>Record Year:</b>	2002			<b>End Date:</b>	2006
<b>Key Indus Sector En:</b>		Plastics and Rubber			
<b>Key Indus Sector Fr:</b>		Plastiques et caoutchouc			
<b>NAICS Title En:</b>		All Other Plastic Product Manufacturing			
<b>NAICS Title Fr:</b>		Fabrication de tous les autres produits en plastique			
<b>NAICS Description En:</b>					
<b>NAICS Description Fr:</b>					
<b>NAICS Code:</b>	326198			<b>Start Date:</b>	1993
<b>Record Year:</b>	2007			<b>End Date:</b>	2011
<b>Key Indus Sector En:</b>		Plastics and Rubber			
<b>Key Indus Sector Fr:</b>		Plastiques et caoutchouc			
<b>NAICS Title En:</b>		All Other Plastic Product Manufacturing			
<b>NAICS Title Fr:</b>		Fabrication de tous les autres produits en plastique			
<b>NAICS Description En:</b>					
<b>NAICS Description Fr:</b>					
<b>NAICS Code:</b>	326198			<b>Start Date:</b>	1993
<b>Record Year:</b>	2012			<b>End Date:</b>	2016
<b>Key Indus Sector En:</b>		Plastics and Rubber			
<b>Key Indus Sector Fr:</b>		Plastiques et caoutchouc			
<b>NAICS Title En:</b>		All other plastic product manufacturing			
<b>NAICS Title Fr:</b>		Fabrication de tous les autres produits en plastique			
<b>NAICS Description En:</b>					

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
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This Canadian industry comprises establishments, not classified to any other Canadian industry, primarily engaged in manufacturing plastic products.

**NAICS Description Fr:**

Cette classe canadienne comprend les établissements qui ne figurent dans aucune autre classe canadienne et dont l'activité principale est la fabrication de produits en plastique.

**NPRI Report**

<b>Report ID:</b>	286096	<b>Repor Type ID:</b>	1
<b>Report Year:</b>	1998	<b>New Reporter:</b>	FALSE
<b>NPRI ID:</b>	4532	<b>No of Employees:</b>	190
<b>Company ID:</b>	139732	<b>Is Compressor:</b>	FALSE
<b>Facility ID:</b>	370580	<b>Is NPRI Part 4:</b>	FALSE
<b>SWR Report ID:</b>	19980000004532	<b>Is Battery:</b>	FALSE

**Company**

<b>Company Name:</b>	Schlegel Canada Inc
<b>Trade Name En:</b>	
<b>Trade Name Fr:</b>	
<b>DUNS No:</b>	0
<b>Website:</b>	

**NPRI Report Contact**

<b>Contact Type:</b>	NPRI	<b>Phone:</b>	9058456657
<b>First Name:</b>	Steven	<b>Extension:</b>	2211
<b>Last Name:</b>	MacDonald	<b>Fax:</b>	9058453112
<b>Email:</b>			
<b>Description En:</b>	Public Contact		
<b>Description Fr:</b>	Responsable des renseignements au public		
<b>Position:</b>	Plant Manager		
<b>Language:</b>			
<b>Company Name:</b>			

**NPRI ID Facility ID**

<b>NPRI ID:</b>	4532
<b>Facility ID:</b>	366782

**Facility**

<b>Facility ID:</b>	366782	<b>IDM ID:</b>	0
<b>Portable:</b>	FALSE	<b>AB Approval ID:</b>	0
<b>NAICS Primary:</b>	326198	<b>GHGRP ID:</b>	0
<b>NAICS Secondary:</b>	0	<b>ON GHGRP ID:</b>	0
<b>NAICS Tertiary:</b>	0		
<b>Facility Name:</b>	Canadian Operations		
<b>Website:</b>			

**Address**

<b>Address1:</b>	514 South Service Rd.,
<b>Address2:</b>	
<b>City:</b>	OAKVILLE
<b>Postal Zip:</b>	L6J5A2
<b>Prov:</b>	

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
<b><i>Primary NAICS Details</i></b>					
<b><i>NAICS Code:</i></b>	326198			<b><i>Start Date:</i></b>	2017
<b><i>Record Year:</i></b>	2017			<b><i>End Date:</i></b>	2021
<b><i>Key Indus Sector En:</i></b>		Plastics and Rubber			
<b><i>Key Indus Sector Fr:</i></b>		Plastiques et caoutchouc			
<b><i>NAICS Title En:</i></b>		All other plastic product manufacturing			
<b><i>NAICS Title Fr:</i></b>		Fabrication de tous les autres produits en plastique			
<b><i>NAICS Description En:</i></b>					
This Canadian industry comprises establishments, not classified to any other Canadian industry, primarily engaged in manufacturing plastic products.					
<b><i>NAICS Description Fr:</i></b>					
Cette classe canadienne comprend les établissements qui ne figurent dans aucune autre classe canadienne et dont l'activité principale est la fabrication de produits en plastique.					
<b><i>NAICS Code:</i></b>	326198			<b><i>Start Date:</i></b>	1993
<b><i>Record Year:</i></b>	1997			<b><i>End Date:</i></b>	2001
<b><i>Key Indus Sector En:</i></b>		Plastics and Rubber			
<b><i>Key Indus Sector Fr:</i></b>		Plastiques et caoutchouc			
<b><i>NAICS Title En:</i></b>		All Other Plastic Product Manufacturing			
<b><i>NAICS Title Fr:</i></b>		Fabrication de tous les autres produits en plastique			
<b><i>NAICS Description En:</i></b>					
<b><i>NAICS Description Fr:</i></b>					
<b><i>NAICS Code:</i></b>	326198			<b><i>Start Date:</i></b>	1993
<b><i>Record Year:</i></b>	2002			<b><i>End Date:</i></b>	2006
<b><i>Key Indus Sector En:</i></b>		Plastics and Rubber			
<b><i>Key Indus Sector Fr:</i></b>		Plastiques et caoutchouc			
<b><i>NAICS Title En:</i></b>		All Other Plastic Product Manufacturing			
<b><i>NAICS Title Fr:</i></b>		Fabrication de tous les autres produits en plastique			
<b><i>NAICS Description En:</i></b>					
<b><i>NAICS Description Fr:</i></b>					
<b><i>NAICS Code:</i></b>	326198			<b><i>Start Date:</i></b>	1993
<b><i>Record Year:</i></b>	2007			<b><i>End Date:</i></b>	2011
<b><i>Key Indus Sector En:</i></b>		Plastics and Rubber			
<b><i>Key Indus Sector Fr:</i></b>		Plastiques et caoutchouc			
<b><i>NAICS Title En:</i></b>		All Other Plastic Product Manufacturing			
<b><i>NAICS Title Fr:</i></b>		Fabrication de tous les autres produits en plastique			
<b><i>NAICS Description En:</i></b>					
<b><i>NAICS Description Fr:</i></b>					
<b><i>NAICS Code:</i></b>	326198			<b><i>Start Date:</i></b>	1993
<b><i>Record Year:</i></b>	2012			<b><i>End Date:</i></b>	2016
<b><i>Key Indus Sector En:</i></b>		Plastics and Rubber			
<b><i>Key Indus Sector Fr:</i></b>		Plastiques et caoutchouc			
<b><i>NAICS Title En:</i></b>		All other plastic product manufacturing			

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
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**NAICS Title Fr:** Fabrication de tous les autres produits en plastique

**NAICS Description En:**

This Canadian industry comprises establishments, not classified to any other Canadian industry, primarily engaged in manufacturing plastic products.

**NAICS Description Fr:**

Cette classe canadienne comprend les établissements qui ne figurent dans aucune autre classe canadienne et dont l'activité principale est la fabrication de produits en plastique.

**NPRI Report**

<b>Report ID:</b>	193871	<b>Repor Type ID:</b>	1
<b>Report Year:</b>	1999	<b>New Reporter:</b>	FALSE
<b>NPRI ID:</b>	4532	<b>No of Employees:</b>	225
<b>Company ID:</b>	102143	<b>Is Compressor:</b>	FALSE
<b>Facility ID:</b>	366782	<b>Is NPRI Part 4:</b>	FALSE
<b>SWR Report ID:</b>	19990000004532	<b>Is Battery:</b>	FALSE

**Company**

**Company Name:** Schlegel Canada Inc.  
**Trade Name En:**  
**Trade Name Fr:**  
**DUNS No:** 0  
**Website:**

**NPRI Report Contact**

<b>Contact Type:</b>	NPRI	<b>Phone:</b>	9058456657
<b>First Name:</b>	Steven	<b>Extension:</b>	2211
<b>Last Name:</b>	MacDonald	<b>Fax:</b>	9058453112
<b>Email:</b>			
<b>Description En:</b>	Public Contact		
<b>Description Fr:</b>	Responsable des renseignements au public		
<b>Position:</b>	Plant Manager		
<b>Language:</b>			
<b>Company Name:</b>			

**NPRI Report**

<b>Report ID:</b>	281827	<b>Repor Type ID:</b>	1
<b>Report Year:</b>	2000	<b>New Reporter:</b>	FALSE
<b>NPRI ID:</b>	4532	<b>No of Employees:</b>	205
<b>Company ID:</b>	102143	<b>Is Compressor:</b>	FALSE
<b>Facility ID:</b>	366782	<b>Is NPRI Part 4:</b>	FALSE
<b>SWR Report ID:</b>	20000000004532	<b>Is Battery:</b>	FALSE

**Company**

**Company Name:** Schlegel Canada Inc.  
**Trade Name En:**  
**Trade Name Fr:**  
**DUNS No:** 0  
**Website:**

**NPRI Report Contact**

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Contact Type:</b>	NPRI			<b>Phone:</b> 9058456657	
<b>First Name:</b>	Steven			<b>Extension:</b> 2211	
<b>Last Name:</b>	MacDonald			<b>Fax:</b> 9058453112	
<b>Email:</b>					
<b>Description En:</b>		Public Contact			
<b>Description Fr:</b>		Responsable des renseignements au public			
<b>Position:</b>		Plant Manager			
<b>Language:</b>					
<b>Company Name:</b>					

[54](#) 63 of 63 **NNE/146.7** **104.8 / 1.90** **CANADIAN OPERATIONS SOUTH SERVICE ROAD OAKVILLE ON L6J5A2** **NPR2**

**NPRI ID:** 4532 **Latitude:** 43.4665  
**Facility ID:** 366781 **Longitude:** -79.677  
**Note:** Substances included on NPRI reports for this NPRI ID are summarized below in the NPRI ID Substances Summary section. Substances listed in the Substances Summary are included on the basis of NPRI ID only. For entities (NPRI ID) with mobile plants and/or more than one facility location, substances listed above may or may not have been reported for specific facilities/mobile locations. The list of substances additionally includes those which have been included on the NPRI report with an unknown quantity or a quantity of 0.

For specific details about substance quantities, years, release/transfer/disposal methods, the reader is referred the facility report:

<https://pollution-waste.canada.ca/national-release-inventory/?fromYear=1993&toYear=2022&name=4532>

#### **NPRI ID Substances Summary**

<b>CAS No:</b>	26471-62-5	<b>Is PAH?:</b>	FALSE
<b>Is VOC?:</b>	FALSE	<b>NPRI:</b>	TRUE
<b>Is DF?:</b>	FALSE		
<b>Name English:</b>	Toluenediisocyanate (mixed isomers)		
<b>Name French:</b>	Toluènediisocyanate (mélange d'isomères)		
<b>Sort English:</b>	Toluenediisocyanate (mixed isomers)		
<b>Sort French:</b>	Toluènediisocyanate (mélange d'isomères)		
<b>CAS No:</b>	NA - 11	<b>Is PAH?:</b>	FALSE
<b>Is VOC?:</b>	FALSE	<b>NPRI:</b>	TRUE
<b>Is DF?:</b>	FALSE		
<b>Name English:</b>	Nickel (and its compounds)		
<b>Name French:</b>	Nickel (et ses composés)		
<b>Sort English:</b>	Nickel (and its compounds)		
<b>Sort French:</b>	Nickel (et ses composés)		
<b>CAS No:</b>	101-68-8	<b>Is PAH?:</b>	FALSE
<b>Is VOC?:</b>	FALSE	<b>NPRI:</b>	TRUE
<b>Is DF?:</b>	FALSE		
<b>Name English:</b>	Methylenebis(phenylisocyanate)		
<b>Name French:</b>	Méthylènebis(phénylisocyanate)		
<b>Sort English:</b>	Methylenebis(phenylisocyanate)		
<b>Sort French:</b>	Méthylènebis(phénylisocyanate)		
<b>CAS No:</b>	108-88-3	<b>Is PAH?:</b>	FALSE
<b>Is VOC?:</b>	TRUE	<b>NPRI:</b>	TRUE
<b>Is DF?:</b>	FALSE		
<b>Name English:</b>	Toluene		
<b>Name French:</b>	Toluène		
<b>Sort English:</b>	Toluene		
<b>Sort French:</b>	Toluène		
<b>CAS No:</b>	NA - 04	<b>Is PAH?:</b>	FALSE
<b>Is VOC?:</b>	FALSE	<b>NPRI:</b>	TRUE
<b>Is DF?:</b>	FALSE		



Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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**Name English:** Chromium (and its compounds)  
**Name French:** Chrome (et ses composés)  
**Sort English:** Chromium (and its compounds)  
**Sort French:** Chrome (et ses composés)

**CAS No:** 9016-87-9  
**Is VOC?:** FALSE  
**Is DF?:** FALSE  
**Is PAH?:** FALSE  
**NPRI:** TRUE

**Name English:** Polymeric diphenylmethane diisocyanate  
**Name French:** Diisocyanate de diphénylméthane (polymérisé)  
**Sort English:** Polymeric diphenylmethane diisocyanate  
**Sort French:** Diisocyanate de diphénylméthane (polymérisé)

**Geographic Location**

**DLS Description:**  
**NTS Description:** D-055-J/030-M-5  
**Latitude:** 43.4665  
**Longitude:** -79.677  
**Census Subdiv ID:** 3524001  
**Ecozone ID:** 8  
**Water Survey ID:** 2  
**Datum:** 1983.0  
**Forward Sort Area:** L6J  
**SOMA:** TRUE  
**ON PEMA:** TRUE  
**QC PEMA:** FALSE  
**Quebec Windsor Corr:** TRUE  
**Province Code:** ON

**NPRI ID Facility ID**

**NPRI ID:** 4532  
**Facility ID:** 366781

**Facility**

**Facility ID:** 366781  
**Portable:** FALSE  
**NAICS Primary:** 326198  
**NAICS Secondary:** 0  
**NAICS Tertiary:** 0  
**Facility Name:** Canadian Operations  
**Website:**  
**IDM ID:** 0  
**AB Approval ID:** 0  
**GHGRP ID:** 0  
**ON GHGRP ID:** 0

**Address**

**Address1:** South Service Road  
**Address2:** PO Box 218  
**City:** OAKVILLE  
**Postal Zip:** L6J5A2  
**Prov:**

**Primary NAICS Details**

**NAICS Code:** 326198  
**Record Year:** 2017  
**Key Indus Sector En:** Plastics and Rubber  
**Key Indus Sector Fr:** Plastiques et caoutchouc  
**NAICS Title En:** All other plastic product manufacturing  
**NAICS Title Fr:** Fabrication de tous les autres produits en plastique  
**Start Date:** 2017  
**End Date:** 2021

**NAICS Description En:**

This Canadian industry comprises establishments, not classified to any other Canadian industry, primarily engaged in manufacturing plastic products.

**NAICS Description Fr:**

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
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Cette classe canadienne comprend les établissements qui ne figurent dans aucune autre classe canadienne et dont l'activité principale est la fabrication de produits en plastique.

<b>NAICS Code:</b>	326198	<b>Start Date:</b>	1993
<b>Record Year:</b>	1997	<b>End Date:</b>	2001
<b>Key Indus Sector En:</b>	Plastics and Rubber		
<b>Key Indus Sector Fr:</b>	Plastiques et caoutchouc		
<b>NAICS Title En:</b>	All Other Plastic Product Manufacturing		
<b>NAICS Title Fr:</b>	Fabrication de tous les autres produits en plastique		

**NAICS Description En:**

**NAICS Description Fr:**

<b>NAICS Code:</b>	326198	<b>Start Date:</b>	1993
<b>Record Year:</b>	2002	<b>End Date:</b>	2006
<b>Key Indus Sector En:</b>	Plastics and Rubber		
<b>Key Indus Sector Fr:</b>	Plastiques et caoutchouc		
<b>NAICS Title En:</b>	All Other Plastic Product Manufacturing		
<b>NAICS Title Fr:</b>	Fabrication de tous les autres produits en plastique		

**NAICS Description En:**

**NAICS Description Fr:**

<b>NAICS Code:</b>	326198	<b>Start Date:</b>	1993
<b>Record Year:</b>	2007	<b>End Date:</b>	2011
<b>Key Indus Sector En:</b>	Plastics and Rubber		
<b>Key Indus Sector Fr:</b>	Plastiques et caoutchouc		
<b>NAICS Title En:</b>	All Other Plastic Product Manufacturing		
<b>NAICS Title Fr:</b>	Fabrication de tous les autres produits en plastique		

**NAICS Description En:**

**NAICS Description Fr:**

<b>NAICS Code:</b>	326198	<b>Start Date:</b>	1993
<b>Record Year:</b>	2012	<b>End Date:</b>	2016
<b>Key Indus Sector En:</b>	Plastics and Rubber		
<b>Key Indus Sector Fr:</b>	Plastiques et caoutchouc		
<b>NAICS Title En:</b>	All other plastic product manufacturing		
<b>NAICS Title Fr:</b>	Fabrication de tous les autres produits en plastique		

**NAICS Description En:**

This Canadian industry comprises establishments, not classified to any other Canadian industry, primarily engaged in manufacturing plastic products.

**NAICS Description Fr:**

Cette classe canadienne comprend les établissements qui ne figurent dans aucune autre classe canadienne et dont l'activité principale est la fabrication de produits en plastique.

**NPRI Report**

<b>Report ID:</b>	277896	<b>Repor Type ID:</b>	1
<b>Report Year:</b>	2001	<b>New Reporter:</b>	FALSE

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>NPRI ID:</b>	4532			<b>No of Employees:</b>	213
<b>Company ID:</b>	102143			<b>Is Compressor:</b>	FALSE
<b>Facility ID:</b>	366781			<b>Is NPRI Part 4:</b>	FALSE
<b>SWR Report ID:</b>	20010000004532			<b>Is Battery:</b>	FALSE

**Company**

**Company Name:** Schlegel Canada Inc.  
**Trade Name En:**  
**Trade Name Fr:**  
**DUNS No:** 0  
**Website:**

**NPRI Report Contact**

**Contact Type:** NPRI  
**First Name:** Stevn  
**Last Name:** MacDonald  
**Email:** steve.macdonald@maps-na.com  
**Description En:** Public Contact  
**Description Fr:** Responsable des renseignements au public  
**Position:** Plant Manager  
**Language:**  
**Company Name:**

**Phone:** 9058456657  
**Extension:** 2211  
**Fax:** 9058453112

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<a href="#"><u>55</u></a>	1 of 64	NW/147.6	107.3 / 4.32	SEARLE CANADA INC. 400 IROQUOIS SHORE ROAD OAKVILLE TOWN ON L6H 1M5	CA
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**Certificate #:** 8-3093-90-  
**Application Year:** 90  
**Issue Date:** 5/24/1990  
**Approval Type:** Industrial air  
**Status:** Approved  
**Application Type:**  
**Client Name:**  
**Client Address:**  
**Client City:**  
**Client Postal Code:**  
**Project Description:** INSTALLATION OF A BAG HOUSE DUST COLLECT  
**Contaminants:** Suspended Particulate Matter  
**Emission Control:** Baghouse (Incl Vent Fil.)

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<a href="#"><u>55</u></a>	2 of 64	NW/147.6	107.3 / 4.32	SEARLE CANADA INC. 400 IROQUOIS SHORE RD. OAKVILLE TOWN ON L6H 1M5	CA
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**Certificate #:** 8-3695-93-  
**Application Year:** 93  
**Issue Date:** 1/21/1994  
**Approval Type:** Industrial air  
**Status:** Approved in 1994  
**Application Type:**  
**Client Name:**  
**Client Address:**  
**Client City:**  
**Client Postal Code:**  
**Project Description:** FUME HOOD FOR QUALITY CONTROL LAB  
**Contaminants:** Acetic Acid, Acetone, Chloroform, Methyl Alcohol  
**Emission Control:** No Controls

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<a href="#">55</a>	3 of 64	NW/147.6	107.3 / 4.32	SEARLE CANADA INC. 400 IROQUOIS SHORE ROAD OAKVILLE TOWN ON L6H 1M5	CA
<b>Certificate #:</b> <b>Application Year:</b> <b>Issue Date:</b> <b>Approval Type:</b> <b>Status:</b> <b>Application Type:</b> <b>Client Name:</b> <b>Client Address:</b> <b>Client City:</b> <b>Client Postal Code:</b> <b>Project Description:</b> <b>Contaminants:</b> <b>Emission Control:</b>		8-3092-90- 90 5/28/1990 Industrial air Approved  INSTALLATION OF A FLUID BED DRYER Suspended Particulate Matter			
<a href="#">55</a>	4 of 64	NW/147.6	107.3 / 4.32	SEARLE CANADA INC. 400 IROQUOIS SHORE ROAD OAKVILLE TOWN ON L6H 1M5	CA
<b>Certificate #:</b> <b>Application Year:</b> <b>Issue Date:</b> <b>Approval Type:</b> <b>Status:</b> <b>Application Type:</b> <b>Client Name:</b> <b>Client Address:</b> <b>Client City:</b> <b>Client Postal Code:</b> <b>Project Description:</b> <b>Contaminants:</b> <b>Emission Control:</b>		8-3278-92- 92 8/31/1992 Industrial air Approved  DRYER FOR GRAN./DRYING OF PRES.CHEMICALS Suspended Particulate Matter Absolute Filters			
<a href="#">55</a>	5 of 64	NW/147.6	107.3 / 4.32	ROBERTS PHARMACEUTICAL CANADA INC. 400 IROQUOIS SHORE ROAD OAKVILLE ON L6H 1M5	CA
<b>Certificate #:</b> <b>Application Year:</b> <b>Issue Date:</b> <b>Approval Type:</b> <b>Status:</b> <b>Application Type:</b> <b>Client Name:</b> <b>Client Address:</b> <b>Client City:</b> <b>Client Postal Code:</b> <b>Project Description:</b> <b>Contaminants:</b> <b>Emission Control:</b>		8-3118-98- 98 7/20/1998 Industrial air Approved  NEW DUST COLL., BOILER, FLUID BED DRYER Sound, Suspended Particulate Matter, Nitrogen Oxides, Carbon Monoxide Silencer, Baghouse (Incl Vent Fil.),			
<a href="#">55</a>	6 of 64	NW/147.6	107.3 / 4.32	SEARLE CANADA 400 IROQUOIS SHORE RD OAKVILLE ON L6H 1M5	SCT
<b>Established:</b> <b>Plant Size (ft²):</b>		0000 0			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Employment:</b>		0			
<b>--Details--</b>					
<b>Description:</b>		DRUGS, DRUG PROPRIETARIES, AND DRUGGISTS' SUNDRIES			
<b>SIC/NAICS Code:</b>		5122			
<a href="#">55</a>	7 of 64	NW/147.6	107.3 / 4.32	SHIRE CANADA INC. 400 Iroquois Shore Rd Oakville ON L6H 1M5	SCT
<b>Established:</b>		1991			
<b>Plant Size (ft²):</b>		4122			
<b>Employment:</b>		150			
<b>--Details--</b>					
<b>Description:</b>		Pharmaceutical and Medicine Manufacturing			
<b>SIC/NAICS Code:</b>		325410			
<a href="#">55</a>	8 of 64	NW/147.6	107.3 / 4.32	SEARLE CANADA, UNIT OF MONSANTO CANADA I 400 IROQUOIS SHORE ROAD OAKVILLE TOWN ON L6H 1M5	CA
<b>Certificate #:</b>		8-3401-95-006			
<b>Application Year:</b>		95			
<b>Issue Date:</b>		11/1/95			
<b>Approval Type:</b>		Industrial air			
<b>Status:</b>		Approved			
<b>Application Type:</b>					
<b>Client Name:</b>					
<b>Client Address:</b>					
<b>Client City:</b>					
<b>Client Postal Code:</b>					
<b>Project Description:</b>		DUST COLL. FOR TABLET FILM COATING MACH.			
<b>Contaminants:</b>		Suspended Particulate Matter			
<b>Emission Control:</b>					
<a href="#">55</a>	9 of 64	NW/147.6	107.3 / 4.32	Wellspring Pharmaceutical 400 Iroquois Shore Road Oakville ON L6H 1M5	CA
<b>Certificate #:</b>		8-3278-92-006			
<b>Application Year:</b>		01			
<b>Issue Date:</b>		12/5/01			
<b>Approval Type:</b>		Industrial air			
<b>Status:</b>		Approved			
<b>Application Type:</b>		Notice			
<b>Client Name:</b>		3053851 Nova Scotia Company			
<b>Client Address:</b>		1959 Upper Water Street, Suite 800			
<b>Client City:</b>		Halifax			
<b>Client Postal Code:</b>		B3J 2X2			
<b>Project Description:</b>		Company name change from Searle Canada Inc. to Wellspring Pharmaceutical Canada			
<b>Contaminants:</b>					
<b>Emission Control:</b>					
<a href="#">55</a>	10 of 64	NW/147.6	107.3 / 4.32	Wellspring Pharmaceutical 400 Iroquois Shore Road	CA

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<i>Oakville ON L6H 1M5</i>					
				<b>Certificate #:</b> 8-3093-90-006 <b>Application Year:</b> 01 <b>Issue Date:</b> 12/5/01 <b>Approval Type:</b> Industrial air <b>Status:</b> Approved <b>Application Type:</b> Notice <b>Client Name:</b> 3053851 Nova Scotia Company <b>Client Address:</b> 1959 Upper Water Street, Suite 800 <b>Client City:</b> Halifax <b>Client Postal Code:</b> B3J 2X2 <b>Project Description:</b> Company name change from Searle Canada Inc. to Wellspring Pharmaceutical Canada <b>Contaminants:</b> <b>Emission Control:</b>	
<a href="#">55</a>	11 of 64	NW/147.6	107.3 / 4.32	<b>Wellspring Pharmaceutical</b> <b>400 Iroquois Shore Road</b> <b>Oakville ON L6H 1M5</b>	CA
				<b>Certificate #:</b> 8-3092-90-006 <b>Application Year:</b> 01 <b>Issue Date:</b> 12/6/01 <b>Approval Type:</b> Industrial air <b>Status:</b> Approved <b>Application Type:</b> Notice <b>Client Name:</b> 3053851 Nova Scotia Company <b>Client Address:</b> 1959 Upper Water Street, Suite 800 <b>Client City:</b> Halifax <b>Client Postal Code:</b> B3J 2X2 <b>Project Description:</b> Company name change from Searle Canada Inc. to Wellspring Pharmaceutical Canada <b>Contaminants:</b> <b>Emission Control:</b>	
<a href="#">55</a>	12 of 64	NW/147.6	107.3 / 4.32	<b>Wellspring Pharmaceutical</b> <b>400 Iroquois Shore Road</b> <b>Oakville ON L6H 1M5</b>	CA
				<b>Certificate #:</b> 8-3118-98-006 <b>Application Year:</b> 01 <b>Issue Date:</b> 12/5/01 <b>Approval Type:</b> Industrial air <b>Status:</b> Approved <b>Application Type:</b> Notice <b>Client Name:</b> 3053851 Nova Scotia Company <b>Client Address:</b> 1959 Upper Water Street, Suite 800 <b>Client City:</b> Halifax <b>Client Postal Code:</b> B3J 2X2 <b>Project Description:</b> name change from Roberts Pharmaceutical Canada Inc. to Wellspring Pharmaceutical Canada <b>Contaminants:</b> <b>Emission Control:</b>	
<a href="#">55</a>	13 of 64	NW/147.6	107.3 / 4.32	<b>400 Iroquois Shore Road</b> <b>Oakville ON L6H 1M5</b>	CA
				<b>Certificate #:</b> 8-3401-95-006 <b>Application Year:</b> 01 <b>Issue Date:</b> 12/5/01 <b>Approval Type:</b> Industrial air <b>Status:</b> Approved	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Application Type:</b>		Notice			
<b>Client Name:</b>		3053851 Nova Scotia Company			
<b>Client Address:</b>		1959 Upper Water Street, Suite 800			
<b>Client City:</b>		Halifax			
<b>Client Postal Code:</b>		B3J 2X2			
<b>Project Description:</b>		Notice of change of ownership			
<b>Contaminants:</b>					
<b>Emission Control:</b>					
<a href="#">55</a>	14 of 64	NW/147.6	107.3 / 4.32	400 Iroquois Shore Road Oakville ON L6H 1M5	CA
<b>Certificate #:</b>		7680-4ZUSVN			
<b>Application Year:</b>		02			
<b>Issue Date:</b>		2/1/02			
<b>Approval Type:</b>		Industrial air			
<b>Status:</b>		Approved			
<b>Application Type:</b>		New Certificate of Approval			
<b>Client Name:</b>		Shire Canada Inc.			
<b>Client Address:</b>		400 Iroquois Shore Road			
<b>Client City:</b>		Oakville			
<b>Client Postal Code:</b>		L6H 1M5			
<b>Project Description:</b>		This application is for a site-wide air Certificate of Approval. The Company is involved in the manufacturing of pharmaceutical products. Approval is sought for a dust collector venting a tablet film coating operation, twelve fume hoods exhausting from quality control operations, and general exhausts venting from welding operations, solvent storage, powder blending, and drying operations.			
<b>Contaminants:</b>					
<b>Emission Control:</b>					
<a href="#">55</a>	15 of 64	NW/147.6	107.3 / 4.32	400 Iroquois Shore Road Oakville ON L6H 1M5	CA
<b>Certificate #:</b>		8-3695-93-946			
<b>Application Year:</b>		01			
<b>Issue Date:</b>		7/20/01			
<b>Approval Type:</b>		Industrial air			
<b>Status:</b>		Approved			
<b>Application Type:</b>		Notice			
<b>Client Name:</b>		3053851 Nova Scotia Company			
<b>Client Address:</b>		4400-1 First Canadian Place			
<b>Client City:</b>		Toronto			
<b>Client Postal Code:</b>		M5X 1B1			
<b>Project Description:</b>		Change of Ownership			
<b>Contaminants:</b>					
<b>Emission Control:</b>					
<a href="#">55</a>	16 of 64	NW/147.6	107.3 / 4.32	Roberts Pharmaceutical Canada Inc. 400 Iroquois Shore Road TOWN OF OAKVILLE ON	EBR
<b>EBR Registry No:</b>		IA8E0414		<b>Decision Posted:</b>	
<b>Ministry Ref No:</b>		8311898 19980312		<b>Exception Posted:</b>	
<b>Notice Type:</b>		Instrument Decision		<b>Section:</b>	
<b>Notice Stage:</b>				<b>Act 1:</b>	
<b>Notice Date:</b>		July 10, 1998		<b>Act 2:</b>	
<b>Proposal Date:</b>		March 30, 1998		<b>Site Location Map:</b>	
<b>Year:</b>		1998			
<b>Instrument Type:</b>		(EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air)			
<b>Off Instrument Name:</b>					
<b>Posted By:</b>					
<b>Company Name:</b>		Roberts Pharmaceutical Canada Inc.			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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**Site Address:**  
**Location Other:**  
**Proponent Name:**  
**Proponent Address:** 400 Iroquois Shore Road, Oakville Ontario, L6H 1M5  
**Comment Period:**  
**URL:**

**Site Location Details:**  
 400 Iroquois Shore Road TOWN OF OAKVILLE

<a href="#">55</a>	17 of 64	NW/147.6	107.3 / 4.32	Shire Canada Inc. 400 Iroquois Shore Road Oakville Ontario Oakville ON	EBR
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**EBR Registry No:** IA01E0723  
**Ministry Ref No:** 2433-4WYJQZ  
**Notice Type:** Instrument Decision  
**Notice Stage:**  
**Notice Date:** February 19, 2002  
**Proposal Date:** May 25, 2001  
**Year:** 2001  
**Instrument Type:** (EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air)  
**Off Instrument Name:**  
**Posted By:**  
**Company Name:** Shire Canada Inc.  
**Site Address:**  
**Location Other:**  
**Proponent Name:**  
**Proponent Address:** 400 Iroquois Shore Road, Oakville Ontario, L6H 1M5  
**Comment Period:**  
**URL:**

**Site Location Details:**  
 400 Iroquois Shore Road Oakville Ontario Oakville

<a href="#">55</a>	18 of 64	NW/147.6	107.3 / 4.32	400 Iroquois Shore Rd. Oakville ON L6H 1M5	EHS
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**Order No:** 20010411004  
**Status:** C  
**Report Type:** Site Report  
**Report Date:** 4/12/01  
**Date Received:** 4/11/01  
**Previous Site Name:**  
**Lot/Building Size:**  
**Additional Info Ordered:**

**Nearest Intersection:** Trafalgar Rd. & Iroquoise Shore Rd.  
**Municipality:**  
**Client Prov/State:** ON  
**Search Radius (km):** 0.25  
**X:** -79.683319  
**Y:** 43.466198

<a href="#">55</a>	19 of 64	NW/147.6	107.3 / 4.32	G.D. SEARLE & CO OF CDA LTD 400 IROQUOIS SHORE RD. OAKVILLE ON L6H 1M5	GEN
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**Generator No:** ON0083700  
**SIC Code:** 3741  
**SIC Description:** PHARM./MEDICAL IND.  
**Approval Years:** 86,87,88  
**PO Box No:**



Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Country:</b> <b>Status:</b> <b>Co Admin:</b> <b>Choice of Contact:</b> <b>Phone No Admin:</b> <b>Contaminated Facility:</b> <b>MHSW Facility:</b>					
<b><u>Detail(s)</u></b>					
<b>Waste Class:</b>		212			
<b>Waste Class Name:</b>		ALIPHATIC SOLVENTS			
<b>Waste Class:</b>		241			
<b>Waste Class Name:</b>		HALOGENATED SOLVENTS			
<b>Waste Class:</b>		252			
<b>Waste Class Name:</b>		WASTE OILS & LUBRICANTS			

<a href="#">55</a>	20 of 64	NW/147.6	107.3 / 4.32	SEARLE CANADA INC. 400 IROQUOIS SHORE RD. OAKVILLE ON L6H 1M5	GEN
<b>Generator No:</b>		ON0083700			
<b>SIC Code:</b>		3741			
<b>SIC Description:</b>		PHARM./MEDICAL IND.			
<b>Approval Years:</b>		89,90,97			
<b>PO Box No:</b>					
<b>Country:</b>					
<b>Status:</b>					
<b>Co Admin:</b>					
<b>Choice of Contact:</b>					
<b>Phone No Admin:</b>					
<b>Contaminated Facility:</b>					
<b>MHSW Facility:</b>					
<b><u>Detail(s)</u></b>					
<b>Waste Class:</b>		148			
<b>Waste Class Name:</b>		INORGANIC LABORATORY CHEMICALS			
<b>Waste Class:</b>		212			
<b>Waste Class Name:</b>		ALIPHATIC SOLVENTS			
<b>Waste Class:</b>		241			
<b>Waste Class Name:</b>		HALOGENATED SOLVENTS			
<b>Waste Class:</b>		252			
<b>Waste Class Name:</b>		WASTE OILS & LUBRICANTS			
<b>Waste Class:</b>		261			
<b>Waste Class Name:</b>		PHARMACEUTICALS			
<b>Waste Class:</b>		263			
<b>Waste Class Name:</b>		ORGANIC LABORATORY CHEMICALS			

<a href="#">55</a>	21 of 64	NW/147.6	107.3 / 4.32	SEARLE CANADA INC. 16-026 400 IROQUOIS SHORE RD. OAKVILLE ON L6H 1M5	GEN
<b>Generator No:</b>		ON0083700			
<b>SIC Code:</b>		3741			
<b>SIC Description:</b>		PHARM./MEDICAL IND.			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Approval Years:		92,93,94,95,96			
PO Box No:					
Country:					
Status:					
Co Admin:					
Choice of Contact:					
Phone No Admin:					
Contaminated Facility:					
MHSW Facility:					
<b><u>Detail(s)</u></b>					
Waste Class:		148			
Waste Class Name:		INORGANIC LABORATORY CHEMICALS			
Waste Class:		212			
Waste Class Name:		ALIPHATIC SOLVENTS			
Waste Class:		241			
Waste Class Name:		HALOGENATED SOLVENTS			
Waste Class:		252			
Waste Class Name:		WASTE OILS & LUBRICANTS			
Waste Class:		261			
Waste Class Name:		PHARMACEUTICALS			
Waste Class:		263			
Waste Class Name:		ORGANIC LABORATORY CHEMICALS			

<a href="#">55</a>	22 of 64	NW/147.6	107.3 / 4.32	SEARLE CANADA INC.(OUT OF BUSINESS) 400 IROQUOIS SHORE ROAD OAKVILLE ON L6H 1M5	GEN
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**Generator No:** ON0083700  
**SIC Code:** 3741  
**SIC Description:** PHARM./MEDICAL IND.  
**Approval Years:** 98  
**PO Box No:**  
**Country:**  
**Status:**  
**Co Admin:**  
**Choice of Contact:**  
**Phone No Admin:**  
**Contaminated Facility:**  
**MHSW Facility:**

**Detail(s)**

**Waste Class:** 261  
**Waste Class Name:** PHARMACEUTICALS

**Waste Class:** 263  
**Waste Class Name:** ORGANIC LABORATORY CHEMICALS

**Waste Class:** 148  
**Waste Class Name:** INORGANIC LABORATORY CHEMICALS

**Waste Class:** 212  
**Waste Class Name:** ALIPHATIC SOLVENTS

**Waste Class:** 241  
**Waste Class Name:** HALOGENATED SOLVENTS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Waste Class:</b>		252			
<b>Waste Class Name:</b>		WASTE OILS & LUBRICANTS			
<a href="#">55</a>	23 of 64	NW/147.6	107.3 / 4.32	ROBERTS PHARMACEUTICAL CANADA INC. 400 IROQUOIS SHORE ROAD OAKVILLE ON L6H 1M5	GEN
<b>Generator No:</b>		ON2242100			
<b>SIC Code:</b>		3741			
<b>SIC Description:</b>		PHARM./MEDICAL IND.			
<b>Approval Years:</b>		97,98			
<b>PO Box No:</b>					
<b>Country:</b>					
<b>Status:</b>					
<b>Co Admin:</b>					
<b>Choice of Contact:</b>					
<b>Phone No Admin:</b>					
<b>Contaminated Facility:</b>					
<b>MHSW Facility:</b>					
<b><u>Detail(s)</u></b>					
<b>Waste Class:</b>		148			
<b>Waste Class Name:</b>		INORGANIC LABORATORY CHEMICALS			
<b>Waste Class:</b>		212			
<b>Waste Class Name:</b>		ALIPHATIC SOLVENTS			
<b>Waste Class:</b>		241			
<b>Waste Class Name:</b>		HALOGENATED SOLVENTS			
<b>Waste Class:</b>		252			
<b>Waste Class Name:</b>		WASTE OILS & LUBRICANTS			
<b>Waste Class:</b>		261			
<b>Waste Class Name:</b>		PHARMACEUTICALS			
<b>Waste Class:</b>		263			
<b>Waste Class Name:</b>		ORGANIC LABORATORY CHEMICALS			
<a href="#">55</a>	24 of 64	NW/147.6	107.3 / 4.32	SHIRE CANADA INC. 400 IROQUOIS SHORE ROAD OAKVILLE ON L6H 1M5	GEN
<b>Generator No:</b>		ON2242100			
<b>SIC Code:</b>		3741			
<b>SIC Description:</b>		PHARM./MEDICAL IND.			
<b>Approval Years:</b>		99,00			
<b>PO Box No:</b>					
<b>Country:</b>					
<b>Status:</b>					
<b>Co Admin:</b>					
<b>Choice of Contact:</b>					
<b>Phone No Admin:</b>					
<b>Contaminated Facility:</b>					
<b>MHSW Facility:</b>					
<b><u>Detail(s)</u></b>					
<b>Waste Class:</b>		148			
<b>Waste Class Name:</b>		INORGANIC LABORATORY CHEMICALS			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Waste Class:</b>		212			
<b>Waste Class Name:</b>		ALIPHATIC SOLVENTS			
<b>Waste Class:</b>		241			
<b>Waste Class Name:</b>		HALOGENATED SOLVENTS			
<b>Waste Class:</b>		252			
<b>Waste Class Name:</b>		WASTE OILS & LUBRICANTS			
<b>Waste Class:</b>		261			
<b>Waste Class Name:</b>		PHARMACEUTICALS			
<b>Waste Class:</b>		263			
<b>Waste Class Name:</b>		ORGANIC LABORATORY CHEMICALS			

**55**      25 of 64      **NW/147.6**      **107.3 / 4.32**      **WELLSPRING PHARMACEUTICAL CANADA CORP.  
400 IROQUOIS SHORE ROAD  
OAKVILLE ON L6H 1M5**      **GEN**

**Generator No:** ON2242100  
**SIC Code:** 3741  
**SIC Description:** PHARM./MEDICAL IND.  
**Approval Years:** 01  
**PO Box No:**  
**Country:**  
**Status:**  
**Co Admin:**  
**Choice of Contact:**  
**Phone No Admin:**  
**Contaminated Facility:**  
**MHSW Facility:**

**Detail(s)**

**Waste Class:** 148  
**Waste Class Name:** INORGANIC LABORATORY CHEMICALS

**Waste Class:** 212  
**Waste Class Name:** ALIPHATIC SOLVENTS

**Waste Class:** 241  
**Waste Class Name:** HALOGENATED SOLVENTS

**Waste Class:** 252  
**Waste Class Name:** WASTE OILS & LUBRICANTS

**Waste Class:** 261  
**Waste Class Name:** PHARMACEUTICALS

**Waste Class:** 263  
**Waste Class Name:** ORGANIC LABORATORY CHEMICALS

**55**      26 of 64      **NW/147.6**      **107.3 / 4.32**      **3053851 Nova Scotia Company  
400 Iroquois Shore Road  
Oakville ON L6H 1M5**      **GEN**

**Generator No:** ON2242100  
**SIC Code:**  
**SIC Description:**  
**Approval Years:** 02,03,04,05,06,07,08  
**PO Box No:**  
**Country:**

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Status:</b> <b>Co Admin:</b> <b>Choice of Contact:</b> <b>Phone No Admin:</b> <b>Contaminated Facility:</b> <b>MHSW Facility:</b>					
<b><u>Detail(s)</u></b>					
<b>Waste Class:</b>		112			
<b>Waste Class Name:</b>		ACID WASTE - HEAVY METALS			
<b>Waste Class:</b>		121			
<b>Waste Class Name:</b>		ALKALINE WASTES - HEAVY METALS			
<b>Waste Class:</b>		148			
<b>Waste Class Name:</b>		INORGANIC LABORATORY CHEMICALS			
<b>Waste Class:</b>		212			
<b>Waste Class Name:</b>		ALIPHATIC SOLVENTS			
<b>Waste Class:</b>		241			
<b>Waste Class Name:</b>		HALOGENATED SOLVENTS			
<b>Waste Class:</b>		252			
<b>Waste Class Name:</b>		WASTE OILS & LUBRICANTS			
<b>Waste Class:</b>		261			
<b>Waste Class Name:</b>		PHARMACEUTICALS			
<b>Waste Class:</b>		263			
<b>Waste Class Name:</b>		ORGANIC LABORATORY CHEMICALS			
<a href="#">55</a>	27 of 64	NW/147.6	107.3 / 4.32	400 Iroquois Shore Road Oakville ON L6H 1M5	EHS
<b>Order No:</b>	20041206016	<b>Nearest Intersection:</b>		Region of halton	
<b>Status:</b>	C	<b>Municipality:</b>		IL	
<b>Report Type:</b>	Complete Report	<b>Client Prov/State:</b>		0.25	
<b>Report Date:</b>	12/15/04	<b>Search Radius (km):</b>		-79.683438	
<b>Date Received:</b>	12/6/04	<b>X:</b>		43.46621	
<b>Previous Site Name:</b>		<b>Y:</b>			
<b>Lot/Building Size:</b>					
<b>Additional Info Ordered:</b>	Fire Insur. Maps and/or Site Plans				
<a href="#">55</a>	28 of 64	NW/147.6	107.3 / 4.32	400 IROQUOIS SHORE ROAD OAKVILLE ON L6H 1M5	EHS
<b>Order No:</b>	20070629030	<b>Nearest Intersection:</b>		IROQUOIS SHORE ROAD AND NORTH SERVICE ROAD EAST	
<b>Status:</b>	C	<b>Municipality:</b>			
<b>Report Type:</b>	USA - Complete Custom Report (0.50)	<b>Client Prov/State:</b>		0.5	
<b>Report Date:</b>	7/11/2007	<b>Search Radius (km):</b>		-79.682608	
<b>Date Received:</b>	6/29/2007	<b>X:</b>		43.465663	
<b>Previous Site Name:</b>		<b>Y:</b>			
<b>Lot/Building Size:</b>	9.28 ACRES				
<b>Additional Info Ordered:</b>	Fire Insur. Maps And /or Site Plans; Aerials Photos; City Directory; Topographical Maps				
<a href="#">55</a>	29 of 64	NW/147.6	107.3 / 4.32	Wellspring Pharmaceutical Canada Corp. 400 Iroquois Shore Road Oakville Ontario	EBR

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
				Oakville ON	
<b>EBR Registry No:</b>	IA04E1560			<b>Decision Posted:</b>	
<b>Ministry Ref No:</b>	0724-66DK83			<b>Exception Posted:</b>	
<b>Notice Type:</b>	Instrument Decision			<b>Section:</b>	
<b>Notice Stage:</b>				<b>Act 1:</b>	
<b>Notice Date:</b>	July 20, 2005			<b>Act 2:</b>	
<b>Proposal Date:</b>	November 04, 2004			<b>Site Location Map:</b>	
<b>Year:</b>	2004				
<b>Instrument Type:</b>	(EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air)				
<b>Off Instrument Name:</b>					
<b>Posted By:</b>					
<b>Company Name:</b>	Wellspring Pharmaceutical Canada Corp.				
<b>Site Address:</b>					
<b>Location Other:</b>					
<b>Proponent Name:</b>					
<b>Proponent Address:</b>	400 Iroquois Shore Road, Oakville Ontario, L6H 1M5				
<b>Comment Period:</b>					
<b>URL:</b>					
<b>Site Location Details:</b>					
400 Iroquois Shore Road Oakville Ontario Oakville					
<a href="#">55</a>	30 of 64	NW/147.6	107.3 / 4.32	Wellspring Pharmaceutical 400 Iroquois Shore Rd Oakville ON L6H 1M5	SCT
<b>Established:</b>		01-JUN-99			
<b>Plant Size (ft²):</b>					
<b>Employment:</b>					
<b>--Details--</b>					
<b>Description:</b>	Pharmaceutical and Medicine Manufacturing				
<b>SIC/NAICS Code:</b>	325410				
<a href="#">55</a>	31 of 64	NW/147.6	107.3 / 4.32	400 Iroquois Shore Road Oakville ON L6H 1M5	EHS
<b>Order No:</b>	20100824025			<b>Nearest Intersection:</b>	
<b>Status:</b>	C			<b>Municipality:</b>	
<b>Report Type:</b>	Standard Report			<b>Client Prov/State:</b>	ON
<b>Report Date:</b>	9/2/2010			<b>Search Radius (km):</b>	0.25
<b>Date Received:</b>	8/24/2010			<b>X:</b>	-79.68287
<b>Previous Site Name:</b>				<b>Y:</b>	43.465855
<b>Lot/Building Size:</b>					
<b>Additional Info Ordered:</b>					
<a href="#">55</a>	32 of 64	NW/147.6	107.3 / 4.32	Wellspring Pharmaceutical Canada Corp. 400 Iroquois Shore Road Oakville ON L6H 1M5	CA
<b>Certificate #:</b>	9190-6CAKRT				
<b>Application Year:</b>	2005				
<b>Issue Date:</b>	7/15/2005				
<b>Approval Type:</b>	Air				
<b>Status:</b>	Approved				
<b>Application Type:</b>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Client Name:</b> <b>Client Address:</b> <b>Client City:</b> <b>Client Postal Code:</b> <b>Project Description:</b> <b>Contaminants:</b> <b>Emission Control:</b>					
<a href="#">55</a>	33 of 64	NW/147.6	107.3 / 4.32	Wellspring Pharmaceutical Canada Corp. 400 Iroquois Shore Road Oakville ON L6H 1M5	EBR
<b>EBR Registry No:</b> 011-3300 <b>Ministry Ref No:</b> 0219-8FXNSR <b>Notice Type:</b> Instrument Proposal <b>Notice Stage:</b> <b>Notice Date:</b> <b>Proposal Date:</b> April 19, 2011 <b>Year:</b> 2011 <b>Instrument Type:</b> (EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air) <b>Off Instrument Name:</b> <b>Posted By:</b> <b>Company Name:</b> <b>Site Address:</b> <b>Location Other:</b> <b>Proponent Name:</b> <b>Proponent Address:</b> 400 Iroquois Shore Road Oakville Ontario Canada L6H 1M5 <b>Comment Period:</b> <b>URL:</b>  <b>Site Location Details:</b> 400 Iroquois Shore Road Oakville					
<a href="#">55</a>	34 of 64	NW/147.6	107.3 / 4.32	400 Iroquois Shore Road Oakville ON L6H 1M5	EHS
<b>Order No:</b> 20110808009 <b>Status:</b> C <b>Report Type:</b> Standard Report <b>Report Date:</b> 8/16/2011 <b>Date Received:</b> 8/8/2011 11:30:47 AM <b>Previous Site Name:</b> <b>Lot/Building Size:</b> <b>Additional Info Ordered:</b> Aerial Photos  <b>Nearest Intersection:</b> Iroquois Shore Road & North Service Road E <b>Municipality:</b> <b>Client Prov/State:</b> IL <b>Search Radius (km):</b> 0.25 <b>X:</b> -79.683224 <b>Y:</b> 43.46604					
<a href="#">55</a>	35 of 64	NW/147.6	107.3 / 4.32	WellSpring Pharmaceutic 053851 Nova Scotia Company 400 Iroquois Shore Road Oakville ON L6H 1M5	GEN
<b>Generator No:</b> ON2242100 <b>SIC Code:</b> 325410 <b>SIC Description:</b> Pharmaceutical and Medicine Manufacturing <b>Approval Years:</b> 2009 <b>PO Box No:</b> <b>Country:</b> <b>Status:</b> <b>Co Admin:</b>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Choice of Contact:</b> <b>Phone No Admin:</b> <b>Contaminated Facility:</b> <b>MHSW Facility:</b>					
<b><u>Detail(s)</u></b>					
<b>Waste Class:</b>		112			
<b>Waste Class Name:</b>		ACID WASTE - HEAVY METALS			
<b>Waste Class:</b>		121			
<b>Waste Class Name:</b>		ALKALINE WASTES - HEAVY METALS			
<b>Waste Class:</b>		148			
<b>Waste Class Name:</b>		INORGANIC LABORATORY CHEMICALS			
<b>Waste Class:</b>		212			
<b>Waste Class Name:</b>		ALIPHATIC SOLVENTS			
<b>Waste Class:</b>		241			
<b>Waste Class Name:</b>		HALOGENATED SOLVENTS			
<b>Waste Class:</b>		252			
<b>Waste Class Name:</b>		WASTE OILS & LUBRICANTS			
<b>Waste Class:</b>		261			
<b>Waste Class Name:</b>		PHARMACEUTICALS			
<b>Waste Class:</b>		263			
<b>Waste Class Name:</b>		ORGANIC LABORATORY CHEMICALS			

<a href="#">55</a>	36 of 64	NW/147.6	107.3 / 4.32	WellSpring Pharmaceutic 053851 Nova Scotia Company 400 Iroquois Shore Road Oakville ON L6H 1M5	GEN
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**Generator No:** ON2242100  
**SIC Code:** 325410  
**SIC Description:** Pharmaceutical and Medicine Manufacturing  
**Approval Years:** 2010  
**PO Box No:**  
**Country:**  
**Status:**  
**Co Admin:**  
**Choice of Contact:**  
**Phone No Admin:**  
**Contaminated Facility:**  
**MHSW Facility:**

**Detail(s)**

**Waste Class:** 112  
**Waste Class Name:** ACID WASTE - HEAVY METALS

**Waste Class:** 145  
**Waste Class Name:** PAINT/PIGMENT/COATING RESIDUES

**Waste Class:** 263  
**Waste Class Name:** ORGANIC LABORATORY CHEMICALS

**Waste Class:** 212  
**Waste Class Name:** ALIPHATIC SOLVENTS



Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Waste Class:</b>		261			
<b>Waste Class Name:</b>		PHARMACEUTICALS			
<b>Waste Class:</b>		252			
<b>Waste Class Name:</b>		WASTE OILS & LUBRICANTS			
<b>Waste Class:</b>		241			
<b>Waste Class Name:</b>		HALOGENATED SOLVENTS			
<b>Waste Class:</b>		148			
<b>Waste Class Name:</b>		INORGANIC LABORATORY CHEMICALS			
<b>Waste Class:</b>		121			
<b>Waste Class Name:</b>		ALKALINE WASTES - HEAVY METALS			

55      37 of 64      **NW/147.6**      **107.3 / 4.32**      **WellSpring Pharmaceutical Canada Corp.**  
**400 Iroquois Shore Road**  
**Oakville ON L6H 1M5**      **GEN**

**Generator No:** ON2242100  
**SIC Code:** 325410  
**SIC Description:** Pharmaceutical and Medicine Manufacturing  
**Approval Years:** 2011  
**PO Box No:**  
**Country:**  
**Status:**  
**Co Admin:**  
**Choice of Contact:**  
**Phone No Admin:**  
**Contaminated Facility:**  
**MHSW Facility:**

Detail(s)

**Waste Class:** 121  
**Waste Class Name:** ALKALINE WASTES - HEAVY METALS

**Waste Class:** 263  
**Waste Class Name:** ORGANIC LABORATORY CHEMICALS

**Waste Class:** 252  
**Waste Class Name:** WASTE OILS & LUBRICANTS

**Waste Class:** 241  
**Waste Class Name:** HALOGENATED SOLVENTS

**Waste Class:** 148  
**Waste Class Name:** INORGANIC LABORATORY CHEMICALS

**Waste Class:** 212  
**Waste Class Name:** ALIPHATIC SOLVENTS

**Waste Class:** 261  
**Waste Class Name:** PHARMACEUTICALS

**Waste Class:** 112  
**Waste Class Name:** ACID WASTE - HEAVY METALS

**Waste Class:** 145  
**Waste Class Name:** PAINT/PIGMENT/COATING RESIDUES

55      38 of 64      **NW/147.6**      **107.3 / 4.32**      **WellSpring Pharmaceutical Canada Corp.**  
**400 Iroquois Shore Road**      **GEN**

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
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Oakville ON L6H 1M5

**Generator No:** ON2242100  
**SIC Code:** 325410  
**SIC Description:** Pharmaceutical and Medicine Manufacturing  
**Approval Years:** 2012  
**PO Box No:**  
**Country:**  
**Status:**  
**Co Admin:**  
**Choice of Contact:**  
**Phone No Admin:**  
**Contaminated Facility:**  
**MHSW Facility:**

**Detail(s)**

**Waste Class:** 145  
**Waste Class Name:** PAINT/PIGMENT/COATING RESIDUES  
  
**Waste Class:** 252  
**Waste Class Name:** WASTE OILS & LUBRICANTS  
  
**Waste Class:** 263  
**Waste Class Name:** ORGANIC LABORATORY CHEMICALS  
  
**Waste Class:** 148  
**Waste Class Name:** INORGANIC LABORATORY CHEMICALS  
  
**Waste Class:** 112  
**Waste Class Name:** ACID WASTE - HEAVY METALS  
  
**Waste Class:** 121  
**Waste Class Name:** ALKALINE WASTES - HEAVY METALS  
  
**Waste Class:** 261  
**Waste Class Name:** PHARMACEUTICALS  
  
**Waste Class:** 212  
**Waste Class Name:** ALIPHATIC SOLVENTS  
  
**Waste Class:** 241  
**Waste Class Name:** HALOGENATED SOLVENTS

<a href="#">55</a>	39 of 64	NW/147.6	107.3 / 4.32	<b>Wellspring Pharmaceutical Canada Corp.</b> <b>400 Iroquois Shore Road Oakville, Regional Municipality of Halton TOWN OF OAKVILLE ON</b>	<b>EBR</b>
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**EBR Registry No:** 011-3300  
**Ministry Ref No:** 0219-8FXNSR  
**Notice Type:** Instrument Decision  
**Notice Stage:**  
**Notice Date:** April 10, 2014  
**Proposal Date:** April 19, 2011  
**Year:** 2011  
**Instrument Type:** (EPA Part II.1-air) - Environmental Compliance Approval (project type: air)  
**Off Instrument Name:**  
**Posted By:**  
**Company Name:** Wellspring Pharmaceutical Canada Corp.  
**Site Address:**  
**Location Other:**  
**Proponent Name:**

**Decision Posted:**  
**Exception Posted:**  
**Section:**  
**Act 1:**  
**Act 2:**  
**Site Location Map:**

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Proponent Address:</b>		400 Iroquois Shore Road, Oakville Ontario, Canada L6H 1M5			
<b>Comment Period:</b>					
<b>URL:</b>					
<b>Site Location Details:</b>					
400 Iroquois Shore Road Oakville, Regional Municipality of Halton TOWN OF OAKVILLE					
<a href="#">55</a>	40 of 64	NW/147.6	107.3 / 4.32	<b>Wellspring Pharmaceutical Canada Corp. 400 Iroquois Shore Road Oakville Town ON</b>	<b>ECA</b>
<b>Approval No:</b>	8569-9HCQ5D			<b>MOE District:</b>	
<b>Approval Date:</b>	3/28/14			<b>City:</b>	Oakville Town
<b>Status:</b>	Approved			<b>Longitude:</b>	-79.682222222222222853815765120089054 107666015625
<b>Record Type:</b>				<b>Latitude:</b>	43.46583333333333598602621350437402725 2197265625
<b>Link Source:</b>				<b>Geometry X:</b>	
<b>SWP Area Name:</b>				<b>Geometry Y:</b>	
<b>Approval Type:</b>					
<b>Project Type:</b>	Air/Noise				
<b>Business Name:</b>	Wellspring Pharmaceutical Canada Corp.				
<b>Address:</b>					
<b>Full Address:</b>	400 Iroquois Shore Road Oakville Town, Regional Municipality of aHlton				
<b>Full PDF Link:</b>					
<b>PDF Site Location:</b>					
<a href="#">55</a>	41 of 64	NW/147.6	107.3 / 4.32	<b>WELLSPRING PHARMACEUTICAL CORP. 400 IROQUOIS SHORE RD OAKVILLE ON L6H1M5</b>	<b>NPRI</b>
<b>NPRI ID:</b>	8800000280			<b>Org ID:</b>	
<b>Other ID:</b>				<b>Submit Date:</b>	
<b>No Other ID:</b>				<b>Last Modified:</b>	
<b>Track ID:</b>				<b>Contact ID:</b>	
<b>Report ID:</b>				<b>Cont Type:</b>	MED
<b>Report Type:</b>				<b>Contact Title:</b>	Mr.
<b>Rpt Type ID:</b>				<b>Cont First Name:</b>	David
<b>Report Year:</b>	2007			<b>Cont Last Name:</b>	Martin
<b>Not-Current Rpt?:</b>				<b>Contact Position:</b>	Manager, Engineering Services
<b>Yr of Last Filed Rpt:</b>				<b>Contact Fax:</b>	
<b>Fac ID:</b>				<b>Contact Ph.:</b>	
<b>Fac Name:</b>	WELLSPRING PHARMACEUTICAL CANADA CORP.			<b>Cont Area Code:</b>	905
<b>Fac Address1:</b>				<b>Contact Tel.:</b>	3374519
<b>Fac Address2:</b>				<b>Contact Ext.:</b>	
<b>Fac Postal Zip:</b>				<b>Cont Fax Area Cde:</b>	905
<b>Facility Lat:</b>				<b>Contact Fax:</b>	3377752
<b>Facility Long:</b>				<b>Contact Email:</b>	dmartin@wellspringpharm.ca
<b>DLS (Last Filed Rpt):</b>				<b>Latitude:</b>	
<b>Facility DLS:</b>				<b>Longitude:</b>	
<b>Datum:</b>				<b>UTM Zone:</b>	
<b>Facility Cmnts:</b>				<b>UTM Northing:</b>	
<b>URL:</b>	www.wellspringpharm.com			<b>UTM Easting:</b>	
<b>No of Empl.:</b>	130			<b>Waste Streams:</b>	
<b>Parent Co.:</b>				<b>No Streams:</b>	
<b>No Parent Co.:</b>				<b>Waste Off Sites:</b>	
<b>Pollut Prev Cmnts:</b>				<b>No Off Sites:</b>	
<b>Stacks:</b>				<b>Shutdown:</b>	
<b>No of Stacks:</b>				<b>No of Shutdown:</b>	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Canadian SIC Code (2 digit):</b>					
<b>Canadian SIC Code:</b>					
<b>SIC Code Description:</b>					
<b>American SIC Code:</b>					
<b>NAICS Code (2 digit):</b>		31-33			
<b>NAICS 2 Description:</b>		Manufacturing			
<b>NAICS Code (4 digit):</b>		3254			
<b>NAICS 4 Description:</b>		Pharmaceutical and Medicine Manufacturing			
<b>NAICS Code (6 digit):</b>		325410			
<b>NAICS 6 Description:</b>		Pharmaceutical and Medicine Manufacturing			
<b><u>Substance Release Report</u></b>					
<b>CAS No:</b>		NA - M09			
<b>Report ID:</b>					
<b>Rpt Period:</b>		2007			
<b>Subst Released:</b>		PM10 - Particulate Matter <= 10 Microns			
<b>Air:</b>					
<b>Water:</b>					
<b>Land:</b>					
<b>Total Releases:</b>					
<b>Units:</b>		tonnes			
<b>CAS No:</b>		NA - M10			
<b>Report ID:</b>					
<b>Rpt Period:</b>		2007			
<b>Subst Released:</b>		PM2.5 - Particulate Matter <= 2.5 Microns			
<b>Air:</b>					
<b>Water:</b>					
<b>Land:</b>					
<b>Total Releases:</b>					
<b>Units:</b>		tonnes			
<b>CAS No:</b>		NA - M08			
<b>Report ID:</b>					
<b>Rpt Period:</b>		2007			
<b>Subst Released:</b>		PM - Total Particulate Matter			
<b>Air:</b>					
<b>Water:</b>					
<b>Land:</b>					
<b>Total Releases:</b>					
<b>Units:</b>		tonnes			

<a href="#">55</a>	42 of 64	NW/147.6	107.3 / 4.32	WELLSPRING PHARMACEUTICAL CORP. 400 IROQUOIS SHORE RD OAKVILLE ON L6H1M5	NPRI
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<b>NPRI ID:</b>	8800000262	<b>Org ID:</b>	
<b>Other ID:</b>		<b>Submit Date:</b>	
<b>No Other ID:</b>		<b>Last Modified:</b>	
<b>Track ID:</b>		<b>Contact ID:</b>	
<b>Report ID:</b>		<b>Cont Type:</b>	MED
<b>Report Type:</b>		<b>Contact Title:</b>	Mr.
<b>Rpt Type ID:</b>		<b>Cont First Name:</b>	David
<b>Report Year:</b>	2006	<b>Cont Last Name:</b>	Martin
<b>Not-Current Rpt?:</b>		<b>Contact Position:</b>	Manager, Engineering Services
<b>Yr of Last Filed Rpt:</b>		<b>Contact Fax:</b>	
<b>Fac ID:</b>		<b>Contact Ph.:</b>	
<b>Fac Name:</b>	WELLSPRING PHARMACEUTICAL CANADA CORP.	<b>Cont Area Code:</b>	905
<b>Fac Address1:</b>		<b>Contact Tel.:</b>	3374519
<b>Fac Address2:</b>		<b>Contact Ext.:</b>	
<b>Fac Postal Zip:</b>		<b>Cont Fax Area Cde:</b>	905
<b>Facility Lat:</b>		<b>Contact Fax:</b>	3377752

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Facility Long:</b> <b>DLS (Last Filed Rpt):</b> <b>Facility DLS:</b> <b>Datum:</b> <b>Facility Cmnts:</b> <b>URL:</b> www.wellspringpharm.com <b>No of Empl.:</b> 125 <b>Parent Co.:</b> <b>No Parent Co.:</b> <b>Pollut Prev Cmnts:</b> <b>Stacks:</b> <b>No of Stacks:</b> <b>Canadian SIC Code (2 digit):</b> <b>Canadian SIC Code:</b> <b>SIC Code Description:</b> <b>American SIC Code:</b> <b>NAICS Code (2 digit):</b> 31-33 <b>NAICS 2 Description:</b> Manufacturing <b>NAICS Code (4 digit):</b> 3254 <b>NAICS 4 Description:</b> Pharmaceutical and Medicine Manufacturing <b>NAICS Code (6 digit):</b> 325410 <b>NAICS 6 Description:</b> Pharmaceutical and Medicine Manufacturing				<b>Contact Email:</b> dmartin@wellspringpharm.ca <b>Latitude:</b> <b>Longitude:</b> <b>UTM Zone:</b> <b>UTM Northing:</b> <b>UTM Easting:</b> <b>Waste Streams:</b> <b>No Streams:</b> <b>Waste Off Sites:</b> <b>No Off Sites:</b> <b>Shutdown:</b> <b>No of Shutdown:</b>	
<b><u>Substance Release Report</u></b>					
<b>CAS No:</b>		NA - M10			
<b>Report ID:</b>					
<b>Rpt Period:</b>		2006			
<b>Subst Released:</b>		PM2.5 - Particulate Matter <= 2.5 Microns			
<b>Air:</b>					
<b>Water:</b>					
<b>Land:</b>					
<b>Total Releases:</b>					
<b>Units:</b>		tonnes			
<b>CAS No:</b>		NA - M09			
<b>Report ID:</b>					
<b>Rpt Period:</b>		2006			
<b>Subst Released:</b>		PM10 - Particulate Matter <= 10 Microns			
<b>Air:</b>					
<b>Water:</b>					
<b>Land:</b>					
<b>Total Releases:</b>					
<b>Units:</b>		tonnes			
<b>CAS No:</b>		NA - M08			
<b>Report ID:</b>					
<b>Rpt Period:</b>		2006			
<b>Subst Released:</b>		PM - Total Particulate Matter			
<b>Air:</b>					
<b>Water:</b>					
<b>Land:</b>					
<b>Total Releases:</b>					
<b>Units:</b>		tonnes			
<a href="#">55</a>	43 of 64	NW/147.6	107.3 / 4.32	WELLSPRING PHARMACEUTICAL CORP. 400 IROQUOIS SHORE RD OAKVILLE ON L6H1M5	NPRI
<b>NPRI ID:</b>		8800000143		<b>Org ID:</b>	
<b>Other ID:</b>				<b>Submit Date:</b>	
<b>No Other ID:</b>				<b>Last Modified:</b>	
<b>Track ID:</b>				<b>Contact ID:</b>	
<b>Report ID:</b>				<b>Cont Type:</b> MED	

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Report Type:</b>				<b>Contact Title:</b>	Mr.
<b>Rpt Type ID:</b>				<b>Cont First Name:</b>	David
<b>Report Year:</b>	2005			<b>Cont Last Name:</b>	Martin
<b>Not-Current Rpt?:</b>				<b>Contact Position:</b>	Manager, Engineering Services
<b>Yr of Last Filed Rpt:</b>				<b>Contact Fax:</b>	
<b>Fac ID:</b>				<b>Contact Ph.:</b>	
<b>Fac Name:</b>	WELLSPRING PHARMACEUTICAL CANADA CORP.			<b>Cont Area Code:</b>	905
<b>Fac Address1:</b>				<b>Contact Tel.:</b>	3374519
<b>Fac Address2:</b>				<b>Contact Ext.:</b>	
<b>Fac Postal Zip:</b>				<b>Cont Fax Area Cde:</b>	905
<b>Facility Lat:</b>				<b>Contact Fax:</b>	3377752
<b>Facility Long:</b>				<b>Contact Email:</b>	dmartin@wellspringpharm.ca
<b>DLS (Last Filed Rpt):</b>				<b>Latitude:</b>	
<b>Facility DLS:</b>				<b>Longitude:</b>	
<b>Datum:</b>				<b>UTM Zone:</b>	
<b>Facility Cmnts:</b>				<b>UTM Northing:</b>	
<b>URL:</b>	www.wellspringpharm.com			<b>UTM Easting:</b>	
<b>No of Empl.:</b>	117			<b>Waste Streams:</b>	
<b>Parent Co.:</b>				<b>No Streams:</b>	
<b>No Parent Co.:</b>				<b>Waste Off Sites:</b>	
<b>Pollut Prev Cmnts:</b>				<b>No Off Sites:</b>	
<b>Stacks:</b>				<b>Shutdown:</b>	
<b>No of Stacks:</b>				<b>No of Shutdown:</b>	
<b>Canadian SIC Code (2 digit):</b>					
<b>Canadian SIC Code:</b>					
<b>SIC Code Description:</b>					
<b>American SIC Code:</b>					
<b>NAICS Code (2 digit):</b>	31-33				
<b>NAICS 2 Description:</b>	Manufacturing				
<b>NAICS Code (4 digit):</b>	3254				
<b>NAICS 4 Description:</b>	Pharmaceutical and Medicine Manufacturing				
<b>NAICS Code (6 digit):</b>	325410				
<b>NAICS 6 Description:</b>	Pharmaceutical and Medicine Manufacturing				

#### Substance Release Report

<b>CAS No:</b>	NA - M08
<b>Report ID:</b>	
<b>Rpt Period:</b>	2005
<b>Subst Released:</b>	PM - Total Particulate Matter
<b>Air:</b>	
<b>Water:</b>	
<b>Land:</b>	
<b>Total Releases:</b>	0
<b>Units:</b>	tonnes
<b>CAS No:</b>	NA - M09
<b>Report ID:</b>	
<b>Rpt Period:</b>	2005
<b>Subst Released:</b>	PM10 - Particulate Matter <= 10 Microns
<b>Air:</b>	
<b>Water:</b>	
<b>Land:</b>	
<b>Total Releases:</b>	0
<b>Units:</b>	tonnes
<b>CAS No:</b>	NA - M10
<b>Report ID:</b>	
<b>Rpt Period:</b>	2005
<b>Subst Released:</b>	PM2.5 - Particulate Matter <= 2.5 Microns
<b>Air:</b>	
<b>Water:</b>	
<b>Land:</b>	
<b>Total Releases:</b>	0

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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Units: tonnes

<a href="#">55</a>	44 of 64	NW/147.6	107.3 / 4.32	WELLSPRING PHARMACEUTICAL CORP. 400 IROQUOIS SHORE RD OAKVILLE ON L6H1M5	NPRI
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<b>NPRI ID:</b>	8800001459	<b>Org ID:</b>	
<b>Other ID:</b>		<b>Submit Date:</b>	
<b>No Other ID:</b>		<b>Last Modified:</b>	
<b>Track ID:</b>		<b>Contact ID:</b>	
<b>Report ID:</b>		<b>Cont Type:</b>	MED
<b>Report Type:</b>		<b>Contact Title:</b>	Mr.
<b>Rpt Type ID:</b>		<b>Cont First Name:</b>	David
<b>Report Year:</b>	2004	<b>Cont Last Name:</b>	Martin
<b>Not-Current Rpt?:</b>		<b>Contact Position:</b>	Manager, Engineering Services
<b>Yr of Last Filed Rpt:</b>		<b>Contact Fax:</b>	
<b>Fac ID:</b>		<b>Contact Ph.:</b>	
<b>Fac Name:</b>	WELLSPRING PHARMACEUTICAL CANADA CORP.	<b>Cont Area Code:</b>	905
<b>Fac Address1:</b>		<b>Contact Tel.:</b>	3374519
<b>Fac Address2:</b>		<b>Contact Ext.:</b>	
<b>Fac Postal Zip:</b>		<b>Cont Fax Area Cde:</b>	905
<b>Facility Lat:</b>		<b>Contact Fax:</b>	3377752
<b>Facility Long:</b>		<b>Contact Email:</b>	dmartin@wellspringpharm.ca
<b>DLS (Last Filed Rpt):</b>		<b>Latitude:</b>	
<b>Facility DLS:</b>		<b>Longitude:</b>	
<b>Datum:</b>		<b>UTM Zone:</b>	
<b>Facility Cmnts:</b>		<b>UTM Northing:</b>	
<b>URL:</b>	www.wellspringpharm.com	<b>UTM Easting:</b>	
<b>No of Empl.:</b>	100	<b>Waste Streams:</b>	
<b>Parent Co.:</b>		<b>No Streams:</b>	
<b>No Parent Co.:</b>		<b>Waste Off Sites:</b>	
<b>Pollut Prev Cmnts:</b>		<b>No Off Sites:</b>	
<b>Stacks:</b>		<b>Shutdown:</b>	
<b>No of Stacks:</b>		<b>No of Shutdown:</b>	
<b>Canadian SIC Code (2 digit):</b>			
<b>Canadian SIC Code:</b>			
<b>SIC Code Description:</b>			
<b>American SIC Code:</b>			
<b>NAICS Code (2 digit):</b>	31-33		
<b>NAICS 2 Description:</b>	Manufacturing		
<b>NAICS Code (4 digit):</b>	3254		
<b>NAICS 4 Description:</b>	Pharmaceutical and Medicine Manufacturing		
<b>NAICS Code (6 digit):</b>	325410		
<b>NAICS 6 Description:</b>	Pharmaceutical and Medicine Manufacturing		

**Substance Release Report**

<b>CAS No:</b>	NA - M10
<b>Report ID:</b>	
<b>Rpt Period:</b>	2004
<b>Subst Released:</b>	PM2.5 - Particulate Matter <= 2.5 Microns
<b>Air:</b>	
<b>Water:</b>	
<b>Land:</b>	
<b>Total Releases:</b>	
<b>Units:</b>	tonnes
<b>CAS No:</b>	124-38-9
<b>Report ID:</b>	
<b>Rpt Period:</b>	2004
<b>Subst Released:</b>	Carbon dioxide
<b>Air:</b>	
<b>Water:</b>	

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
<b>Land:</b>					
<b>Total Releases:</b>					
<b>Units:</b>		tonnes			
<b>CAS No:</b>		7446-09-5			
<b>Report ID:</b>					
<b>Rpt Period:</b>		2004			
<b>Subst Released:</b>		Sulphur dioxide			
<b>Air:</b>					
<b>Water:</b>					
<b>Land:</b>					
<b>Total Releases:</b>					
<b>Units:</b>		tonnes			
<b>CAS No:</b>		811-97-2			
<b>Report ID:</b>					
<b>Rpt Period:</b>		2004			
<b>Subst Released:</b>		HFC-134a Hydrofluorocarbon			
<b>Air:</b>					
<b>Water:</b>					
<b>Land:</b>					
<b>Total Releases:</b>					
<b>Units:</b>		tonnes			
<b>CAS No:</b>		11104-93-1			
<b>Report ID:</b>					
<b>Rpt Period:</b>		2004			
<b>Subst Released:</b>		Nitrogen oxides (expressed as NO2)			
<b>Air:</b>					
<b>Water:</b>					
<b>Land:</b>					
<b>Total Releases:</b>					
<b>Units:</b>		tonnes			
<b>CAS No:</b>		74-82-8			
<b>Report ID:</b>					
<b>Rpt Period:</b>		2004			
<b>Subst Released:</b>		Methane			
<b>Air:</b>					
<b>Water:</b>					
<b>Land:</b>					
<b>Total Releases:</b>					
<b>Units:</b>		tonnes			
<b>CAS No:</b>		10024-97-2			
<b>Report ID:</b>					
<b>Rpt Period:</b>		2004			
<b>Subst Released:</b>		Nitrous oxide			
<b>Air:</b>					
<b>Water:</b>					
<b>Land:</b>					
<b>Total Releases:</b>					
<b>Units:</b>		tonnes			
<b>CAS No:</b>		NA - M08			
<b>Report ID:</b>					
<b>Rpt Period:</b>		2004			
<b>Subst Released:</b>		PM - Total Particulate Matter			
<b>Air:</b>					
<b>Water:</b>					
<b>Land:</b>					
<b>Total Releases:</b>					
<b>Units:</b>		tonnes			
<b>CAS No:</b>		NA - M09			
<b>Report ID:</b>					



Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<i>Rpt Period:</i>		2004			
<i>Subst Released:</i>		PM10 - Particulate Matter <= 10 Microns			
<i>Air:</i>					
<i>Water:</i>					
<i>Land:</i>					
<i>Total Releases:</i>					
<i>Units:</i>		tonnes			
<i>CAS No:</i>		630-08-0			
<i>Report ID:</i>					
<i>Rpt Period:</i>		2004			
<i>Subst Released:</i>		Carbon monoxide			
<i>Air:</i>					
<i>Water:</i>					
<i>Land:</i>					
<i>Total Releases:</i>					
<i>Units:</i>		tonnes			
<i>CAS No:</i>		NA - M16			
<i>Report ID:</i>					
<i>Rpt Period:</i>		2004			
<i>Subst Released:</i>		Volatile Organic Compounds (VOCs)			
<i>Air:</i>					
<i>Water:</i>					
<i>Land:</i>					
<i>Total Releases:</i>					
<i>Units:</i>		tonnes			

[55](#)      45 of 64      **NW/147.6**      **107.3 / 4.32**      **400 Iroquois Shore Road  
Oakville ON**      **EHS**

<i>Order No:</i>	20140728083	<i>Nearest Intersection:</i>	
<i>Status:</i>	C	<i>Municipality:</i>	
<i>Report Type:</i>	Custom Report	<i>Client Prov/State:</i>	ON
<i>Report Date:</i>	05-AUG-14	<i>Search Radius (km):</i>	.25
<i>Date Received:</i>	28-JUL-14	<i>X:</i>	-79.68227
<i>Previous Site Name:</i>		<i>Y:</i>	43.465704
<i>Lot/Building Size:</i>			
<i>Additional Info Ordered:</i>	Fire Insur. Maps and/or Site Plans		

[55](#)      46 of 64      **NW/147.6**      **107.3 / 4.32**      **WellSpring Pharmaceutical Canada Corp.  
400 Iroquois Shore Road  
Oakville ON**      **GEN**

<i>Generator No:</i>	ON2242100
<i>SIC Code:</i>	325410
<i>SIC Description:</i>	PHARMACEUTICAL AND MEDICINE MANUFACTURING
<i>Approval Years:</i>	2013
<i>PO Box No:</i>	
<i>Country:</i>	
<i>Status:</i>	
<i>Co Admin:</i>	
<i>Choice of Contact:</i>	
<i>Phone No Admin:</i>	
<i>Contaminated Facility:</i>	
<i>MHSW Facility:</i>	

**Detail(s)**

<i>Waste Class:</i>	148
<i>Waste Class Name:</i>	INORGANIC LABORATORY CHEMICALS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Waste Class:</b> <b>Waste Class Name:</b>		261 PHARMACEUTICALS			
<b>Waste Class:</b> <b>Waste Class Name:</b>		146 OTHER SPECIFIED INORGANICS			
<b>Waste Class:</b> <b>Waste Class Name:</b>		241 HALOGENATED SOLVENTS			
<b>Waste Class:</b> <b>Waste Class Name:</b>		112 ACID WASTE - HEAVY METALS			
<b>Waste Class:</b> <b>Waste Class Name:</b>		145 PAINT/PIGMENT/COATING RESIDUES			
<b>Waste Class:</b> <b>Waste Class Name:</b>		212 ALIPHATIC SOLVENTS			
<b>Waste Class:</b> <b>Waste Class Name:</b>		121 ALKALINE WASTES - HEAVY METALS			
<b>Waste Class:</b> <b>Waste Class Name:</b>		252 WASTE OILS & LUBRICANTS			
<b>Waste Class:</b> <b>Waste Class Name:</b>		263 ORGANIC LABORATORY CHEMICALS			
<a href="#">55</a>	47 of 64	NW/147.6	107.3 / 4.32	400 Iroquois Shore Rd Oakville ON L6H1M5	EHS
<b>Order No:</b>	20151102108			<b>Nearest Intersection:</b>	
<b>Status:</b>	C			<b>Municipality:</b>	
<b>Report Type:</b>	Site Report			<b>Client Prov/State:</b>	IL
<b>Report Date:</b>	03-NOV-15			<b>Search Radius (km):</b>	.05
<b>Date Received:</b>	02-NOV-15			<b>X:</b>	-79.682697
<b>Previous Site Name:</b>				<b>Y:</b>	43.465999
<b>Lot/Building Size:</b>					
<b>Additional Info Ordered:</b>					
<a href="#">55</a>	48 of 64	NW/147.6	107.3 / 4.32	Wellspring Pharmaceutical Canada Corp. 400 Iroquois Shore Rd Oakville ON L6H 1M5	ECA
<b>Approval No:</b>	8569-9HCQ5D			<b>MOE District:</b>	Halton-Peel
<b>Approval Date:</b>	2014-03-28			<b>City:</b>	
<b>Status:</b>	Approved			<b>Longitude:</b>	-79.68227
<b>Record Type:</b>	ECA			<b>Latitude:</b>	43.465843
<b>Link Source:</b>	IDS			<b>Geometry X:</b>	
<b>SWP Area Name:</b>	Halton			<b>Geometry Y:</b>	
<b>Approval Type:</b>	ECA-AIR				
<b>Project Type:</b>	AIR				
<b>Business Name:</b>	Wellspring Pharmaceutical Canada Corp.				
<b>Address:</b>	400 Iroquois Shore Rd				
<b>Full Address:</b>					
<b>Full PDF Link:</b>	<a href="https://www.accessenvironment.ene.gov.on.ca/instruments/0219-8FXNSR-14.pdf">https://www.accessenvironment.ene.gov.on.ca/instruments/0219-8FXNSR-14.pdf</a>				
<b>PDF Site Location:</b>					
<a href="#">55</a>	49 of 64	NW/147.6	107.3 / 4.32	Shire Canada Inc. 400 Iroquois Shore Road Oakville ON L6H 1M5	ECA

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Approval No:</b>	7680-4ZUSVN			<b>MOE District:</b> Halton-Peel	
<b>Approval Date:</b>	2002-02-01			<b>City:</b>	
<b>Status:</b>	Revoked and/or Replaced			<b>Longitude:</b> -79.68227	
<b>Record Type:</b>	ECA			<b>Latitude:</b> 43.465843	
<b>Link Source:</b>	IDS			<b>Geometry X:</b>	
<b>SWP Area Name:</b>	Halton			<b>Geometry Y:</b>	
<b>Approval Type:</b>	ECA-AIR				
<b>Project Type:</b>	AIR				
<b>Business Name:</b>	Shire Canada Inc.				
<b>Address:</b>	400 Iroquois Shore Road				
<b>Full Address:</b>					
<b>Full PDF Link:</b>	<a href="https://www.accessenvironment.ene.gov.on.ca/instruments/2433-4WYJQZ-14.pdf">https://www.accessenvironment.ene.gov.on.ca/instruments/2433-4WYJQZ-14.pdf</a>				
<b>PDF Site Location:</b>					

<a href="#">55</a>	50 of 64	NW/147.6	107.3 / 4.32	<b>Wellspring Pharmaceutical Canada Corp.</b> 400 Iroquois Shore Road Oakville ON L6H 1M5	ECA
<b>Approval No:</b>	9190-6CAKRT			<b>MOE District:</b> Halton-Peel	
<b>Approval Date:</b>	2005-07-15			<b>City:</b>	
<b>Status:</b>	Revoked and/or Replaced			<b>Longitude:</b> -79.68227	
<b>Record Type:</b>	ECA			<b>Latitude:</b> 43.465843	
<b>Link Source:</b>	IDS			<b>Geometry X:</b>	
<b>SWP Area Name:</b>	Halton			<b>Geometry Y:</b>	
<b>Approval Type:</b>	ECA-AIR				
<b>Project Type:</b>	AIR				
<b>Business Name:</b>	Wellspring Pharmaceutical Canada Corp.				
<b>Address:</b>	400 Iroquois Shore Road				
<b>Full Address:</b>					
<b>Full PDF Link:</b>	<a href="https://www.accessenvironment.ene.gov.on.ca/instruments/0724-66DK83-14.pdf">https://www.accessenvironment.ene.gov.on.ca/instruments/0724-66DK83-14.pdf</a>				
<b>PDF Site Location:</b>					

<a href="#">55</a>	51 of 64	NW/147.6	107.3 / 4.32	<b>3053851 Nova Scotia Company</b> 400 Iroquois Shore Road Oakville ON M5X 1B1	ECA
<b>Approval No:</b>	8-3695-93-946			<b>MOE District:</b> Halton-Peel	
<b>Approval Date:</b>	2001-07-20			<b>City:</b>	
<b>Status:</b>	Revoked and/or Replaced			<b>Longitude:</b> -79.68227	
<b>Record Type:</b>	ECA			<b>Latitude:</b> 43.465843	
<b>Link Source:</b>	IDS			<b>Geometry X:</b>	
<b>SWP Area Name:</b>	Halton			<b>Geometry Y:</b>	
<b>Approval Type:</b>	ECA-AIR				
<b>Project Type:</b>	AIR				
<b>Business Name:</b>	3053851 Nova Scotia Company				
<b>Address:</b>	400 Iroquois Shore Road				
<b>Full Address:</b>					
<b>Full PDF Link:</b>	<a href="https://www.accessenvironment.ene.gov.on.ca/instruments/1467-4YPHGB-14.pdf">https://www.accessenvironment.ene.gov.on.ca/instruments/1467-4YPHGB-14.pdf</a>				
<b>PDF Site Location:</b>					

<a href="#">55</a>	52 of 64	NW/147.6	107.3 / 4.32	<b>3053851 Nova Scotia Company</b> 400 Iroquois Shore Road Oakville ON B3J 2X2	ECA
<b>Approval No:</b>	8-3278-92-006			<b>MOE District:</b> Halton-Peel	
<b>Approval Date:</b>	2001-12-05			<b>City:</b>	
<b>Status:</b>	Revoked and/or Replaced			<b>Longitude:</b> -79.68227	
<b>Record Type:</b>	ECA			<b>Latitude:</b> 43.465843	
<b>Link Source:</b>	IDS			<b>Geometry X:</b>	
<b>SWP Area Name:</b>	Halton			<b>Geometry Y:</b>	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Approval Type:</b>		ECA-AIR			
<b>Project Type:</b>		AIR			
<b>Business Name:</b>		3053851 Nova Scotia Company			
<b>Address:</b>		400 Iroquois Shore Road			
<b>Full Address:</b>					
<b>Full PDF Link:</b>		<a href="https://www.accessenvironment.ene.gov.on.ca/instruments/7005-54YKG3-14.pdf">https://www.accessenvironment.ene.gov.on.ca/instruments/7005-54YKG3-14.pdf</a>			
<b>PDF Site Location:</b>					
<a href="#">55</a>	53 of 64	NW/147.6	107.3 / 4.32	3053851 Nova Scotia Company 400 Iroquois Shore Road Oakville ON B3J 2X2	ECA
<b>Approval No:</b>		8-3092-90-006		<b>MOE District:</b>	Halton-Peel
<b>Approval Date:</b>		2001-12-06		<b>City:</b>	
<b>Status:</b>		Revoked and/or Replaced		<b>Longitude:</b>	-79.68227
<b>Record Type:</b>		ECA		<b>Latitude:</b>	43.465843
<b>Link Source:</b>		IDS		<b>Geometry X:</b>	
<b>SWP Area Name:</b>		Halton		<b>Geometry Y:</b>	
<b>Approval Type:</b>		ECA-AIR			
<b>Project Type:</b>		AIR			
<b>Business Name:</b>		3053851 Nova Scotia Company			
<b>Address:</b>		400 Iroquois Shore Road			
<b>Full Address:</b>					
<b>Full PDF Link:</b>		<a href="https://www.accessenvironment.ene.gov.on.ca/instruments/2865-54XKYG-14.pdf">https://www.accessenvironment.ene.gov.on.ca/instruments/2865-54XKYG-14.pdf</a>			
<b>PDF Site Location:</b>					
<a href="#">55</a>	54 of 64	NW/147.6	107.3 / 4.32	3053851 Nova Scotia Company 400 Iroquois Shore Road Oakville ON B3J 2X2	ECA
<b>Approval No:</b>		8-3401-95-006		<b>MOE District:</b>	Halton-Peel
<b>Approval Date:</b>		2001-12-05		<b>City:</b>	
<b>Status:</b>		Revoked and/or Replaced		<b>Longitude:</b>	-79.68227
<b>Record Type:</b>		ECA		<b>Latitude:</b>	43.465843
<b>Link Source:</b>		IDS		<b>Geometry X:</b>	
<b>SWP Area Name:</b>		Halton		<b>Geometry Y:</b>	
<b>Approval Type:</b>		ECA-AIR			
<b>Project Type:</b>		AIR			
<b>Business Name:</b>		3053851 Nova Scotia Company			
<b>Address:</b>		400 Iroquois Shore Road			
<b>Full Address:</b>					
<b>Full PDF Link:</b>		<a href="https://www.accessenvironment.ene.gov.on.ca/instruments/5206-4YLMBU-14.pdf">https://www.accessenvironment.ene.gov.on.ca/instruments/5206-4YLMBU-14.pdf</a>			
<b>PDF Site Location:</b>					
<a href="#">55</a>	55 of 64	NW/147.6	107.3 / 4.32	3053851 Nova Scotia Company 400 Iroquois Shore Road Oakville ON B3J 2X2	ECA
<b>Approval No:</b>		8-3093-90-006		<b>MOE District:</b>	Halton-Peel
<b>Approval Date:</b>		2001-12-05		<b>City:</b>	
<b>Status:</b>		Revoked and/or Replaced		<b>Longitude:</b>	-79.68227
<b>Record Type:</b>		ECA		<b>Latitude:</b>	43.465843
<b>Link Source:</b>		IDS		<b>Geometry X:</b>	
<b>SWP Area Name:</b>		Halton		<b>Geometry Y:</b>	
<b>Approval Type:</b>		ECA-AIR			
<b>Project Type:</b>		AIR			
<b>Business Name:</b>		3053851 Nova Scotia Company			
<b>Address:</b>		400 Iroquois Shore Road			
<b>Full Address:</b>					
<b>Full PDF Link:</b>		<a href="https://www.accessenvironment.ene.gov.on.ca/instruments/3405-54YKC7-14.pdf">https://www.accessenvironment.ene.gov.on.ca/instruments/3405-54YKC7-14.pdf</a>			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<i>PDF Site Location:</i>					
<a href="#">55</a>	56 of 64	NW/147.6	107.3 / 4.32	3053851 Nova Scotia Company 400 Iroquois Shore Road Oakville ON B3J 2X2	ECA
<b>Approval No:</b>	8-3118-98-006			<b>MOE District:</b>	Halton-Peel
<b>Approval Date:</b>	2001-12-05			<b>City:</b>	
<b>Status:</b>	Revoked and/or Replaced			<b>Longitude:</b>	-79.68227
<b>Record Type:</b>	ECA			<b>Latitude:</b>	43.465843
<b>Link Source:</b>	IDS			<b>Geometry X:</b>	
<b>SWP Area Name:</b>	Halton			<b>Geometry Y:</b>	
<b>Approval Type:</b>	ECA-AIR				
<b>Project Type:</b>	AIR				
<b>Business Name:</b>	3053851 Nova Scotia Company				
<b>Address:</b>	400 Iroquois Shore Road				
<b>Full Address:</b>					
<b>Full PDF Link:</b>	<a href="https://www.accessenvironment.ene.gov.on.ca/instruments/9809-54XKSN-14.pdf">https://www.accessenvironment.ene.gov.on.ca/instruments/9809-54XKSN-14.pdf</a>				
<b>PDF Site Location:</b>					

<a href="#">55</a>	57 of 64	NW/147.6	107.3 / 4.32	WellSpring Pharma Services Inc. 400 Iroquois Shore Road Oakville ON L6H 1M5	GEN
<b>Generator No:</b>	ON2242100				
<b>SIC Code:</b>	325410				
<b>SIC Description:</b>	PHARMACEUTICAL AND MEDICINE MANUFACTURING				
<b>Approval Years:</b>	2016				
<b>PO Box No:</b>					
<b>Country:</b>	Canada				
<b>Status:</b>					
<b>Co Admin:</b>	Joanne Richard				
<b>Choice of Contact:</b>	CO_OFFICIAL				
<b>Phone No Admin:</b>	905-337-4529 Ext.4529				
<b>Contaminated Facility:</b>	No				
<b>MHSW Facility:</b>	No				
<b><u>Detail(s)</u></b>					
<b>Waste Class:</b>	252				
<b>Waste Class Name:</b>	WASTE OILS & LUBRICANTS				
<b>Waste Class:</b>	267				
<b>Waste Class Name:</b>	ORGANIC ACIDS				
<b>Waste Class:</b>	263				
<b>Waste Class Name:</b>	ORGANIC LABORATORY CHEMICALS				
<b>Waste Class:</b>	146				
<b>Waste Class Name:</b>	OTHER SPECIFIED INORGANICS				
<b>Waste Class:</b>	145				
<b>Waste Class Name:</b>	PAINT/PIGMENT/COATING RESIDUES				
<b>Waste Class:</b>	241				
<b>Waste Class Name:</b>	HALOGENATED SOLVENTS				
<b>Waste Class:</b>	212				
<b>Waste Class Name:</b>	ALIPHATIC SOLVENTS				
<b>Waste Class:</b>	261				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Waste Class Name:</b>		PHARMACEUTICALS			
<b>Waste Class:</b>		312			
<b>Waste Class Name:</b>		PATHOLOGICAL WASTES			
<b>Waste Class:</b>		148			
<b>Waste Class Name:</b>		INORGANIC LABORATORY CHEMICALS			
<b>Waste Class:</b>		112			
<b>Waste Class Name:</b>		ACID WASTE - HEAVY METALS			
<b>Waste Class:</b>		331			
<b>Waste Class Name:</b>		WASTE COMPRESSED GASES			
<b>Waste Class:</b>		121			
<b>Waste Class Name:</b>		ALKALINE WASTES - HEAVY METALS			

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NW/147.6

107.3 / 4.32

WellSpring Pharmaceutical Canada Corp.  
400 Iroquois Shore Road  
Oakville ON L6H 1M5

GEN

**Generator No:** ON2242100  
**SIC Code:** 325410  
**SIC Description:** PHARMACEUTICAL AND MEDICINE MANUFACTURING  
**Approval Years:** 2015  
**PO Box No:**  
**Country:** Canada  
**Status:**  
**Co Admin:** Joe A Salmon  
**Choice of Contact:** CO\_OFFICIAL  
**Phone No Admin:** 905-337-4529 Ext.4529  
**Contaminated Facility:** No  
**MHSW Facility:** No

Detail(s)

**Waste Class:** 261  
**Waste Class Name:** PHARMACEUTICALS

**Waste Class:** 312  
**Waste Class Name:** PATHOLOGICAL WASTES

**Waste Class:** 148  
**Waste Class Name:** INORGANIC LABORATORY CHEMICALS

**Waste Class:** 121  
**Waste Class Name:** ALKALINE WASTES - HEAVY METALS

**Waste Class:** 112  
**Waste Class Name:** ACID WASTE - HEAVY METALS

**Waste Class:** 267  
**Waste Class Name:** ORGANIC ACIDS

**Waste Class:** 145  
**Waste Class Name:** PAINT/PIGMENT/COATING RESIDUES

**Waste Class:** 241  
**Waste Class Name:** HALOGENATED SOLVENTS

**Waste Class:** 146  
**Waste Class Name:** OTHER SPECIFIED INORGANICS

**Waste Class:** 252

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Waste Class Name:</b>		WASTE OILS & LUBRICANTS			
<b>Waste Class:</b>		263			
<b>Waste Class Name:</b>		ORGANIC LABORATORY CHEMICALS			
<b>Waste Class:</b>		212			
<b>Waste Class Name:</b>		ALIPHATIC SOLVENTS			
<a href="#">55</a>	59 of 64	NW/147.6	107.3 / 4.32	WellSpring Pharmaceutical Canada Corp. 400 Iroquois Shore Road Oakville ON L6H 1M5	GEN
<b>Generator No:</b>		ON2242100			
<b>SIC Code:</b>		325410			
<b>SIC Description:</b>		PHARMACEUTICAL AND MEDICINE MANUFACTURING			
<b>Approval Years:</b>		2014			
<b>PO Box No:</b>					
<b>Country:</b>		Canada			
<b>Status:</b>					
<b>Co Admin:</b>		Joe A Salmon			
<b>Choice of Contact:</b>		CO_OFFICIAL			
<b>Phone No Admin:</b>		905-337-4529 Ext.4529			
<b>Contaminated Facility:</b>		No			
<b>MHSW Facility:</b>		No			
<b><u>Detail(s)</u></b>					
<b>Waste Class:</b>		145			
<b>Waste Class Name:</b>		PAINT/PIGMENT/COATING RESIDUES			
<b>Waste Class:</b>		261			
<b>Waste Class Name:</b>		PHARMACEUTICALS			
<b>Waste Class:</b>		212			
<b>Waste Class Name:</b>		ALIPHATIC SOLVENTS			
<b>Waste Class:</b>		252			
<b>Waste Class Name:</b>		WASTE OILS & LUBRICANTS			
<b>Waste Class:</b>		121			
<b>Waste Class Name:</b>		ALKALINE WASTES - HEAVY METALS			
<b>Waste Class:</b>		112			
<b>Waste Class Name:</b>		ACID WASTE - HEAVY METALS			
<b>Waste Class:</b>		263			
<b>Waste Class Name:</b>		ORGANIC LABORATORY CHEMICALS			
<b>Waste Class:</b>		241			
<b>Waste Class Name:</b>		HALOGENATED SOLVENTS			
<b>Waste Class:</b>		312			
<b>Waste Class Name:</b>		PATHOLOGICAL WASTES			
<b>Waste Class:</b>		267			
<b>Waste Class Name:</b>		ORGANIC ACIDS			
<b>Waste Class:</b>		146			
<b>Waste Class Name:</b>		OTHER SPECIFIED INORGANICS			
<b>Waste Class:</b>		148			
<b>Waste Class Name:</b>		INORGANIC LABORATORY CHEMICALS			

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<a href="#">55</a>	60 of 64	NW/147.6	107.3 / 4.32	WellSpring Pharma Services Inc. 400 Iroquois Shore Road Oakville ON L6H 1M5	GEN

**Generator No:** ON2242100  
**SIC Code:**  
**SIC Description:**  
**Approval Years:** As of Dec 2018  
**PO Box No:**  
**Country:** Canada  
**Status:** Registered  
**Co Admin:**  
**Choice of Contact:**  
**Phone No Admin:**  
**Contaminated Facility:**  
**MHSW Facility:**

**Detail(s)**

**Waste Class:** 112 C  
**Waste Class Name:** Acid solutions - containing heavy metals  
  
**Waste Class:** 121 C  
**Waste Class Name:** Alkaline slutions - containing heavy metals  
  
**Waste Class:** 145 I  
**Waste Class Name:** Wastes from the use of pigments, coatings and paints  
  
**Waste Class:** 146 T  
**Waste Class Name:** Other specified inorganic sludges, slurries or solids  
  
**Waste Class:** 148 B  
**Waste Class Name:** Misc. wastes and inorganic chemicals  
  
**Waste Class:** 148 C  
**Waste Class Name:** Misc. wastes and inorganic chemicals  
  
**Waste Class:** 148 I  
**Waste Class Name:** Misc. wastes and inorganic chemicals  
  
**Waste Class:** 148 L  
**Waste Class Name:** Misc. wastes and inorganic chemicals  
  
**Waste Class:** 148 R  
**Waste Class Name:** Misc. wastes and inorganic chemicals  
  
**Waste Class:** 148 T  
**Waste Class Name:** Misc. wastes and inorganic chemicals  
  
**Waste Class:** 212 B  
**Waste Class Name:** Aliphatic solvents and residues  
  
**Waste Class:** 212 H  
**Waste Class Name:** Aliphatic solvents and residues  
  
**Waste Class:** 212 I  
**Waste Class Name:** Aliphatic solvents and residues  
  
**Waste Class:** 212 L  
**Waste Class Name:** Aliphatic solvents and residues  
  
**Waste Class:** 241 H  
**Waste Class Name:** Halogenated solvents and residues  
  
**Waste Class:** 252 I



<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Waste Class Name:</b>		Waste crankcase oils and lubricants			
<b>Waste Class:</b>		252 L			
<b>Waste Class Name:</b>		Waste crankcase oils and lubricants			
<b>Waste Class:</b>		261 B			
<b>Waste Class Name:</b>		Pharmaceuticals			
<b>Waste Class:</b>		261 L			
<b>Waste Class Name:</b>		Pharmaceuticals			
<b>Waste Class:</b>		263 A			
<b>Waste Class Name:</b>		Misc. waste organic chemicals			
<b>Waste Class:</b>		263 B			
<b>Waste Class Name:</b>		Misc. waste organic chemicals			
<b>Waste Class:</b>		263 C			
<b>Waste Class Name:</b>		Misc. waste organic chemicals			
<b>Waste Class:</b>		263 I			
<b>Waste Class Name:</b>		Misc. waste organic chemicals			
<b>Waste Class:</b>		263 L			
<b>Waste Class Name:</b>		Misc. waste organic chemicals			
<b>Waste Class:</b>		267 C			
<b>Waste Class Name:</b>		Organic acids			
<b>Waste Class:</b>		312 P			
<b>Waste Class Name:</b>		Pathological wastes			
<b>Waste Class:</b>		331 I			
<b>Waste Class Name:</b>		Waste compressed gases including cylinders			

[55](#)      61 of 64      **NW/147.6**      **107.3 / 4.32**      **400 Iroquois Shore Road  
Oakville ON L6H 1M5**      **EHS**

<b>Order No:</b>	20180614116	<b>Nearest Intersection:</b>	
<b>Status:</b>	C	<b>Municipality:</b>	
<b>Report Type:</b>	Standard Report	<b>Client Prov/State:</b>	ON
<b>Report Date:</b>	21-JUN-18	<b>Search Radius (km):</b>	.25
<b>Date Received:</b>	14-JUN-18	<b>X:</b>	-79.682142
<b>Previous Site Name:</b>		<b>Y:</b>	43.465469
<b>Lot/Building Size:</b>	3.8 hectare		
<b>Additional Info Ordered:</b>			

[55](#)      62 of 64      **NW/147.6**      **107.3 / 4.32**      **ANI Pharmaceuticals Canada Inc.  
400 Iroquois Shore Road  
Oakville ON L6H 1M5**      **GEN**

<b>Generator No:</b>	ON2242100
<b>SIC Code:</b>	
<b>SIC Description:</b>	
<b>Approval Years:</b>	As of Jul 2020
<b>PO Box No:</b>	
<b>Country:</b>	Canada
<b>Status:</b>	Registered
<b>Co Admin:</b>	
<b>Choice of Contact:</b>	
<b>Phone No Admin:</b>	
<b>Contaminated Facility:</b>	
<b>MHSW Facility:</b>	

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
<b><u>Detail(s)</u></b>					
<b>Waste Class:</b>		252 L			
<b>Waste Class Name:</b>		Waste crankcase oils and lubricants			
<b>Waste Class:</b>		263 I			
<b>Waste Class Name:</b>		Misc. waste organic chemicals			
<b>Waste Class:</b>		261 B			
<b>Waste Class Name:</b>		Pharmaceuticals			
<b>Waste Class:</b>		212 L			
<b>Waste Class Name:</b>		Aliphatic solvents and residues			
<b>Waste Class:</b>		121 C			
<b>Waste Class Name:</b>		Alkaline slutions - containing heavy metals			
<b>Waste Class:</b>		263 B			
<b>Waste Class Name:</b>		Misc. waste organic chemicals			
<b>Waste Class:</b>		331 I			
<b>Waste Class Name:</b>		Waste compressed gases including cylinders			
<b>Waste Class:</b>		148 C			
<b>Waste Class Name:</b>		Misc. wastes and inorganic chemicals			
<b>Waste Class:</b>		112 C			
<b>Waste Class Name:</b>		Acid solutions - containing heavy metals			
<b>Waste Class:</b>		263 A			
<b>Waste Class Name:</b>		Misc. waste organic chemicals			
<b>Waste Class:</b>		241 H			
<b>Waste Class Name:</b>		Halogenated solvents and residues			
<b>Waste Class:</b>		148 R			
<b>Waste Class Name:</b>		Misc. wastes and inorganic chemicals			
<b>Waste Class:</b>		148 B			
<b>Waste Class Name:</b>		Misc. wastes and inorganic chemicals			
<b>Waste Class:</b>		145 I			
<b>Waste Class Name:</b>		Wastes from the use of pigments, coatings and paints			
<b>Waste Class:</b>		148 I			
<b>Waste Class Name:</b>		Misc. wastes and inorganic chemicals			
<b>Waste Class:</b>		212 H			
<b>Waste Class Name:</b>		Aliphatic solvents and residues			
<b>Waste Class:</b>		261 L			
<b>Waste Class Name:</b>		Pharmaceuticals			
<b>Waste Class:</b>		252 I			
<b>Waste Class Name:</b>		Waste crankcase oils and lubricants			
<b>Waste Class:</b>		146 T			
<b>Waste Class Name:</b>		Other specified inorganic sludges, slurries or solids			
<b>Waste Class:</b>		212 I			
<b>Waste Class Name:</b>		Aliphatic solvents and residues			
<b>Waste Class:</b>		148 T			
<b>Waste Class Name:</b>		Misc. wastes and inorganic chemicals			

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Waste Class:</b> <b>Waste Class Name:</b>		312 P Pathological wastes			
<b>Waste Class:</b> <b>Waste Class Name:</b>		263 C Misc. waste organic chemicals			
<b>Waste Class:</b> <b>Waste Class Name:</b>		267 C Organic acids			
<b>Waste Class:</b> <b>Waste Class Name:</b>		148 L Misc. wastes and inorganic chemicals			
<b>Waste Class:</b> <b>Waste Class Name:</b>		212 B Aliphatic solvents and residues			
<b>Waste Class:</b> <b>Waste Class Name:</b>		263 L Misc. waste organic chemicals			

**55**      **63 of 64**      **NW/147.6**      **107.3 / 4.32**      **ANI Pharmaceuticals Canada Inc.  
400 Iroquois Shore Road  
Oakville ON L6H 1M5**      **GEN**

**Generator No:** ON2242100  
**SIC Code:**  
**SIC Description:**  
**Approval Years:** As of Nov 2021  
**PO Box No:**  
**Country:** Canada  
**Status:** Registered  
**Co Admin:**  
**Choice of Contact:**  
**Phone No Admin:**  
**Contaminated Facility:**  
**MHSW Facility:**

**Detail(s)**

**Waste Class:** 112 C  
**Waste Class Name:** Acid solutions - containing heavy metals

**Waste Class:** 252 I  
**Waste Class Name:** Waste crankcase oils and lubricants

**Waste Class:** 148 L  
**Waste Class Name:** Misc. wastes and inorganic chemicals

**Waste Class:** 263 A  
**Waste Class Name:** Misc. waste organic chemicals

**Waste Class:** 312 P  
**Waste Class Name:** Pathological wastes

**Waste Class:** 331 I  
**Waste Class Name:** Waste compressed gases including cylinders

**Waste Class:** 212 B  
**Waste Class Name:** Aliphatic solvents and residues

**Waste Class:** 263 C  
**Waste Class Name:** Misc. waste organic chemicals

**Waste Class:** 212 I  
**Waste Class Name:** Aliphatic solvents and residues

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Waste Class:</b> <b>Waste Class Name:</b>		212 H Aliphatic solvents and residues			
<b>Waste Class:</b> <b>Waste Class Name:</b>		263 I Misc. waste organic chemicals			
<b>Waste Class:</b> <b>Waste Class Name:</b>		148 C Misc. wastes and inorganic chemicals			
<b>Waste Class:</b> <b>Waste Class Name:</b>		146 T Other specified inorganic sludges, slurries or solids			
<b>Waste Class:</b> <b>Waste Class Name:</b>		241 H Halogenated solvents and residues			
<b>Waste Class:</b> <b>Waste Class Name:</b>		267 C Organic acids			
<b>Waste Class:</b> <b>Waste Class Name:</b>		148 R Misc. wastes and inorganic chemicals			
<b>Waste Class:</b> <b>Waste Class Name:</b>		121 C Alkaline slutions - containing heavy metals			
<b>Waste Class:</b> <b>Waste Class Name:</b>		148 B Misc. wastes and inorganic chemicals			
<b>Waste Class:</b> <b>Waste Class Name:</b>		261 B Pharmaceuticals			
<b>Waste Class:</b> <b>Waste Class Name:</b>		145 I Wastes from the use of pigments, coatings and paints			
<b>Waste Class:</b> <b>Waste Class Name:</b>		212 L Aliphatic solvents and residues			
<b>Waste Class:</b> <b>Waste Class Name:</b>		263 L Misc. waste organic chemicals			
<b>Waste Class:</b> <b>Waste Class Name:</b>		261 L Pharmaceuticals			
<b>Waste Class:</b> <b>Waste Class Name:</b>		148 T Misc. wastes and inorganic chemicals			
<b>Waste Class:</b> <b>Waste Class Name:</b>		252 L Waste crankcase oils and lubricants			
<b>Waste Class:</b> <b>Waste Class Name:</b>		263 B Misc. waste organic chemicals			
<b>Waste Class:</b> <b>Waste Class Name:</b>		148 I Misc. wastes and inorganic chemicals			

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NW/147.6

107.3 / 4.32

**ANI Pharmaceuticals Canada Inc.  
400 Iroquois Shore Road  
Oakville ON L6H 1M5**

**GEN**

**Generator No:** ON2242100  
**SIC Code:**  
**SIC Description:**  
**Approval Years:** As of Oct 2022  
**PO Box No:**  
**Country:** Canada

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Status:</b>		Registered			
<b>Co Admin:</b>					
<b>Choice of Contact:</b>					
<b>Phone No Admin:</b>					
<b>Contaminated Facility:</b>					
<b>MHSW Facility:</b>					
<b><u>Detail(s)</u></b>					
<b>Waste Class:</b>		263 A			
<b>Waste Class Name:</b>		ORGANIC LABORATORY CHEMICALS			
<b>Waste Class:</b>		263 I			
<b>Waste Class Name:</b>		ORGANIC LABORATORY CHEMICALS			
<b>Waste Class:</b>		112 C			
<b>Waste Class Name:</b>		ACID WASTE - HEAVY METALS			
<b>Waste Class:</b>		252 I			
<b>Waste Class Name:</b>		WASTE OILS & LUBRICANTS			
<b>Waste Class:</b>		145 I			
<b>Waste Class Name:</b>		PAINT/PIGMENT/COATING RESIDUES			
<b>Waste Class:</b>		148 B			
<b>Waste Class Name:</b>		INORGANIC LABORATORY CHEMICALS			
<b>Waste Class:</b>		261 L			
<b>Waste Class Name:</b>		PHARMACEUTICALS			
<b>Waste Class:</b>		263 B			
<b>Waste Class Name:</b>		ORGANIC LABORATORY CHEMICALS			
<b>Waste Class:</b>		261 B			
<b>Waste Class Name:</b>		PHARMACEUTICALS			
<b>Waste Class:</b>		148 R			
<b>Waste Class Name:</b>		INORGANIC LABORATORY CHEMICALS			
<b>Waste Class:</b>		212 H			
<b>Waste Class Name:</b>		ALIPHATIC SOLVENTS			
<b>Waste Class:</b>		148 C			
<b>Waste Class Name:</b>		INORGANIC LABORATORY CHEMICALS			
<b>Waste Class:</b>		146 T			
<b>Waste Class Name:</b>		OTHER SPECIFIED INORGANICS			
<b>Waste Class:</b>		148 I			
<b>Waste Class Name:</b>		INORGANIC LABORATORY CHEMICALS			
<b>Waste Class:</b>		121 C			
<b>Waste Class Name:</b>		ALKALINE WASTES - HEAVY METALS			
<b>Waste Class:</b>		148 L			
<b>Waste Class Name:</b>		INORGANIC LABORATORY CHEMICALS			
<b>Waste Class:</b>		312 P			
<b>Waste Class Name:</b>		PATHOLOGICAL WASTES			
<b>Waste Class:</b>		252 L			
<b>Waste Class Name:</b>		WASTE OILS & LUBRICANTS			
<b>Waste Class:</b>		212 L			
<b>Waste Class Name:</b>		ALIPHATIC SOLVENTS			

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Waste Class:</b> <b>Waste Class Name:</b>		263 L ORGANIC LABORATORY CHEMICALS			
<b>Waste Class:</b> <b>Waste Class Name:</b>		331 I WASTE COMPRESSED GASES			
<b>Waste Class:</b> <b>Waste Class Name:</b>		148 T INORGANIC LABORATORY CHEMICALS			
<b>Waste Class:</b> <b>Waste Class Name:</b>		212 B ALIPHATIC SOLVENTS			
<b>Waste Class:</b> <b>Waste Class Name:</b>		212 I ALIPHATIC SOLVENTS			
<b>Waste Class:</b> <b>Waste Class Name:</b>		241 H HALOGENATED SOLVENTS			
<b>Waste Class:</b> <b>Waste Class Name:</b>		263 C ORGANIC LABORATORY CHEMICALS			
<b>Waste Class:</b> <b>Waste Class Name:</b>		267 C ORGANIC ACIDS			

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NW/147.8

106.8 / 3.90

Naylor Group Inc.  
455 North Service Road East  
Oakville ON

SPL

**Ref No:** 0727-A9JPP2  
**Year:**  
**Incident Dt:** 2016/04/30  
**Dt MOE Arvl on Scn:**  
**MOE Reported Dt:** 2016/05/01  
**Dt Document Closed:** 2016/06/04  
**Site No:** NA  
**MOE Response:** No  
**Site County/District:**  
**Site Geo Ref Meth:**  
**Site District Office:**  
**Nearest Watercourse:**  
**Site Name:** Naylor Group<UNOFFICIAL>  
**Site Address:** 455 North Service Road East  
**Site Region:**  
**Site Municipality:** Oakville  
**Site Lot:**  
**Site Conc:**  
**Site Geo Ref Accu:** GPS  
**Site Map Datum:**  
**Northing:** 4813353  
**Easting:** 606721  
**Incident Cause:**  
**Incident Preceding Spill:** Fire/Explosion  
**Environment Impact:**  
**Health Env Consequence:**  
**Nature of Impact:**  
**Contaminant Qty:** 0 other - see incident description  
**System Facility Address:**  
**Client Name:** Naylor Group Inc.  
**Client Type:**  
**Source Type:**  
**Contaminant Code:** 41  
**Contaminant Name:** DIESEL FUEL AND WATER MIXTURE  
**Contaminant Limit 1:**  
**Contam Limit Freq 1:**

**Municipality No:**  
**Nature of Damage:**  
**Discharger Report:**  
**Material Group:**  
**Impact to Health:**  
**Agency Involved:**

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Contaminant UN No 1:</b> <b>Receiving Medium:</b> Land <b>Incident Reason:</b> Unknown / N/A <b>Incident Summary:</b> Naylor Group: truck fire, unkn dsl to ground, responding <b>Activity Preceding Spill:</b> <b>Property 2nd Watershed:</b> <b>Property Tertiary Watershed:</b> <b>Sector Type:</b> Unknown / N/A <b>SAC Action Class:</b> Land Spills <b>Call Report Locatn Geodata:</b>					
<a href="#">57</a>	1 of 4	WNW/147.9	107.9 / 4.96	ALBAT & WIRSAM NORTH AMERICAN 414 North Service Rd E Level 2 Oakville ON L6H 5R2	SCT
<b>Established:</b> <b>Plant Size (ft²):</b> 0 <b>Employment:</b> 10  <b>--Details--</b> <b>Description:</b> Software Publishers <b>SIC/NAICS Code:</b> 511210					
<a href="#">57</a>	2 of 4	WNW/147.9	107.9 / 4.96	Albat & Wirsam North America Inc. 414 North Service Rd E Level 2 Oakville ON L6H 5R2	SCT
<b>Established:</b> <b>Plant Size (ft²):</b> <b>Employment:</b> 10					
<a href="#">57</a>	3 of 4	WNW/147.9	107.9 / 4.96	Albat + Wirsam North America Inc. 414 North Service Rd E Level 2 Oakville ON L6H 5R2	SCT
<b>Established:</b> <b>Plant Size (ft²):</b> <b>Employment:</b> 10  <b>--Details--</b> <b>Description:</b> Software Publishers <b>SIC/NAICS Code:</b> 511210					
<a href="#">57</a>	4 of 4	WNW/147.9	107.9 / 4.96	Steven J. Buck, D.D.S. 414 North Service Road E Oakville ON L6H 5R2	GEN
<b>Generator No:</b> ON4048567 <b>SIC Code:</b> 621210 <b>SIC Description:</b> OFFICES OF DENTISTS <b>Approval Years:</b> 2015 <b>PO Box No:</b> <b>Country:</b> Canada <b>Status:</b> <b>Co Admin:</b> Dawne M Gonyea <b>Choice of Contact:</b> CO_ADMIN <b>Phone No Admin:</b> 905-842-8168 Ext.					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Contaminated Facility:</b>		No			
<b>MHSW Facility:</b>		No			
<b>Detail(s)</b>					
<b>Waste Class:</b>		312			
<b>Waste Class Name:</b>		PATHOLOGICAL WASTES			
<a href="#">58</a>	1 of 2	N/149.2	105.7 / 2.77	1257707 Ontario Limited 501 North Service Road East Oakville Ontario Oakville ON	EBR
<b>EBR Registry No:</b>		IA06E1439		<b>Decision Posted:</b>	
<b>Ministry Ref No:</b>		7598-6VKR4T		<b>Exception Posted:</b>	
<b>Notice Type:</b>		Instrument Decision		<b>Section:</b>	
<b>Notice Stage:</b>				<b>Act 1:</b>	
<b>Notice Date:</b>		March 04, 2009		<b>Act 2:</b>	
<b>Proposal Date:</b>		November 20, 2006		<b>Site Location Map:</b>	
<b>Year:</b>		2006			
<b>Instrument Type:</b>		(EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air)			
<b>Off Instrument Name:</b>					
<b>Posted By:</b>					
<b>Company Name:</b>		1257707 Ontario Limited			
<b>Site Address:</b>					
<b>Location Other:</b>					
<b>Proponent Name:</b>					
<b>Proponent Address:</b>		4611 Highway #7 c/o Markham Mitsubishi, Markham Ontario, L3R 1M6			
<b>Comment Period:</b>					
<b>URL:</b>					
<b>Site Location Details:</b>					
501 North Service Road East Oakville Ontario Oakville					
<a href="#">58</a>	2 of 2	N/149.2	105.7 / 2.77	1257707 Ontario Limited 501 North Service Rd E Oakville ON L6H 1A5	ECA
<b>Approval No:</b>		1902-79RK4R		<b>MOE District:</b>	
<b>Approval Date:</b>		2007-12-12		<b>City:</b>	
<b>Status:</b>		Approved		<b>Longitude:</b>	
<b>Record Type:</b>		ECA		<b>Latitude:</b>	
<b>Link Source:</b>		IDS		<b>Geometry X:</b>	
<b>SWP Area Name:</b>					
<b>Approval Type:</b>		ECA-AIR			
<b>Project Type:</b>		AIR			
<b>Business Name:</b>		1257707 Ontario Limited			
<b>Address:</b>		501 North Service Rd E			
<b>Full Address:</b>					
<b>Full PDF Link:</b>		<a href="https://www.accessenvironment.ene.gov.on.ca/instruments/7598-6VKR4T-14.pdf">https://www.accessenvironment.ene.gov.on.ca/instruments/7598-6VKR4T-14.pdf</a>			
<b>PDF Site Location:</b>					
<a href="#">59</a>	1 of 1	SSW/149.2	101.9 / -1.08	354 DAVIS RD Oakville ON	WWIS
<b>Well ID:</b>		7187275			
<b>Construction Date:</b>					
<b>Use 1st:</b>		<b>Flowing (Y/N):</b>			
<b>Use 2nd:</b>		<b>Flow Rate:</b>			
		<b>Data Entry Status:</b>			
		<b>Data Src:</b>			



Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Final Well Status:</b>	Abandoned-Other			<b>Date Received:</b>	09/18/2012
<b>Water Type:</b>				<b>Selected Flag:</b>	TRUE
<b>Casing Material:</b>				<b>Abandonment Rec:</b>	Yes
<b>Audit No:</b>	Z134204			<b>Contractor:</b>	6875
<b>Tag:</b>	A122498			<b>Form Version:</b>	7
<b>Constructn Method:</b>				<b>Owner:</b>	
<b>Elevation (m):</b>				<b>County:</b>	HALTON
<b>Elevatn Reliability:</b>				<b>Lot:</b>	
<b>Depth to Bedrock:</b>				<b>Concession:</b>	
<b>Well Depth:</b>				<b>Concession Name:</b>	
<b>Overburden/Bedrock:</b>				<b>Easting NAD83:</b>	
<b>Pump Rate:</b>				<b>Northing NAD83:</b>	
<b>Static Water Level:</b>				<b>Zone:</b>	
<b>Clear/Cloudy:</b>				<b>UTM Reliability:</b>	
<b>Municipality:</b>	OAKVILLE TOWN				
<b>Site Info:</b>					

**PDF URL (Map):** [https://d2khazk8e83rdv.cloudfront.net/moe\\_mapping/downloads/2Water/Wells\\_pdfs/718\7187275.pdf](https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/718\7187275.pdf)

**Additional Detail(s) (Map)**

**Well Completed Date:** 05/07/2012  
**Year Completed:** 2012  
**Depth (m):**  
**Latitude:** 43.4604442376611  
**Longitude:** -79.6804657418338  
**X:** -79.68046559269456  
**Y:** 43.46044423586045  
**Path:** 718\7187275.pdf

**Bore Hole Information**

<b>Bore Hole ID:</b>	1004157029	<b>Elevation:</b>	
<b>DP2BR:</b>		<b>Elevrc:</b>	
<b>Spatial Status:</b>		<b>Zone:</b>	17
<b>Code OB:</b>		<b>East83:</b>	606747.00
<b>Code OB Desc:</b>		<b>North83:</b>	4812794.00
<b>Open Hole:</b>		<b>Org CS:</b>	UTM83
<b>Cluster Kind:</b>		<b>UTMRC:</b>	4
<b>Date Completed:</b>	05/07/2012	<b>UTMRC Desc:</b>	margin of error : 30 m - 100 m
<b>Remarks:</b>		<b>Location Method:</b>	wwr
<b>Location Method Desc:</b>	on Water Well Record		
<b>Elevrc Desc:</b>			
<b>Location Source Date:</b>			
<b>Improvement Location Source:</b>			
<b>Improvement Location Method:</b>			
<b>Source Revision Comment:</b>			
<b>Supplier Comment:</b>			

**Annular Space/Abandonment Sealing Record**

**Plug ID:** 1004404680  
**Layer:** 1  
**Plug From:** 2.0  
**Plug To:** 4.630000114440918  
**Plug Depth UOM:** m

**Annular Space/Abandonment Sealing Record**

**Plug ID:** 1004404681

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Layer:</b>		2			
<b>Plug From:</b>		0.0			
<b>Plug To:</b>		2.0			
<b>Plug Depth UOM:</b>		m			
<b><u>Method of Construction &amp; Well Use</u></b>					
<b>Method Construction ID:</b>		1004402893			
<b>Method Construction Code:</b>					
<b>Method Construction:</b>					
<b>Other Method Construction:</b>					
<b><u>Pipe Information</u></b>					
<b>Pipe ID:</b>		1004402887			
<b>Casing No:</b>		0			
<b>Comment:</b>					
<b>Alt Name:</b>					
<b><u>Construction Record - Casing</u></b>					
<b>Casing ID:</b>		1004402891			
<b>Layer:</b>					
<b>Material:</b>					
<b>Open Hole or Material:</b>					
<b>Depth From:</b>					
<b>Depth To:</b>					
<b>Casing Diameter:</b>					
<b>Casing Diameter UOM:</b>		cm			
<b>Casing Depth UOM:</b>		m			
<b><u>Construction Record - Screen</u></b>					
<b>Screen ID:</b>		1004402892			
<b>Layer:</b>					
<b>Slot:</b>					
<b>Screen Top Depth:</b>					
<b>Screen End Depth:</b>					
<b>Screen Material:</b>					
<b>Screen Depth UOM:</b>		m			
<b>Screen Diameter UOM:</b>		cm			
<b>Screen Diameter:</b>					
<b><u>Water Details</u></b>					
<b>Water ID:</b>		1004402890			
<b>Layer:</b>		1			
<b>Kind Code:</b>		8			
<b>Kind:</b>		Untested			
<b>Water Found Depth:</b>		1.5			
<b>Water Found Depth UOM:</b>		m			
<b><u>Hole Diameter</u></b>					
<b>Hole ID:</b>		1004402889			
<b>Diameter:</b>		5.0			
<b>Depth From:</b>		0.0			
<b>Depth To:</b>		4.630000114440918			
<b>Hole Depth UOM:</b>		m			
<b>Hole Diameter UOM:</b>		cm			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<a href="#">60</a>	1 of 7	ESE/149.8	99.4 / -3.57	Longo Brothers Fruit Market Inc. 469 Cornwall Rd Oakville ON NA	SPL
<b>Ref No:</b>	6477-9Y9N3Z			<b>Municipality No:</b>	
<b>Year:</b>				<b>Nature of Damage:</b>	
<b>Incident Dt:</b>	7/9/2015			<b>Discharger Report:</b>	
<b>Dt MOE Arvl on Scn:</b>				<b>Material Group:</b>	
<b>MOE Reported Dt:</b>	7/9/2015			<b>Impact to Health:</b>	
<b>Dt Document Closed:</b>	7/21/2015			<b>Agency Involved:</b>	
<b>Site No:</b>	4831-9YHKPN				
<b>MOE Response:</b>	No				
<b>Site County/District:</b>					
<b>Site Geo Ref Meth:</b>	NA				
<b>Site District Office:</b>					
<b>Nearest Watercourse:</b>					
<b>Site Name:</b>	Longo Brothers Fruit Markets Inc.				
<b>Site Address:</b>	469 Cornwall Rd				
<b>Site Region:</b>					
<b>Site Municipality:</b>	Oakville				
<b>Site Lot:</b>					
<b>Site Conc:</b>					
<b>Site Geo Ref Accu:</b>	NA				
<b>Site Map Datum:</b>	NA				
<b>Northing:</b>	NA				
<b>Easting:</b>	NA				
<b>Incident Cause:</b>					
<b>Incident Preceding Spill:</b>					
<b>Environment Impact:</b>					
<b>Health Env Consequence:</b>					
<b>Nature of Impact:</b>					
<b>Contaminant Qty:</b>	100 kg				
<b>System Facility Address:</b>					
<b>Client Name:</b>	Longo Brothers Fruit Market Inc.				
<b>Client Type:</b>					
<b>Source Type:</b>					
<b>Contaminant Code:</b>	38				
<b>Contaminant Name:</b>	REFRIGERANT GAS, N.O.S.				
<b>Contaminant Limit 1:</b>					
<b>Contam Limit Freq 1:</b>					
<b>Contaminant UN No 1:</b>					
<b>Receiving Medium:</b>					
<b>Incident Reason:</b>	Unknown / N/A				
<b>Incident Summary:</b>	Oakville - r744 leak that was ongoing, now fixed, unknown duration				
<b>Activity Preceding Spill:</b>					
<b>Property 2nd Watershed:</b>					
<b>Property Tertiary Watershed:</b>					
<b>Sector Type:</b>	Miscellaneous Industrial				
<b>SAC Action Class:</b>	Air Spills - Gases and Vapours				
<b>Call Report Locatn Geodata:</b>					

<a href="#">60</a>	2 of 7	ESE/149.8	99.4 / -3.57	JORADA HOLDINGS CORP. 469 CORNWALL RD OAKVILLE ON L6J 7S8	GEN
<b>Generator No:</b>	ON3954445				
<b>SIC Code:</b>					
<b>SIC Description:</b>					
<b>Approval Years:</b>	As of Dec 2018				
<b>PO Box No:</b>					
<b>Country:</b>	Canada				
<b>Status:</b>	Registered				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Co Admin:</b> <b>Choice of Contact:</b> <b>Phone No Admin:</b> <b>Contaminated Facility:</b> <b>MHSW Facility:</b>					
<b><u>Detail(s)</u></b>					
<b>Waste Class:</b>		261 P			
<b>Waste Class Name:</b>		Pharmaceuticals			
<a href="#">60</a>	3 of 7	ESE/149.8	99.4 / -3.57	JORADA HOLDINGS CORP. 469 CORNWALL RD OAKVILLE ON L6J 7S8	GEN
<b>Generator No:</b>		ON3954445			
<b>SIC Code:</b>					
<b>SIC Description:</b>					
<b>Approval Years:</b>		As of Oct 2019			
<b>PO Box No:</b>					
<b>Country:</b>		Canada			
<b>Status:</b>		Registered			
<b>Co Admin:</b>					
<b>Choice of Contact:</b>					
<b>Phone No Admin:</b>					
<b>Contaminated Facility:</b>					
<b>MHSW Facility:</b>					
<b><u>Detail(s)</u></b>					
<b>Waste Class:</b>		261 P			
<b>Waste Class Name:</b>		Pharmaceuticals			
<a href="#">60</a>	4 of 7	ESE/149.8	99.4 / -3.57	Neelands Refrigeration Limited 469 Cornwall Rd Oakville ON NA	SPL
<b>Ref No:</b>		7686-BJZ8C2		<b>Municipality No:</b>	
<b>Year:</b>				<b>Nature of Damage:</b>	
<b>Incident Dt:</b>		2019/12/19		<b>Discharger Report:</b>	
<b>Dt MOE Arvl on Scn:</b>				<b>Material Group:</b>	
<b>MOE Reported Dt:</b>		2019/12/19		<b>Impact to Health:</b> 2 - Minor Environment	
<b>Dt Document Closed:</b>				<b>Agency Involved:</b>	
<b>Site No:</b>		4831-9YHKPN			
<b>MOE Response:</b>		No			
<b>Site County/District:</b>		Regional Municipality of Halton			
<b>Site Geo Ref Meth:</b>		NA			
<b>Site District Office:</b>		Halton-Peel			
<b>Nearest Watercourse:</b>					
<b>Site Name:</b>		Longo Brothers Fruit Markets Inc.			
<b>Site Address:</b>		469 Cornwall Rd			
<b>Site Region:</b>		Central			
<b>Site Municipality:</b>		Oakville			
<b>Site Lot:</b>					
<b>Site Conc:</b>		NA			
<b>Site Geo Ref Accu:</b>		NA			
<b>Site Map Datum:</b>		NA			
<b>Northing:</b>		NA			
<b>Easting:</b>		NA			
<b>Incident Cause:</b>					
<b>Incident Preceding Spill:</b>		Leak/Break			
<b>Environment Impact:</b>					
<b>Health Env Consequence:</b>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Nature of Impact:</b>					
<b>Contaminant Qty:</b>		430 kg			
<b>System Facility Address:</b>					
<b>Client Name:</b>		Neelands Refrigeration Limited			
<b>Client Type:</b>		Corporation			
<b>Source Type:</b>		Valve/Fitting/Piping			
<b>Contaminant Code:</b>		36			
<b>Contaminant Name:</b>		CARBON DIOXIDE			
<b>Contaminant Limit 1:</b>					
<b>Contam Limit Freq 1:</b>					
<b>Contaminant UN No 1:</b>		1013			
<b>Receiving Medium:</b>		Air			
<b>Incident Reason:</b>					
<b>Incident Summary:</b>					
Material Failure - Poor Design/Substandard Material					
TSSA BPV - Neelands Refrigeration: CO2 loss, repaired					
<b>Activity Preceding Spill:</b>					
<b>Property 2nd Watershed:</b>					
<b>Property Tertiary Watershed:</b>					
<b>Sector Type:</b>		Miscellaneous Industrial			
<b>SAC Action Class:</b>		Air Spills - Gases and Vapours			
<b>Call Report Locatn Geodata:</b>					

60	5 of 7	ESE/149.8	99.4 / -3.57	Longo Brothers Fruit Market Inc. 469 Cornwall Rd Oakville ON NA	SPL
<b>Ref No:</b>		8164-BK27JW		<b>Municipality No:</b>	
<b>Year:</b>		2019/12/19		<b>Nature of Damage:</b>	
<b>Incident Dt:</b>		2019/12/19		<b>Discharger Report:</b>	
<b>Dt MOE Arvl on Scn:</b>		2019/12/19		<b>Material Group:</b>	
<b>MOE Reported Dt:</b>		2019/12/19		<b>Impact to Health:</b>	
<b>Dt Document Closed:</b>				2 - Minor Environment	
<b>Site No:</b>		4831-9YHKPN		<b>Agency Involved:</b>	
<b>MOE Response:</b>		No			
<b>Site County/District:</b>		Regional Municipality of Halton			
<b>Site Geo Ref Meth:</b>		NA			
<b>Site District Office:</b>		Halton-Peel			
<b>Nearest Watercourse:</b>					
<b>Site Name:</b>		Longo Brothers Fruit Markets Inc.			
<b>Site Address:</b>		469 Cornwall Rd			
<b>Site Region:</b>		Central			
<b>Site Municipality:</b>		Oakville			
<b>Site Lot:</b>					
<b>Site Conc:</b>		NA			
<b>Site Geo Ref Accu:</b>		NA			
<b>Site Map Datum:</b>		NA			
<b>Northing:</b>		NA			
<b>Easting:</b>		NA			
<b>Incident Cause:</b>					
<b>Incident Preceding Spill:</b>		Leak/Break			
<b>Environment Impact:</b>					
<b>Health Env Consequence:</b>					
<b>Nature of Impact:</b>					
<b>Contaminant Qty:</b>		572 kg			
<b>System Facility Address:</b>					
<b>Client Name:</b>		Longo Brothers Fruit Market Inc.			
<b>Client Type:</b>		Corporation			
<b>Source Type:</b>		Valve/Fitting/Piping			
<b>Contaminant Code:</b>		36			
<b>Contaminant Name:</b>		CARBON DIOXIDE			
<b>Contaminant Limit 1:</b>					
<b>Contam Limit Freq 1:</b>					
<b>Contaminant UN No 1:</b>		1013			
<b>Receiving Medium:</b>		Air			
<b>Incident Reason:</b>		Equipment Failure			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Incident Summary:</b>		TSSA BPV: Longo Brothers, 572kg CO2 to atmosphere, repaired			
<b>Activity Preceding Spill:</b>					
<b>Property 2nd Watershed:</b>					
<b>Property Tertiary Watershed:</b>					
<b>Sector Type:</b>		Miscellaneous Industrial			
<b>SAC Action Class:</b>		Air Spills - Gases and Vapours			
<b>Call Report Locatn Geodata:</b>					
<a href="#">60</a>	6 of 7	ESE/149.8	99.4 / -3.57	JORADA HOLDINGS CORP. 469 CORNWALL RD OAKVILLE ON L6J 7S8	GEN
<b>Generator No:</b>		ON3954445			
<b>SIC Code:</b>					
<b>SIC Description:</b>					
<b>Approval Years:</b>		As of Nov 2021			
<b>PO Box No:</b>					
<b>Country:</b>		Canada			
<b>Status:</b>		Registered			
<b>Co Admin:</b>					
<b>Choice of Contact:</b>					
<b>Phone No Admin:</b>					
<b>Contaminated Facility:</b>					
<b>MHSW Facility:</b>					
<b>Detail(s)</b>					
<b>Waste Class:</b>		312 P			
<b>Waste Class Name:</b>		Pathological wastes			
<b>Waste Class:</b>		261 A			
<b>Waste Class Name:</b>		Pharmaceuticals			
<a href="#">60</a>	7 of 7	ESE/149.8	99.4 / -3.57	JORADA HOLDINGS CORP. 469 CORNWALL RD OAKVILLE ON L6J 7S8	GEN
<b>Generator No:</b>		ON3954445			
<b>SIC Code:</b>					
<b>SIC Description:</b>					
<b>Approval Years:</b>		As of Oct 2022			
<b>PO Box No:</b>					
<b>Country:</b>		Canada			
<b>Status:</b>		Registered			
<b>Co Admin:</b>					
<b>Choice of Contact:</b>					
<b>Phone No Admin:</b>					
<b>Contaminated Facility:</b>					
<b>MHSW Facility:</b>					
<b>Detail(s)</b>					
<b>Waste Class:</b>		312 P			
<b>Waste Class Name:</b>		PATHOLOGICAL WASTES			
<b>Waste Class:</b>		261 A			
<b>Waste Class Name:</b>		PHARMACEUTICALS			
<a href="#">61</a>	1 of 1	E/149.9	99.9 / -3.04	481 Cornwall Road Oakville OAKVILLE ON	SPL

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Ref No:</b>	1-28SWVF			<b>Municipality No:</b>	
<b>Year:</b>				<b>Nature of Damage:</b>	
<b>Incident Dt:</b>	11/4/2022 5:07:28 PM			<b>Discharger Report:</b>	
<b>Dt MOE Arvl on Scn:</b>				<b>Material Group:</b>	
<b>MOE Reported Dt:</b>	11/4/2022 5:07:28 PM			<b>Impact to Health:</b>	0 No Impact
<b>Dt Document Closed:</b>	11/15/2022 10:21:19 AM			<b>Agency Involved:</b>	
<b>Site No:</b>					
<b>MOE Response:</b>	Desktop Response				
<b>Site County/District:</b>					
<b>Site Geo Ref Meth:</b>					
<b>Site District Office:</b>	Halton-Peel District Office				
<b>Nearest Watercourse:</b>					
<b>Site Name:</b>					
<b>Site Address:</b>	481 Cornwall Road Oakville				
<b>Site Region:</b>	REGIONAL MUNICIPALITY OF HALTON				
<b>Site Municipality:</b>	OAKVILLE				
<b>Site Lot:</b>					
<b>Site Conc:</b>					
<b>Site Geo Ref Accu:</b>					
<b>Site Map Datum:</b>					
<b>Northing:</b>					
<b>Easting:</b>					
<b>Incident Cause:</b>					
<b>Incident Preceding Spill:</b>	Overfill				
<b>Environment Impact:</b>	1 Minor Impact				
<b>Health Env Consequence:</b>					
<b>Nature of Impact:</b>					
<b>Contaminant Qty:</b>	50 litre (L)				
<b>System Facility Address:</b>					
<b>Client Name:</b>					
<b>Client Type:</b>					
<b>Source Type:</b>	Tank - Above Ground				
<b>Contaminant Code:</b>					
<b>Contaminant Name:</b>	COOKING OIL				
<b>Contaminant Limit 1:</b>					
<b>Contam Limit Freq 1:</b>					
<b>Contaminant UN No 1:</b>					
<b>Receiving Medium:</b>	Land				
<b>Incident Reason:</b>	Unknown				
<b>Incident Summary:</b>	Harpers Landing: 50L cooking grease to CB, pave				
<b>Activity Preceding Spill:</b>					
<b>Property 2nd Watershed:</b>	Lake Ontario and Niagara Peninsula				
<b>Property Tertiary Watershed:</b>	02GA - Upper Grand				
<b>Sector Type:</b>	NATURAL GAS DISTRIBUTION				
<b>SAC Action Class:</b>					
<b>Call Report Locatn Geodata:</b>	{"integration_ids":["PR00000437429"],"wkts":["POINT (-79.6741540000 43.4627598000)"],"creation_date":"2022-11-04"}				

<a href="#">62</a>	1 of 1	NE/150.0	101.8 / -1.10	574 CHARTWELL RD Oakville ON	WWIS
<b>Well ID:</b>	7181975			<b>Flowing (Y/N):</b>	
<b>Construction Date:</b>				<b>Flow Rate:</b>	
<b>Use 1st:</b>	Test Hole			<b>Data Entry Status:</b>	
<b>Use 2nd:</b>				<b>Data Src:</b>	
<b>Final Well Status:</b>	Test Hole			<b>Date Received:</b>	06/04/2012
<b>Water Type:</b>				<b>Selected Flag:</b>	TRUE
<b>Casing Material:</b>				<b>Abandonment Rec:</b>	
<b>Audit No:</b>	Z145949			<b>Contractor:</b>	7320
<b>Tag:</b>	A129569			<b>Form Version:</b>	7
<b>Constructn Method:</b>				<b>Owner:</b>	
<b>Elevation (m):</b>				<b>County:</b>	HALTON
<b>Elevatn Reliabilty:</b>				<b>Lot:</b>	
<b>Depth to Bedrock:</b>				<b>Concession:</b>	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Well Depth: Overburden/Bedrock: Pump Rate: Static Water Level: Clear/Cloudy: Municipality: Site Info:		OAKVILLE TOWN		Concession Name: Easting NAD83: Northing NAD83: Zone: UTM Reliability:	

PDF URL (Map): [https://d2khazk8e83rdv.cloudfront.net/moe\\_mapping/downloads/2Water/Wells\\_pdfs/718\7181975.pdf](https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/718\7181975.pdf)

**Additional Detail(s) (Map)**

Well Completed Date: 05/04/2012  
Year Completed: 2012  
Depth (m): 2.4  
Latitude: 43.465265149888  
Longitude: -79.6761082759613  
X: -79.67610812672439  
Y: 43.465265147746905  
Path: 718\7181975.pdf

**Bore Hole Information**

Bore Hole ID:	1003842234	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	17
Code OB:		East83:	607091.00
Code OB Desc:		North83:	4813335.00
Open Hole:		Org CS:	UTM83
Cluster Kind:		UTMRC:	4
Date Completed:	05/04/2012	UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:		Location Method:	wwr
Location Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

**Overburden and Bedrock**

**Materials Interval**

Formation ID: 1004282772  
Layer: 2  
Color: 6  
General Color: BROWN  
Material 1: 05  
Material 1 Desc: CLAY  
Material 2:  
Material 2 Desc:  
Material 3:  
Material 3 Desc:  
Formation Top Depth: 0.30000001192092896  
Formation End Depth: 1.5  
Formation End Depth UOM: m

**Overburden and Bedrock**

**Materials Interval**

Formation ID: 1004282771  
Layer: 1



<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Color:</b>		8			
<b>General Color:</b>		BLACK			
<b>Material 1:</b>		02			
<b>Material 1 Desc:</b>		TOPSOIL			
<b>Material 2:</b>					
<b>Material 2 Desc:</b>					
<b>Material 3:</b>					
<b>Material 3 Desc:</b>					
<b>Formation Top Depth:</b>		0.0			
<b>Formation End Depth:</b>		0.30000001192092896			
<b>Formation End Depth UOM:</b>		m			
<b><u>Overburden and Bedrock</u></b>					
<b><u>Materials Interval</u></b>					
<b>Formation ID:</b>		1004282773			
<b>Layer:</b>		3			
<b>Color:</b>		2			
<b>General Color:</b>		GREY			
<b>Material 1:</b>		17			
<b>Material 1 Desc:</b>		SHALE			
<b>Material 2:</b>					
<b>Material 2 Desc:</b>					
<b>Material 3:</b>		91			
<b>Material 3 Desc:</b>		WATER-BEARING			
<b>Formation Top Depth:</b>		1.5			
<b>Formation End Depth:</b>		2.4000000953674316			
<b>Formation End Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>		1004282781			
<b>Layer:</b>		2			
<b>Plug From:</b>		0.15000000596046448			
<b>Plug To:</b>		0.7599999904632568			
<b>Plug Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>		1004282780			
<b>Layer:</b>		1			
<b>Plug From:</b>		0.0			
<b>Plug To:</b>		0.15000000596046448			
<b>Plug Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>		1004282782			
<b>Layer:</b>		3			
<b>Plug From:</b>		0.7599999904632568			
<b>Plug To:</b>		2.4000000953674316			
<b>Plug Depth UOM:</b>		m			
<b><u>Method of Construction &amp; Well</u></b>					
<b><u>Use</u></b>					
<b>Method Construction ID:</b>		1004282779			
<b>Method Construction Code:</b>		6			
<b>Method Construction:</b>		Boring			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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Other Method Construction: SSA

**Pipe Information**

Pipe ID: 1004282770  
 Casing No: 0  
 Comment:  
 Alt Name:

**Construction Record - Casing**

Casing ID: 1004282776  
 Layer: 1  
 Material: 5  
 Open Hole or Material: PLASTIC  
 Depth From: 0.0  
 Depth To: 0.8999999761581421  
 Casing Diameter: 5.099999904632568  
 Casing Diameter UOM: cm  
 Casing Depth UOM: m

**Construction Record - Screen**

Screen ID: 1004282777  
 Layer: 1  
 Slot: .01  
 Screen Top Depth: 0.8999999761581421  
 Screen End Depth: 2.4000000953674316  
 Screen Material: 5  
 Screen Depth UOM: m  
 Screen Diameter UOM: cm  
 Screen Diameter: 6.099999904632568

**Water Details**

Water ID: 1004282775  
 Layer: 1  
 Kind Code: 1  
 Kind: FRESH  
 Water Found Depth: 1.7000000476837158  
 Water Found Depth UOM: m

**Hole Diameter**

Hole ID: 1004282774  
 Diameter: 15.0  
 Depth From: 0.0  
 Depth To: 2.4000000953674316  
 Hole Depth UOM: m  
 Hole Diameter UOM: cm

<a href="#">63</a>	1 of 1	NE/150.7	102.8 / -0.09	514 SOUTH SERVICE RD. Oakville ON	WWIS
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Well ID: 7222752	Flowing (Y/N):
Construction Date:	Flow Rate:
Use 1st: Monitoring and Test Hole	Data Entry Status:
Use 2nd: 0	Data Src:
Final Well Status: Monitoring and Test Hole	Date Received: 06/27/2014
Water Type:	Selected Flag: TRUE
Casing Material:	Abandonment Rec:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Audit No:</b>	Z188081			<b>Contractor:</b>	7241
<b>Tag:</b>	A165006			<b>Form Version:</b>	7
<b>Constructn Method:</b>				<b>Owner:</b>	
<b>Elevation (m):</b>				<b>County:</b>	HALTON
<b>Elevatn Reliability:</b>				<b>Lot:</b>	
<b>Depth to Bedrock:</b>				<b>Concession:</b>	
<b>Well Depth:</b>				<b>Concession Name:</b>	
<b>Overburden/Bedrock:</b>				<b>Easting NAD83:</b>	
<b>Pump Rate:</b>				<b>Northing NAD83:</b>	
<b>Static Water Level:</b>				<b>Zone:</b>	
<b>Clear/Cloudy:</b>				<b>UTM Reliability:</b>	
<b>Municipality:</b>	OAKVILLE TOWN				
<b>Site Info:</b>	WKQ-006889 A0-A03				
<b>PDF URL (Map):</b>	https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/722\7222752.pdf				

**Additional Detail(s) (Map)**

**Well Completed Date:** 05/13/2014  
**Year Completed:** 2014  
**Depth (m):** 9.144  
**Latitude:** 43.4656861074291  
**Longitude:** -79.676692476664  
**X:** -79.67669232788047  
**Y:** 43.46568610458798  
**Path:** 722\7222752.pdf

**Bore Hole Information**

<b>Bore Hole ID:</b>	1004899658	<b>Elevation:</b>	
<b>DP2BR:</b>		<b>Elevrc:</b>	
<b>Spatial Status:</b>		<b>Zone:</b>	17
<b>Code OB:</b>		<b>East83:</b>	607043.00
<b>Code OB Desc:</b>		<b>North83:</b>	4813381.00
<b>Open Hole:</b>		<b>Org CS:</b>	UTM83
<b>Cluster Kind:</b>		<b>UTMRC:</b>	4
<b>Date Completed:</b>	05/13/2014	<b>UTMRC Desc:</b>	margin of error : 30 m - 100 m
<b>Remarks:</b>		<b>Location Method:</b>	wwr
<b>Location Method Desc:</b>	on Water Well Record		
<b>Elevrc Desc:</b>			
<b>Location Source Date:</b>			
<b>Improvement Location Source:</b>			
<b>Improvement Location Method:</b>			
<b>Source Revision Comment:</b>			
<b>Supplier Comment:</b>			

**Overburden and Bedrock**

**Materials Interval**

**Formation ID:** 1005219164  
**Layer:** 3  
**Color:** 2  
**General Color:** GREY  
**Material 1:** 15  
**Material 1 Desc:** LIMESTONE  
**Material 2:**  
**Material 2 Desc:**  
**Material 3:**  
**Material 3 Desc:**  
**Formation Top Depth:** 9.0  
**Formation End Depth:** 30.0  
**Formation End Depth UOM:** ft

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b><u>Overburden and Bedrock</u></b>					
<b><u>Materials Interval</u></b>					
<b>Formation ID:</b>		1005219162			
<b>Layer:</b>		1			
<b>Color:</b>		2			
<b>General Color:</b>		GREY			
<b>Material 1:</b>		11			
<b>Material 1 Desc:</b>		GRAVEL			
<b>Material 2:</b>		28			
<b>Material 2 Desc:</b>		SAND			
<b>Material 3:</b>		77			
<b>Material 3 Desc:</b>		LOOSE			
<b>Formation Top Depth:</b>		0.0			
<b>Formation End Depth:</b>		3.0			
<b>Formation End Depth UOM:</b>		ft			
<b><u>Overburden and Bedrock</u></b>					
<b><u>Materials Interval</u></b>					
<b>Formation ID:</b>		1005219163			
<b>Layer:</b>		2			
<b>Color:</b>		6			
<b>General Color:</b>		BROWN			
<b>Material 1:</b>		28			
<b>Material 1 Desc:</b>		SAND			
<b>Material 2:</b>		06			
<b>Material 2 Desc:</b>		SILT			
<b>Material 3:</b>		77			
<b>Material 3 Desc:</b>		LOOSE			
<b>Formation Top Depth:</b>		3.0			
<b>Formation End Depth:</b>		9.0			
<b>Formation End Depth UOM:</b>		ft			
<b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>		1005219175			
<b>Layer:</b>		3			
<b>Plug From:</b>		19.0			
<b>Plug To:</b>		30.0			
<b>Plug Depth UOM:</b>		ft			
<b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>		1005219173			
<b>Layer:</b>		1			
<b>Plug From:</b>		0.0			
<b>Plug To:</b>		0.5			
<b>Plug Depth UOM:</b>		ft			
<b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>		1005219174			
<b>Layer:</b>		2			
<b>Plug From:</b>		0.5			
<b>Plug To:</b>		19.0			
<b>Plug Depth UOM:</b>		ft			

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
<b><u>Method of Construction &amp; Well Use</u></b>					
<b>Method Construction ID:</b>		1005219172			
<b>Method Construction Code:</b>		D			
<b>Method Construction:</b>		Direct Push			
<b>Other Method Construction:</b>					
<b><u>Pipe Information</u></b>					
<b>Pipe ID:</b>		1005219161			
<b>Casing No:</b>		0			
<b>Comment:</b>					
<b>Alt Name:</b>					
<b><u>Construction Record - Casing</u></b>					
<b>Casing ID:</b>		1005219168			
<b>Layer:</b>		1			
<b>Material:</b>		5			
<b>Open Hole or Material:</b>		PLASTIC			
<b>Depth From:</b>		0.0			
<b>Depth To:</b>		20.0			
<b>Casing Diameter:</b>		2.0			
<b>Casing Diameter UOM:</b>		inch			
<b>Casing Depth UOM:</b>		ft			
<b><u>Construction Record - Screen</u></b>					
<b>Screen ID:</b>		1005219169			
<b>Layer:</b>		1			
<b>Slot:</b>		10			
<b>Screen Top Depth:</b>		20.0			
<b>Screen End Depth:</b>		30.0			
<b>Screen Material:</b>		5			
<b>Screen Depth UOM:</b>		ft			
<b>Screen Diameter UOM:</b>		inch			
<b>Screen Diameter:</b>		2.25			
<b><u>Water Details</u></b>					
<b>Water ID:</b>		1005219167			
<b>Layer:</b>					
<b>Kind Code:</b>					
<b>Kind:</b>					
<b>Water Found Depth:</b>					
<b>Water Found Depth UOM:</b>		ft			
<b><u>Hole Diameter</u></b>					
<b>Hole ID:</b>		1005219166			
<b>Diameter:</b>		3.5			
<b>Depth From:</b>		10.0			
<b>Depth To:</b>		30.0			
<b>Hole Depth UOM:</b>		ft			
<b>Hole Diameter UOM:</b>		inch			
<b><u>Hole Diameter</u></b>					
<b>Hole ID:</b>		1005219165			
<b>Diameter:</b>		5.0			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Depth From:		0.0			
Depth To:		10.0			
Hole Depth UOM:		ft			
Hole Diameter UOM:		inch			

<a href="#">64</a>	1 of 1	NNE/151.3	104.8 / 1.90	514 SOUTH SERVICE RD Oakville ON	WWIS
<b>Well ID:</b>	7256494			<b>Flowing (Y/N):</b>	
<b>Construction Date:</b>				<b>Flow Rate:</b>	
<b>Use 1st:</b>	Monitoring and Test Hole			<b>Data Entry Status:</b>	
<b>Use 2nd:</b>	0			<b>Data Src:</b>	
<b>Final Well Status:</b>	Monitoring and Test Hole			<b>Date Received:</b>	01/21/2016
<b>Water Type:</b>				<b>Selected Flag:</b>	TRUE
<b>Casing Material:</b>				<b>Abandonment Rec:</b>	
<b>Audit No:</b>	Z224846			<b>Contractor:</b>	7241
<b>Tag:</b>	A180283			<b>Form Version:</b>	7
<b>Constructn Method:</b>				<b>Owner:</b>	
<b>Elevation (m):</b>				<b>County:</b>	HALTON
<b>Elevatn Reliabilty:</b>				<b>Lot:</b>	
<b>Depth to Bedrock:</b>				<b>Concession:</b>	
<b>Well Depth:</b>				<b>Concession Name:</b>	
<b>Overburden/Bedrock:</b>				<b>Easting NAD83:</b>	
<b>Pump Rate:</b>				<b>Northing NAD83:</b>	
<b>Static Water Level:</b>				<b>Zone:</b>	
<b>Clear/Cloudy:</b>				<b>UTM Reliability:</b>	
<b>Municipality:</b>	OAKVILLE TOWN				
<b>Site Info:</b>					
<b>PDF URL (Map):</b>	<a href="https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/725\7256494.pdf">https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/725\7256494.pdf</a>				

#### Additional Detail(s) (Map)

<b>Well Completed Date:</b>	11/26/2015
<b>Year Completed:</b>	2015
<b>Depth (m):</b>	
<b>Latitude:</b>	43.4663544038102
<b>Longitude:</b>	-79.6776421635685
<b>X:</b>	-79.67764201476025
<b>Y:</b>	43.46635440174976
<b>Path:</b>	725\7256494.pdf

#### Bore Hole Information

<b>Bore Hole ID:</b>	1005872126	<b>Elevation:</b>	
<b>DP2BR:</b>		<b>Elevrc:</b>	
<b>Spatial Status:</b>		<b>Zone:</b>	17
<b>Code OB:</b>		<b>East83:</b>	606965.00
<b>Code OB Desc:</b>		<b>North83:</b>	4813454.00
<b>Open Hole:</b>		<b>Org CS:</b>	UTM83
<b>Cluster Kind:</b>		<b>UTMRC:</b>	4
<b>Date Completed:</b>	11/26/2015	<b>UTMRC Desc:</b>	margin of error : 30 m - 100 m
<b>Remarks:</b>		<b>Location Method:</b>	wwr
<b>Location Method Desc:</b>	on Water Well Record		
<b>Elevrc Desc:</b>			
<b>Location Source Date:</b>			
<b>Improvement Location Source:</b>			
<b>Improvement Location Method:</b>			
<b>Source Revision Comment:</b>			
<b>Supplier Comment:</b>			

#### Overburden and Bedrock

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b><u>Materials Interval</u></b>					
<b>Formation ID:</b>		1005976421			
<b>Layer:</b>		1			
<b>Color:</b>		6			
<b>General Color:</b>		BROWN			
<b>Material 1:</b>		28			
<b>Material 1 Desc:</b>		SAND			
<b>Material 2:</b>		06			
<b>Material 2 Desc:</b>		SILT			
<b>Material 3:</b>		77			
<b>Material 3 Desc:</b>		LOOSE			
<b>Formation Top Depth:</b>		0.0			
<b>Formation End Depth:</b>					
<b>Formation End Depth UOM:</b>		ft			
<b><u>Overburden and Bedrock</u></b>					
<b><u>Materials Interval</u></b>					
<b>Formation ID:</b>		1005976422			
<b>Layer:</b>		2			
<b>Color:</b>		7			
<b>General Color:</b>		RED			
<b>Material 1:</b>		17			
<b>Material 1 Desc:</b>		SHALE			
<b>Material 2:</b>					
<b>Material 2 Desc:</b>					
<b>Material 3:</b>		73			
<b>Material 3 Desc:</b>		HARD			
<b>Formation Top Depth:</b>					
<b>Formation End Depth:</b>					
<b>Formation End Depth UOM:</b>		ft			
<b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>		1005976430			
<b>Layer:</b>		1			
<b>Plug From:</b>		0.0			
<b>Plug To:</b>		0.5			
<b>Plug Depth UOM:</b>		ft			
<b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>		1005976432			
<b>Layer:</b>		3			
<b>Plug From:</b>		10.0			
<b>Plug To:</b>		21.0			
<b>Plug Depth UOM:</b>		ft			
<b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>		1005976431			
<b>Layer:</b>		2			
<b>Plug From:</b>		0.5			
<b>Plug To:</b>		10.0			
<b>Plug Depth UOM:</b>		ft			
<b><u>Method of Construction &amp; Well</u></b>					
<b><u>Use</u></b>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Method Construction ID:</b>		1005976429			
<b>Method Construction Code:</b>		D			
<b>Method Construction:</b>		Direct Push			
<b>Other Method Construction:</b>					
<b><u>Pipe Information</u></b>					
<b>Pipe ID:</b>		1005976420			
<b>Casing No:</b>		0			
<b>Comment:</b>					
<b>Alt Name:</b>					
<b><u>Construction Record - Casing</u></b>					
<b>Casing ID:</b>		1005976425			
<b>Layer:</b>		1			
<b>Material:</b>		5			
<b>Open Hole or Material:</b>		PLASTIC			
<b>Depth From:</b>		0.0			
<b>Depth To:</b>		11.0			
<b>Casing Diameter:</b>		3.0			
<b>Casing Diameter UOM:</b>		inch			
<b>Casing Depth UOM:</b>		ft			
<b><u>Construction Record - Screen</u></b>					
<b>Screen ID:</b>		1005976426			
<b>Layer:</b>		1			
<b>Slot:</b>		10			
<b>Screen Top Depth:</b>		11.0			
<b>Screen End Depth:</b>		21.0			
<b>Screen Material:</b>		5			
<b>Screen Depth UOM:</b>		ft			
<b>Screen Diameter UOM:</b>		inch			
<b>Screen Diameter:</b>		3.5			
<b><u>Water Details</u></b>					
<b>Water ID:</b>		1005976424			
<b>Layer:</b>					
<b>Kind Code:</b>					
<b>Kind:</b>					
<b>Water Found Depth:</b>					
<b>Water Found Depth UOM:</b>		ft			
<b><u>Hole Diameter</u></b>					
<b>Hole ID:</b>		1005976423			
<b>Diameter:</b>		6.0			
<b>Depth From:</b>		0.0			
<b>Depth To:</b>		21.0			
<b>Hole Depth UOM:</b>		ft			
<b>Hole Diameter UOM:</b>		inch			
<a href="#">65</a>	1 of 1	S/153.6	99.8 / -3.10	DAVIS AVE. Oakville ON	WWIS
<b>Well ID:</b>		7173258		<b>Flowing (Y/N):</b>	
<b>Construction Date:</b>				<b>Flow Rate:</b>	
<b>Use 1st:</b>		Monitoring and Test Hole		<b>Data Entry Status:</b>	



Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Use 2nd:</b>	0			<b>Data Src:</b>	
<b>Final Well Status:</b>	Test Hole			<b>Date Received:</b>	12/09/2011
<b>Water Type:</b>				<b>Selected Flag:</b>	TRUE
<b>Casing Material:</b>				<b>Abandonment Rec:</b>	
<b>Audit No:</b>	Z140263			<b>Contractor:</b>	7241
<b>Tag:</b>	A122497			<b>Form Version:</b>	7
<b>Constructn Method:</b>				<b>Owner:</b>	
<b>Elevation (m):</b>				<b>County:</b>	HALTON
<b>Elevatn Reliabilty:</b>				<b>Lot:</b>	
<b>Depth to Bedrock:</b>				<b>Concession:</b>	
<b>Well Depth:</b>				<b>Concession Name:</b>	
<b>Overburden/Bedrock:</b>				<b>Easting NAD83:</b>	
<b>Pump Rate:</b>				<b>Northing NAD83:</b>	
<b>Static Water Level:</b>				<b>Zone:</b>	
<b>Clear/Cloudy:</b>				<b>UTM Reliability:</b>	
<b>Municipality:</b>	OAKVILLE TOWN				
<b>Site Info:</b>					
<b>PDF URL (Map):</b>	<a href="https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/717\7173258.pdf">https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/717\7173258.pdf</a>				
<b><u>Additional Detail(s) (Map)</u></b>					
<b>Well Completed Date:</b>	11/17/2011				
<b>Year Completed:</b>	2011				
<b>Depth (m):</b>	4.27				
<b>Latitude:</b>	43.4598642716733				
<b>Longitude:</b>	-79.6793658590565				
<b>X:</b>	-79.67936570933587				
<b>Y:</b>	43.45986426956683				
<b>Path:</b>	717\7173258.pdf				
<b><u>Bore Hole Information</u></b>					
<b>Bore Hole ID:</b>	1003617684			<b>Elevation:</b>	
<b>DP2BR:</b>				<b>Elevrc:</b>	
<b>Spatial Status:</b>				<b>Zone:</b>	17
<b>Code OB:</b>				<b>East83:</b>	606837.00
<b>Code OB Desc:</b>				<b>North83:</b>	4812731.00
<b>Open Hole:</b>				<b>Org CS:</b>	UTM83
<b>Cluster Kind:</b>				<b>UTMRC:</b>	4
<b>Date Completed:</b>	11/17/2011			<b>UTMRC Desc:</b>	margin of error : 30 m - 100 m
<b>Remarks:</b>				<b>Location Method:</b>	wwr
<b>Location Method Desc:</b>	on Water Well Record				
<b>Elevrc Desc:</b>					
<b>Location Source Date:</b>					
<b>Improvement Location Source:</b>					
<b>Improvement Location Method:</b>					
<b>Source Revision Comment:</b>					
<b>Supplier Comment:</b>					
<b><u>Overburden and Bedrock</u></b>					
<b><u>Materials Interval</u></b>					
<b>Formation ID:</b>	1004049359				
<b>Layer:</b>	3				
<b>Color:</b>	2				
<b>General Color:</b>	GREY				
<b>Material 1:</b>	17				
<b>Material 1 Desc:</b>	SHALE				
<b>Material 2:</b>					
<b>Material 2 Desc:</b>					
<b>Material 3:</b>	85				
<b>Material 3 Desc:</b>	SOFT				

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Formation Top Depth:</b>		2.74000009536743			
<b>Formation End Depth:</b>		4.269999980926514			
<b>Formation End Depth UOM:</b>		m			
<b><u>Overburden and Bedrock Materials Interval</u></b>					
<b>Formation ID:</b>		1004049357			
<b>Layer:</b>		1			
<b>Color:</b>		6			
<b>General Color:</b>		BROWN			
<b>Material 1:</b>		01			
<b>Material 1 Desc:</b>		FILL			
<b>Material 2:</b>		85			
<b>Material 2 Desc:</b>		SOFT			
<b>Material 3:</b>		77			
<b>Material 3 Desc:</b>		LOOSE			
<b>Formation Top Depth:</b>		0.0			
<b>Formation End Depth:</b>		0.9100000262260437			
<b>Formation End Depth UOM:</b>		m			
<b><u>Overburden and Bedrock Materials Interval</u></b>					
<b>Formation ID:</b>		1004049358			
<b>Layer:</b>		2			
<b>Color:</b>		6			
<b>General Color:</b>		BROWN			
<b>Material 1:</b>		05			
<b>Material 1 Desc:</b>		CLAY			
<b>Material 2:</b>		12			
<b>Material 2 Desc:</b>		STONES			
<b>Material 3:</b>		85			
<b>Material 3 Desc:</b>		SOFT			
<b>Formation Top Depth:</b>		0.9100000262260437			
<b>Formation End Depth:</b>		2.74000009536743			
<b>Formation End Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>		1004049369			
<b>Layer:</b>		2			
<b>Plug From:</b>		0.9100000262260437			
<b>Plug To:</b>		4.269999980926514			
<b>Plug Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>		1004049368			
<b>Layer:</b>		1			
<b>Plug From:</b>		0.0			
<b>Plug To:</b>		0.9100000262260437			
<b>Plug Depth UOM:</b>		m			
<b><u>Method of Construction &amp; Well Use</u></b>					
<b>Method Construction ID:</b>		1004049367			
<b>Method Construction Code:</b>		5			
<b>Method Construction:</b>		Air Percussion			

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Other Method Construction:</b>					
<b><u>Pipe Information</u></b>					
<b>Pipe ID:</b>		1004049356			
<b>Casing No:</b>		0			
<b>Comment:</b>					
<b>Alt Name:</b>					
<b><u>Construction Record - Casing</u></b>					
<b>Casing ID:</b>		1004049363			
<b>Layer:</b>		1			
<b>Material:</b>					
<b>Open Hole or Material:</b>					
<b>Depth From:</b>		-1.0			
<b>Depth To:</b>		1.2200000286102295			
<b>Casing Diameter:</b>		4.03000020980835			
<b>Casing Diameter UOM:</b>		cm			
<b>Casing Depth UOM:</b>		m			
<b><u>Construction Record - Screen</u></b>					
<b>Screen ID:</b>		1004049364			
<b>Layer:</b>		1			
<b>Slot:</b>		10			
<b>Screen Top Depth:</b>		1.2200000286102295			
<b>Screen End Depth:</b>		4.269999980926514			
<b>Screen Material:</b>					
<b>Screen Depth UOM:</b>		m			
<b>Screen Diameter UOM:</b>		cm			
<b>Screen Diameter:</b>		4.820000171661377			
<b><u>Water Details</u></b>					
<b>Water ID:</b>		1004049362			
<b>Layer:</b>					
<b>Kind Code:</b>					
<b>Kind:</b>					
<b>Water Found Depth:</b>					
<b>Water Found Depth UOM:</b>		m			
<b><u>Hole Diameter</u></b>					
<b>Hole ID:</b>		1004049361			
<b>Diameter:</b>		11.430000305175781			
<b>Depth From:</b>		0.0			
<b>Depth To:</b>		3.0999999046325684			
<b>Hole Depth UOM:</b>		m			
<b>Hole Diameter UOM:</b>		cm			
<b><u>Hole Diameter</u></b>					
<b>Hole ID:</b>		1004049360			
<b>Diameter:</b>		7.619999885559082			
<b>Depth From:</b>		3.0999999046325684			
<b>Depth To:</b>		4.269999980926514			
<b>Hole Depth UOM:</b>		m			
<b>Hole Diameter UOM:</b>		cm			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<a href="#">66</a>	1 of 1	NE/154.1	102.9 / -0.09	514 SOUTH SERVICE RD Oakville ON	WWIS
<b>Well ID:</b>		7256511		<b>Flowing (Y/N):</b>	
<b>Construction Date:</b>				<b>Flow Rate:</b>	
<b>Use 1st:</b>		Monitoring and Test Hole		<b>Data Entry Status:</b>	
<b>Use 2nd:</b>		0		<b>Data Src:</b>	
<b>Final Well Status:</b>		Monitoring and Test Hole		<b>Date Received:</b> 01/21/2016	
<b>Water Type:</b>				<b>Selected Flag:</b> TRUE	
<b>Casing Material:</b>				<b>Abandonment Rec:</b>	
<b>Audit No:</b>		Z224832		<b>Contractor:</b> 7241	
<b>Tag:</b>		A183348		<b>Form Version:</b> 7	
<b>Constructn Method:</b>				<b>Owner:</b>	
<b>Elevation (m):</b>				<b>County:</b> HALTON	
<b>Elevatn Reliabilty:</b>				<b>Lot:</b>	
<b>Depth to Bedrock:</b>				<b>Concession:</b>	
<b>Well Depth:</b>				<b>Concession Name:</b>	
<b>Overburden/Bedrock:</b>				<b>Easting NAD83:</b>	
<b>Pump Rate:</b>				<b>Northing NAD83:</b>	
<b>Static Water Level:</b>				<b>Zone:</b>	
<b>Clear/Cloudy:</b>				<b>UTM Reliability:</b>	
<b>Municipality:</b>		OAKVILLE TOWN			
<b>Site Info:</b>					

**PDF URL (Map):** [https://d2khazk8e83rdv.cloudfront.net/moe\\_mapping/downloads/2Water/Wells\\_pdfs/725\7256511.pdf](https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/725\7256511.pdf)

**Additional Detail(s) (Map)**

**Well Completed Date:** 11/26/2015  
**Year Completed:** 2015  
**Depth (m):** 5.4864  
**Latitude:** 43.4656853921584  
**Longitude:** -79.6766306809175  
**X:** -79.67663053189348  
**Y:** 43.46568538935765  
**Path:** 725\7256511.pdf

**Bore Hole Information**

<b>Bore Hole ID:</b>	1005872177	<b>Elevation:</b>	
<b>DP2BR:</b>		<b>Elevrc:</b>	
<b>Spatial Status:</b>		<b>Zone:</b>	17
<b>Code OB:</b>		<b>East83:</b>	607048.00
<b>Code OB Desc:</b>		<b>North83:</b>	4813381.00
<b>Open Hole:</b>		<b>Org CS:</b>	UTM83
<b>Cluster Kind:</b>		<b>UTMRC:</b>	4
<b>Date Completed:</b>	11/26/2015	<b>UTMRC Desc:</b>	margin of error : 30 m - 100 m
<b>Remarks:</b>		<b>Location Method:</b>	wwr
<b>Location Method Desc:</b>	on Water Well Record		
<b>Elevrc Desc:</b>			
<b>Location Source Date:</b>			
<b>Improvement Location Source:</b>			
<b>Improvement Location Method:</b>			
<b>Source Revision Comment:</b>			
<b>Supplier Comment:</b>			

**Overburden and Bedrock**

**Materials Interval**

**Formation ID:** 1005977550  
**Layer:** 2  
**Color:** 7  
**General Color:** RED

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Material 1:</b>		17			
<b>Material 1 Desc:</b>		SHALE			
<b>Material 2:</b>					
<b>Material 2 Desc:</b>					
<b>Material 3:</b>		73			
<b>Material 3 Desc:</b>		HARD			
<b>Formation Top Depth:</b>		8.0			
<b>Formation End Depth:</b>		18.0			
<b>Formation End Depth UOM:</b>		ft			
<b><u>Overburden and Bedrock</u></b>					
<b><u>Materials Interval</u></b>					
<b>Formation ID:</b>		1005977549			
<b>Layer:</b>		1			
<b>Color:</b>		6			
<b>General Color:</b>		BROWN			
<b>Material 1:</b>		28			
<b>Material 1 Desc:</b>		SAND			
<b>Material 2:</b>		06			
<b>Material 2 Desc:</b>		SILT			
<b>Material 3:</b>		11			
<b>Material 3 Desc:</b>		GRAVEL			
<b>Formation Top Depth:</b>		0.0			
<b>Formation End Depth:</b>		8.0			
<b>Formation End Depth UOM:</b>		ft			
<b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>		1005977558			
<b>Layer:</b>		1			
<b>Plug From:</b>		0.0			
<b>Plug To:</b>		0.5			
<b>Plug Depth UOM:</b>		ft			
<b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>		1005977560			
<b>Layer:</b>		3			
<b>Plug From:</b>		7.0			
<b>Plug To:</b>		18.0			
<b>Plug Depth UOM:</b>		ft			
<b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>		1005977559			
<b>Layer:</b>		2			
<b>Plug From:</b>		0.5			
<b>Plug To:</b>		7.0			
<b>Plug Depth UOM:</b>		ft			
<b><u>Method of Construction &amp; Well</u></b>					
<b><u>Use</u></b>					
<b>Method Construction ID:</b>		1005977557			
<b>Method Construction Code:</b>		D			
<b>Method Construction:</b>		Direct Push			
<b>Other Method Construction:</b>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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**Pipe Information**

Pipe ID: 1005977548  
 Casing No: 0  
 Comment:  
 Alt Name:

**Construction Record - Casing**

Casing ID: 1005977553  
 Layer: 1  
 Material: 5  
 Open Hole or Material: PLASTIC  
 Depth From: 0.0  
 Depth To: 8.0  
 Casing Diameter: 3.0  
 Casing Diameter UOM: inch  
 Casing Depth UOM: ft

**Construction Record - Screen**

Screen ID: 1005977554  
 Layer: 1  
 Slot: 10  
 Screen Top Depth: 8.0  
 Screen End Depth: 18.0  
 Screen Material: 5  
 Screen Depth UOM: ft  
 Screen Diameter UOM: inch  
 Screen Diameter: 3.5

**Water Details**

Water ID: 1005977552  
 Layer:  
 Kind Code:  
 Kind:  
 Water Found Depth:  
 Water Found Depth UOM: ft

**Hole Diameter**

Hole ID: 1005977551  
 Diameter: 6.0  
 Depth From: 0.0  
 Depth To: 18.0  
 Hole Depth UOM: ft  
 Hole Diameter UOM: inch

<u>67</u>	1 of 1	NE/155.9	101.8 / -1.10	574 CHARTWELL RD Oakville ON	WWIS
Well ID:	7181976			Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st:	Test Hole			Data Entry Status:	
Use 2nd:				Data Src:	
Final Well Status:	0			Date Received:	06/04/2012
Water Type:				Selected Flag:	TRUE
Casing Material:				Abandonment Rec:	
Audit No:	Z145948			Contractor:	7320
Tag:	A129568			Form Version:	7

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Constructn Method:</b> <b>Elevation (m):</b> <b>Elevatn Reliability:</b> <b>Depth to Bedrock:</b> <b>Well Depth:</b> <b>Overburden/Bedrock:</b> <b>Pump Rate:</b> <b>Static Water Level:</b> <b>Clear/Cloudy:</b> <b>Municipality:</b> <b>Site Info:</b>		OAKVILLE TOWN		<b>Owner:</b> <b>County:</b> HALTON <b>Lot:</b> <b>Concession:</b> <b>Concession Name:</b> <b>Easting NAD83:</b> <b>Northing NAD83:</b> <b>Zone:</b> <b>UTM Reliability:</b>	
<b>PDF URL (Map):</b>		https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/718\7181976.pdf			

**Additional Detail(s) (Map)**

**Well Completed Date:** 05/04/2012  
**Year Completed:** 2012  
**Depth (m):** 1.7  
**Latitude:** 43.465492774403  
**Longitude:** -79.6763258277625  
**X:** -79.67632567883415  
**Y:** 43.465492771834306  
**Path:** 718\7181976.pdf

**Bore Hole Information**

<b>Bore Hole ID:</b>	1003842272	<b>Elevation:</b>	
<b>DP2BR:</b>		<b>Elevrc:</b>	
<b>Spatial Status:</b>		<b>Zone:</b>	17
<b>Code OB:</b>		<b>East83:</b>	607073.00
<b>Code OB Desc:</b>		<b>North83:</b>	4813360.00
<b>Open Hole:</b>		<b>Org CS:</b>	UTM83
<b>Cluster Kind:</b>		<b>UTMRC:</b>	4
<b>Date Completed:</b>	05/04/2012	<b>UTMRC Desc:</b>	margin of error : 30 m - 100 m
<b>Remarks:</b>		<b>Location Method:</b>	wwr
<b>Location Method Desc:</b>	on Water Well Record		
<b>Elevrc Desc:</b>			
<b>Location Source Date:</b>			
<b>Improvement Location Source:</b>			
<b>Improvement Location Method:</b>			
<b>Source Revision Comment:</b>			
<b>Supplier Comment:</b>			

**Overburden and Bedrock**  
**Materials Interval**

**Formation ID:** 1004282784  
**Layer:** 1  
**Color:** 6  
**General Color:** BROWN  
**Material 1:** 28  
**Material 1 Desc:** SAND  
**Material 2:** 11  
**Material 2 Desc:** GRAVEL  
**Material 3:** 01  
**Material 3 Desc:** FILL  
**Formation Top Depth:** 0.0  
**Formation End Depth:** 0.30000001192092896  
**Formation End Depth UOM:** m

**Overburden and Bedrock**

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b><u>Materials Interval</u></b>					
<b>Formation ID:</b>		1004282786			
<b>Layer:</b>		3			
<b>Color:</b>		2			
<b>General Color:</b>		GREY			
<b>Material 1:</b>		17			
<b>Material 1 Desc:</b>		SHALE			
<b>Material 2:</b>					
<b>Material 2 Desc:</b>					
<b>Material 3:</b>		91			
<b>Material 3 Desc:</b>		WATER-BEARING			
<b>Formation Top Depth:</b>		1.5			
<b>Formation End Depth:</b>		1.7000000476837158			
<b>Formation End Depth UOM:</b>		m			
<b><u>Overburden and Bedrock</u></b>					
<b><u>Materials Interval</u></b>					
<b>Formation ID:</b>		1004282785			
<b>Layer:</b>		2			
<b>Color:</b>		7			
<b>General Color:</b>		RED			
<b>Material 1:</b>		05			
<b>Material 1 Desc:</b>		CLAY			
<b>Material 2:</b>					
<b>Material 2 Desc:</b>					
<b>Material 3:</b>					
<b>Material 3 Desc:</b>					
<b>Formation Top Depth:</b>		0.30000001192092896			
<b>Formation End Depth:</b>		1.5			
<b>Formation End Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>		1004282793			
<b>Layer:</b>		1			
<b>Plug From:</b>		0.0			
<b>Plug To:</b>		0.15000000596046448			
<b>Plug Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>		1004282795			
<b>Layer:</b>		3			
<b>Plug From:</b>		0.6000000238418579			
<b>Plug To:</b>		1.7000000476837158			
<b>Plug Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>		1004282794			
<b>Layer:</b>		2			
<b>Plug From:</b>		0.15000000596046448			
<b>Plug To:</b>		0.6000000238418579			
<b>Plug Depth UOM:</b>		m			
<b><u>Method of Construction &amp; Well</u></b>					
<b><u>Use</u></b>					



Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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**Method Construction ID:** 1004282792  
**Method Construction Code:** 6  
**Method Construction:** Boring  
**Other Method Construction:** SSA

**Pipe Information**

**Pipe ID:** 1004282783  
**Casing No:** 0  
**Comment:**  
**Alt Name:**

**Construction Record - Casing**

**Casing ID:** 1004282789  
**Layer:** 1  
**Material:** 5  
**Open Hole or Material:** PLASTIC  
**Depth From:** 0.0  
**Depth To:** 0.7599999904632568  
**Casing Diameter:** 5.099999904632568  
**Casing Diameter UOM:** cm  
**Casing Depth UOM:** m

**Construction Record - Screen**

**Screen ID:** 1004282790  
**Layer:** 1  
**Slot:** .01  
**Screen Top Depth:** 0.7599999904632568  
**Screen End Depth:** 1.7000000476837158  
**Screen Material:** 5  
**Screen Depth UOM:** m  
**Screen Diameter UOM:** cm  
**Screen Diameter:** 6.099999904632568

**Water Details**

**Water ID:** 1004282788  
**Layer:** 1  
**Kind Code:** 8  
**Kind:** Untested  
**Water Found Depth:** 1.5  
**Water Found Depth UOM:** m

**Hole Diameter**

**Hole ID:** 1004282787  
**Diameter:** 15.0  
**Depth From:** 0.0  
**Depth To:** 1.7000000476837158  
**Hole Depth UOM:** m  
**Hole Diameter UOM:** cm

68    1 of 1    **WSW/156.6**    **108.8 / 5.89**    **ON**    **BORE**

**Borehole ID:** 890799    **Inclin FLG:** No  
**OGF ID:** 215583716    **SP Status:** Initial Entry  
**Status:** Decommissioned    **Surv Elev:** No

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Type:</b>	Borehole			<b>Piezometer:</b>	No
<b>Use:</b>	Geotechnical/Geological Investigation			<b>Primary Name:</b>	
<b>Completion Date:</b>	12-JAN-1979			<b>Municipality:</b>	
<b>Static Water Level:</b>				<b>Lot:</b>	LOT 12
<b>Primary Water Use:</b>				<b>Township:</b>	TRAFALGAR
<b>Sec. Water Use:</b>				<b>Latitude DD:</b>	43.461936
<b>Total Depth m:</b>	7.7			<b>Longitude DD:</b>	-79.683326
<b>Depth Ref:</b>	Ground Surface			<b>UTM Zone:</b>	17
<b>Depth Elev:</b>				<b>Easting:</b>	606513
<b>Drill Method:</b>	Solid stem auger			<b>Northing:</b>	4812956
<b>Orig Ground Elev m:</b>	114			<b>Location Accuracy:</b>	
<b>Elev Reliabil Note:</b>				<b>Accuracy:</b>	Within 100 metres
<b>DEM Ground Elev m:</b>	109				
<b>Concession:</b>	CON 2 SOUTH OF DUNDAS ST				
<b>Location D:</b>	Foundation Investigation Report for Trafalgar Road Interchange W.P. 1-79-01 site Hwy. Q.E.W., District 4, Hamilton				
<b>Survey D:</b>					
<b>Comments:</b>					

### Borehole Geology Stratum

<b>Geology Stratum ID:</b>	8502650			<b>Mat Consistency:</b>	
<b>Top Depth:</b>	0			<b>Material Moisture:</b>	
<b>Bottom Depth:</b>	.3			<b>Material Texture:</b>	
<b>Material Color:</b>				<b>Non Geo Mat Type:</b>	
<b>Material 1:</b>	Asphalt			<b>Geologic Formation:</b>	
<b>Material 2:</b>				<b>Geologic Group:</b>	
<b>Material 3:</b>				<b>Geologic Period:</b>	
<b>Material 4:</b>				<b>Depositional Gen:</b>	
<b>Gsc Material Description:</b>					
<b>Stratum Description:</b>	Asphalt **Note: Many records provided by the department have a truncated [Stratum Description] field.				
<b>Geology Stratum ID:</b>	8502651			<b>Mat Consistency:</b>	
<b>Top Depth:</b>	.3			<b>Material Moisture:</b>	
<b>Bottom Depth:</b>	.9			<b>Material Texture:</b>	
<b>Material Color:</b>				<b>Non Geo Mat Type:</b>	
<b>Material 1:</b>	Sand			<b>Geologic Formation:</b>	
<b>Material 2:</b>	Silty			<b>Geologic Group:</b>	
<b>Material 3:</b>	Gravelly			<b>Geologic Period:</b>	
<b>Material 4:</b>				<b>Depositional Gen:</b>	
<b>Gsc Material Description:</b>					
<b>Stratum Description:</b>	Gravelly silty sand.				
<b>Geology Stratum ID:</b>	8502652			<b>Mat Consistency:</b>	Stiff
<b>Top Depth:</b>	.9			<b>Material Moisture:</b>	
<b>Bottom Depth:</b>	7.6			<b>Material Texture:</b>	
<b>Material Color:</b>	Red			<b>Non Geo Mat Type:</b>	Fill-Misc
<b>Material 1:</b>	Fill			<b>Geologic Formation:</b>	
<b>Material 2:</b>	Clay			<b>Geologic Group:</b>	
<b>Material 3:</b>	Silty			<b>Geologic Period:</b>	
<b>Material 4:</b>	Shale			<b>Depositional Gen:</b>	
<b>Gsc Material Description:</b>					
<b>Stratum Description:</b>	Fill - silty clay with shale fragments. Stiff Red **Note: Many records provided by the department have a truncated [Stratum Description] field.				
<b>Geology Stratum ID:</b>	8502653			<b>Mat Consistency:</b>	
<b>Top Depth:</b>	7.6			<b>Material Moisture:</b>	
<b>Bottom Depth:</b>	7.7			<b>Material Texture:</b>	
<b>Material Color:</b>				<b>Non Geo Mat Type:</b>	
<b>Material 1:</b>	Bedrock			<b>Geologic Formation:</b>	
<b>Material 2:</b>	Shale			<b>Geologic Group:</b>	
<b>Material 3:</b>				<b>Geologic Period:</b>	
<b>Material 4:</b>				<b>Depositional Gen:</b>	
<b>Gsc Material Description:</b>					
<b>Stratum Description:</b>	Apparent Shale bedrock **Note: Many records provided by the department have a truncated [Stratum Description]				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
		field.			
<a href="#">69</a>	1 of 1	W/157.6	109.8 / 6.90	TDI<UNOFFICIAL> Westbound offramp from the QEW to Trafalgar Road, Oakville Oakville ON	SPL
<b>Ref No:</b>	7448-BTQCET			<b>Municipality No:</b>	
<b>Year:</b>				<b>Nature of Damage:</b>	
<b>Incident Dt:</b>	2020/09/23			<b>Discharger Report:</b>	
<b>Dt MOE Arvl on Scn:</b>				<b>Material Group:</b>	
<b>MOE Reported Dt:</b>	2020/09/23			<b>Impact to Health:</b>	2 - Minor Environment
<b>Dt Document Closed:</b>	2021/03/06			<b>Agency Involved:</b>	
<b>Site No:</b>	NA				
<b>MOE Response:</b>	No				
<b>Site County/District:</b>	Regional Municipality of Halton				
<b>Site Geo Ref Meth:</b>					
<b>Site District Office:</b>	Halton-Peel				
<b>Nearest Watercourse:</b>					
<b>Site Name:</b>	Westbound offramp from the QEW to Trafalgar Road, Oakville<UNOFFICIAL>				
<b>Site Address:</b>	Westbound offramp from the QEW to Trafalgar Road, Oakville				
<b>Site Region:</b>	Central				
<b>Site Municipality:</b>	Oakville				
<b>Site Lot:</b>					
<b>Site Conc:</b>					
<b>Site Geo Ref Accu:</b>					
<b>Site Map Datum:</b>					
<b>Northing:</b>	4813094.71				
<b>Easting:</b>	606502.8				
<b>Incident Cause:</b>					
<b>Incident Preceding Spill:</b>	Collision/Accident				
<b>Environment Impact:</b>					
<b>Health Env Consequence:</b>					
<b>Nature of Impact:</b>					
<b>Contaminant Qty:</b>	10 L				
<b>System Facility Address:</b>					
<b>Client Name:</b>	TDI<UNOFFICIAL>				
<b>Client Type:</b>					
<b>Source Type:</b>	Truck - Only Saddle Tanks				
<b>Contaminant Code:</b>	13				
<b>Contaminant Name:</b>	DIESEL FUEL				
<b>Contaminant Limit 1:</b>					
<b>Contam Limit Freq 1:</b>					
<b>Contaminant UN No 1:</b>	1202				
<b>Receiving Medium:</b>	Land; Source Water Zone				
<b>Incident Reason:</b>	Unknown / N/A				
<b>Incident Summary:</b>	TDI: TT at QEW & Trafalgar offramp, ~40L to grassy area				
<b>Activity Preceding Spill:</b>					
<b>Property 2nd Watershed:</b>					
<b>Property Tertiary Watershed:</b>					
<b>Sector Type:</b>	Unknown / N/A				
<b>SAC Action Class:</b>	Highway Spills (usually highway accidents)				
<b>Call Report Locatn Geodata:</b>					

<a href="#">70</a>	1 of 1	NNE/157.8	104.8 / 1.90	514 SOUTH SERVICE ROAD ONTARIO ON	WWIS
<b>Well ID:</b>	7222805			<b>Flowing (Y/N):</b>	
<b>Construction Date:</b>				<b>Flow Rate:</b>	
<b>Use 1st:</b>	Monitoring and Test Hole			<b>Data Entry Status:</b>	
<b>Use 2nd:</b>	0			<b>Data Src:</b>	
<b>Final Well Status:</b>	Test Hole			<b>Date Received:</b>	06/27/2014
<b>Water Type:</b>				<b>Selected Flag:</b>	TRUE

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Casing Material:</b>				<b>Abandonment Rec:</b>	
<b>Audit No:</b>	Z179369			<b>Contractor:</b>	7241
<b>Tag:</b>	A163061			<b>Form Version:</b>	7
<b>Constructn Method:</b>				<b>Owner:</b>	
<b>Elevation (m):</b>				<b>County:</b>	HALTON
<b>Elevatn Reliabilty:</b>				<b>Lot:</b>	
<b>Depth to Bedrock:</b>				<b>Concession:</b>	
<b>Well Depth:</b>				<b>Concession Name:</b>	
<b>Overburden/Bedrock:</b>				<b>Easting NAD83:</b>	
<b>Pump Rate:</b>				<b>Northing NAD83:</b>	
<b>Static Water Level:</b>				<b>Zone:</b>	
<b>Clear/Cloudy:</b>				<b>UTM Reliability:</b>	
<b>Municipality:</b>		OAKVILLE TOWN			
<b>Site Info:</b>		WKQ-006830 A0-A01			

**Additional Detail(s) (Map)**

<b>Bore Hole ID:</b>	1004899779	<b>Tag No:</b>	A163061
<b>Depth M:</b>	6.2484	<b>Contractor:</b>	7241
<b>Year Completed:</b>	2014	<b>Latitude:</b>	43.4662979617657
<b>Well Completed Dt:</b>	04/24/2014	<b>Longitude:</b>	-79.6774332334144
<b>Audit No:</b>	Z179369	<b>Y:</b>	43.4662979593538
<b>Path:</b>		<b>X:</b>	-79.6774330837645

**Bore Hole Information**

<b>Bore Hole ID:</b>	1004899779	<b>Elevation:</b>	
<b>DP2BR:</b>		<b>Elevrc:</b>	
<b>Spatial Status:</b>		<b>Zone:</b>	17
<b>Code OB:</b>		<b>East83:</b>	606982.00
<b>Code OB Desc:</b>		<b>North83:</b>	4813448.00
<b>Open Hole:</b>		<b>Org CS:</b>	UTM83
<b>Cluster Kind:</b>		<b>UTMRC:</b>	4
<b>Date Completed:</b>	04/24/2014	<b>UTMRC Desc:</b>	margin of error : 30 m - 100 m
<b>Remarks:</b>		<b>Location Method:</b>	wwr
<b>Location Method Desc:</b>	on Water Well Record		
<b>Elevrc Desc:</b>			
<b>Location Source Date:</b>			
<b>Improvement Location Source:</b>			
<b>Improvement Location Method:</b>			
<b>Source Revision Comment:</b>			
<b>Supplier Comment:</b>			

**Overburden and Bedrock Materials Interval**

<b>Formation ID:</b>	1005198477
<b>Layer:</b>	1
<b>Color:</b>	6
<b>General Color:</b>	BROWN
<b>Material 1:</b>	06
<b>Material 1 Desc:</b>	SILT
<b>Material 2:</b>	28
<b>Material 2 Desc:</b>	SAND
<b>Material 3:</b>	77
<b>Material 3 Desc:</b>	LOOSE
<b>Formation Top Depth:</b>	0.0
<b>Formation End Depth:</b>	8.5
<b>Formation End Depth UOM:</b>	ft

**Overburden and Bedrock Materials Interval**

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Formation ID:</b>		1005198479			
<b>Layer:</b>		3			
<b>Color:</b>		2			
<b>General Color:</b>		GREY			
<b>Material 1:</b>		05			
<b>Material 1 Desc:</b>		CLAY			
<b>Material 2:</b>					
<b>Material 2 Desc:</b>					
<b>Material 3:</b>		85			
<b>Material 3 Desc:</b>		SOFT			
<b>Formation Top Depth:</b>		19.0			
<b>Formation End Depth:</b>		20.5			
<b>Formation End Depth UOM:</b>		ft			
<b><u>Overburden and Bedrock</u></b>					
<b><u>Materials Interval</u></b>					
<b>Formation ID:</b>		1005198478			
<b>Layer:</b>		2			
<b>Color:</b>		2			
<b>General Color:</b>		GREY			
<b>Material 1:</b>		17			
<b>Material 1 Desc:</b>		SHALE			
<b>Material 2:</b>					
<b>Material 2 Desc:</b>					
<b>Material 3:</b>		66			
<b>Material 3 Desc:</b>		DENSE			
<b>Formation Top Depth:</b>		8.5			
<b>Formation End Depth:</b>		19.0			
<b>Formation End Depth UOM:</b>		ft			
<b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>		1005198487			
<b>Layer:</b>		1			
<b>Plug From:</b>		0.0			
<b>Plug To:</b>		0.5			
<b>Plug Depth UOM:</b>		ft			
<b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>		1005198488			
<b>Layer:</b>		2			
<b>Plug From:</b>		0.5			
<b>Plug To:</b>		9.5			
<b>Plug Depth UOM:</b>		ft			
<b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>		1005198489			
<b>Layer:</b>		3			
<b>Plug From:</b>		9.5			
<b>Plug To:</b>		6.5			
<b>Plug Depth UOM:</b>		ft			
<b><u>Method of Construction &amp; Well</u></b>					
<b><u>Use</u></b>					

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Method Construction ID:</b>		1005198486			
<b>Method Construction Code:</b>		D			
<b>Method Construction:</b>		Direct Push			
<b>Other Method Construction:</b>					
<b><u>Pipe Information</u></b>					
<b>Pipe ID:</b>		1005198476			
<b>Casing No:</b>		0			
<b>Comment:</b>					
<b>Alt Name:</b>					
<b><u>Construction Record - Casing</u></b>					
<b>Casing ID:</b>		1005198482			
<b>Layer:</b>		1			
<b>Material:</b>		5			
<b>Open Hole or Material:</b>		PLASTIC			
<b>Depth From:</b>		0.0			
<b>Depth To:</b>		10.5			
<b>Casing Diameter:</b>		2.0			
<b>Casing Diameter UOM:</b>		inch			
<b>Casing Depth UOM:</b>		ft			
<b><u>Construction Record - Screen</u></b>					
<b>Screen ID:</b>		1005198483			
<b>Layer:</b>		1			
<b>Slot:</b>		10			
<b>Screen Top Depth:</b>		10.5			
<b>Screen End Depth:</b>		20.5			
<b>Screen Material:</b>		5			
<b>Screen Depth UOM:</b>		ft			
<b>Screen Diameter UOM:</b>		inch			
<b>Screen Diameter:</b>		2.25			
<b><u>Water Details</u></b>					
<b>Water ID:</b>		1005198481			
<b>Layer:</b>					
<b>Kind Code:</b>					
<b>Kind:</b>					
<b>Water Found Depth:</b>					
<b>Water Found Depth UOM:</b>		ft			
<b><u>Hole Diameter</u></b>					
<b>Hole ID:</b>		1005198480			
<b>Diameter:</b>		6.0			
<b>Depth From:</b>		0.0			
<b>Depth To:</b>		20.5			
<b>Hole Depth UOM:</b>		ft			
<b>Hole Diameter UOM:</b>		inch			
<b>71</b>	<b>1 of 1</b>	<b>NE/158.4</b>	<b>103.3 / 0.34</b>	<b>514 SOUTH SERVICE RD OAKVILLE ON</b>	<b>WWIS</b>
<b>Well ID:</b>		7222808		<b>Flowing (Y/N):</b>	
<b>Construction Date:</b>				<b>Flow Rate:</b>	
<b>Use 1st:</b>		Monitoring and Test Hole		<b>Data Entry Status:</b>	
<b>Use 2nd:</b>		0		<b>Data Src:</b>	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Final Well Status:</b>	Observation Wells			<b>Date Received:</b>	06/27/2014
<b>Water Type:</b>				<b>Selected Flag:</b>	TRUE
<b>Casing Material:</b>				<b>Abandonment Rec:</b>	
<b>Audit No:</b>	Z181384			<b>Contractor:</b>	7241
<b>Tag:</b>	A163080			<b>Form Version:</b>	7
<b>Constructn Method:</b>				<b>Owner:</b>	
<b>Elevation (m):</b>				<b>County:</b>	HALTON
<b>Elevatn Reliability:</b>				<b>Lot:</b>	
<b>Depth to Bedrock:</b>				<b>Concession:</b>	
<b>Well Depth:</b>				<b>Concession Name:</b>	
<b>Overburden/Bedrock:</b>				<b>Easting NAD83:</b>	
<b>Pump Rate:</b>				<b>Northing NAD83:</b>	
<b>Static Water Level:</b>				<b>Zone:</b>	
<b>Clear/Cloudy:</b>				<b>UTM Reliability:</b>	
<b>Municipality:</b>	OAKVILLE TOWN				
<b>Site Info:</b>					

**Additional Detail(s) (Map)**

<b>Bore Hole ID:</b>	1004899819	<b>Tag No:</b>	A163080
<b>Depth M:</b>	2.74	<b>Contractor:</b>	7241
<b>Year Completed:</b>	2014	<b>Latitude:</b>	43.4658675768533
<b>Well Completed Dt:</b>	04/21/2014	<b>Longitude:</b>	-79.6768121405041
<b>Audit No:</b>	Z181384	<b>Y:</b>	43.465867574535494
<b>Path:</b>		<b>X:</b>	-79.6768119915072

**Bore Hole Information**

<b>Bore Hole ID:</b>	1004899819	<b>Elevation:</b>	
<b>DP2BR:</b>		<b>Elevrc:</b>	
<b>Spatial Status:</b>		<b>Zone:</b>	17
<b>Code OB:</b>		<b>East83:</b>	607033.00
<b>Code OB Desc:</b>		<b>North83:</b>	4813401.00
<b>Open Hole:</b>		<b>Org CS:</b>	UTM83
<b>Cluster Kind:</b>		<b>UTMRC:</b>	4
<b>Date Completed:</b>	04/21/2014	<b>UTMRC Desc:</b>	margin of error : 30 m - 100 m
<b>Remarks:</b>		<b>Location Method:</b>	wwr
<b>Location Method Desc:</b>	on Water Well Record		
<b>Elevrc Desc:</b>			
<b>Location Source Date:</b>			
<b>Improvement Location Source:</b>			
<b>Improvement Location Method:</b>			
<b>Source Revision Comment:</b>			
<b>Supplier Comment:</b>			

**Overburden and Bedrock**

**Materials Interval**

<b>Formation ID:</b>	1005198557
<b>Layer:</b>	1
<b>Color:</b>	6
<b>General Color:</b>	BROWN
<b>Material 1:</b>	11
<b>Material 1 Desc:</b>	GRAVEL
<b>Material 2:</b>	28
<b>Material 2 Desc:</b>	SAND
<b>Material 3:</b>	77
<b>Material 3 Desc:</b>	LOOSE
<b>Formation Top Depth:</b>	0.0
<b>Formation End Depth:</b>	0.3100000023841858
<b>Formation End Depth UOM:</b>	m

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b><u>Overburden and Bedrock Materials Interval</u></b>					
<b>Formation ID:</b>			1005198558		
<b>Layer:</b>			2		
<b>Color:</b>			6		
<b>General Color:</b>			BROWN		
<b>Material 1:</b>			28		
<b>Material 1 Desc:</b>			SAND		
<b>Material 2:</b>			05		
<b>Material 2 Desc:</b>			CLAY		
<b>Material 3:</b>			85		
<b>Material 3 Desc:</b>			SOFT		
<b>Formation Top Depth:</b>			0.3100000023841858		
<b>Formation End Depth:</b>			2.130000114440918		
<b>Formation End Depth UOM:</b>			m		
<b><u>Overburden and Bedrock Materials Interval</u></b>					
<b>Formation ID:</b>			1005198559		
<b>Layer:</b>			3		
<b>Color:</b>			6		
<b>General Color:</b>			BROWN		
<b>Material 1:</b>			05		
<b>Material 1 Desc:</b>			CLAY		
<b>Material 2:</b>					
<b>Material 2 Desc:</b>					
<b>Material 3:</b>			85		
<b>Material 3 Desc:</b>			SOFT		
<b>Formation Top Depth:</b>			2.130000114440918		
<b>Formation End Depth:</b>			2.740000009536743		
<b>Formation End Depth UOM:</b>			m		
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>			1005198569		
<b>Layer:</b>			3		
<b>Plug From:</b>			0.9100000262260437		
<b>Plug To:</b>			2.740000009536743		
<b>Plug Depth UOM:</b>			m		
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>			1005198567		
<b>Layer:</b>			1		
<b>Plug From:</b>			0.0		
<b>Plug To:</b>			0.3100000023841858		
<b>Plug Depth UOM:</b>			m		
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>			1005198568		
<b>Layer:</b>			2		
<b>Plug From:</b>			0.3100000023841858		
<b>Plug To:</b>			0.9100000262260437		
<b>Plug Depth UOM:</b>			m		
<b><u>Method of Construction &amp; Well</u></b>					



<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b><u>Use</u></b>					
<b>Method Construction ID:</b>		1005198566			
<b>Method Construction Code:</b>		5			
<b>Method Construction:</b>		Air Percussion			
<b>Other Method Construction:</b>					
<b><u>Pipe Information</u></b>					
<b>Pipe ID:</b>		1005198556			
<b>Casing No:</b>		0			
<b>Comment:</b>					
<b>Alt Name:</b>					
<b><u>Construction Record - Casing</u></b>					
<b>Casing ID:</b>		1005198562			
<b>Layer:</b>		1			
<b>Material:</b>		5			
<b>Open Hole or Material:</b>		PLASTIC			
<b>Depth From:</b>		0.0			
<b>Depth To:</b>		1.2200000286102295			
<b>Casing Diameter:</b>		4.03000020980835			
<b>Casing Diameter UOM:</b>		cm			
<b>Casing Depth UOM:</b>		m			
<b><u>Construction Record - Screen</u></b>					
<b>Screen ID:</b>		1005198563			
<b>Layer:</b>		1			
<b>Slot:</b>		10			
<b>Screen Top Depth:</b>		1.2200000286102295			
<b>Screen End Depth:</b>		2.740000009536743			
<b>Screen Material:</b>		5			
<b>Screen Depth UOM:</b>		m			
<b>Screen Diameter UOM:</b>		cm			
<b>Screen Diameter:</b>		4.820000171661377			
<b><u>Water Details</u></b>					
<b>Water ID:</b>		1005198561			
<b>Layer:</b>					
<b>Kind Code:</b>					
<b>Kind:</b>					
<b>Water Found Depth:</b>					
<b>Water Found Depth UOM:</b>		m			
<b><u>Hole Diameter</u></b>					
<b>Hole ID:</b>		1005198560			
<b>Diameter:</b>		11.430000305175781			
<b>Depth From:</b>		0.0			
<b>Depth To:</b>		2.740000009536743			
<b>Hole Depth UOM:</b>		m			
<b>Hole Diameter UOM:</b>		cm			

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1 of 1

NNW/158.8

105.8 / 2.90

485 North Service Road East  
Oakville ON L6H 1A5

EHS

Order No: 23100300526  
Status: CNearest Intersection:  
Municipality:

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Report Type:</b>	Standard Report			<b>Client Prov/State:</b>	CA
<b>Report Date:</b>	06-OCT-23			<b>Search Radius (km):</b>	.25
<b>Date Received:</b>	03-OCT-23			<b>X:</b>	-79.679991
<b>Previous Site Name:</b>				<b>Y:</b>	43.4664256
<b>Lot/Building Size:</b>					
<b>Additional Info Ordered:</b>	Fire Insur. Maps and/or Site Plans; City Directory				

<a href="#">73</a>	1 of 1	NW/159.0	107.3 / 4.36	400 IROQUOIS SHORE RD lot 12 con 2 Oakville ON	WWIS
<b>Well ID:</b>	7231286			<b>Flowing (Y/N):</b>	
<b>Construction Date:</b>				<b>Flow Rate:</b>	
<b>Use 1st:</b>	Monitoring			<b>Data Entry Status:</b>	
<b>Use 2nd:</b>				<b>Data Src:</b>	
<b>Final Well Status:</b>	0			<b>Date Received:</b>	11/10/2014
<b>Water Type:</b>				<b>Selected Flag:</b>	TRUE
<b>Casing Material:</b>				<b>Abandonment Rec:</b>	
<b>Audit No:</b>	Z189410			<b>Contractor:</b>	7464
<b>Tag:</b>	A174544			<b>Form Version:</b>	7
<b>Constructn Method:</b>				<b>Owner:</b>	
<b>Elevation (m):</b>				<b>County:</b>	HALTON
<b>Elevatn Reliabilty:</b>				<b>Lot:</b>	012
<b>Depth to Bedrock:</b>				<b>Concession:</b>	02
<b>Well Depth:</b>				<b>Concession Name:</b>	DS S
<b>Overburden/Bedrock:</b>				<b>Easting NAD83:</b>	
<b>Pump Rate:</b>				<b>Northing NAD83:</b>	
<b>Static Water Level:</b>				<b>Zone:</b>	
<b>Clear/Cloudy:</b>				<b>UTM Reliability:</b>	
<b>Municipality:</b>	OAKVILLE TOWN				
<b>Site Info:</b>					

**PDF URL (Map):** [https://d2khazk8e83rdv.cloudfront.net/moe\\_mapping/downloads/2Water/Wells\\_pdfs/723\7231286.pdf](https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/723\7231286.pdf)

**Additional Detail(s) (Map)**

**Well Completed Date:** 10/30/2014  
**Year Completed:** 2014  
**Depth (m):** 6.1  
**Latitude:** 43.4651466681571  
**Longitude:** -79.6814389534763  
**X:** -79.68143880339503  
**Y:** 43.465146665751874  
**Path:** 723\7231286.pdf

**Bore Hole Information**

<b>Bore Hole ID:</b>	1005210235	<b>Elevation:</b>	
<b>DP2BR:</b>		<b>Elevrc:</b>	
<b>Spatial Status:</b>		<b>Zone:</b>	17
<b>Code OB:</b>		<b>East83:</b>	606660.00
<b>Code OB Desc:</b>		<b>North83:</b>	4813315.00
<b>Open Hole:</b>		<b>Org CS:</b>	UTM83
<b>Cluster Kind:</b>		<b>UTMRC:</b>	3
<b>Date Completed:</b>	10/30/2014	<b>UTMRC Desc:</b>	margin of error : 10 - 30 m
<b>Remarks:</b>		<b>Location Method:</b>	wwr
<b>Location Method Desc:</b>	on Water Well Record		
<b>Elevrc Desc:</b>			
<b>Location Source Date:</b>			
<b>Improvement Location Source:</b>			
<b>Improvement Location Method:</b>			
<b>Source Revision Comment:</b>			
<b>Supplier Comment:</b>			

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b><u>Overburden and Bedrock</u></b>					
<b><u>Materials Interval</u></b>					
<b>Formation ID:</b>			1005285887		
<b>Layer:</b>			2		
<b>Color:</b>			2		
<b>General Color:</b>			GREY		
<b>Material 1:</b>			05		
<b>Material 1 Desc:</b>			CLAY		
<b>Material 2:</b>			34		
<b>Material 2 Desc:</b>			TILL		
<b>Material 3:</b>			05		
<b>Material 3 Desc:</b>			CLAY		
<b>Formation Top Depth:</b>			0.6100000143051147		
<b>Formation End Depth:</b>			1.5199999809265137		
<b>Formation End Depth UOM:</b>			m		
<b><u>Overburden and Bedrock</u></b>					
<b><u>Materials Interval</u></b>					
<b>Formation ID:</b>			1005285886		
<b>Layer:</b>			1		
<b>Color:</b>					
<b>General Color:</b>					
<b>Material 1:</b>			02		
<b>Material 1 Desc:</b>			TOPSOIL		
<b>Material 2:</b>					
<b>Material 2 Desc:</b>					
<b>Material 3:</b>			02		
<b>Material 3 Desc:</b>			TOPSOIL		
<b>Formation Top Depth:</b>			0.0		
<b>Formation End Depth:</b>			0.6100000143051147		
<b>Formation End Depth UOM:</b>			m		
<b><u>Overburden and Bedrock</u></b>					
<b><u>Materials Interval</u></b>					
<b>Formation ID:</b>			1005285889		
<b>Layer:</b>			4		
<b>Color:</b>			7		
<b>General Color:</b>			RED		
<b>Material 1:</b>			17		
<b>Material 1 Desc:</b>			SHALE		
<b>Material 2:</b>			15		
<b>Material 2 Desc:</b>			LIMESTONE		
<b>Material 3:</b>			74		
<b>Material 3 Desc:</b>			LAYERED		
<b>Formation Top Depth:</b>			2.2899999618530273		
<b>Formation End Depth:</b>			6.099999904632568		
<b>Formation End Depth UOM:</b>			m		
<b><u>Overburden and Bedrock</u></b>					
<b><u>Materials Interval</u></b>					
<b>Formation ID:</b>			1005285888		
<b>Layer:</b>			3		
<b>Color:</b>			7		
<b>General Color:</b>			RED		
<b>Material 1:</b>			17		
<b>Material 1 Desc:</b>			SHALE		
<b>Material 2:</b>					

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Material 2 Desc:</b>					
<b>Material 3:</b>		92			
<b>Material 3 Desc:</b>		WEATHERED			
<b>Formation Top Depth:</b>		1.5199999809265137			
<b>Formation End Depth:</b>		2.2899999618530273			
<b>Formation End Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>		1005285896			
<b>Layer:</b>		1			
<b>Plug From:</b>		0.0			
<b>Plug To:</b>		2.740000009536743			
<b>Plug Depth UOM:</b>		m			
<b><u>Method of Construction &amp; Well Use</u></b>					
<b>Method Construction ID:</b>		1005285895			
<b>Method Construction Code:</b>		6			
<b>Method Construction:</b>		Boring			
<b>Other Method Construction:</b>					
<b><u>Pipe Information</u></b>					
<b>Pipe ID:</b>		1005285885			
<b>Casing No:</b>		0			
<b>Comment:</b>					
<b>Alt Name:</b>					
<b><u>Construction Record - Casing</u></b>					
<b>Casing ID:</b>		1005285892			
<b>Layer:</b>		1			
<b>Material:</b>		5			
<b>Open Hole or Material:</b>		PLASTIC			
<b>Depth From:</b>		0.0			
<b>Depth To:</b>		3.049999952316284			
<b>Casing Diameter:</b>		5.0			
<b>Casing Diameter UOM:</b>		cm			
<b>Casing Depth UOM:</b>		m			
<b><u>Construction Record - Screen</u></b>					
<b>Screen ID:</b>		1005285893			
<b>Layer:</b>		1			
<b>Slot:</b>		10			
<b>Screen Top Depth:</b>		3.049999952316284			
<b>Screen End Depth:</b>		6.099999904632568			
<b>Screen Material:</b>		5			
<b>Screen Depth UOM:</b>		m			
<b>Screen Diameter UOM:</b>		cm			
<b>Screen Diameter:</b>		6.0			
<b><u>Water Details</u></b>					
<b>Water ID:</b>		1005285891			
<b>Layer:</b>					
<b>Kind Code:</b>					
<b>Kind:</b>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Water Found Depth:</b>					
<b>Water Found Depth UOM:</b>		m			
<b>Hole Diameter</b>					
<b>Hole ID:</b>		1005285890			
<b>Diameter:</b>		2.2899999618530273			
<b>Depth From:</b>		0.0			
<b>Depth To:</b>		6.099999904632568			
<b>Hole Depth UOM:</b>		m			
<b>Hole Diameter UOM:</b>		cm			

**74**      1 of 1      **WSW/162.5**      **108.8 / 5.86**      **ON**      **BORE**

<b>Borehole ID:</b>	890800	<b>Inclin FLG:</b>	No
<b>OGF ID:</b>	215583717	<b>SP Status:</b>	Initial Entry
<b>Status:</b>	Decommissioned	<b>Surv Elev:</b>	No
<b>Type:</b>	Borehole	<b>Piezometer:</b>	No
<b>Use:</b>	Geotechnical/Geological Investigation	<b>Primary Name:</b>	
<b>Completion Date:</b>	18-JAN-1979	<b>Municipality:</b>	
<b>Static Water Level:</b>		<b>Lot:</b>	
<b>Primary Water Use:</b>		<b>Township:</b>	TRAFALGAR
<b>Sec. Water Use:</b>		<b>Latitude DD:</b>	43.461746
<b>Total Depth m:</b>	6.4	<b>Longitude DD:</b>	-79.683243
<b>Depth Ref:</b>	Ground Surface	<b>UTM Zone:</b>	17
<b>Depth Elev:</b>		<b>Easting:</b>	606520
<b>Drill Method:</b>	Solid stem auger	<b>Northing:</b>	4812935
<b>Orig Ground Elev m:</b>	107	<b>Location Accuracy:</b>	
<b>Elev Reliabil Note:</b>		<b>Accuracy:</b>	Within 100 metres
<b>DEM Ground Elev m:</b>	109		
<b>Concession:</b>			
<b>Location D:</b>	Foundation Investigation Report for Trafalgar Road Interchange W.P. 1-79-01 site Hwy. Q.E.W., District 4, Hamilton		
<b>Survey D:</b>			
<b>Comments:</b>			

**Borehole Geology Stratum**

<b>Geology Stratum ID:</b>	8502656	<b>Mat Consistency:</b>	
<b>Top Depth:</b>	.5	<b>Material Moisture:</b>	
<b>Bottom Depth:</b>	.9	<b>Material Texture:</b>	
<b>Material Color:</b>		<b>Non Geo Mat Type:</b>	
<b>Material 1:</b>	Limestone	<b>Geologic Formation:</b>	
<b>Material 2:</b>		<b>Geologic Group:</b>	
<b>Material 3:</b>		<b>Geologic Period:</b>	
<b>Material 4:</b>		<b>Depositional Gen:</b>	
<b>Gsc Material Description:</b>			
<b>Stratum Description:</b>	Limestone screenings **Note: Many records provided by the department have a truncated [Stratum Description] field.		

<b>Geology Stratum ID:</b>	8502658	<b>Mat Consistency:</b>	
<b>Top Depth:</b>	2.1	<b>Material Moisture:</b>	
<b>Bottom Depth:</b>	6.4	<b>Material Texture:</b>	
<b>Material Color:</b>	Red	<b>Non Geo Mat Type:</b>	
<b>Material 1:</b>	Bedrock	<b>Geologic Formation:</b>	
<b>Material 2:</b>	Shale	<b>Geologic Group:</b>	
<b>Material 3:</b>		<b>Geologic Period:</b>	
<b>Material 4:</b>		<b>Depositional Gen:</b>	
<b>Gsc Material Description:</b>			
<b>Stratum Description:</b>	shale Bedrock with occasional thin horizontal layer of weathered shale decreasing in frequency with depth. Red and Grey, Sound **Note: Many records provided by the department have a truncated [Stratum Description] field.		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Geology Stratum ID:</b>	8502655			<b>Mat Consistency:</b>	
<b>Top Depth:</b>	.2			<b>Material Moisture:</b>	
<b>Bottom Depth:</b>	.5			<b>Material Texture:</b>	
<b>Material Color:</b>				<b>Non Geo Mat Type:</b>	
<b>Material 1:</b>	Concrete			<b>Geologic Formation:</b>	
<b>Material 2:</b>				<b>Geologic Group:</b>	
<b>Material 3:</b>				<b>Geologic Period:</b>	
<b>Material 4:</b>				<b>Depositional Gen:</b>	
<b>Gsc Material Description:</b>					
<b>Stratum Description:</b>	Concrete **Note: Many records provided by the department have a truncated [Stratum Description] field.				
<b>Geology Stratum ID:</b>	8502657			<b>Mat Consistency:</b>	Stiff
<b>Top Depth:</b>	.9			<b>Material Moisture:</b>	
<b>Bottom Depth:</b>	2.1			<b>Material Texture:</b>	
<b>Material Color:</b>	Red			<b>Non Geo Mat Type:</b>	
<b>Material 1:</b>	Clay			<b>Geologic Formation:</b>	
<b>Material 2:</b>	Silty			<b>Geologic Group:</b>	
<b>Material 3:</b>	Shale			<b>Geologic Period:</b>	
<b>Material 4:</b>				<b>Depositional Gen:</b>	
<b>Gsc Material Description:</b>					
<b>Stratum Description:</b>	Silty clay to weathered shale. Stiff Red **Note: Many records provided by the department have a truncated [Stratum Description] field.				
<b>Geology Stratum ID:</b>	8502654			<b>Mat Consistency:</b>	
<b>Top Depth:</b>	0			<b>Material Moisture:</b>	
<b>Bottom Depth:</b>	.2			<b>Material Texture:</b>	
<b>Material Color:</b>				<b>Non Geo Mat Type:</b>	
<b>Material 1:</b>	Asphalt			<b>Geologic Formation:</b>	
<b>Material 2:</b>				<b>Geologic Group:</b>	
<b>Material 3:</b>				<b>Geologic Period:</b>	
<b>Material 4:</b>				<b>Depositional Gen:</b>	
<b>Gsc Material Description:</b>					
<b>Stratum Description:</b>	Asphalt **Note: Many records provided by the department have a truncated [Stratum Description] field.				

<a href="#">75</a>	1 of 1	<b>NNE/164.3</b>	<b>104.8 / 1.90</b>	<b>514 SOUTH SERVICE RD Oakville ON</b>	<b>WWIS</b>
<b>Well ID:</b>	7256493			<b>Flowing (Y/N):</b>	
<b>Construction Date:</b>				<b>Flow Rate:</b>	
<b>Use 1st:</b>	Monitoring and Test Hole			<b>Data Entry Status:</b>	
<b>Use 2nd:</b>	0			<b>Data Src:</b>	
<b>Final Well Status:</b>	Monitoring and Test Hole			<b>Date Received:</b>	01/21/2016
<b>Water Type:</b>				<b>Selected Flag:</b>	TRUE
<b>Casing Material:</b>				<b>Abandonment Rec:</b>	
<b>Audit No:</b>	Z224847			<b>Contractor:</b>	7241
<b>Tag:</b>	A180284			<b>Form Version:</b>	7
<b>Constructn Method:</b>				<b>Owner:</b>	
<b>Elevation (m):</b>				<b>County:</b>	HALTON
<b>Elevatn Reliability:</b>				<b>Lot:</b>	
<b>Depth to Bedrock:</b>				<b>Concession:</b>	
<b>Well Depth:</b>				<b>Concession Name:</b>	
<b>Overburden/Bedrock:</b>				<b>Easting NAD83:</b>	
<b>Pump Rate:</b>				<b>Northing NAD83:</b>	
<b>Static Water Level:</b>				<b>Zone:</b>	
<b>Clear/Cloudy:</b>				<b>UTM Reliability:</b>	
<b>Municipality:</b>	OAKVILLE TOWN				
<b>Site Info:</b>					
<b>PDF URL (Map):</b>	<a href="https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/725\7256493.pdf">https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/725\7256493.pdf</a>				

**Additional Detail(s) (Map)**

**Well Completed Date:** 11/26/2015  
**Year Completed:** 2015

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Depth (m):		6.4008			
Latitude:		43.4664524245875			
Longitude:		-79.6775534894867			
X:		-79.67755333938315			
Y:		43.46645242259879			
Path:		725\7256493.pdf			

**Bore Hole Information**

<b>Bore Hole ID:</b>	1005872123	<b>Elevation:</b>	
<b>DP2BR:</b>		<b>Elevrc:</b>	
<b>Spatial Status:</b>		<b>Zone:</b>	17
<b>Code OB:</b>		<b>East83:</b>	606972.00
<b>Code OB Desc:</b>		<b>North83:</b>	4813465.00
<b>Open Hole:</b>		<b>Org CS:</b>	UTM83
<b>Cluster Kind:</b>		<b>UTMRC:</b>	4
<b>Date Completed:</b>	11/26/2015	<b>UTMRC Desc:</b>	margin of error : 30 m - 100 m
<b>Remarks:</b>		<b>Location Method:</b>	wwr
<b>Location Method Desc:</b>	on Water Well Record		
<b>Elevrc Desc:</b>			
<b>Location Source Date:</b>			
<b>Improvement Location Source:</b>			
<b>Improvement Location Method:</b>			
<b>Source Revision Comment:</b>			
<b>Supplier Comment:</b>			

**Overburden and Bedrock**

**Materials Interval**

<b>Formation ID:</b>	1005976401
<b>Layer:</b>	2
<b>Color:</b>	7
<b>General Color:</b>	RED
<b>Material 1:</b>	17
<b>Material 1 Desc:</b>	SHALE
<b>Material 2:</b>	
<b>Material 2 Desc:</b>	
<b>Material 3:</b>	73
<b>Material 3 Desc:</b>	HARD
<b>Formation Top Depth:</b>	11.0
<b>Formation End Depth:</b>	21.0
<b>Formation End Depth UOM:</b>	ft

**Overburden and Bedrock**

**Materials Interval**

<b>Formation ID:</b>	1005976400
<b>Layer:</b>	1
<b>Color:</b>	6
<b>General Color:</b>	BROWN
<b>Material 1:</b>	28
<b>Material 1 Desc:</b>	SAND
<b>Material 2:</b>	06
<b>Material 2 Desc:</b>	SILT
<b>Material 3:</b>	77
<b>Material 3 Desc:</b>	LOOSE
<b>Formation Top Depth:</b>	0.0
<b>Formation End Depth:</b>	11.0
<b>Formation End Depth UOM:</b>	ft

**Annular Space/Abandonment**

**Sealing Record**

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Plug ID:</b>		1005976409			
<b>Layer:</b>		1			
<b>Plug From:</b>		0.0			
<b>Plug To:</b>		0.5			
<b>Plug Depth UOM:</b>		ft			
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>		1005976410			
<b>Layer:</b>		2			
<b>Plug From:</b>		0.5			
<b>Plug To:</b>		10.0			
<b>Plug Depth UOM:</b>		ft			
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>		1005976411			
<b>Layer:</b>		3			
<b>Plug From:</b>		10.0			
<b>Plug To:</b>		21.0			
<b>Plug Depth UOM:</b>		ft			
<b><u>Method of Construction &amp; Well Use</u></b>					
<b>Method Construction ID:</b>		1005976408			
<b>Method Construction Code:</b>		D			
<b>Method Construction:</b>		Direct Push			
<b>Other Method Construction:</b>					
<b><u>Pipe Information</u></b>					
<b>Pipe ID:</b>		1005976399			
<b>Casing No:</b>		0			
<b>Comment:</b>					
<b>Alt Name:</b>					
<b><u>Construction Record - Casing</u></b>					
<b>Casing ID:</b>		1005976404			
<b>Layer:</b>		1			
<b>Material:</b>		5			
<b>Open Hole or Material:</b>		PLASTIC			
<b>Depth From:</b>		0.0			
<b>Depth To:</b>		11.0			
<b>Casing Diameter:</b>		3.0			
<b>Casing Diameter UOM:</b>		inch			
<b>Casing Depth UOM:</b>		ft			
<b><u>Construction Record - Screen</u></b>					
<b>Screen ID:</b>		1005976405			
<b>Layer:</b>		1			
<b>Slot:</b>		10			
<b>Screen Top Depth:</b>		11.0			
<b>Screen End Depth:</b>		2.0			
<b>Screen Material:</b>		5			
<b>Screen Depth UOM:</b>		ft			



Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Screen Diameter UOM:</b>		inch			
<b>Screen Diameter:</b>		3.5			
<b><u>Water Details</u></b>					
<b>Water ID:</b>		1005976403			
<b>Layer:</b>					
<b>Kind Code:</b>					
<b>Kind:</b>					
<b>Water Found Depth:</b>					
<b>Water Found Depth UOM:</b>		ft			
<b><u>Hole Diameter</u></b>					
<b>Hole ID:</b>		1005976402			
<b>Diameter:</b>		6.0			
<b>Depth From:</b>		0.0			
<b>Depth To:</b>		21.0			
<b>Hole Depth UOM:</b>		ft			
<b>Hole Diameter UOM:</b>		inch			

<a href="#">76</a>	1 of 1	NW/164.4	107.4 / 4.44	400 IROQUOIS SHORE ROAD Oakville ON	WWIS
<b>Well ID:</b>		7271243		<b>Flowing (Y/N):</b>	
<b>Construction Date:</b>				<b>Flow Rate:</b>	
<b>Use 1st:</b>		Monitoring		<b>Data Entry Status:</b>	
<b>Use 2nd:</b>				<b>Data Src:</b>	
<b>Final Well Status:</b>		Abandoned-Other		<b>Date Received:</b> 09/12/2016	
<b>Water Type:</b>				<b>Selected Flag:</b> TRUE	
<b>Casing Material:</b>				<b>Abandonment Rec:</b> Yes	
<b>Audit No:</b>		Z221857		<b>Contractor:</b> 7295	
<b>Tag:</b>				<b>Form Version:</b> 7	
<b>Constructn Method:</b>				<b>Owner:</b>	
<b>Elevation (m):</b>				<b>County:</b> HALTON	
<b>Elevatn Reliabilty:</b>				<b>Lot:</b>	
<b>Depth to Bedrock:</b>				<b>Concession:</b>	
<b>Well Depth:</b>				<b>Concession Name:</b>	
<b>Overburden/Bedrock:</b>				<b>Easting NAD83:</b>	
<b>Pump Rate:</b>				<b>Northing NAD83:</b>	
<b>Static Water Level:</b>				<b>Zone:</b>	
<b>Clear/Cloudy:</b>				<b>UTM Reliability:</b>	
<b>Municipality:</b>		OAKVILLE TOWN			
<b>Site Info:</b>					
<b>PDF URL (Map):</b>		<a href="https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/727\7271243.pdf">https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/727\7271243.pdf</a>			

**Additional Detail(s) (Map)**

<b>Well Completed Date:</b>	05/06/2016
<b>Year Completed:</b>	2016
<b>Depth (m):</b>	
<b>Latitude:</b>	43.4652988463457
<b>Longitude:</b>	-79.6813614721278
<b>X:</b>	-79.68136132281471
<b>Y:</b>	43.465298843447954
<b>Path:</b>	727\7271243.pdf

**Bore Hole Information**

<b>Bore Hole ID:</b>	1006240551	<b>Elevation:</b>
<b>DP2BR:</b>		<b>Elevrc:</b>

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Spatial Status:</b>				<b>Zone:</b>	17
<b>Code OB:</b>				<b>East83:</b>	606666.00
<b>Code OB Desc:</b>				<b>North83:</b>	4813332.00
<b>Open Hole:</b>				<b>Org CS:</b>	dms83
<b>Cluster Kind:</b>				<b>UTMRC:</b>	4
<b>Date Completed:</b>		05/06/2016	<b>UTMRC Desc:</b>		margin of error : 30 m - 100 m
<b>Remarks:</b>				<b>Location Method:</b>	wwr
<b>Location Method Desc:</b>		on Water Well Record			
<b>Elevrc Desc:</b>					
<b>Location Source Date:</b>					
<b>Improvement Location Source:</b>					
<b>Improvement Location Method:</b>					
<b>Source Revision Comment:</b>					
<b>Supplier Comment:</b>					
<b><u>Overburden and Bedrock</u></b>					
<b><u>Materials Interval</u></b>					
<b>Formation ID:</b>		1006285396			
<b>Layer:</b>					
<b>Color:</b>					
<b>General Color:</b>					
<b>Material 1:</b>					
<b>Material 1 Desc:</b>					
<b>Material 2:</b>					
<b>Material 2 Desc:</b>					
<b>Material 3:</b>					
<b>Material 3 Desc:</b>					
<b>Formation Top Depth:</b>					
<b>Formation End Depth:</b>					
<b>Formation End Depth UOM:</b>		ft			
<b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>		1006285403			
<b>Layer:</b>					
<b>Plug From:</b>					
<b>Plug To:</b>					
<b>Plug Depth UOM:</b>		ft			
<b><u>Method of Construction &amp; Well</u></b>					
<b><u>Use</u></b>					
<b>Method Construction ID:</b>		1006285402			
<b>Method Construction Code:</b>					
<b>Method Construction:</b>					
<b>Other Method Construction:</b>					
<b><u>Pipe Information</u></b>					
<b>Pipe ID:</b>		1006285395			
<b>Casing No:</b>					
<b>Comment:</b>					
<b>Alt Name:</b>					
<b><u>Construction Record - Casing</u></b>					
<b>Casing ID:</b>		1006285399			
<b>Layer:</b>					
<b>Material:</b>					
<b>Open Hole or Material:</b>		PLASTIC			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Depth From:</b> <b>Depth To:</b> <b>Casing Diameter:</b> 1.7999999523162842 <b>Casing Diameter UOM:</b> inch <b>Casing Depth UOM:</b> ft					
<b><u>Construction Record - Screen</u></b>					
<b>Screen ID:</b> 1006285400 <b>Layer:</b> 1 <b>Slot:</b> <b>Screen Top Depth:</b> <b>Screen End Depth:</b> <b>Screen Material:</b> 5 <b>Screen Depth UOM:</b> ft <b>Screen Diameter UOM:</b> inch <b>Screen Diameter:</b> 2.0					
<b><u>Water Details</u></b>					
<b>Water ID:</b> 1006285398 <b>Layer:</b> <b>Kind Code:</b> <b>Kind:</b> <b>Water Found Depth:</b> <b>Water Found Depth UOM:</b> ft					
<b><u>Hole Diameter</u></b>					
<b>Hole ID:</b> 1006285397 <b>Diameter:</b> 6.0 <b>Depth From:</b> 0.0 <b>Depth To:</b> 7.0 <b>Hole Depth UOM:</b> ft <b>Hole Diameter UOM:</b> inch					
<a href="#">77</a>	1 of 3	NE/164.5	101.6 / -1.35	Hillsco Group 562 Chartwell Road Oakville ON L6J 4A5	GEN
<b>Generator No:</b> ON5420539 <b>SIC Code:</b> <b>SIC Description:</b> <b>Approval Years:</b> As of Jul 2020 <b>PO Box No:</b> <b>Country:</b> Canada <b>Status:</b> Registered <b>Co Admin:</b> <b>Choice of Contact:</b> <b>Phone No Admin:</b> <b>Contaminated Facility:</b> <b>MHSW Facility:</b>					
<b><u>Detail(s)</u></b>					
<b>Waste Class:</b> 251 L <b>Waste Class Name:</b> Waste oils/sludges (petroleum based)					
<a href="#">77</a>	2 of 3	NE/164.5	101.6 / -1.35	Hillsco Group 562 Chartwell Road Oakville ON L6J 4A5	GEN

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Generator No:</b> <b>SIC Code:</b> <b>SIC Description:</b> <b>Approval Years:</b> <b>PO Box No:</b> <b>Country:</b> <b>Status:</b> <b>Co Admin:</b> <b>Choice of Contact:</b> <b>Phone No Admin:</b> <b>Contaminated Facility:</b> <b>MHSW Facility:</b>		ON5420539			
		As of Nov 2021			
		Canada			
		Registered			
<b><u>Detail(s)</u></b>					
<b>Waste Class:</b>		251 L			
<b>Waste Class Name:</b>		Waste oils/sludges (petroleum based)			
<a href="#"><u>77</u></a>	3 of 3	<b>NE/164.5</b>	<b>101.6 / -1.35</b>	<b>Hillsco Group 562 Chartwell Road Oakville ON L6J 4A5</b>	<b>GEN</b>
<b>Generator No:</b> <b>SIC Code:</b> <b>SIC Description:</b> <b>Approval Years:</b> <b>PO Box No:</b> <b>Country:</b> <b>Status:</b> <b>Co Admin:</b> <b>Choice of Contact:</b> <b>Phone No Admin:</b> <b>Contaminated Facility:</b> <b>MHSW Facility:</b>		ON5420539			
		As of Oct 2022			
		Canada			
		Registered			
<b><u>Detail(s)</u></b>					
<b>Waste Class:</b>		251 L			
<b>Waste Class Name:</b>		OIL SKIMMINGS & SLUDGES			
<a href="#"><u>78</u></a>	1 of 1	<b>NE/167.1</b>	<b>102.5 / -0.43</b>	<b>514 SOUTH SERVICE RD OAKVILLE ON</b>	<b>WWIS</b>
<b>Well ID:</b>	7256486			<b>Flowing (Y/N):</b>	
<b>Construction Date:</b>				<b>Flow Rate:</b>	
<b>Use 1st:</b>	Monitoring and Test Hole			<b>Data Entry Status:</b>	
<b>Use 2nd:</b>	0			<b>Data Src:</b>	
<b>Final Well Status:</b>	Monitoring and Test Hole			<b>Date Received:</b>	01/21/2016
<b>Water Type:</b>				<b>Selected Flag:</b>	TRUE
<b>Casing Material:</b>				<b>Abandonment Rec:</b>	
<b>Audit No:</b>	Z224831			<b>Contractor:</b>	7241
<b>Tag:</b>	A183346			<b>Form Version:</b>	7
<b>Constructn Method:</b>				<b>Owner:</b>	
<b>Elevation (m):</b>				<b>County:</b>	HALTON
<b>Elevatn Reliabilty:</b>				<b>Lot:</b>	
<b>Depth to Bedrock:</b>				<b>Concession:</b>	
<b>Well Depth:</b>				<b>Concession Name:</b>	
<b>Overburden/Bedrock:</b>				<b>Easting NAD83:</b>	
<b>Pump Rate:</b>				<b>Northing NAD83:</b>	
<b>Static Water Level:</b>				<b>Zone:</b>	
<b>Clear/Cloudy:</b>				<b>UTM Reliability:</b>	
<b>Municipality:</b>	OAKVILLE TOWN				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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**Site Info:**

**PDF URL (Map):** [https://d2khazk8e83rdv.cloudfront.net/moe\\_mapping/downloads/2Water/Wells\\_pdfs/725\7256486.pdf](https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/725\7256486.pdf)

**Additional Detail(s) (Map)**

**Well Completed Date:** 11/26/2015  
**Year Completed:** 2015  
**Depth (m):** 5.4864  
**Latitude:** 43.4656826738251  
**Longitude:** -79.6763958571018  
**X:** -79.67639570786152  
**Y:** 43.465682671873616  
**Path:** 725\7256486.pdf

**Bore Hole Information**

<b>Bore Hole ID:</b>	1005872102	<b>Elevation:</b>	
<b>DP2BR:</b>		<b>Elevrc:</b>	
<b>Spatial Status:</b>		<b>Zone:</b>	17
<b>Code OB:</b>		<b>East83:</b>	607067.00
<b>Code OB Desc:</b>		<b>North83:</b>	4813381.00
<b>Open Hole:</b>		<b>Org CS:</b>	UTM83
<b>Cluster Kind:</b>		<b>UTMRC:</b>	4
<b>Date Completed:</b>	11/26/2015	<b>UTMRC Desc:</b>	margin of error : 30 m - 100 m
<b>Remarks:</b>		<b>Location Method:</b>	wwr
<b>Location Method Desc:</b>	on Water Well Record		
<b>Elevrc Desc:</b>			
<b>Location Source Date:</b>			
<b>Improvement Location Source:</b>			
<b>Improvement Location Method:</b>			
<b>Source Revision Comment:</b>			
<b>Supplier Comment:</b>			

**Overburden and Bedrock**

**Materials Interval**

**Formation ID:** 1005976140  
**Layer:** 1  
**Color:** 6  
**General Color:** BROWN  
**Material 1:** 28  
**Material 1 Desc:** SAND  
**Material 2:** 06  
**Material 2 Desc:** SILT  
**Material 3:** 77  
**Material 3 Desc:** LOOSE  
**Formation Top Depth:** 0.0  
**Formation End Depth:** 10.0  
**Formation End Depth UOM:** ft

**Overburden and Bedrock**

**Materials Interval**

**Formation ID:** 1005976141  
**Layer:** 2  
**Color:** 7  
**General Color:** RED  
**Material 1:** 17  
**Material 1 Desc:** SHALE  
**Material 2:**  
**Material 2 Desc:**

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Material 3:</b>		73			
<b>Material 3 Desc:</b>		HARD			
<b>Formation Top Depth:</b>		10.0			
<b>Formation End Depth:</b>		18.0			
<b>Formation End Depth UOM:</b>		ft			
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>		1005976151			
<b>Layer:</b>		3			
<b>Plug From:</b>		7.0			
<b>Plug To:</b>		18.0			
<b>Plug Depth UOM:</b>		ft			
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>		1005976149			
<b>Layer:</b>		1			
<b>Plug From:</b>		0.0			
<b>Plug To:</b>		0.5			
<b>Plug Depth UOM:</b>		ft			
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>		1005976150			
<b>Layer:</b>		2			
<b>Plug From:</b>		0.5			
<b>Plug To:</b>		7.0			
<b>Plug Depth UOM:</b>		ft			
<b><u>Method of Construction &amp; Well Use</u></b>					
<b>Method Construction ID:</b>		1005976148			
<b>Method Construction Code:</b>		D			
<b>Method Construction:</b>		Direct Push			
<b>Other Method Construction:</b>					
<b><u>Pipe Information</u></b>					
<b>Pipe ID:</b>		1005976139			
<b>Casing No:</b>		0			
<b>Comment:</b>					
<b>Alt Name:</b>					
<b><u>Construction Record - Casing</u></b>					
<b>Casing ID:</b>		1005976144			
<b>Layer:</b>		1			
<b>Material:</b>		5			
<b>Open Hole or Material:</b>		PLASTIC			
<b>Depth From:</b>		0.0			
<b>Depth To:</b>		8.0			
<b>Casing Diameter:</b>		3.0			
<b>Casing Diameter UOM:</b>		inch			
<b>Casing Depth UOM:</b>		ft			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b><u>Construction Record - Screen</u></b>					
Screen ID:			1005976145		
Layer:			1		
Slot:			10		
Screen Top Depth:			8.0		
Screen End Depth:			18.0		
Screen Material:			5		
Screen Depth UOM:			ft		
Screen Diameter UOM:			inch		
Screen Diameter:			3.5		
<b><u>Water Details</u></b>					
Water ID:			1005976143		
Layer:					
Kind Code:					
Kind:					
Water Found Depth:					
Water Found Depth UOM:			ft		
<b><u>Hole Diameter</u></b>					
Hole ID:			1005976142		
Diameter:			6.0		
Depth From:			0.0		
Depth To:			18.0		
Hole Depth UOM:			ft		
Hole Diameter UOM:			inch		

**79**      1 of 1      **NNE/167.6**      **104.8 / 1.90**      **ON**      **BORE**

<b>Borehole ID:</b>	891492	<b>Inclin FLG:</b>	No
<b>OGF ID:</b>	215584296	<b>SP Status:</b>	Initial Entry
<b>Status:</b>	Decommissioned	<b>Surv Elev:</b>	No
<b>Type:</b>	Borehole	<b>Piezometer:</b>	No
<b>Use:</b>	Geotechnical/Geological Investigation	<b>Primary Name:</b>	
<b>Completion Date:</b>	26-AUG-1999	<b>Municipality:</b>	
<b>Static Water Level:</b>		<b>Lot:</b>	
<b>Primary Water Use:</b>		<b>Township:</b>	TRAFALGAR
<b>Sec. Water Use:</b>		<b>Latitude DD:</b>	43.466664
<b>Total Depth m:</b>	4.6	<b>Longitude DD:</b>	-79.677957
<b>Depth Ref:</b>	Ground Surface	<b>UTM Zone:</b>	17
<b>Depth Elev:</b>		<b>Easting:</b>	606939
<b>Drill Method:</b>	Diamond Drill	<b>Northing:</b>	4813488
<b>Orig Ground Elev m:</b>	106	<b>Location Accuracy:</b>	
<b>Elev Reliabil Note:</b>		<b>Accuracy:</b>	Within 10 metres
<b>DEM Ground Elev m:</b>	105		
<b>Concession:</b>			
<b>Location D:</b>	Foundation Investigation and Design Queen Elizabeth Way. Trafalgar Road to Highway 403 W.O. 98-23024 Agreement No. 9820-7411-2920. G.W.P. 284-99-01		
<b>Survey D:</b>			
<b>Comments:</b>			

**Borehole Geology Stratum**

<b>Geology Stratum ID:</b>	8504987	<b>Mat Consistency:</b>	
<b>Top Depth:</b>	2.1	<b>Material Moisture:</b>	
<b>Bottom Depth:</b>	4.6	<b>Material Texture:</b>	
<b>Material Color:</b>	Grey	<b>Non Geo Mat Type:</b>	
<b>Material 1:</b>	Bedrock	<b>Geologic Formation:</b>	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Material 2:</b> <b>Material 3:</b> <b>Material 4:</b> <b>Gsc Material Description:</b> <b>Stratum Description:</b>	Shale			<b>Geologic Group:</b> <b>Geologic Period:</b> <b>Depositional Gen:</b>	
	shale bedrock, weathered, grey. (Georgian Bay Formation) **Note: Many records provided by the department have a truncated [Stratum Description] field.				
<b>Geology Stratum ID:</b> <b>Top Depth:</b> <b>Bottom Depth:</b> <b>Material Color:</b> <b>Material 1:</b> <b>Material 2:</b> <b>Material 3:</b> <b>Material 4:</b> <b>Gsc Material Description:</b> <b>Stratum Description:</b>	8504984 .3 .6 Fill			<b>Mat Consistency:</b> <b>Material Moisture:</b> <b>Material Texture:</b> <b>Non Geo Mat Type:</b> <b>Geologic Formation:</b> <b>Geologic Group:</b> <b>Geologic Period:</b> <b>Depositional Gen:</b>	Fill-Granular
	Granular Fill **Note: Many records provided by the department have a truncated [Stratum Description] field.				
<b>Geology Stratum ID:</b> <b>Top Depth:</b> <b>Bottom Depth:</b> <b>Material Color:</b> <b>Material 1:</b> <b>Material 2:</b> <b>Material 3:</b> <b>Material 4:</b> <b>Gsc Material Description:</b> <b>Stratum Description:</b>	8504986 1.5 2.1 Grey			<b>Mat Consistency:</b> <b>Material Moisture:</b> <b>Material Texture:</b> <b>Non Geo Mat Type:</b> <b>Geologic Formation:</b> <b>Geologic Group:</b> <b>Geologic Period:</b> <b>Depositional Gen:</b>	Hard
	Silty clay, trace to some sand and gravel. Hard Reddish grey (Till) **Note: Many records provided by the department have a truncated [Stratum Description] field.				
<b>Geology Stratum ID:</b> <b>Top Depth:</b> <b>Bottom Depth:</b> <b>Material Color:</b> <b>Material 1:</b> <b>Material 2:</b> <b>Material 3:</b> <b>Material 4:</b> <b>Gsc Material Description:</b> <b>Stratum Description:</b>	8504983 0 .3 Concrete			<b>Mat Consistency:</b> <b>Material Moisture:</b> <b>Material Texture:</b> <b>Non Geo Mat Type:</b> <b>Geologic Formation:</b> <b>Geologic Group:</b> <b>Geologic Period:</b> <b>Depositional Gen:</b>	
	Pavement **Note: Many records provided by the department have a truncated [Stratum Description] field.				
<b>Geology Stratum ID:</b> <b>Top Depth:</b> <b>Bottom Depth:</b> <b>Material Color:</b> <b>Material 1:</b> <b>Material 2:</b> <b>Material 3:</b> <b>Material 4:</b> <b>Gsc Material Description:</b> <b>Stratum Description:</b>	8504985 .6 1.5 Red			<b>Mat Consistency:</b> <b>Material Moisture:</b> <b>Material Texture:</b> <b>Non Geo Mat Type:</b> <b>Geologic Formation:</b> <b>Geologic Group:</b> <b>Geologic Period:</b> <b>Depositional Gen:</b>	Stiff Fill-Misc
	Silty clay, some sand and gravel, shale fragments. Stiff Red (fill) **Note: Many records provided by the department have a truncated [Stratum Description] field.				

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1 of 1

NNE/168.8

103.8 / 0.90

514 SOUTH SERVICE RD.  
OAKVILLE ON

WWIS

**Well ID:** 7296613  
**Construction Date:**  
**Use 1st:** Test Hole  
**Use 2nd:** Monitoring  
**Final Well Status:** Abandoned Monitoring and Test Hole  
**Water Type:**  
**Casing Material:**  
**Audit No:** Z270175  
**Tag:**

**Flowing (Y/N):**  
**Flow Rate:**  
**Data Entry Status:**  
**Data Src:**  
**Date Received:** 10/05/2017  
**Selected Flag:** TRUE  
**Abandonment Rec:** Yes  
**Contractor:** 7241  
**Form Version:** 7



Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Constructn Method:</b> <b>Elevation (m):</b> <b>Elevatn Reliability:</b> <b>Depth to Bedrock:</b> <b>Well Depth:</b> <b>Overburden/Bedrock:</b> <b>Pump Rate:</b> <b>Static Water Level:</b> <b>Clear/Cloudy:</b> <b>Municipality:</b> <b>Site Info:</b>		OAKVILLE TOWN		<b>Owner:</b> <b>County:</b> HALTON <b>Lot:</b> <b>Concession:</b> <b>Concession Name:</b> <b>Easting NAD83:</b> <b>Northing NAD83:</b> <b>Zone:</b> <b>UTM Reliability:</b>	
<b>PDF URL (Map):</b>		<a href="https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/729\7296613.pdf">https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/729\7296613.pdf</a>			

**Additional Detail(s) (Map)**

**Well Completed Date:** 09/18/2017  
**Year Completed:** 2017  
**Depth (m):**  
**Latitude:** 43.4661675016914  
**Longitude:** -79.6770528447561  
**X:** -79.67705269588305  
**Y:** 43.46616749964329  
**Path:** 729\7296613.pdf

**Bore Hole Information**

<b>Bore Hole ID:</b>	1006758949	<b>Elevation:</b>	
<b>DP2BR:</b>		<b>Elevrc:</b>	
<b>Spatial Status:</b>		<b>Zone:</b>	17
<b>Code OB:</b>		<b>East83:</b>	607013.00
<b>Code OB Desc:</b>		<b>North83:</b>	4813434.00
<b>Open Hole:</b>		<b>Org CS:</b>	UTM83
<b>Cluster Kind:</b>		<b>UTMRC:</b>	4
<b>Date Completed:</b>	09/18/2017	<b>UTMRC Desc:</b>	margin of error : 30 m - 100 m
<b>Remarks:</b>		<b>Location Method:</b>	wwr
<b>Location Method Desc:</b>	on Water Well Record		
<b>Elevrc Desc:</b>			
<b>Location Source Date:</b>			
<b>Improvement Location Source:</b>			
<b>Improvement Location Method:</b>			
<b>Source Revision Comment:</b>			
<b>Supplier Comment:</b>			

**Overburden and Bedrock**  
**Materials Interval**

**Formation ID:** 1006954747  
**Layer:**  
**Color:**  
**General Color:**  
**Material 1:**  
**Material 1 Desc:**  
**Material 2:**  
**Material 2 Desc:**  
**Material 3:**  
**Material 3 Desc:**  
**Formation Top Depth:**  
**Formation End Depth:**  
**Formation End Depth UOM:** ft

**Annular Space/Abandonment**

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>		1006954755			
<b>Layer:</b>		1			
<b>Plug From:</b>		0.0			
<b>Plug To:</b>		0.5			
<b>Plug Depth UOM:</b>		ft			
<b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>		1006954756			
<b>Layer:</b>		2			
<b>Plug From:</b>		0.5			
<b>Plug To:</b>		18.0			
<b>Plug Depth UOM:</b>		ft			
<b><u>Method of Construction &amp; Well Use</u></b>					
<b>Method Construction ID:</b>		1006954754			
<b>Method Construction Code:</b>		B			
<b>Method Construction:</b>		Other Method			
<b>Other Method Construction:</b>		DIRECT PUSH			
<b><u>Pipe Information</u></b>					
<b>Pipe ID:</b>		1006954746			
<b>Casing No:</b>		0			
<b>Comment:</b>					
<b>Alt Name:</b>					
<b><u>Construction Record - Casing</u></b>					
<b>Casing ID:</b>		1006954750			
<b>Layer:</b>		1			
<b>Material:</b>		5			
<b>Open Hole or Material:</b>		PLASTIC			
<b>Depth From:</b>					
<b>Depth To:</b>					
<b>Casing Diameter:</b>		3.0			
<b>Casing Diameter UOM:</b>		inch			
<b>Casing Depth UOM:</b>		ft			
<b><u>Construction Record - Screen</u></b>					
<b>Screen ID:</b>		1006954751			
<b>Layer:</b>		1			
<b>Slot:</b>					
<b>Screen Top Depth:</b>					
<b>Screen End Depth:</b>					
<b>Screen Material:</b>		5			
<b>Screen Depth UOM:</b>		ft			
<b>Screen Diameter UOM:</b>		inch			
<b>Screen Diameter:</b>		3.25			
<b><u>Water Details</u></b>					
<b>Water ID:</b>		1006954749			
<b>Layer:</b>					
<b>Kind Code:</b>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Kind:</b>					
<b>Water Found Depth:</b>					
<b>Water Found Depth UOM:</b>		ft			
<b><u>Hole Diameter</u></b>					
<b>Hole ID:</b>		1006954748			
<b>Diameter:</b>		34.0			
<b>Depth From:</b>		0.0			
<b>Depth To:</b>		18.0			
<b>Hole Depth UOM:</b>		ft			
<b>Hole Diameter UOM:</b>		inch			

<u>81</u>	1 of 1	WSW/169.8	108.3 / 5.39	ON	BORE
<b>Borehole ID:</b>		890801		<b>Inclin FLG:</b> No	
<b>OGF ID:</b>		215583718		<b>SP Status:</b> Initial Entry	
<b>Status:</b>		Decommissioned		<b>Surv Elev:</b> No	
<b>Type:</b>		Borehole		<b>Piezometer:</b> No	
<b>Use:</b>		Geotechnical/Geological Investigation		<b>Primary Name:</b>	
<b>Completion Date:</b>		23-JAN-1979		<b>Municipality:</b>	
<b>Static Water Level:</b>				<b>Lot:</b> LOT 12	
<b>Primary Water Use:</b>				<b>Township:</b> TRAFALGAR	
<b>Sec. Water Use:</b>				<b>Latitude DD:</b> 43.461537	
<b>Total Depth m:</b>		2.6		<b>Longitude DD:</b> -79.683112	
<b>Depth Ref:</b>		Ground Surface		<b>UTM Zone:</b> 17	
<b>Depth Elev:</b>				<b>Easting:</b> 606531	
<b>Drill Method:</b>		Solid stem auger		<b>Northing:</b> 4812912	
<b>Orig Ground Elev m:</b>		107		<b>Location Accuracy:</b>	
<b>Elev Reliabil Note:</b>				<b>Accuracy:</b> Within 100 metres	
<b>DEM Ground Elev m:</b>		109			
<b>Concession:</b>		CON 3 SOUTH OF DUNDAS ST			
<b>Location D:</b>		Foundation Investigation Report for Trafalgar Road Interchange W.P. 1-79-01 site Hwy. Q.E.W., District 4, Hamilton			
<b>Survey D:</b>					
<b>Comments:</b>					

**Borehole Geology Stratum**

<b>Geology Stratum ID:</b>		8502661		<b>Mat Consistency:</b>	
<b>Top Depth:</b>		.5		<b>Material Moisture:</b>	
<b>Bottom Depth:</b>		.9		<b>Material Texture:</b>	
<b>Material Color:</b>				<b>Non Geo Mat Type:</b>	
<b>Material 1:</b>		Limestone		<b>Geologic Formation:</b>	
<b>Material 2:</b>				<b>Geologic Group:</b>	
<b>Material 3:</b>				<b>Geologic Period:</b>	
<b>Material 4:</b>				<b>Depositional Gen:</b>	
<b>Gsc Material Description:</b>					
<b>Stratum Description:</b>		Limestone Screenings **Note: Many records provided by the department have a truncated [Stratum Description] field.			
<b>Geology Stratum ID:</b>		8502659		<b>Mat Consistency:</b>	
<b>Top Depth:</b>		0		<b>Material Moisture:</b>	
<b>Bottom Depth:</b>		.2		<b>Material Texture:</b>	
<b>Material Color:</b>				<b>Non Geo Mat Type:</b>	
<b>Material 1:</b>		Asphalt		<b>Geologic Formation:</b>	
<b>Material 2:</b>				<b>Geologic Group:</b>	
<b>Material 3:</b>				<b>Geologic Period:</b>	
<b>Material 4:</b>				<b>Depositional Gen:</b>	
<b>Gsc Material Description:</b>					
<b>Stratum Description:</b>		Asphalt **Note: Many records provided by the department have a truncated [Stratum Description] field.			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Geology Stratum ID:</b>	8502660			<b>Mat Consistency:</b>	
<b>Top Depth:</b>	.2			<b>Material Moisture:</b>	
<b>Bottom Depth:</b>	.5			<b>Material Texture:</b>	
<b>Material Color:</b>				<b>Non Geo Mat Type:</b>	
<b>Material 1:</b>	Concrete			<b>Geologic Formation:</b>	
<b>Material 2:</b>				<b>Geologic Group:</b>	
<b>Material 3:</b>				<b>Geologic Period:</b>	
<b>Material 4:</b>				<b>Depositional Gen:</b>	
<b>Gsc Material Description:</b>					
<b>Stratum Description:</b>	Concrete **Note: Many records provided by the department have a truncated [Stratum Description] field.				
<b>Geology Stratum ID:</b>	8502663			<b>Mat Consistency:</b>	
<b>Top Depth:</b>	2.3			<b>Material Moisture:</b>	
<b>Bottom Depth:</b>	2.6			<b>Material Texture:</b>	
<b>Material Color:</b>	Red			<b>Non Geo Mat Type:</b>	
<b>Material 1:</b>	Shale			<b>Geologic Formation:</b>	
<b>Material 2:</b>	Bedrock			<b>Geologic Group:</b>	
<b>Material 3:</b>				<b>Geologic Period:</b>	
<b>Material 4:</b>				<b>Depositional Gen:</b>	
<b>Gsc Material Description:</b>					
<b>Stratum Description:</b>	Apparent shale bedrock Red **Note: Many records provided by the department have a truncated [Stratum Description] field.				
<b>Geology Stratum ID:</b>	8502662			<b>Mat Consistency:</b>	Stiff
<b>Top Depth:</b>	.9			<b>Material Moisture:</b>	
<b>Bottom Depth:</b>	2.3			<b>Material Texture:</b>	
<b>Material Color:</b>	Red			<b>Non Geo Mat Type:</b>	
<b>Material 1:</b>	Clay			<b>Geologic Formation:</b>	
<b>Material 2:</b>	Silty			<b>Geologic Group:</b>	
<b>Material 3:</b>	Shale			<b>Geologic Period:</b>	
<b>Material 4:</b>				<b>Depositional Gen:</b>	
<b>Gsc Material Description:</b>					
<b>Stratum Description:</b>	Silty clay to weathered shale. Stiff, red **Note: Many records provided by the department have a truncated [Stratum Description] field.				
<b>82</b>	<b>1 of 1</b>	<b>WSW/170.7</b>	<b>109.1 / 6.13</b>	<b>ON</b>	<b>BORE</b>
<b>Borehole ID:</b>	890798			<b>Inclin FLG:</b>	No
<b>OGF ID:</b>	215583715			<b>SP Status:</b>	Initial Entry
<b>Status:</b>	Decommissioned			<b>Surv Elev:</b>	No
<b>Type:</b>	Borehole			<b>Piezometer:</b>	No
<b>Use:</b>	Geotechnical/Geological Investigation			<b>Primary Name:</b>	
<b>Completion Date:</b>	15-JAN-1979			<b>Municipality:</b>	
<b>Static Water Level:</b>				<b>Lot:</b>	LOT 12
<b>Primary Water Use:</b>				<b>Township:</b>	TRAFALGAR
<b>Sec. Water Use:</b>				<b>Latitude DD:</b>	43.462011
<b>Total Depth m:</b>	7.9			<b>Longitude DD:</b>	-79.683571
<b>Depth Ref:</b>	Ground Surface			<b>UTM Zone:</b>	17
<b>Depth Elev:</b>				<b>Easting:</b>	606493
<b>Drill Method:</b>	Solid stem auger			<b>Northing:</b>	4812964
<b>Orig Ground Elev m:</b>	114			<b>Location Accuracy:</b>	
<b>Elev Reliabil Note:</b>				<b>Accuracy:</b>	Within 100 metres
<b>DEM Ground Elev m:</b>	110				
<b>Concession:</b>	CON 2 SOUTH OF DUNDAS ST				
<b>Location D:</b>	Foundation Investigation Report for Trafalgar Road Interchange W.P. 1-79-01 site Hwy. Q.E.W., District 4, Hamilton				
<b>Survey D:</b>					
<b>Comments:</b>					
<b><u>Borehole Geology Stratum</u></b>					
<b>Geology Stratum ID:</b>	8502647			<b>Mat Consistency:</b>	
<b>Top Depth:</b>	.3			<b>Material Moisture:</b>	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Bottom Depth:</b>	.6			<b>Material Texture:</b>	
<b>Material Color:</b>				<b>Non Geo Mat Type:</b>	
<b>Material 1:</b>	Sand			<b>Geologic Formation:</b>	
<b>Material 2:</b>	Silty			<b>Geologic Group:</b>	
<b>Material 3:</b>	Gravelly			<b>Geologic Period:</b>	
<b>Material 4:</b>				<b>Depositional Gen:</b>	
<b>Gsc Material Description:</b>					
<b>Stratum Description:</b>	Gravelly silty sand **Note: Many records provided by the department have a truncated [Stratum Description] field.				
<b>Geology Stratum ID:</b>	8502646			<b>Mat Consistency:</b>	
<b>Top Depth:</b>	0			<b>Material Moisture:</b>	
<b>Bottom Depth:</b>	.3			<b>Material Texture:</b>	
<b>Material Color:</b>				<b>Non Geo Mat Type:</b>	
<b>Material 1:</b>	Asphalt			<b>Geologic Formation:</b>	
<b>Material 2:</b>				<b>Geologic Group:</b>	
<b>Material 3:</b>				<b>Geologic Period:</b>	
<b>Material 4:</b>				<b>Depositional Gen:</b>	
<b>Gsc Material Description:</b>					
<b>Stratum Description:</b>	Asphalt **Note: Many records provided by the department have a truncated [Stratum Description] field.				
<b>Geology Stratum ID:</b>	8502648			<b>Mat Consistency:</b>	
<b>Top Depth:</b>	.6			<b>Material Moisture:</b>	
<b>Bottom Depth:</b>	6.6			<b>Material Texture:</b>	
<b>Material Color:</b>	Red			<b>Non Geo Mat Type:</b>	Fill-Misc
<b>Material 1:</b>	Fill			<b>Geologic Formation:</b>	
<b>Material 2:</b>	Clay			<b>Geologic Group:</b>	
<b>Material 3:</b>	Silty			<b>Geologic Period:</b>	
<b>Material 4:</b>	Shale			<b>Depositional Gen:</b>	
<b>Gsc Material Description:</b>					
<b>Stratum Description:</b>	Fill- silty clay with occasional shale fragments, Red **Note: Many records provided by the department have a truncated [Stratum Description] field.				
<b>Geology Stratum ID:</b>	8502649			<b>Mat Consistency:</b>	
<b>Top Depth:</b>	6.6			<b>Material Moisture:</b>	
<b>Bottom Depth:</b>	7.9			<b>Material Texture:</b>	
<b>Material Color:</b>	Red			<b>Non Geo Mat Type:</b>	
<b>Material 1:</b>	Clay			<b>Geologic Formation:</b>	
<b>Material 2:</b>	Silty			<b>Geologic Group:</b>	
<b>Material 3:</b>	Bedrock			<b>Geologic Period:</b>	
<b>Material 4:</b>	Shale			<b>Depositional Gen:</b>	
<b>Gsc Material Description:</b>					
<b>Stratum Description:</b>	Red, silty clay. Apparent shale bedrock red **Note: Many records provided by the department have a truncated [Stratum Description] field.				

[83](#) 1 of 1 NE/171.2 102.8 / -0.13 514 SOUTH SERVICE RD OAKVILLE ON WWIS

<b>Well ID:</b>	7256513	<b>Flowing (Y/N):</b>	
<b>Construction Date:</b>		<b>Flow Rate:</b>	
<b>Use 1st:</b>	Monitoring and Test Hole	<b>Data Entry Status:</b>	
<b>Use 2nd:</b>	0	<b>Data Src:</b>	
<b>Final Well Status:</b>	Monitoring and Test Hole	<b>Date Received:</b>	01/21/2016
<b>Water Type:</b>		<b>Selected Flag:</b>	TRUE
<b>Casing Material:</b>		<b>Abandonment Rec:</b>	
<b>Audit No:</b>	Z224834	<b>Contractor:</b>	7241
<b>Tag:</b>	A183349	<b>Form Version:</b>	7
<b>Constructn Method:</b>		<b>Owner:</b>	
<b>Elevation (m):</b>		<b>County:</b>	HALTON
<b>Elevatn Reliabilty:</b>		<b>Lot:</b>	
<b>Depth to Bedrock:</b>		<b>Concession:</b>	
<b>Well Depth:</b>		<b>Concession Name:</b>	
<b>Overburden/Bedrock:</b>		<b>Easting NAD83:</b>	
<b>Pump Rate:</b>		<b>Northing NAD83:</b>	
<b>Static Water Level:</b>		<b>Zone:</b>	
<b>Clear/Cloudy:</b>		<b>UTM Reliability:</b>	

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
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**Municipality:** OAKVILLE TOWN  
**Site Info:**

**PDF URL (Map):** [https://d2khazk8e83rdv.cloudfront.net/moe\\_mapping/downloads/2Water/Wells\\_pdfs/725\7256513.pdf](https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/725\7256513.pdf)

**Additional Detail(s) (Map)**

**Well Completed Date:** 11/26/2015  
**Year Completed:** 2015  
**Depth (m):** 5.4864  
**Latitude:** 43.4658191338086  
**Longitude:** -79.6765165021786  
**X:** -79.67651635245214  
**Y:** 43.46581913151841  
**Path:** 725\7256513.pdf

**Bore Hole Information**

<b>Bore Hole ID:</b>	1005872183	<b>Elevation:</b>	
<b>DP2BR:</b>		<b>Elevrc:</b>	
<b>Spatial Status:</b>		<b>Zone:</b>	17
<b>Code OB:</b>		<b>East83:</b>	607057.00
<b>Code OB Desc:</b>		<b>North83:</b>	4813396.00
<b>Open Hole:</b>		<b>Org CS:</b>	UTM83
<b>Cluster Kind:</b>		<b>UTMRC:</b>	4
<b>Date Completed:</b>	11/26/2015	<b>UTMRC Desc:</b>	margin of error : 30 m - 100 m
<b>Remarks:</b>		<b>Location Method:</b>	wwr
<b>Location Method Desc:</b>	on Water Well Record		
<b>Elevrc Desc:</b>			
<b>Location Source Date:</b>			
<b>Improvement Location Source:</b>			
<b>Improvement Location Method:</b>			
<b>Source Revision Comment:</b>			
<b>Supplier Comment:</b>			

**Overburden and Bedrock**

**Materials Interval**

**Formation ID:** 1005977580  
**Layer:** 1  
**Color:** 6  
**General Color:** BROWN  
**Material 1:** 28  
**Material 1 Desc:** SAND  
**Material 2:** 11  
**Material 2 Desc:** GRAVEL  
**Material 3:** 77  
**Material 3 Desc:** LOOSE  
**Formation Top Depth:** 0.0  
**Formation End Depth:** 10.0  
**Formation End Depth UOM:** ft

**Overburden and Bedrock**

**Materials Interval**

**Formation ID:** 1005977581  
**Layer:** 2  
**Color:** 7  
**General Color:** RED  
**Material 1:** 17  
**Material 1 Desc:** SHALE  
**Material 2:**

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Material 2 Desc:</b>					
<b>Material 3:</b>		73			
<b>Material 3 Desc:</b>		HARD			
<b>Formation Top Depth:</b>		10.0			
<b>Formation End Depth:</b>		18.0			
<b>Formation End Depth UOM:</b>		ft			
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>		1005977591			
<b>Layer:</b>		3			
<b>Plug From:</b>		7.0			
<b>Plug To:</b>		18.0			
<b>Plug Depth UOM:</b>		ft			
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>		1005977590			
<b>Layer:</b>		2			
<b>Plug From:</b>		0.5			
<b>Plug To:</b>		7.0			
<b>Plug Depth UOM:</b>		ft			
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>		1005977589			
<b>Layer:</b>		1			
<b>Plug From:</b>		0.0			
<b>Plug To:</b>		0.5			
<b>Plug Depth UOM:</b>		ft			
<b><u>Method of Construction &amp; Well Use</u></b>					
<b>Method Construction ID:</b>		1005977588			
<b>Method Construction Code:</b>		D			
<b>Method Construction:</b>		Direct Push			
<b>Other Method Construction:</b>					
<b><u>Pipe Information</u></b>					
<b>Pipe ID:</b>		1005977579			
<b>Casing No:</b>		0			
<b>Comment:</b>					
<b>Alt Name:</b>					
<b><u>Construction Record - Casing</u></b>					
<b>Casing ID:</b>		1005977584			
<b>Layer:</b>		1			
<b>Material:</b>		5			
<b>Open Hole or Material:</b>		PLASTIC			
<b>Depth From:</b>		0.0			
<b>Depth To:</b>		8.0			
<b>Casing Diameter:</b>		3.0			
<b>Casing Diameter UOM:</b>		inch			
<b>Casing Depth UOM:</b>		ft			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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**Construction Record - Screen**

**Screen ID:** 1005977585  
**Layer:** 1  
**Slot:** 10  
**Screen Top Depth:** 8.0  
**Screen End Depth:** 18.0  
**Screen Material:** 5  
**Screen Depth UOM:** ft  
**Screen Diameter UOM:** inch  
**Screen Diameter:** 3.5

**Water Details**

**Water ID:** 1005977583  
**Layer:**  
**Kind Code:**  
**Kind:**  
**Water Found Depth:**  
**Water Found Depth UOM:** ft

**Hole Diameter**

**Hole ID:** 1005977582  
**Diameter:** 6.0  
**Depth From:** 0.0  
**Depth To:** 18.0  
**Hole Depth UOM:** ft  
**Hole Diameter UOM:** inch

<a href="#"><u>84</u></a>	1 of 1	<b>NE/173.3</b>	<b>102.7 / -0.22</b>	<b>514 SOUTH SERVICE RD Oakville ON</b>	<b>WWIS</b>
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**Well ID:** 7256512  
**Construction Date:**  
**Use 1st:** Monitoring and Test Hole  
**Use 2nd:** 0  
**Final Well Status:** Monitoring and Test Hole  
**Water Type:**  
**Casing Material:**  
**Audit No:** Z224833  
**Tag:** A183350  
**Constructn Method:**  
**Elevation (m):**  
**Elevatn Reliabilty:**  
**Depth to Bedrock:**  
**Well Depth:**  
**Overburden/Bedrock:**  
**Pump Rate:**  
**Static Water Level:**  
**Clear/Cloudy:**  
**Municipality:** OAKVILLE TOWN  
**Site Info:**

**Flowing (Y/N):**  
**Flow Rate:**  
**Data Entry Status:**  
**Data Src:**  
**Date Received:** 01/21/2016  
**Selected Flag:** TRUE  
**Abandonment Rec:**  
**Contractor:** 7241  
**Form Version:** 7  
**Owner:**  
**County:** HALTON  
**Lot:**  
**Concession:**  
**Concession Name:**  
**Easting NAD83:**  
**Northing NAD83:**  
**Zone:**  
**UTM Reliability:**

**PDF URL (Map):** [https://d2khazk8e83rdv.cloudfront.net/moe\\_mapping/downloads/2Water/Wells\\_pdfs/725\7256512.pdf](https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/725\7256512.pdf)

**Additional Detail(s) (Map)**

**Well Completed Date:** 11/26/2015  
**Year Completed:** 2015  
**Depth (m):** 5.4864  
**Latitude:** 43.465818704592



Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Longitude:		-79.6764794246518			
X:		-79.67647927539895			
Y:		43.46581870251161			
Path:		725\7256512.pdf			

#### Bore Hole Information

<b>Bore Hole ID:</b>	1005872180	<b>Elevation:</b>	
<b>DP2BR:</b>		<b>Elevrc:</b>	
<b>Spatial Status:</b>		<b>Zone:</b>	17
<b>Code OB:</b>		<b>East83:</b>	607060.00
<b>Code OB Desc:</b>		<b>North83:</b>	4813396.00
<b>Open Hole:</b>		<b>Org CS:</b>	UTM83
<b>Cluster Kind:</b>		<b>UTMRC:</b>	4
<b>Date Completed:</b>	11/26/2015	<b>UTMRC Desc:</b>	margin of error : 30 m - 100 m
<b>Remarks:</b>		<b>Location Method:</b>	wwr
<b>Location Method Desc:</b>	on Water Well Record		
<b>Elevrc Desc:</b>			
<b>Location Source Date:</b>			
<b>Improvement Location Source:</b>			
<b>Improvement Location Method:</b>			
<b>Source Revision Comment:</b>			
<b>Supplier Comment:</b>			

#### Overburden and Bedrock

##### Materials Interval

<b>Formation ID:</b>	1005977563
<b>Layer:</b>	2
<b>Color:</b>	7
<b>General Color:</b>	RED
<b>Material 1:</b>	17
<b>Material 1 Desc:</b>	SHALE
<b>Material 2:</b>	
<b>Material 2 Desc:</b>	
<b>Material 3:</b>	73
<b>Material 3 Desc:</b>	HARD
<b>Formation Top Depth:</b>	9.0
<b>Formation End Depth:</b>	18.0
<b>Formation End Depth UOM:</b>	ft

#### Overburden and Bedrock

##### Materials Interval

<b>Formation ID:</b>	1005977562
<b>Layer:</b>	1
<b>Color:</b>	6
<b>General Color:</b>	BROWN
<b>Material 1:</b>	28
<b>Material 1 Desc:</b>	SAND
<b>Material 2:</b>	11
<b>Material 2 Desc:</b>	GRAVEL
<b>Material 3:</b>	77
<b>Material 3 Desc:</b>	LOOSE
<b>Formation Top Depth:</b>	0.0
<b>Formation End Depth:</b>	9.0
<b>Formation End Depth UOM:</b>	ft

#### Annular Space/Abandonment

##### Sealing Record

<b>Plug ID:</b>	1005977571
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<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Layer:</b>	1				
<b>Plug From:</b>	0.0				
<b>Plug To:</b>	0.5				
<b>Plug Depth UOM:</b>	ft				
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>	1005977572				
<b>Layer:</b>	2				
<b>Plug From:</b>	0.5				
<b>Plug To:</b>	7.0				
<b>Plug Depth UOM:</b>	ft				
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>	1005977573				
<b>Layer:</b>	3				
<b>Plug From:</b>	7.0				
<b>Plug To:</b>	18.0				
<b>Plug Depth UOM:</b>	ft				
<b><u>Method of Construction &amp; Well Use</u></b>					
<b>Method Construction ID:</b>	1005977570				
<b>Method Construction Code:</b>	D				
<b>Method Construction:</b>	Direct Push				
<b>Other Method Construction:</b>					
<b><u>Pipe Information</u></b>					
<b>Pipe ID:</b>	1005977561				
<b>Casing No:</b>	0				
<b>Comment:</b>					
<b>Alt Name:</b>					
<b><u>Construction Record - Casing</u></b>					
<b>Casing ID:</b>	1005977566				
<b>Layer:</b>	1				
<b>Material:</b>	5				
<b>Open Hole or Material:</b>	PLASTIC				
<b>Depth From:</b>	0.0				
<b>Depth To:</b>	8.0				
<b>Casing Diameter:</b>	3.0				
<b>Casing Diameter UOM:</b>	inch				
<b>Casing Depth UOM:</b>	ft				
<b><u>Construction Record - Screen</u></b>					
<b>Screen ID:</b>	1005977567				
<b>Layer:</b>	1				
<b>Slot:</b>	10				
<b>Screen Top Depth:</b>	8.0				
<b>Screen End Depth:</b>	18.0				
<b>Screen Material:</b>	5				
<b>Screen Depth UOM:</b>	ft				
<b>Screen Diameter UOM:</b>	inch				
<b>Screen Diameter:</b>	3.5				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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**Water Details**

Water ID: 1005977565  
 Layer:  
 Kind Code:  
 Kind:  
 Water Found Depth:  
 Water Found Depth UOM: ft

**Hole Diameter**

Hole ID: 1005977564  
 Diameter: 6.0  
 Depth From: 0.0  
 Depth To: 18.0  
 Hole Depth UOM: ft  
 Hole Diameter UOM: inch

**85**      1 of 1      **NNE/174.8**      **103.9 / 0.92**      **514 SOUTH SERVICE RD.  
OAKVILLE ON**      **WWIS**

Well ID: 7296615  
 Construction Date:  
 Use 1st: Test Hole  
 Use 2nd: Monitoring  
 Final Well Status: Abandoned Monitoring and Test Hole  
 Water Type:  
 Casing Material:  
 Audit No: Z270178  
 Tag:  
 Constructn Method:  
 Elevation (m):  
 Elevatn Reliabilty:  
 Depth to Bedrock:  
 Well Depth:  
 Overburden/Bedrock:  
 Pump Rate:  
 Static Water Level:  
 Clear/Cloudy:  
 Municipality: OAKVILLE TOWN  
 Site Info:

Flowing (Y/N):  
 Flow Rate:  
 Data Entry Status:  
 Data Src:  
 Date Received: 10/05/2017  
 Selected Flag: TRUE  
 Abandonment Rec: Yes  
 Contractor: 7241  
 Form Version: 7  
 Owner:  
 County: HALTON  
 Lot:  
 Concession:  
 Concession Name:  
 Easting NAD83:  
 Northing NAD83:  
 Zone:  
 UTM Reliability:

PDF URL (Map): [https://d2khazk8e83rdv.cloudfront.net/moe\\_mapping/downloads/2Water/Wells\\_pdfs/729\7296615.pdf](https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/729\7296615.pdf)

**Additional Detail(s) (Map)**

Well Completed Date: 09/18/2017  
 Year Completed: 2017  
 Depth (m):  
 Latitude: 43.4662669521686  
 Longitude: -79.6770877627073  
 X: -79.67708761337833  
 Y: 43.4662669492863  
 Path: 729\7296615.pdf

**Bore Hole Information**

Bore Hole ID: 1006758967      Elevation:  
 DP2BR:      Elevrc:  
 Spatial Status:      Zone: 17  
 Code OB:      East83: 607010.00

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Code OB Desc:</b>				<b>North83:</b>	4813445.00
<b>Open Hole:</b>				<b>Org CS:</b>	UTM83
<b>Cluster Kind:</b>				<b>UTMRC:</b>	4
<b>Date Completed:</b>	09/18/2017			<b>UTMRC Desc:</b>	margin of error : 30 m - 100 m
<b>Remarks:</b>				<b>Location Method:</b>	wwr
<b>Location Method Desc:</b>		on Water Well Record			
<b>Elevrc Desc:</b>					
<b>Location Source Date:</b>					
<b>Improvement Location Source:</b>					
<b>Improvement Location Method:</b>					
<b>Source Revision Comment:</b>					
<b>Supplier Comment:</b>					
<b><u>Overburden and Bedrock</u></b>					
<b><u>Materials Interval</u></b>					
<b>Formation ID:</b>		1006954769			
<b>Layer:</b>					
<b>Color:</b>					
<b>General Color:</b>					
<b>Material 1:</b>					
<b>Material 1 Desc:</b>					
<b>Material 2:</b>					
<b>Material 2 Desc:</b>					
<b>Material 3:</b>					
<b>Material 3 Desc:</b>					
<b>Formation Top Depth:</b>					
<b>Formation End Depth:</b>					
<b>Formation End Depth UOM:</b>		ft			
<b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>		1006954777			
<b>Layer:</b>		1			
<b>Plug From:</b>		0.0			
<b>Plug To:</b>		0.5			
<b>Plug Depth UOM:</b>		ft			
<b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>		1006954778			
<b>Layer:</b>		2			
<b>Plug From:</b>		0.5			
<b>Plug To:</b>		18.0			
<b>Plug Depth UOM:</b>		ft			
<b><u>Method of Construction &amp; Well</u></b>					
<b><u>Use</u></b>					
<b>Method Construction ID:</b>		1006954776			
<b>Method Construction Code:</b>		B			
<b>Method Construction:</b>		Other Method			
<b>Other Method Construction:</b>		DIRECT PUSH			
<b><u>Pipe Information</u></b>					
<b>Pipe ID:</b>		1006954768			
<b>Casing No:</b>		0			
<b>Comment:</b>					
<b>Alt Name:</b>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b><u>Construction Record - Casing</u></b>					
Casing ID:		1006954772			
Layer:		1			
Material:		5			
Open Hole or Material:		PLASTIC			
Depth From:					
Depth To:					
Casing Diameter:		3.0			
Casing Diameter UOM:		inch			
Casing Depth UOM:		ft			
<b><u>Construction Record - Screen</u></b>					
Screen ID:		1006954773			
Layer:		1			
Slot:					
Screen Top Depth:					
Screen End Depth:					
Screen Material:		5			
Screen Depth UOM:		ft			
Screen Diameter UOM:		inch			
Screen Diameter:		3.25			
<b><u>Water Details</u></b>					
Water ID:		1006954771			
Layer:					
Kind Code:					
Kind:					
Water Found Depth:					
Water Found Depth UOM:		ft			
<b><u>Hole Diameter</u></b>					
Hole ID:		1006954770			
Diameter:		34.0			
Depth From:		0.0			
Depth To:		18.0			
Hole Depth UOM:		ft			
Hole Diameter UOM:		inch			

<a href="#">86</a>	1 of 1	NE/174.9	102.3 / -0.69	514 SOUTH SERVICE RD OAKVILLE ON	WWIS
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Well ID:	7222807	Flowing (Y/N):	
Construction Date:		Flow Rate:	
Use 1st:	Monitoring and Test Hole	Data Entry Status:	
Use 2nd:	0	Data Src:	
Final Well Status:	Test Hole	Date Received:	06/27/2014
Water Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	
Audit No:	Z186797	Contractor:	7241
Tag:	A160697	Form Version:	7
Constructn Method:		Owner:	
Elevation (m):		County:	HALTON
Elevatn Reliabilty:		Lot:	
Depth to Bedrock:		Concession:	
Well Depth:		Concession Name:	
Overburden/Bedrock:		Easting NAD83:	
Pump Rate:		Northing NAD83:	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Static Water Level:</b> <b>Clear/Cloudy:</b> <b>Municipality:</b> OAKVILLE TOWN <b>Site Info:</b>				<b>Zone:</b> <b>UTM Reliability:</b>	
<b><u>Additional Detail(s) (Map)</u></b>					
<b>Bore Hole ID:</b> <b>Depth M:</b> <b>Year Completed:</b> <b>Well Completed Dt:</b> <b>Audit No:</b> <b>Path:</b>	1004899803 2.29 2014 04/21/2014 Z186797			<b>Tag No:</b> <b>Contractor:</b> <b>Latitude:</b> <b>Longitude:</b> <b>Y:</b> <b>X:</b>	A160697 7241 43.4657359700792 -79.6763328826434 43.46573596770307 -79.67633273328047
<b><u>Bore Hole Information</u></b>					
<b>Bore Hole ID:</b> <b>DP2BR:</b> <b>Spatial Status:</b> <b>Code OB:</b> <b>Code OB Desc:</b> <b>Open Hole:</b> <b>Cluster Kind:</b> <b>Date Completed:</b> <b>Remarks:</b> <b>Location Method Desc:</b> <b>Elevrc Desc:</b> <b>Location Source Date:</b> <b>Improvement Location Source:</b> <b>Improvement Location Method:</b> <b>Source Revision Comment:</b> <b>Supplier Comment:</b>	1004899803      04/21/2014  on Water Well Record			<b>Elevation:</b> <b>Elevrc:</b> <b>Zone:</b> <b>East83:</b> <b>North83:</b> <b>Org CS:</b> <b>UTMRC:</b> <b>UTMRC Desc:</b> <b>Location Method:</b>	   17 607072.00 4813387.00 UTM83 4 margin of error : 30 m - 100 m wwr
<b><u>Overburden and Bedrock</u></b>					
<b><u>Materials Interval</u></b>					
<b>Formation ID:</b> <b>Layer:</b> <b>Color:</b> <b>General Color:</b> <b>Material 1:</b> <b>Material 1 Desc:</b> <b>Material 2:</b> <b>Material 2 Desc:</b> <b>Material 3:</b> <b>Material 3 Desc:</b> <b>Formation Top Depth:</b> <b>Formation End Depth:</b> <b>Formation End Depth UOM:</b>	1005198534 1 6 BROWN 28 SAND 11 GRAVEL 77 LOOSE 0.0 0.6100000143051147 m				
<b><u>Overburden and Bedrock</u></b>					
<b><u>Materials Interval</u></b>					
<b>Formation ID:</b> <b>Layer:</b> <b>Color:</b> <b>General Color:</b> <b>Material 1:</b> <b>Material 1 Desc:</b> <b>Material 2:</b> <b>Material 2 Desc:</b> <b>Material 3:</b>	1005198536 3 2 GREY 17 SHALE 05 CLAY 85				

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Material 3 Desc:</b>		SOFT			
<b>Formation Top Depth:</b>		1.8300000429153442			
<b>Formation End Depth:</b>		2.2899999618530273			
<b>Formation End Depth UOM:</b>		m			
<b><u>Overburden and Bedrock</u></b>					
<b><u>Materials Interval</u></b>					
<b>Formation ID:</b>		1005198535			
<b>Layer:</b>		2			
<b>Color:</b>		6			
<b>General Color:</b>		BROWN			
<b>Material 1:</b>		05			
<b>Material 1 Desc:</b>		CLAY			
<b>Material 2:</b>					
<b>Material 2 Desc:</b>					
<b>Material 3:</b>		85			
<b>Material 3 Desc:</b>		SOFT			
<b>Formation Top Depth:</b>		0.6100000143051147			
<b>Formation End Depth:</b>		1.8300000429153442			
<b>Formation End Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>		1005198545			
<b>Layer:</b>		2			
<b>Plug From:</b>		0.3100000023841858			
<b>Plug To:</b>		0.6100000143051147			
<b>Plug Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>		1005198544			
<b>Layer:</b>		1			
<b>Plug From:</b>		0.0			
<b>Plug To:</b>		0.3100000023841858			
<b>Plug Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>		1005198546			
<b>Layer:</b>		3			
<b>Plug From:</b>		0.6100000143051147			
<b>Plug To:</b>		2.2899999618530273			
<b>Plug Depth UOM:</b>		m			
<b><u>Method of Construction &amp; Well</u></b>					
<b><u>Use</u></b>					
<b>Method Construction ID:</b>		1005198543			
<b>Method Construction Code:</b>		5			
<b>Method Construction:</b>		Air Percussion			
<b>Other Method Construction:</b>					
<b><u>Pipe Information</u></b>					
<b>Pipe ID:</b>		1005198533			
<b>Casing No:</b>		0			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Comment:</b>					
<b>Alt Name:</b>					
<b><u>Construction Record - Casing</u></b>					
<b>Casing ID:</b>		1005198539			
<b>Layer:</b>		1			
<b>Material:</b>		5			
<b>Open Hole or Material:</b>		PLASTIC			
<b>Depth From:</b>		0.0			
<b>Depth To:</b>		0.7599999904632568			
<b>Casing Diameter:</b>		4.03000020980835			
<b>Casing Diameter UOM:</b>		cm			
<b>Casing Depth UOM:</b>		m			
<b><u>Construction Record - Screen</u></b>					
<b>Screen ID:</b>		1005198540			
<b>Layer:</b>		1			
<b>Slot:</b>		10			
<b>Screen Top Depth:</b>		0.7599999904632568			
<b>Screen End Depth:</b>		2.2899999618530273			
<b>Screen Material:</b>		5			
<b>Screen Depth UOM:</b>		m			
<b>Screen Diameter UOM:</b>		cm			
<b>Screen Diameter:</b>		4.820000171661377			
<b><u>Water Details</u></b>					
<b>Water ID:</b>		1005198538			
<b>Layer:</b>					
<b>Kind Code:</b>					
<b>Kind:</b>					
<b>Water Found Depth:</b>					
<b>Water Found Depth UOM:</b>		m			
<b><u>Hole Diameter</u></b>					
<b>Hole ID:</b>		1005198537			
<b>Diameter:</b>		11.430000305175781			
<b>Depth From:</b>		0.0			
<b>Depth To:</b>		2.2899999618530273			
<b>Hole Depth UOM:</b>		m			
<b>Hole Diameter UOM:</b>		cm			

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1 of 1

WNW/175.6

108.7 / 5.79

lot 12 con 2  
ON

WWIS

<b>Well ID:</b>	7231292	<b>Flowing (Y/N):</b>	
<b>Construction Date:</b>		<b>Flow Rate:</b>	
<b>Use 1st:</b>		<b>Data Entry Status:</b>	Yes
<b>Use 2nd:</b>		<b>Data Src:</b>	
<b>Final Well Status:</b>		<b>Date Received:</b>	11/10/2014
<b>Water Type:</b>		<b>Selected Flag:</b>	TRUE
<b>Casing Material:</b>		<b>Abandonment Rec:</b>	Yes
<b>Audit No:</b>	C26902	<b>Contractor:</b>	7147
<b>Tag:</b>	A152049	<b>Form Version:</b>	8
<b>Constructn Method:</b>		<b>Owner:</b>	
<b>Elevation (m):</b>		<b>County:</b>	HALTON
<b>Elevatn Reliabilty:</b>		<b>Lot:</b>	012
<b>Depth to Bedrock:</b>		<b>Concession:</b>	02
<b>Well Depth:</b>		<b>Concession Name:</b>	DS S



Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Overburden/Bedrock:</b> <b>Pump Rate:</b> <b>Static Water Level:</b> <b>Clear/Cloudy:</b> <b>Municipality:</b> <b>Site Info:</b>		OAKVILLE TOWN		<b>Easting NAD83:</b> <b>Northing NAD83:</b> <b>Zone:</b> <b>UTM Reliability:</b>	
<b><u>Additional Detail(s) (Map)</u></b>					
<b>Bore Hole ID:</b> <b>Depth M:</b> <b>Year Completed:</b> <b>Well Completed Dt:</b> <b>Audit No:</b> <b>Path:</b>	1005210307  2014 10/27/2014 C26902			<b>Tag No:</b> <b>Contractor:</b> <b>Latitude:</b> <b>Longitude:</b> <b>Y:</b> <b>X:</b>	A152049 7147 43.4639843620431 -79.6829352889976 43.46398435928843 -79.68293513936669
<b><u>Bore Hole Information</u></b>					
<b>Bore Hole ID:</b> <b>DP2BR:</b> <b>Spatial Status:</b> <b>Code OB:</b> <b>Code OB Desc:</b> <b>Open Hole:</b> <b>Cluster Kind:</b> <b>Date Completed:</b> <b>Remarks:</b> <b>Location Method Desc:</b> <b>Elevrc Desc:</b> <b>Location Source Date:</b> <b>Improvement Location Source:</b> <b>Improvement Location Method:</b> <b>Source Revision Comment:</b> <b>Supplier Comment:</b>	1005210307     10/27/2014 on Water Well Record			<b>Elevation:</b> <b>Elevrc:</b> <b>Zone:</b> <b>East83:</b> <b>North83:</b> <b>Org CS:</b> <b>UTMRC:</b> <b>UTMRC Desc:</b> <b>Location Method:</b>	17 606541.00 4813184.00 UTM83 4 margin of error : 30 m - 100 m wwr

<a href="#">88</a>	1 of 14	SSW/177.6	101.8 / -1.11	<b>FERRO INDUSTRIAL PROD. LTD.</b> <b>354 DAVIS ROAD</b> <b>OAKVILLE TOWN ON L6J 2X1</b>	CA
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**Certificate #:** 8-3142-91-  
**Application Year:** 91  
**Issue Date:** 8/15/1991  
**Approval Type:** Industrial air  
**Status:** Approved  
**Application Type:**  
**Client Name:**  
**Client Address:**  
**Client City:**  
**Client Postal Code:**  
**Project Description:** INST. REVERSE JET DUST COLLECTION UNIT  
**Contaminants:** Suspended Particulate Matter  
**Emission Control:** Baghouse (Incl Vent Fil.)

<a href="#">88</a>	2 of 14	SSW/177.6	101.8 / -1.11	<b>PHOENIX FIBREGLASS INC. - CONC. 3 SDS</b> <b>354 DAVIS RD., PT.LOTS 12 &amp; 13</b> <b>OAKVILLE TOWN ON L6J 2X1</b>	CA
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**Certificate #:** 8-3147-92-  
**Application Year:** 92  
**Issue Date:** 6/22/1992  
**Approval Type:** Industrial air  
**Status:** Approved

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Application Type:</b>					
<b>Client Name:</b>					
<b>Client Address:</b>					
<b>Client City:</b>					
<b>Client Postal Code:</b>					
<b>Project Description:</b> 2 BAGHOUSES FOR DUST FROM FIB-GLASS SEP.					
<b>Contaminants:</b> Suspended Particulate Matter, Styrene					
<b>Emission Control:</b> Baghouse (Incl Vent Fil.)					
<a href="#">88</a>	3 of 14	SSW/177.6	101.8 / -1.11	<b>FERRO INDUSTRIAL PRODUCTS LTD</b> 354 DAVIS RD OAKVILLE ON L6J 2X1	SCT
<b>Established:</b> 1927					
<b>Plant Size (ft²):</b> 0					
<b>Employment:</b> 12					
<b>--Details--</b>					
<b>Description:</b> PAINTS, VARNISHES, & SUPPLIES					
<b>SIC/NAICS Code:</b> 5198					
<a href="#">88</a>	4 of 14	SSW/177.6	101.8 / -1.11	<b>354 Davis Road</b> Oakville ON L6J 2X1	EHS
<b>Order No:</b> 20030106004					
<b>Status:</b> C					
<b>Report Type:</b> Complete Report					
<b>Report Date:</b> 1/10/03					
<b>Date Received:</b> 1/6/03					
<b>Previous Site Name:</b>					
<b>Lot/Building Size:</b>					
<b>Additional Info Ordered:</b> Title Search					
<b>Nearest Intersection:</b> QEW and Trafalgar					
<b>Municipality:</b> Halton					
<b>Client Prov/State:</b> ON					
<b>Search Radius (km):</b> 0.25					
<b>X:</b> -79.680626					
<b>Y:</b> 43.460667					
<a href="#">88</a>	5 of 14	SSW/177.6	101.8 / -1.11	<b>FERRO INDUSTRIAL PRODUCTS LTD.</b> 354 DAVIS ROAD OAKVILLE ON L6J 2X1	GEN
<b>Generator No:</b> ON0430600					
<b>SIC Code:</b> 3562					
<b>SIC Description:</b> GLASS PRODUCTS IND.					
<b>Approval Years:</b> 86,87,88					
<b>PO Box No:</b>					
<b>Country:</b>					
<b>Status:</b>					
<b>Co Admin:</b>					
<b>Choice of Contact:</b>					
<b>Phone No Admin:</b>					
<b>Contaminated Facility:</b>					
<b>MHSW Facility:</b>					
<b>Detail(s)</b>					
<b>Waste Class:</b> 252					
<b>Waste Class Name:</b> WASTE OILS & LUBRICANTS					
<b>Waste Class:</b> 141					
<b>Waste Class Name:</b> INORGANIC PIGMENT WASTES					
<b>Waste Class:</b> 146					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Waste Class Name:</b>		OTHER SPECIFIED INORGANICS			
<b>Waste Class:</b>		212			
<b>Waste Class Name:</b>		ALIPHATIC SOLVENTS			

<a href="#"><u>88</u></a>	6 of 14	SSW/177.6	101.8 / -1.11	FERRO INDUSTRIAL PRODUCTS LTD. 354 DAVIS ROAD OAKVILLE ON L6J 2X1	GEN
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**Generator No:** ON0430600  
**SIC Code:** 3562  
**SIC Description:** GLASS PRODUCTS IND.  
**Approval Years:** 89,90,99,00,01  
**PO Box No:**  
**Country:**  
**Status:**  
**Co Admin:**  
**Choice of Contact:**  
**Phone No Admin:**  
**Contaminated Facility:**  
**MHSW Facility:**

**Detail(s)**

**Waste Class:** 122  
**Waste Class Name:** ALKALINE WASTES - OTHER METALS

**Waste Class:** 141  
**Waste Class Name:** INORGANIC PIGMENT WASTES

**Waste Class:** 146  
**Waste Class Name:** OTHER SPECIFIED INORGANICS

**Waste Class:** 148  
**Waste Class Name:** INORGANIC LABORATORY CHEMICALS

**Waste Class:** 149  
**Waste Class Name:** LANDFILL LEACHATES

**Waste Class:** 212  
**Waste Class Name:** ALIPHATIC SOLVENTS

**Waste Class:** 213  
**Waste Class Name:** PETROLEUM DISTILLATES

**Waste Class:** 233  
**Waste Class Name:** OTHER POLYMERIC WASTES

**Waste Class:** 251  
**Waste Class Name:** OIL SKIMMINGS & SLUDGES

**Waste Class:** 252  
**Waste Class Name:** WASTE OILS & LUBRICANTS

**Waste Class:** 263  
**Waste Class Name:** ORGANIC LABORATORY CHEMICALS

<a href="#"><u>88</u></a>	7 of 14	SSW/177.6	101.8 / -1.11	FERRO INDUSTRIAL PRODUCTS LTD. 15-091 354 DAVIS ROAD OAKVILLE ON L6J 2X1	GEN
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**Generator No:** ON0430600  
**SIC Code:** 5971

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>	
<b>SIC Description:</b> <b>Approval Years:</b> <b>PO Box No:</b> <b>Country:</b> <b>Status:</b> <b>Co Admin:</b> <b>Choice of Contact:</b> <b>Phone No Admin:</b> <b>Contaminated Facility:</b> <b>MHSW Facility:</b>		IND./HOUSEHOLD CHEM. 92,93,94,95,96				
<b><u>Detail(s)</u></b>						
<b>Waste Class:</b>		122				
<b>Waste Class Name:</b>		ALKALINE WASTES - OTHER METALS				
<b>Waste Class:</b>		141				
<b>Waste Class Name:</b>		INORGANIC PIGMENT WASTES				
<b>Waste Class:</b>		146				
<b>Waste Class Name:</b>		OTHER SPECIFIED INORGANICS				
<b>Waste Class:</b>		148				
<b>Waste Class Name:</b>		INORGANIC LABORATORY CHEMICALS				
<b>Waste Class:</b>		149				
<b>Waste Class Name:</b>		LANDFILL LEACHATES				
<b>Waste Class:</b>		212				
<b>Waste Class Name:</b>		ALIPHATIC SOLVENTS				
<b>Waste Class:</b>		213				
<b>Waste Class Name:</b>		PETROLEUM DISTILLATES				
<b>Waste Class:</b>		233				
<b>Waste Class Name:</b>		OTHER POLYMERIC WASTES				
<b>Waste Class:</b>		251				
<b>Waste Class Name:</b>		OIL SKIMMINGS & SLUDGES				
<b>Waste Class:</b>		252				
<b>Waste Class Name:</b>		WASTE OILS & LUBRICANTS				
<b>Waste Class:</b>		263				
<b>Waste Class Name:</b>		ORGANIC LABORATORY CHEMICALS				

<b>88</b>	<b>8 of 14</b>	<b>SSW/177.6</b>	<b>101.8 / -1.11</b>	<b>FERRO INDUSTRIAL PRODUCTS LTD 354 DAVIS ROAD OAKVILLE ON L6J 2X1</b>	<b>GEN</b>
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**Generator No:** ON0430600  
**SIC Code:** 5971  
**SIC Description:** IND./HOUSEHOLD CHEM.  
**Approval Years:** 97,98  
**PO Box No:**  
**Country:**  
**Status:**  
**Co Admin:**  
**Choice of Contact:**  
**Phone No Admin:**  
**Contaminated Facility:**  
**MHSW Facility:**

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<u>Detail(s)</u>					
<b>Waste Class:</b>		148			
<b>Waste Class Name:</b>		INORGANIC LABORATORY CHEMICALS			
<b>Waste Class:</b>		122			
<b>Waste Class Name:</b>		ALKALINE WASTES - OTHER METALS			
<b>Waste Class:</b>		141			
<b>Waste Class Name:</b>		INORGANIC PIGMENT WASTES			
<b>Waste Class:</b>		146			
<b>Waste Class Name:</b>		OTHER SPECIFIED INORGANICS			
<b>Waste Class:</b>		149			
<b>Waste Class Name:</b>		LANDFILL LEACHATES			
<b>Waste Class:</b>		212			
<b>Waste Class Name:</b>		ALIPHATIC SOLVENTS			
<b>Waste Class:</b>		213			
<b>Waste Class Name:</b>		PETROLEUM DISTILLATES			
<b>Waste Class:</b>		233			
<b>Waste Class Name:</b>		OTHER POLYMERIC WASTES			
<b>Waste Class:</b>		251			
<b>Waste Class Name:</b>		OIL SKIMMINGS & SLUDGES			
<b>Waste Class:</b>		252			
<b>Waste Class Name:</b>		WASTE OILS & LUBRICANTS			
<b>Waste Class:</b>		263			
<b>Waste Class Name:</b>		ORGANIC LABORATORY CHEMICALS			
<a href="#"><u>88</u></a>	9 of 14	SSW/177.6	101.8 / -1.11	CHEROKEE OAKVILLE PROPERTY LIMITED PARTNERSHIP 354 DAVIS ROAD OAKVILLE ON L6J 2X1	GEN
<b>Generator No:</b>		ON6480893			
<b>SIC Code:</b>		327110			
<b>SIC Description:</b>		Pottery Ceramics and Plumbing Fixture Manufacturing			
<b>Approval Years:</b>		05			
<b>PO Box No:</b>					
<b>Country:</b>					
<b>Status:</b>					
<b>Co Admin:</b>					
<b>Choice of Contact:</b>					
<b>Phone No Admin:</b>					
<b>Contaminated Facility:</b>					
<b>MHSW Facility:</b>					
<u>Detail(s)</u>					
<b>Waste Class:</b>		251			
<b>Waste Class Name:</b>		OIL SKIMMINGS & SLUDGES			
<b>Waste Class:</b>		146			
<b>Waste Class Name:</b>		OTHER SPECIFIED INORGANICS			
<a href="#"><u>88</u></a>	10 of 14	SSW/177.6	101.8 / -1.11	354 Davis Road Oakville ON L6J 2X1	EHS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Order No:</b> 20061211033 <b>Status:</b> C <b>Report Type:</b> Complete Report <b>Report Date:</b> 12/20/2006 <b>Date Received:</b> 12/11/2006 <b>Previous Site Name:</b> <b>Lot/Building Size:</b> <b>Additional Info Ordered:</b>					
<b>Nearest Intersection:</b> South Service Road <b>Municipality:</b> <b>Client Prov/State:</b> ON <b>Search Radius (km):</b> 0.25 <b>X:</b> -79.680817 <b>Y:</b> 43.460247					
<a href="#">88</a>	11 of 14	SSW/177.6	101.8 / -1.11	<b>Cherokee Oakville Property Limited Partnership 354 Davis Road TOWN OF OAKVILLE ON</b>	<b>EBR</b>
<b>EBR Registry No:</b> 011-3331 <b>Ministry Ref No:</b> S46-305-001 (2009) <b>Notice Type:</b> Instrument Decision <b>Notice Stage:</b> <b>Notice Date:</b> August 15, 2013 <b>Proposal Date:</b> February 10, 2012 <b>Year:</b> 2012 <b>Instrument Type:</b> (EPA s. 46) - Approval for use of a former waste disposal site. <b>Off Instrument Name:</b> <b>Posted By:</b> <b>Company Name:</b> Cherokee Oakville Property Limited Partnership <b>Site Address:</b> <b>Location Other:</b> <b>Proponent Name:</b> <b>Proponent Address:</b> 141 Adelaide Street West , Suite 703, Toronto Ontario, Canada M5H 3L5 <b>Comment Period:</b> <b>URL:</b> <b>Site Location Details:</b> 354 Davis Road TOWN OF OAKVILLE					
<b>Decision Posted:</b> <b>Exception Posted:</b> <b>Section:</b> <b>Act 1:</b> <b>Act 2:</b> <b>Site Location Map:</b>					
<a href="#">88</a>	12 of 14	SSW/177.6	101.8 / -1.11	<b>FIRST GULF CORPORATION 354 DAVIS ROAD OAKVILLE ON</b>	<b>GEN</b>
<b>Generator No:</b> ON7816148 <b>SIC Code:</b> 541990 <b>SIC Description:</b> ALL OTHER PROFESSIONAL, SCIENTIFIC AND TECHNICAL SERVICES <b>Approval Years:</b> 2013 <b>PO Box No:</b> <b>Country:</b> <b>Status:</b> <b>Co Admin:</b> <b>Choice of Contact:</b> <b>Phone No Admin:</b> <b>Contaminated Facility:</b> <b>MHSW Facility:</b>					
<b>Detail(s)</b> <b>Waste Class:</b> 150 <b>Waste Class Name:</b> INERT INORGANIC WASTES					
<a href="#">88</a>	13 of 14	SSW/177.6	101.8 / -1.11	<b>Ferro Industrial Products Ltd. Ferro 354 Davis Road Lot 12 Concession 3 Oakville</b>	<b>LIMO</b>



Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Easting:</b> <b>Incident Cause:</b> <b>Incident Preceding Spill:</b> <b>Environment Impact:</b> <b>Health Env Consequence:</b> <b>Nature of Impact:</b> <b>Contaminant Qty:</b> <b>System Facility Address:</b> <b>Client Name:</b> <b>Client Type:</b> <b>Source Type:</b> <b>Contaminant Code:</b> <b>Contaminant Name:</b> <b>Contaminant Limit 1:</b> <b>Contam Limit Freq 1:</b> <b>Contaminant UN No 1:</b> <b>Receiving Medium:</b> <b>Incident Reason:</b> <b>Incident Summary:</b> <b>Activity Preceding Spill:</b> <b>Property 2nd Watershed:</b> <b>Property Tertiary Watershed:</b> <b>Sector Type:</b> <b>SAC Action Class:</b> <b>Call Report Locatn Geodata:</b>		606829		Liberty Algonquin Business Services Corporation	
			illegal dumping		

<a href="#">89</a>	1 of 1	NE/178.9	102.8 / -0.14	514 SOUTH SERVICE RD. Oakville ON	WWIS
<b>Well ID:</b> <b>Construction Date:</b> <b>Use 1st:</b> <b>Use 2nd:</b> <b>Final Well Status:</b> <b>Water Type:</b> <b>Casing Material:</b> <b>Audit No:</b> <b>Tag:</b> <b>Constructn Method:</b> <b>Elevation (m):</b> <b>Elevatn Reliability:</b> <b>Depth to Bedrock:</b> <b>Well Depth:</b> <b>Overburden/Bedrock:</b> <b>Pump Rate:</b> <b>Static Water Level:</b> <b>Clear/Cloudy:</b> <b>Municipality:</b> <b>Site Info:</b>		7222751		Monitoring and Test Hole 0 Monitoring and Test Hole Z188079 A165007	<b>Flowing (Y/N):</b> <b>Flow Rate:</b> <b>Data Entry Status:</b> <b>Data Src:</b> <b>Date Received:</b> <b>Selected Flag:</b> <b>Abandonment Rec:</b> <b>Contractor:</b> <b>Form Version:</b> <b>Owner:</b> <b>County:</b> <b>Lot:</b> <b>Concession:</b> <b>Concession Name:</b> <b>Easting NAD83:</b> <b>Northing NAD83:</b> <b>Zone:</b> <b>UTM Reliability:</b>
				06/27/2014 TRUE 7241 7 HALTON	
<b>PDF URL (Map):</b>		<a href="https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/722\7222751.pdf">https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/722\7222751.pdf</a>			

**Additional Detail(s) (Map)**

<b>Well Completed Date:</b>	05/13/2014
<b>Year Completed:</b>	2014
<b>Depth (m):</b>	2.7432
<b>Latitude:</b>	43.4658541400752
<b>Longitude:</b>	-79.676429202189
<b>X:</b>	-79.67642905240089
<b>Y:</b>	43.465854137799866
<b>Path:</b>	722\7222751.pdf



<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b><u>Bore Hole Information</u></b>					
<b>Bore Hole ID:</b>	1004899638			<b>Elevation:</b>	
<b>DP2BR:</b>				<b>Elevrc:</b>	
<b>Spatial Status:</b>				<b>Zone:</b>	17
<b>Code OB:</b>				<b>East83:</b>	607064.00
<b>Code OB Desc:</b>				<b>North83:</b>	4813400.00
<b>Open Hole:</b>				<b>Org CS:</b>	UTM83
<b>Cluster Kind:</b>				<b>UTMRC:</b>	4
<b>Date Completed:</b>	05/13/2014			<b>UTMRC Desc:</b>	margin of error : 30 m - 100 m
<b>Remarks:</b>				<b>Location Method:</b>	wwr
<b>Location Method Desc:</b>		on Water Well Record			
<b>Elevrc Desc:</b>					
<b>Location Source Date:</b>					
<b>Improvement Location Source:</b>					
<b>Improvement Location Method:</b>					
<b>Source Revision Comment:</b>					
<b>Supplier Comment:</b>					
<b><u>Overburden and Bedrock</u></b>					
<b><u>Materials Interval</u></b>					
<b>Formation ID:</b>	1005219150				
<b>Layer:</b>	2				
<b>Color:</b>	6				
<b>General Color:</b>	BROWN				
<b>Material 1:</b>	28				
<b>Material 1 Desc:</b>	SAND				
<b>Material 2:</b>	06				
<b>Material 2 Desc:</b>	SILT				
<b>Material 3:</b>	77				
<b>Material 3 Desc:</b>	LOOSE				
<b>Formation Top Depth:</b>	3.0				
<b>Formation End Depth:</b>	9.0				
<b>Formation End Depth UOM:</b>	ft				
<b><u>Overburden and Bedrock</u></b>					
<b><u>Materials Interval</u></b>					
<b>Formation ID:</b>	1005219149				
<b>Layer:</b>	1				
<b>Color:</b>	2				
<b>General Color:</b>	GREY				
<b>Material 1:</b>	11				
<b>Material 1 Desc:</b>	GRAVEL				
<b>Material 2:</b>	28				
<b>Material 2 Desc:</b>	SAND				
<b>Material 3:</b>	77				
<b>Material 3 Desc:</b>	LOOSE				
<b>Formation Top Depth:</b>	0.0				
<b>Formation End Depth:</b>	3.0				
<b>Formation End Depth UOM:</b>	ft				
<b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>	1005219158				
<b>Layer:</b>	1				
<b>Plug From:</b>	0.0				
<b>Plug To:</b>	0.5				
<b>Plug Depth UOM:</b>	ft				

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>		1005219159			
<b>Layer:</b>		2			
<b>Plug From:</b>		0.5			
<b>Plug To:</b>		3.0			
<b>Plug Depth UOM:</b>		ft			
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>		1005219160			
<b>Layer:</b>		3			
<b>Plug From:</b>		3.0			
<b>Plug To:</b>		9.0			
<b>Plug Depth UOM:</b>		ft			
<b><u>Method of Construction &amp; Well Use</u></b>					
<b>Method Construction ID:</b>		1005219157			
<b>Method Construction Code:</b>		D			
<b>Method Construction:</b>		Direct Push			
<b>Other Method Construction:</b>					
<b><u>Pipe Information</u></b>					
<b>Pipe ID:</b>		1005219148			
<b>Casing No:</b>		0			
<b>Comment:</b>					
<b>Alt Name:</b>					
<b><u>Construction Record - Casing</u></b>					
<b>Casing ID:</b>		1005219153			
<b>Layer:</b>		1			
<b>Material:</b>		5			
<b>Open Hole or Material:</b>		PLASTIC			
<b>Depth From:</b>		0.0			
<b>Depth To:</b>		4.0			
<b>Casing Diameter:</b>		2.0			
<b>Casing Diameter UOM:</b>		inch			
<b>Casing Depth UOM:</b>		ft			
<b><u>Construction Record - Screen</u></b>					
<b>Screen ID:</b>		1005219154			
<b>Layer:</b>		1			
<b>Slot:</b>		10			
<b>Screen Top Depth:</b>		4.0			
<b>Screen End Depth:</b>		9.0			
<b>Screen Material:</b>		5			
<b>Screen Depth UOM:</b>		ft			
<b>Screen Diameter UOM:</b>		inch			
<b>Screen Diameter:</b>		2.25			
<b><u>Water Details</u></b>					
<b>Water ID:</b>		1005219152			
<b>Layer:</b>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Kind Code:</b>					
<b>Kind:</b>					
<b>Water Found Depth:</b>					
<b>Water Found Depth UOM:</b> ft					
<b>Hole Diameter</b>					
<b>Hole ID:</b> 1005219151					
<b>Diameter:</b> 6.0					
<b>Depth From:</b> 0.0					
<b>Depth To:</b> 9.0					
<b>Hole Depth UOM:</b> ft					
<b>Hole Diameter UOM:</b> inch					
<a href="#">90</a>	1 of 1	SW/180.5	103.6 / 0.62	349 Davis Road Oakville ON	EHS
<b>Order No:</b> 22032400101					
<b>Status:</b> C					
<b>Report Type:</b> RSC Report (Urban)					
<b>Report Date:</b> 29-MAR-22					
<b>Date Received:</b> 24-MAR-22					
<b>Previous Site Name:</b>					
<b>Lot/Building Size:</b>					
<b>Additional Info Ordered:</b>					
<b>Nearest Intersection:</b>					
<b>Municipality:</b> ON					
<b>Client Prov/State:</b> ON					
<b>Search Radius (km):</b> .3					
<b>X:</b> -79.68148642					
<b>Y:</b> 43.46059975					
<a href="#">91</a>	1 of 4	NE/181.4	101.8 / -1.10	Cogeco Cable Canada Inc. 574 Chartwell Rd Oakville ON	CA
<b>Certificate #:</b> 3630-7LZLYQ					
<b>Application Year:</b> 2008					
<b>Issue Date:</b> 12/5/2008					
<b>Approval Type:</b> Air					
<b>Status:</b> Approved					
<b>Application Type:</b>					
<b>Client Name:</b>					
<b>Client Address:</b>					
<b>Client City:</b>					
<b>Client Postal Code:</b>					
<b>Project Description:</b>					
<b>Contaminants:</b>					
<b>Emission Control:</b>					
<a href="#">91</a>	2 of 4	NE/181.4	101.8 / -1.10	574 Chartwell Road Oakville ON	EHS
<b>Order No:</b> 20120405033					
<b>Status:</b> C					
<b>Report Type:</b> Standard Report					
<b>Report Date:</b> 4/17/2012 3:15:20 PM					
<b>Date Received:</b> 4/5/2012 3:12:56 PM					
<b>Previous Site Name:</b>					
<b>Lot/Building Size:</b>					
<b>Additional Info Ordered:</b>					
<b>Nearest Intersection:</b>					
<b>Municipality:</b> Oakville					
<b>Client Prov/State:</b> ON					
<b>Search Radius (km):</b> 0.25					
<b>X:</b> -79.675163					
<b>Y:</b> 43.465569					
<a href="#">91</a>	3 of 4	NE/181.4	101.8 / -1.10	574 CHARTWELL RD Oakville ON	WWIS

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Well ID:</b>	7181977			<b>Flowing (Y/N):</b>	
<b>Construction Date:</b>				<b>Flow Rate:</b>	
<b>Use 1st:</b>	Test Hole			<b>Data Entry Status:</b>	
<b>Use 2nd:</b>				<b>Data Src:</b>	
<b>Final Well Status:</b>	Test Hole			<b>Date Received:</b>	06/04/2012
<b>Water Type:</b>				<b>Selected Flag:</b>	TRUE
<b>Casing Material:</b>				<b>Abandonment Rec:</b>	
<b>Audit No:</b>	Z145947			<b>Contractor:</b>	7320
<b>Tag:</b>	A129567			<b>Form Version:</b>	7
<b>Constructn Method:</b>				<b>Owner:</b>	
<b>Elevation (m):</b>				<b>County:</b>	HALTON
<b>Elevatn Reliabilty:</b>				<b>Lot:</b>	
<b>Depth to Bedrock:</b>				<b>Concession:</b>	
<b>Well Depth:</b>				<b>Concession Name:</b>	
<b>Overburden/Bedrock:</b>				<b>Easting NAD83:</b>	
<b>Pump Rate:</b>				<b>Northing NAD83:</b>	
<b>Static Water Level:</b>				<b>Zone:</b>	
<b>Clear/Cloudy:</b>				<b>UTM Reliability:</b>	
<b>Municipality:</b>	OAKVILLE TOWN				
<b>Site Info:</b>					

**PDF URL (Map):** [https://d2khazk8e83rdv.cloudfront.net/moe\\_mapping/downloads/2Water/Wells\\_pdfs/718\7181977.pdf](https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/718\7181977.pdf)

**Additional Detail(s) (Map)**

**Well Completed Date:** 05/04/2012  
**Year Completed:** 2012  
**Depth (m):** 2.3  
**Latitude:** 43.4655149144124  
**Longitude:** -79.6759050285853  
**X:** -79.67590487934076  
**Y:** 43.465514911332384  
**Path:** 718\7181977.pdf

**Bore Hole Information**

<b>Bore Hole ID:</b>	1003842316	<b>Elevation:</b>	
<b>DP2BR:</b>		<b>Elevrc:</b>	
<b>Spatial Status:</b>		<b>Zone:</b>	17
<b>Code OB:</b>		<b>East83:</b>	607107.00
<b>Code OB Desc:</b>		<b>North83:</b>	4813363.00
<b>Open Hole:</b>		<b>Org CS:</b>	UTM83
<b>Cluster Kind:</b>		<b>UTMRC:</b>	4
<b>Date Completed:</b>	05/04/2012	<b>UTMRC Desc:</b>	margin of error : 30 m - 100 m
<b>Remarks:</b>		<b>Location Method:</b>	wwr
<b>Location Method Desc:</b>	on Water Well Record		
<b>Elevrc Desc:</b>			
<b>Location Source Date:</b>			
<b>Improvement Location Source:</b>			
<b>Improvement Location Method:</b>			
<b>Source Revision Comment:</b>			
<b>Supplier Comment:</b>			

**Overburden and Bedrock  
Materials Interval**

**Formation ID:** 1004282829  
**Layer:** 3  
**Color:** 2  
**General Color:** GREY  
**Material 1:** 17  
**Material 1 Desc:** SHALE  
**Material 2:**

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Material 2 Desc:</b>					
<b>Material 3:</b>		91			
<b>Material 3 Desc:</b>		WATER-BEARING			
<b>Formation Top Depth:</b>		1.5			
<b>Formation End Depth:</b>		2.299999952316284			
<b>Formation End Depth UOM:</b>		m			
 <b><u>Overburden and Bedrock</u></b>					
<b><u>Materials Interval</u></b>					
<b>Formation ID:</b>		1004282828			
<b>Layer:</b>		2			
<b>Color:</b>		7			
<b>General Color:</b>		RED			
<b>Material 1:</b>		05			
<b>Material 1 Desc:</b>		CLAY			
<b>Material 2:</b>					
<b>Material 2 Desc:</b>					
<b>Material 3:</b>					
<b>Material 3 Desc:</b>					
<b>Formation Top Depth:</b>		0.30000001192092896			
<b>Formation End Depth:</b>		1.5			
<b>Formation End Depth UOM:</b>		m			
 <b><u>Overburden and Bedrock</u></b>					
<b><u>Materials Interval</u></b>					
<b>Formation ID:</b>		1004282827			
<b>Layer:</b>		1			
<b>Color:</b>		6			
<b>General Color:</b>		BROWN			
<b>Material 1:</b>		28			
<b>Material 1 Desc:</b>		SAND			
<b>Material 2:</b>		11			
<b>Material 2 Desc:</b>		GRAVEL			
<b>Material 3:</b>		01			
<b>Material 3 Desc:</b>		FILL			
<b>Formation Top Depth:</b>		0.0			
<b>Formation End Depth:</b>		0.30000001192092896			
<b>Formation End Depth UOM:</b>		m			
 <b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>		1004282838			
<b>Layer:</b>		3			
<b>Plug From:</b>		0.6000000238418579			
<b>Plug To:</b>		2.299999952316284			
<b>Plug Depth UOM:</b>		m			
 <b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>		1004282836			
<b>Layer:</b>		1			
<b>Plug From:</b>		0.0			
<b>Plug To:</b>		0.15000000596046448			
<b>Plug Depth UOM:</b>		m			
 <b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
<b>Plug ID:</b>		1004282837			
<b>Layer:</b>		2			
<b>Plug From:</b>		0.15000000596046448			
<b>Plug To:</b>		0.6000000238418579			
<b>Plug Depth UOM:</b>		m			
<b><u>Method of Construction &amp; Well Use</u></b>					
<b>Method Construction ID:</b>		1004282835			
<b>Method Construction Code:</b>		6			
<b>Method Construction:</b>		Boring			
<b>Other Method Construction:</b>					
<b><u>Pipe Information</u></b>					
<b>Pipe ID:</b>		1004282826			
<b>Casing No:</b>		0			
<b>Comment:</b>					
<b>Alt Name:</b>					
<b><u>Construction Record - Casing</u></b>					
<b>Casing ID:</b>		1004282832			
<b>Layer:</b>		1			
<b>Material:</b>		5			
<b>Open Hole or Material:</b>		PLASTIC			
<b>Depth From:</b>		0.0			
<b>Depth To:</b>		0.7599999904632568			
<b>Casing Diameter:</b>		5.099999904632568			
<b>Casing Diameter UOM:</b>		cm			
<b>Casing Depth UOM:</b>		m			
<b><u>Construction Record - Screen</u></b>					
<b>Screen ID:</b>		1004282833			
<b>Layer:</b>		1			
<b>Slot:</b>		.01			
<b>Screen Top Depth:</b>		0.7599999904632568			
<b>Screen End Depth:</b>		2.299999952316284			
<b>Screen Material:</b>		5			
<b>Screen Depth UOM:</b>		m			
<b>Screen Diameter UOM:</b>		cm			
<b>Screen Diameter:</b>		6.099999904632568			
<b><u>Water Details</u></b>					
<b>Water ID:</b>		1004282831			
<b>Layer:</b>		1			
<b>Kind Code:</b>		8			
<b>Kind:</b>		Untested			
<b>Water Found Depth:</b>		1.7000000476837158			
<b>Water Found Depth UOM:</b>		m			
<b><u>Hole Diameter</u></b>					
<b>Hole ID:</b>		1004282830			
<b>Diameter:</b>		15.0			
<b>Depth From:</b>		0.0			
<b>Depth To:</b>		2.299999952316284			
<b>Hole Depth UOM:</b>		m			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Hole Diameter UOM:</b>		cm			
<a href="#">91</a>	4 of 4	NE/181.4	101.8 / -1.10	Cogeco Cable Canada Inc. 574 Chartwell Rd Oakville ON L7R 4S6	ECA
<b>Approval No:</b>	3630-7LZLYQ	<b>MOE District:</b>	Halton-Peel		
<b>Approval Date:</b>	2008-12-05	<b>City:</b>			
<b>Status:</b>	Approved	<b>Longitude:</b>	-79.67591		
<b>Record Type:</b>	ECA	<b>Latitude:</b>	43.465492		
<b>Link Source:</b>	IDS	<b>Geometry X:</b>			
<b>SWP Area Name:</b>	Halton	<b>Geometry Y:</b>			
<b>Approval Type:</b>	ECA-AIR				
<b>Project Type:</b>	AIR				
<b>Business Name:</b>	Cogeco Cable Canada Inc.				
<b>Address:</b>	574 Chartwell Rd				
<b>Full Address:</b>					
<b>Full PDF Link:</b>	<a href="https://www.accessenvironment.ene.gov.on.ca/instruments/8173-7KPQQ5-14.pdf">https://www.accessenvironment.ene.gov.on.ca/instruments/8173-7KPQQ5-14.pdf</a>				
<b>PDF Site Location:</b>					
<a href="#">92</a>	1 of 1	SW/183.3	102.8 / -0.19	349 Davis Road Oakville ON L6J 2X2	EHS
<b>Order No:</b>	23050100065	<b>Nearest Intersection:</b>			
<b>Status:</b>	C	<b>Municipality:</b>			
<b>Report Type:</b>	Standard Report	<b>Client Prov/State:</b>	ON		
<b>Report Date:</b>	04-MAY-23	<b>Search Radius (km):</b>	.25		
<b>Date Received:</b>	01-MAY-23	<b>X:</b>	-79.6812888		
<b>Previous Site Name:</b>		<b>Y:</b>	43.4604745		
<b>Lot/Building Size:</b>					
<b>Additional Info Ordered:</b>	Fire Insur. Maps and/or Site Plans; Aerial Photos				
<a href="#">93</a>	1 of 6	WNW/184.2	108.9 / 5.92	Stephen C Brown Medicine Professional Corporation 408 North Service Road E Unit 1 Oakville ON L6H 5R2	GEN
<b>Generator No:</b>	ON9659606				
<b>SIC Code:</b>	621110				
<b>SIC Description:</b>	OFFICES OF PHYSICIANS				
<b>Approval Years:</b>	2016				
<b>PO Box No:</b>					
<b>Country:</b>	Canada				
<b>Status:</b>					
<b>Co Admin:</b>					
<b>Choice of Contact:</b>	CO_OFFICIAL				
<b>Phone No Admin:</b>					
<b>Contaminated Facility:</b>	No				
<b>MHSW Facility:</b>	No				
<b><u>Detail(s)</u></b>					
<b>Waste Class:</b>	312				
<b>Waste Class Name:</b>	PATHOLOGICAL WASTES				
<a href="#">93</a>	2 of 6	WNW/184.2	108.9 / 5.92	Stephen C Brown Medicine Professional Corporation 408 North Service Road E Unit 1 Oakville ON L6H 5R2	GEN

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Generator No:</b> <b>SIC Code:</b> <b>SIC Description:</b> <b>Approval Years:</b> <b>PO Box No:</b> <b>Country:</b> <b>Status:</b> <b>Co Admin:</b> <b>Choice of Contact:</b> <b>Phone No Admin:</b> <b>Contaminated Facility:</b> <b>MHSW Facility:</b>		ON9659606 621110 OFFICES OF PHYSICIANS 2015 Canada CO_OFFICIAL No No			
<b><u>Detail(s)</u></b>					
<b>Waste Class:</b> <b>Waste Class Name:</b>		312 PATHOLOGICAL WASTES			
<a href="#"><u>93</u></a>	3 of 6	<b>WNW/184.2</b>	<b>108.9 / 5.92</b>	<b>Stephen C Brown Medicine Professional Corporation 408 North Service Road E Unit 1 Oakville ON L6H 5R2</b>	<b>GEN</b>
<b>Generator No:</b> <b>SIC Code:</b> <b>SIC Description:</b> <b>Approval Years:</b> <b>PO Box No:</b> <b>Country:</b> <b>Status:</b> <b>Co Admin:</b> <b>Choice of Contact:</b> <b>Phone No Admin:</b> <b>Contaminated Facility:</b> <b>MHSW Facility:</b>		ON9659606 621110 OFFICES OF PHYSICIANS 2014 Canada CO_OFFICIAL No No			
<b><u>Detail(s)</u></b>					
<b>Waste Class:</b> <b>Waste Class Name:</b>		312 PATHOLOGICAL WASTES			
<a href="#"><u>93</u></a>	4 of 6	<b>WNW/184.2</b>	<b>108.9 / 5.92</b>	<b>Stephen C Brown Medicine Professional Corporation 408 North Service Road E Unit 1 Oakville ON L6H 5R2</b>	<b>GEN</b>
<b>Generator No:</b> <b>SIC Code:</b> <b>SIC Description:</b> <b>Approval Years:</b> <b>PO Box No:</b> <b>Country:</b> <b>Status:</b> <b>Co Admin:</b> <b>Choice of Contact:</b> <b>Phone No Admin:</b> <b>Contaminated Facility:</b> <b>MHSW Facility:</b>		ON9659606 As of Dec 2018 Canada Registered CO_OFFICIAL No No			
<b><u>Detail(s)</u></b>					
<b>Waste Class:</b>		312 P			



Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Waste Class Name:</b>		Pathological wastes			
<a href="#">93</a>	5 of 6	<b>WNW/184.2</b>	<b>108.9 / 5.92</b>	<b>Stephen C Brown Medicine Professional Corporation 408 North Service Road E Unit 1 Oakville ON L6H 5R2</b>	<b>GEN</b>
<b>Generator No:</b>		ON9659606			
<b>SIC Code:</b>					
<b>SIC Description:</b>					
<b>Approval Years:</b>		As of Jul 2020			
<b>PO Box No:</b>					
<b>Country:</b>		Canada			
<b>Status:</b>		Registered			
<b>Co Admin:</b>					
<b>Choice of Contact:</b>					
<b>Phone No Admin:</b>					
<b>Contaminated Facility:</b>					
<b>MHSW Facility:</b>					
<b><u>Detail(s)</u></b>					
<b>Waste Class:</b>		312 P			
<b>Waste Class Name:</b>		Pathological wastes			
<a href="#">93</a>	6 of 6	<b>WNW/184.2</b>	<b>108.9 / 5.92</b>	<b>Stephen C Brown Medicine Professional Corporation 408 North Service Road E Unit 1 Oakville ON L6H 5R2</b>	<b>GEN</b>
<b>Generator No:</b>		ON9659606			
<b>SIC Code:</b>					
<b>SIC Description:</b>					
<b>Approval Years:</b>		As of Nov 2021			
<b>PO Box No:</b>					
<b>Country:</b>		Canada			
<b>Status:</b>		Registered			
<b>Co Admin:</b>					
<b>Choice of Contact:</b>					
<b>Phone No Admin:</b>					
<b>Contaminated Facility:</b>					
<b>MHSW Facility:</b>					
<b><u>Detail(s)</u></b>					
<b>Waste Class:</b>		312 P			
<b>Waste Class Name:</b>		Pathological wastes			
<a href="#">94</a>	1 of 2	<b>SW/184.4</b>	<b>102.8 / -0.15</b>	<b>349 Davis Rd Oakville ON L6J 2X2</b>	<b>EHS</b>
<b>Order No:</b>		20040326011		<b>Nearest Intersection:</b> Davis Road & South Service Road	
<b>Status:</b>		C		<b>Municipality:</b> Oakville	
<b>Report Type:</b>		Custom Report		<b>Client Prov/State:</b> ON	
<b>Report Date:</b>		3/30/04		<b>Search Radius (km):</b> 0.40	
<b>Date Received:</b>		3/26/04		<b>X:</b> -79.681295	
<b>Previous Site Name:</b>				<b>Y:</b> 43.460332	
<b>Lot/Building Size:</b>		2 acres			
<b>Additional Info Ordered:</b>		Fire Insur. Maps and/or Site Plans			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<a href="#">94</a>	2 of 2	SW/184.4	102.8 / -0.15	349 354 and 359 Davis Rd. Oakville ON	EHS
<b>Order No:</b>	20040216007			<b>Nearest Intersection:</b>	see diagram
<b>Status:</b>	C			<b>Municipality:</b>	
<b>Report Type:</b>	Custom Report			<b>Client Prov/State:</b>	ON
<b>Report Date:</b>	2/19/04			<b>Search Radius (km):</b>	0.25
<b>Date Received:</b>	2/16/04			<b>X:</b>	-79.680941
<b>Previous Site Name:</b>				<b>Y:</b>	43.46055
<b>Lot/Building Size:</b>					
<b>Additional Info Ordered:</b>	Fire Insur. Maps and/or Site Plans				
<a href="#">95</a>	1 of 18	ESE/186.3	98.8 / -4.14	LEBLANC LTD. 461 Cornwall Rd Oakville ON L6J 7S8	SCT
<b>Established:</b>	1962				
<b>Plant Size (ft²):</b>	75000				
<b>Employment:</b>	200				
<b>--Details--</b>					
<b>Description:</b>	Aluminum Rolling, Drawing, Extruding and Alloying				
<b>SIC/NAICS Code:</b>	331317				
<b>Description:</b>	Copper Rolling, Drawing, Extruding and Alloying				
<b>SIC/NAICS Code:</b>	331420				
<b>Description:</b>	Non-Ferrous Metal (except Copper and Aluminum) Rolling, Drawing, Extruding and Alloying				
<b>SIC/NAICS Code:</b>	331490				
<b>Description:</b>	Other Plate Work and Fabricated Structural Product Manufacturing				
<b>SIC/NAICS Code:</b>	332319				
<b>Description:</b>	Radio and Television Broadcasting and Wireless Communications Equipment Manufacturing				
<b>SIC/NAICS Code:</b>	334220				
<b>Description:</b>	Wiring Device Manufacturing				
<b>SIC/NAICS Code:</b>	335930				
<a href="#">95</a>	2 of 18	ESE/186.3	98.8 / -4.14	Radian Communications Services Corporation 461 Cornwall Rd Oakville ON L6J 7S8	SCT
<b>Established:</b>	1962				
<b>Plant Size (ft²):</b>	75000				
<b>Employment:</b>	200				
<a href="#">95</a>	3 of 18	ESE/186.3	98.8 / -4.14	PRIVATE OWNER 461 CORNWALL RD. STORAGE TANK/BARREL OAKVILLE TOWN ON L6J 7S8	SPL
<b>Ref No:</b>	236013			<b>Municipality No:</b>	14403
<b>Year:</b>				<b>Nature of Damage:</b>	
<b>Incident Dt:</b>	8/14/2002			<b>Discharger Report:</b>	
<b>Dt MOE Arvl on Scn:</b>				<b>Material Group:</b>	
<b>MOE Reported Dt:</b>	8/15/2002			<b>Impact to Health:</b>	
<b>Dt Document Closed:</b>				<b>Agency Involved:</b>	
<b>Site No:</b>					
<b>MOE Response:</b>					
<b>Site County/District:</b>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Site Geo Ref Meth:</b> <b>Site District Office:</b> <b>Nearest Watercourse:</b> <b>Site Name:</b> <b>Site Address:</b> <b>Site Region:</b> <b>Site Municipality:</b> OAKVILLE TOWN <b>Site Lot:</b> <b>Site Conc:</b> <b>Site Geo Ref Accu:</b> <b>Site Map Datum:</b> <b>Northing:</b> <b>Easting:</b> <b>Incident Cause:</b> OTHER CONTAINER LEAK <b>Incident Preceding Spill:</b> <b>Environment Impact:</b> POSSIBLE <b>Health Env Consequence:</b> <b>Nature of Impact:</b> Soil contamination <b>Contaminant Qty:</b> <b>System Facility Address:</b> <b>Client Name:</b> <b>Client Type:</b> <b>Source Type:</b> <b>Contaminant Code:</b> <b>Contaminant Name:</b> <b>Contaminant Limit 1:</b> <b>Contam Limit Freq 1:</b> <b>Contaminant UN No 1:</b> <b>Receiving Medium:</b> LAND <b>Incident Reason:</b> OTHER <b>Incident Summary:</b> RADIAN COMMUNICATIONS-205L WASTE LATEX PAINT TO ASPHALT & CLEANED UP. <b>Activity Preceding Spill:</b> <b>Property 2nd Watershed:</b> <b>Property Tertiary Watershed:</b> <b>Sector Type:</b> <b>SAC Action Class:</b> <b>Call Report Locatn Geodata:</b>					

<u>95</u>	4 of 18	ESE/186.3	98.8 / -4.14	Radian Communications Corp. 461 Cornwall Rd Oakville ON L6J 7S8	..... SCT
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**Established:** 1962  
**Plant Size (ft²):** 75000  
**Employment:** 200

**--Details--**

**Description:** Non-Ferrous Metal (except Copper and Aluminum) Rolling, Drawing, Extruding and Alloying  
**SIC/NAICS Code:** 331490

**Description:** Other Plate Work and Fabricated Structural Product Manufacturing  
**SIC/NAICS Code:** 332319

**Description:** Radio and Television Broadcasting and Wireless Communications Equipment Manufacturing  
**SIC/NAICS Code:** 334220

**Description:** Wiring Device Manufacturing  
**SIC/NAICS Code:** 335930

**Description:** Engineering Services  
**SIC/NAICS Code:** 541330

**Description:** Aluminum Rolling, Drawing, Extruding and Alloying

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>SIC/NAICS Code:</b>		331317			
<b>Description:</b>		Copper Rolling, Drawing, Extruding and Alloying			
<b>SIC/NAICS Code:</b>		331420			
<a href="#">95</a>	5 of 18	<b>ESE/186.3</b>	<b>98.8 / -4.14</b>	<b>LEBLANC LTD. 461 CORNWALL ROAD OAKVILLE ON L6J 5C5</b>	<b>GEN</b>
<b>Generator No:</b>		ON0928800			
<b>SIC Code:</b>		3351			
<b>SIC Description:</b>		TELECOMMUNICATIONS			
<b>Approval Years:</b>		00,01			
<b>PO Box No:</b>					
<b>Country:</b>					
<b>Status:</b>					
<b>Co Admin:</b>					
<b>Choice of Contact:</b>					
<b>Phone No Admin:</b>					
<b>Contaminated Facility:</b>					
<b>MHSW Facility:</b>					
<b><u>Detail(s)</u></b>					
<b>Waste Class:</b>		145			
<b>Waste Class Name:</b>		PAINT/PIGMENT/COATING RESIDUES			
<b>Waste Class:</b>		146			
<b>Waste Class Name:</b>		OTHER SPECIFIED INORGANICS			
<b>Waste Class:</b>		212			
<b>Waste Class Name:</b>		ALIPHATIC SOLVENTS			
<b>Waste Class:</b>		213			
<b>Waste Class Name:</b>		PETROLEUM DISTILLATES			
<b>Waste Class:</b>		252			
<b>Waste Class Name:</b>		WASTE OILS & LUBRICANTS			
<a href="#">95</a>	6 of 18	<b>ESE/186.3</b>	<b>98.8 / -4.14</b>	<b>Radian Communication Services Corporation 461 Cornwall Road Oakville ON L6J 5C5</b>	<b>GEN</b>
<b>Generator No:</b>		ON2073006			
<b>SIC Code:</b>					
<b>SIC Description:</b>					
<b>Approval Years:</b>		02,03,04,05,06,07,08			
<b>PO Box No:</b>					
<b>Country:</b>					
<b>Status:</b>					
<b>Co Admin:</b>					
<b>Choice of Contact:</b>					
<b>Phone No Admin:</b>					
<b>Contaminated Facility:</b>					
<b>MHSW Facility:</b>					
<b><u>Detail(s)</u></b>					
<b>Waste Class:</b>		221			
<b>Waste Class Name:</b>		LIGHT FUELS			
<b>Waste Class:</b>		331			

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Waste Class Name:</b>		WASTE COMPRESSED GASES			
<b>Waste Class:</b>		123			
<b>Waste Class Name:</b>		ALKALINE PHOSPHATES			
<b>Waste Class:</b>		145			
<b>Waste Class Name:</b>		PAINT/PIGMENT/COATING RESIDUES			
<b>Waste Class:</b>		211			
<b>Waste Class Name:</b>		AROMATIC SOLVENTS			
<b>Waste Class:</b>		213			
<b>Waste Class Name:</b>		PETROLEUM DISTILLATES			
<b>Waste Class:</b>		252			
<b>Waste Class Name:</b>		WASTE OILS & LUBRICANTS			
<b>Waste Class:</b>		263			
<b>Waste Class Name:</b>		ORGANIC LABORATORY CHEMICALS			
<b>Waste Class:</b>		114			
<b>Waste Class Name:</b>		OTHER INORGANIC ACID WASTES			
<b>Waste Class:</b>		146			
<b>Waste Class Name:</b>		OTHER SPECIFIED INORGANICS			
<b>Waste Class:</b>		148			
<b>Waste Class Name:</b>		INORGANIC LABORATORY CHEMICALS			
<b>Waste Class:</b>		251			
<b>Waste Class Name:</b>		OIL SKIMMINGS & SLUDGES			
<b>95</b>	<b>7 of 18</b>	<b>ESE/186.3</b>	<b>98.8 / -4.14</b>	<b>Prestige Telecom 461 Cornwall Rd Oakville ON L6J 7S8</b>	<b>SCT</b>
<b>Established:</b>		01-AUG-62			
<b>Plant Size (ft²):</b>		75000			
<b>Employment:</b>					
<b>--Details--</b>					
<b>Description:</b>		Radio and Television Broadcasting and Wireless Communications Equipment Manufacturing			
<b>SIC/NAICS Code:</b>		334220			
<b>Description:</b>		Other Plate Work and Fabricated Structural Product Manufacturing			
<b>SIC/NAICS Code:</b>		332319			
<b>Description:</b>		Engineering Services			
<b>SIC/NAICS Code:</b>		541330			
<b>Description:</b>		Wiring Device Manufacturing			
<b>SIC/NAICS Code:</b>		335930			
<b>Description:</b>		Copper Rolling, Drawing, Extruding and Alloying			
<b>SIC/NAICS Code:</b>		331420			
<b>Description:</b>		Aluminum Rolling, Drawing, Extruding and Alloying			
<b>SIC/NAICS Code:</b>		331317			
<b>Description:</b>		Non-Ferrous Metal (except Copper and Aluminum) Rolling, Drawing, Extruding and Alloying			
<b>SIC/NAICS Code:</b>		331490			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<a href="#">95</a>	8 of 18	ESE/186.3	98.8 / -4.14	Radian Communication Services (Canada) Limited 461 Cornwall Road Oakville Ontario L6J 5C5 Oakville ON	EBR
<b>EBR Registry No:</b>		IA03E1353		<b>Decision Posted:</b>	
<b>Ministry Ref No:</b>		3796-5RFLPP		<b>Exception Posted:</b>	
<b>Notice Type:</b>		Instrument Decision		<b>Section:</b>	
<b>Notice Stage:</b>				<b>Act 1:</b>	
<b>Notice Date:</b>		June 17, 2004		<b>Act 2:</b>	
<b>Proposal Date:</b>		September 17, 2003		<b>Site Location Map:</b>	
<b>Year:</b>		2003			
<b>Instrument Type:</b>		(EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air)			
<b>Off Instrument Name:</b>					
<b>Posted By:</b>					
<b>Company Name:</b>		Radian Communication Services (Canada) Limited			
<b>Site Address:</b>					
<b>Location Other:</b>					
<b>Proponent Name:</b>					
<b>Proponent Address:</b>		461 Cornwall Road, Oakville Ontario, L6T 5C5			
<b>Comment Period:</b>					
<b>URL:</b>					
<b>Site Location Details:</b>					
461 Cornwall Road Oakville Ontario L6J 5C5 Oakville					

<a href="#">95</a>	9 of 18	ESE/186.3	98.8 / -4.14	Radian Communication Services 461 Cornwall Road P.O. Box 880 Oakville ON L6J 7S8	GEN
<b>Generator No:</b>		ON9661126			
<b>SIC Code:</b>		237130 238120 238190			
<b>SIC Description:</b>		Power and Communication Line and Related Structure, Structural Steel and Precast Concrete Contractors, Other Foundation Structure and Building Exterior			
<b>Approval Years:</b>		06			
<b>PO Box No:</b>					
<b>Country:</b>					
<b>Status:</b>					
<b>Co Admin:</b>					
<b>Choice of Contact:</b>					
<b>Phone No Admin:</b>					
<b>Contaminated Facility:</b>					
<b>MHSW Facility:</b>					
<b>Detail(s)</b>					
<b>Waste Class:</b>		145			
<b>Waste Class Name:</b>		PAINT/PIGMENT/COATING RESIDUES			
<b>Waste Class:</b>		221			
<b>Waste Class Name:</b>		LIGHT FUELS			
<b>Waste Class:</b>		252			
<b>Waste Class Name:</b>		WASTE OILS & LUBRICANTS			

<a href="#">95</a>	10 of 18	ESE/186.3	98.8 / -4.14	Tofino Developments Inc. 461 Cornwall Road Oakville ON L6J 7S8	GEN
<b>Generator No:</b>		ON2725822			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>SIC Code:</b>		531120			
<b>SIC Description:</b>		Lessors of Non-Residential Buildings (except Mini-Warehouses)			
<b>Approval Years:</b>		07,08			
<b>PO Box No:</b>					
<b>Country:</b>					
<b>Status:</b>					
<b>Co Admin:</b>					
<b>Choice of Contact:</b>					
<b>Phone No Admin:</b>					
<b>Contaminated Facility:</b>					
<b>MHSW Facility:</b>					

**Detail(s)**

**Waste Class:** 145  
**Waste Class Name:** PAINT/PIGMENT/COATING RESIDUES

[95](#)      11 of 18      **ESE/186.3**      **98.8 / -4.14**      **461 Cornwall Road  
Oakville ON L6J 7S8**      **EHS**

<b>Order No:</b>	20100831034	<b>Nearest Intersection:</b>	Cornwall Road and Chartwell Road
<b>Status:</b>	C	<b>Municipality:</b>	
<b>Report Type:</b>	Standard Report	<b>Client Prov/State:</b>	ON
<b>Report Date:</b>	9/10/2010	<b>Search Radius (km):</b>	0.25
<b>Date Received:</b>	8/31/2010	<b>X:</b>	-79.674149
<b>Previous Site Name:</b>		<b>Y:</b>	43.46243
<b>Lot/Building Size:</b>			
<b>Additional Info Ordered:</b>			

[95](#)      12 of 18      **ESE/186.3**      **98.8 / -4.14**      **Radian Communication Services (Canada)  
Limited  
461 Cornwall Road  
Oakville ON L6J 7S8**      **CA**

**Certificate #:** 9725-5ZYLRY  
**Application Year:** 2004  
**Issue Date:** 6/15/2004  
**Approval Type:** Air  
**Status:** Approved  
**Application Type:**  
**Client Name:**  
**Client Address:**  
**Client City:**  
**Client Postal Code:**  
**Project Description:**  
**Contaminants:**  
**Emission Control:**

[95](#)      13 of 18      **ESE/186.3**      **98.8 / -4.14**      **MOHAWK WELDING SUPPLY LTD  
461 CORNWALL DR  
OAKVILLE ON**      **DTNK**

**Delisted Expired Fuel Safety  
Facilities**

<b>Instance No:</b>	10376188	<b>Expired Date:</b>	
<b>Status:</b>	EXPIRED	<b>Max Hazard Rank:</b>	
<b>Instance ID:</b>	17117	<b>Facility Location:</b>	
<b>Instance Type:</b>	FS Facility	<b>Facility Type:</b>	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Instance Creation Dt:</b> <b>Instance Install Dt:</b> <b>Item Description:</b> <b>Manufacturer:</b> <b>Model:</b> <b>Serial No:</b> <b>ULC Standard:</b> <b>Quantity:</b> <b>Unit of Measure:</b> <b>Overfill Prot Type:</b> <b>Creation Date:</b> <b>Next Periodic Str DT:</b> <b>TSSA Base Sched Cycle 2:</b> <b>TSSAMax Hazard Rank 1:</b> <b>TSSA Risk Based Periodic Yn:</b> <b>TSSA Volume of Directives:</b> <b>TSSA Periodic Exempt:</b> <b>TSSA Statutory Interval:</b> <b>TSSA Recd Insp Interva:</b> <b>TSSA Recd Tolerance:</b> <b>TSSA Program Area:</b> <b>TSSA Program Area 2:</b>				<b>Fuel Type 2:</b> <b>Fuel Type 3:</b> <b>Panam Related:</b> <b>Panam Venue Nm:</b> <b>External Identifier:</b> <b>Item:</b> <b>Piping Steel:</b> <b>Piping Galvanized:</b> <b>Tank Single Wall St:</b> <b>Piping Underground:</b> <b>Tank Underground:</b> <b>Source:</b>	
		FS Propane Refill Cntr - Cylr Fill			
		EXP			
		Up to Mar 2012			

<a href="#">95</a>	14 of 18	ESE/186.3	98.8 / -4.14	Radian Communication Services Corporation 461 Cornwall Road Oakville ON L6J 7S8	GEN
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**Generator No:** ON2073006  
**SIC Code:** 334290  
**SIC Description:** Other Communications Equipment Manufacturing  
**Approval Years:** 2009  
**PO Box No:**  
**Country:**  
**Status:**  
**Co Admin:**  
**Choice of Contact:**  
**Phone No Admin:**  
**Contaminated Facility:**  
**MHSW Facility:**

**Detail(s)**

**Waste Class:** 145  
**Waste Class Name:** PAINT/PIGMENT/COATING RESIDUES  
  
**Waste Class:** 146  
**Waste Class Name:** OTHER SPECIFIED INORGANICS  
  
**Waste Class:** 148  
**Waste Class Name:** INORGANIC LABORATORY CHEMICALS  
  
**Waste Class:** 211  
**Waste Class Name:** AROMATIC SOLVENTS  
  
**Waste Class:** 213  
**Waste Class Name:** PETROLEUM DISTILLATES  
  
**Waste Class:** 221  
**Waste Class Name:** LIGHT FUELS  
  
**Waste Class:** 251



Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Waste Class Name:</b>		OIL SKIMMINGS & SLUDGES			
<b>Waste Class:</b>		252			
<b>Waste Class Name:</b>		WASTE OILS & LUBRICANTS			
<b>Waste Class:</b>		263			
<b>Waste Class Name:</b>		ORGANIC LABORATORY CHEMICALS			
<b>Waste Class:</b>		331			
<b>Waste Class Name:</b>		WASTE COMPRESSED GASES			
<b>Waste Class:</b>		114			
<b>Waste Class Name:</b>		OTHER INORGANIC ACID WASTES			
<b>Waste Class:</b>		123			
<b>Waste Class Name:</b>		ALKALINE PHOSPHATES			

[95](#)

15 of 18

ESE/186.3

98.8 / -4.14

Prestige Telecom  
461 Cornwall Road  
Oakville ON L6J 7S8

GEN

**Generator No:** ON2073006  
**SIC Code:** 334290  
**SIC Description:** Other Communications Equipment Manufacturing  
**Approval Years:** 2010  
**PO Box No:**  
**Country:**  
**Status:**  
**Co Admin:**  
**Choice of Contact:**  
**Phone No Admin:**  
**Contaminated Facility:**  
**MHSW Facility:**

Detail(s)

**Waste Class:** 123  
**Waste Class Name:** ALKALINE PHOSPHATES  
  
**Waste Class:** 114  
**Waste Class Name:** OTHER INORGANIC ACID WASTES  
  
**Waste Class:** 146  
**Waste Class Name:** OTHER SPECIFIED INORGANICS  
  
**Waste Class:** 145  
**Waste Class Name:** PAINT/PIGMENT/COATING RESIDUES  
  
**Waste Class:** 148  
**Waste Class Name:** INORGANIC LABORATORY CHEMICALS  
  
**Waste Class:** 331  
**Waste Class Name:** WASTE COMPRESSED GASES  
  
**Waste Class:** 211  
**Waste Class Name:** AROMATIC SOLVENTS  
  
**Waste Class:** 221  
**Waste Class Name:** LIGHT FUELS  
  
**Waste Class:** 252  
**Waste Class Name:** WASTE OILS & LUBRICANTS  
  
**Waste Class:** 263

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Waste Class Name:</b>		ORGANIC LABORATORY CHEMICALS			
<b>Waste Class:</b>		251			
<b>Waste Class Name:</b>		OIL SKIMMINGS & SLUDGES			
<b>Waste Class:</b>		213			
<b>Waste Class Name:</b>		PETROLEUM DISTILLATES			
<a href="#">95</a>	16 of 18	<b>ESE/186.3</b>	<b>98.8 / -4.14</b>	<b>Prestige Telecom 461 Cornwall Road Oakville ON L6J 7S8</b>	<b>GEN</b>
<b>Generator No:</b>		ON2073006			
<b>SIC Code:</b>		334290			
<b>SIC Description:</b>		Other Communications Equipment Manufacturing			
<b>Approval Years:</b>		2011			
<b>PO Box No:</b>					
<b>Country:</b>					
<b>Status:</b>					
<b>Co Admin:</b>					
<b>Choice of Contact:</b>					
<b>Phone No Admin:</b>					
<b>Contaminated Facility:</b>					
<b>MHSW Facility:</b>					
<b><u>Detail(s)</u></b>					
<b>Waste Class:</b>		114			
<b>Waste Class Name:</b>		OTHER INORGANIC ACID WASTES			
<b>Waste Class:</b>		263			
<b>Waste Class Name:</b>		ORGANIC LABORATORY CHEMICALS			
<b>Waste Class:</b>		213			
<b>Waste Class Name:</b>		PETROLEUM DISTILLATES			
<b>Waste Class:</b>		145			
<b>Waste Class Name:</b>		PAINT/PIGMENT/COATING RESIDUES			
<b>Waste Class:</b>		211			
<b>Waste Class Name:</b>		AROMATIC SOLVENTS			
<b>Waste Class:</b>		148			
<b>Waste Class Name:</b>		INORGANIC LABORATORY CHEMICALS			
<b>Waste Class:</b>		252			
<b>Waste Class Name:</b>		WASTE OILS & LUBRICANTS			
<b>Waste Class:</b>		123			
<b>Waste Class Name:</b>		ALKALINE PHOSPHATES			
<b>Waste Class:</b>		251			
<b>Waste Class Name:</b>		OIL SKIMMINGS & SLUDGES			
<b>Waste Class:</b>		221			
<b>Waste Class Name:</b>		LIGHT FUELS			
<b>Waste Class:</b>		146			
<b>Waste Class Name:</b>		OTHER SPECIFIED INORGANICS			
<b>Waste Class:</b>		331			
<b>Waste Class Name:</b>		WASTE COMPRESSED GASES			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<a href="#">95</a>	17 of 18	ESE/186.3	98.8 / -4.14	461 Cornwall Rd Oakville ON L6J7S8	EHS
<b>Order No:</b>	20140203022			<b>Nearest Intersection:</b>	
<b>Status:</b>	C			<b>Municipality:</b>	Oakville
<b>Report Type:</b>	Standard Report			<b>Client Prov/State:</b>	ON
<b>Report Date:</b>	11-FEB-14			<b>Search Radius (km):</b>	.25
<b>Date Received:</b>	03-FEB-14			<b>X:</b>	-79.674805
<b>Previous Site Name:</b>				<b>Y:</b>	43.461956
<b>Lot/Building Size:</b>	4 ha				
<b>Additional Info Ordered:</b>					

<a href="#">95</a>	18 of 18	ESE/186.3	98.8 / -4.14	Radian Communication Services (Canada) Limited 461 Cornwall Road Oakville ON L6T 5C5	ECA
<b>Approval No:</b>	9725-5ZYLR			<b>MOE District:</b>	Halton-Peel
<b>Approval Date:</b>	2004-06-15			<b>City:</b>	
<b>Status:</b>	Revoked and/or Replaced			<b>Longitude:</b>	-79.67487
<b>Record Type:</b>	ECA			<b>Latitude:</b>	43.46016
<b>Link Source:</b>	IDS			<b>Geometry X:</b>	
<b>SWP Area Name:</b>	Halton			<b>Geometry Y:</b>	
<b>Approval Type:</b>	ECA-AIR				
<b>Project Type:</b>	AIR				
<b>Business Name:</b>	Radian Communication Services (Canada) Limited				
<b>Address:</b>	461 Cornwall Road				
<b>Full Address:</b>					
<b>Full PDF Link:</b>	<a href="https://www.accessenvironment.ene.gov.on.ca/instruments/3796-5RFLPP-14.pdf">https://www.accessenvironment.ene.gov.on.ca/instruments/3796-5RFLPP-14.pdf</a>				
<b>PDF Site Location:</b>					

<a href="#">96</a>	1 of 1	SSW/186.5	99.8 / -3.10	354 DAVIS RD Oakville ON	WWIS
<b>Well ID:</b>	7187277			<b>Flowing (Y/N):</b>	
<b>Construction Date:</b>				<b>Flow Rate:</b>	
<b>Use 1st:</b>				<b>Data Entry Status:</b>	
<b>Use 2nd:</b>				<b>Data Src:</b>	
<b>Final Well Status:</b>	Abandoned-Other			<b>Date Received:</b>	09/18/2012
<b>Water Type:</b>				<b>Selected Flag:</b>	TRUE
<b>Casing Material:</b>				<b>Abandonment Rec:</b>	Yes
<b>Audit No:</b>	Z134201			<b>Contractor:</b>	6875
<b>Tag:</b>				<b>Form Version:</b>	7
<b>Constructn Method:</b>				<b>Owner:</b>	
<b>Elevation (m):</b>				<b>County:</b>	HALTON
<b>Elevatn Reliabilty:</b>				<b>Lot:</b>	
<b>Depth to Bedrock:</b>				<b>Concession:</b>	
<b>Well Depth:</b>				<b>Concession Name:</b>	
<b>Overburden/Bedrock:</b>				<b>Easting NAD83:</b>	
<b>Pump Rate:</b>				<b>Northing NAD83:</b>	
<b>Static Water Level:</b>				<b>Zone:</b>	
<b>Clear/Cloudy:</b>				<b>UTM Reliability:</b>	
<b>Municipality:</b>	OAKVILLE TOWN				
<b>Site Info:</b>					
<b>PDF URL (Map):</b>	<a href="https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/7187187277.pdf">https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/7187187277.pdf</a>				
<b>Additional Detail(s) (Map)</b>					
<b>Well Completed Date:</b>	05/07/2012				
<b>Year Completed:</b>	2012				
<b>Depth (m):</b>					

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Latitude:</b>		43.4595777788147			
<b>Longitude:</b>		-79.6795080669607			
<b>X:</b>		-79.67950791801519			
<b>Y:</b>		43.45957777675007			
<b>Path:</b>		718\7187277.pdf			

**Bore Hole Information**

<b>Bore Hole ID:</b>	1004157035	<b>Elevation:</b>	
<b>DP2BR:</b>		<b>Elevrc:</b>	
<b>Spatial Status:</b>		<b>Zone:</b>	17
<b>Code OB:</b>		<b>East83:</b>	606826.00
<b>Code OB Desc:</b>		<b>North83:</b>	4812699.00
<b>Open Hole:</b>		<b>Org CS:</b>	UTM83
<b>Cluster Kind:</b>		<b>UTMRC:</b>	4
<b>Date Completed:</b>	05/07/2012	<b>UTMRC Desc:</b>	margin of error : 30 m - 100 m
<b>Remarks:</b>		<b>Location Method:</b>	wwr
<b>Location Method Desc:</b>	on Water Well Record		
<b>Elevrc Desc:</b>			
<b>Location Source Date:</b>			
<b>Improvement Location Source:</b>			
<b>Improvement Location Method:</b>			
<b>Source Revision Comment:</b>			
<b>Supplier Comment:</b>			

**Annular Space/Abandonment  
Sealing Record**

<b>Plug ID:</b>	1004403448
<b>Layer:</b>	1
<b>Plug From:</b>	2.0
<b>Plug To:</b>	4.559999942779541
<b>Plug Depth UOM:</b>	m

**Annular Space/Abandonment  
Sealing Record**

<b>Plug ID:</b>	1004403449
<b>Layer:</b>	2
<b>Plug From:</b>	0.0
<b>Plug To:</b>	2.0
<b>Plug Depth UOM:</b>	m

**Method of Construction & Well  
Use**

<b>Method Construction ID:</b>	1004403447
<b>Method Construction Code:</b>	
<b>Method Construction:</b>	
<b>Other Method Construction:</b>	

**Pipe Information**

<b>Pipe ID:</b>	1004403441
<b>Casing No:</b>	0
<b>Comment:</b>	
<b>Alt Name:</b>	

**Construction Record - Casing**

<b>Casing ID:</b>	1004403445
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Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Layer:</b> <b>Material:</b> <b>Open Hole or Material:</b> <b>Depth From:</b> <b>Depth To:</b> <b>Casing Diameter:</b> <b>Casing Diameter UOM:</b> cm <b>Casing Depth UOM:</b> m					
<b><u>Construction Record - Screen</u></b>					
<b>Screen ID:</b> 1004403446 <b>Layer:</b> <b>Slot:</b> <b>Screen Top Depth:</b> <b>Screen End Depth:</b> <b>Screen Material:</b> <b>Screen Depth UOM:</b> m <b>Screen Diameter UOM:</b> cm <b>Screen Diameter:</b>					
<b><u>Water Details</u></b>					
<b>Water ID:</b> 1004403444 <b>Layer:</b> 1 <b>Kind Code:</b> 8 <b>Kind:</b> Untested <b>Water Found Depth:</b> 1.5 <b>Water Found Depth UOM:</b> m					
<b><u>Hole Diameter</u></b>					
<b>Hole ID:</b> 1004403443 <b>Diameter:</b> 5.0 <b>Depth From:</b> 0.0 <b>Depth To:</b> 4.559999942779541 <b>Hole Depth UOM:</b> m <b>Hole Diameter UOM:</b> cm					
<u>97</u>	1 of 1	NNE/187.4	104.8 / 1.90	514 SOUTH SERVICE RD. OAKVILLE ON	WWIS
<b>Well ID:</b> 7222809 <b>Construction Date:</b> <b>Use 1st:</b> Monitoring and Test Hole <b>Use 2nd:</b> 0 <b>Final Well Status:</b> Observation Wells <b>Water Type:</b> <b>Casing Material:</b> <b>Audit No:</b> Z181385 <b>Tag:</b> A163081 <b>Constructn Method:</b> <b>Elevation (m):</b> <b>Elevatn Reliabilty:</b> <b>Depth to Bedrock:</b> <b>Well Depth:</b> <b>Overburden/Bedrock:</b> <b>Pump Rate:</b> <b>Static Water Level:</b> <b>Clear/Cloudy:</b> <b>Municipality:</b> OAKVILLE TOWN <b>Site Info:</b>					
<b>Flowing (Y/N):</b> <b>Flow Rate:</b> <b>Data Entry Status:</b> <b>Data Src:</b> <b>Date Received:</b> 06/27/2014 <b>Selected Flag:</b> TRUE <b>Abandonment Rec:</b> <b>Contractor:</b> 7241 <b>Form Version:</b> 7 <b>Owner:</b> <b>County:</b> HALTON <b>Lot:</b> <b>Concession:</b> <b>Concession Name:</b> <b>Easting NAD83:</b> <b>Northing NAD83:</b> <b>Zone:</b> <b>UTM Reliability:</b>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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**Additional Detail(s) (Map)**

<b>Bore Hole ID:</b>	1004899825	<b>Tag No:</b>	A163081
<b>Depth M:</b>	6.1	<b>Contractor:</b>	7241
<b>Year Completed:</b>	2014	<b>Latitude:</b>	43.466594025277
<b>Well Completed Dt:</b>	04/22/2014	<b>Longitude:</b>	-79.6773402402747
<b>Audit No:</b>	Z181385	<b>Y:</b>	43.46659402261819
<b>Path:</b>		<b>X:</b>	-79.67734009016985

**Bore Hole Information**

<b>Bore Hole ID:</b>	1004899825	<b>Elevation:</b>	
<b>DP2BR:</b>		<b>Elevrc:</b>	
<b>Spatial Status:</b>		<b>Zone:</b>	17
<b>Code OB:</b>		<b>East83:</b>	606989.00
<b>Code OB Desc:</b>		<b>North83:</b>	4813481.00
<b>Open Hole:</b>		<b>Org CS:</b>	UTM83
<b>Cluster Kind:</b>		<b>UTMRC:</b>	4
<b>Date Completed:</b>	04/22/2014	<b>UTMRC Desc:</b>	margin of error : 30 m - 100 m
<b>Remarks:</b>		<b>Location Method:</b>	wwr
<b>Location Method Desc:</b>	on Water Well Record		
<b>Elevrc Desc:</b>			
<b>Location Source Date:</b>			
<b>Improvement Location Source:</b>			
<b>Improvement Location Method:</b>			
<b>Source Revision Comment:</b>			
<b>Supplier Comment:</b>			

**Overburden and Bedrock**

**Materials Interval**

<b>Formation ID:</b>	1005198572
<b>Layer:</b>	2
<b>Color:</b>	6
<b>General Color:</b>	BROWN
<b>Material 1:</b>	28
<b>Material 1 Desc:</b>	SAND
<b>Material 2:</b>	05
<b>Material 2 Desc:</b>	CLAY
<b>Material 3:</b>	85
<b>Material 3 Desc:</b>	SOFT
<b>Formation Top Depth:</b>	0.3100000023841858
<b>Formation End Depth:</b>	1.8300000429153442
<b>Formation End Depth UOM:</b>	m

**Overburden and Bedrock**

**Materials Interval**

<b>Formation ID:</b>	1005198574
<b>Layer:</b>	4
<b>Color:</b>	2
<b>General Color:</b>	GREY
<b>Material 1:</b>	17
<b>Material 1 Desc:</b>	SHALE
<b>Material 2:</b>	
<b>Material 2 Desc:</b>	
<b>Material 3:</b>	73
<b>Material 3 Desc:</b>	HARD
<b>Formation Top Depth:</b>	2.130000114440918
<b>Formation End Depth:</b>	6.099999904632568
<b>Formation End Depth UOM:</b>	m

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b><u>Overburden and Bedrock</u></b>					
<b><u>Materials Interval</u></b>					
<b>Formation ID:</b>		1005198573			
<b>Layer:</b>		3			
<b>Color:</b>		6			
<b>General Color:</b>		BROWN			
<b>Material 1:</b>		05			
<b>Material 1 Desc:</b>		CLAY			
<b>Material 2:</b>					
<b>Material 2 Desc:</b>					
<b>Material 3:</b>		85			
<b>Material 3 Desc:</b>		SOFT			
<b>Formation Top Depth:</b>		1.8300000429153442			
<b>Formation End Depth:</b>		2.130000114440918			
<b>Formation End Depth UOM:</b>		m			
<b><u>Overburden and Bedrock</u></b>					
<b><u>Materials Interval</u></b>					
<b>Formation ID:</b>		1005198571			
<b>Layer:</b>		1			
<b>Color:</b>		6			
<b>General Color:</b>		BROWN			
<b>Material 1:</b>		11			
<b>Material 1 Desc:</b>		GRAVEL			
<b>Material 2:</b>		28			
<b>Material 2 Desc:</b>		SAND			
<b>Material 3:</b>		77			
<b>Material 3 Desc:</b>		LOOSE			
<b>Formation Top Depth:</b>		0.0			
<b>Formation End Depth:</b>		0.3100000023841858			
<b>Formation End Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>		1005198584			
<b>Layer:</b>		2			
<b>Plug From:</b>		0.3100000023841858			
<b>Plug To:</b>		2.740000009536743			
<b>Plug Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>		1005198585			
<b>Layer:</b>		3			
<b>Plug From:</b>		2.740000009536743			
<b>Plug To:</b>		6.099999904632568			
<b>Plug Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>		1005198583			
<b>Layer:</b>		1			
<b>Plug From:</b>		0.0			
<b>Plug To:</b>		0.3100000023841858			
<b>Plug Depth UOM:</b>		m			

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
<b><u>Method of Construction &amp; Well Use</u></b>					
<b>Method Construction ID:</b>		1005198582			
<b>Method Construction Code:</b>		5			
<b>Method Construction:</b>		Air Percussion			
<b>Other Method Construction:</b>					
<b><u>Pipe Information</u></b>					
<b>Pipe ID:</b>		1005198570			
<b>Casing No:</b>		0			
<b>Comment:</b>					
<b>Alt Name:</b>					
<b><u>Construction Record - Casing</u></b>					
<b>Casing ID:</b>		1005198578			
<b>Layer:</b>		1			
<b>Material:</b>		5			
<b>Open Hole or Material:</b>		PLASTIC			
<b>Depth From:</b>		0.0			
<b>Depth To:</b>		3.0999999046325684			
<b>Casing Diameter:</b>		4.03000020980835			
<b>Casing Diameter UOM:</b>		cm			
<b>Casing Depth UOM:</b>		m			
<b><u>Construction Record - Screen</u></b>					
<b>Screen ID:</b>		1005198579			
<b>Layer:</b>		1			
<b>Slot:</b>		10			
<b>Screen Top Depth:</b>		3.0999999046325684			
<b>Screen End Depth:</b>		6.099999904632568			
<b>Screen Material:</b>		5			
<b>Screen Depth UOM:</b>		m			
<b>Screen Diameter UOM:</b>		cm			
<b>Screen Diameter:</b>		4.820000171661377			
<b><u>Water Details</u></b>					
<b>Water ID:</b>		1005198577			
<b>Layer:</b>					
<b>Kind Code:</b>					
<b>Kind:</b>					
<b>Water Found Depth:</b>					
<b>Water Found Depth UOM:</b>		m			
<b><u>Hole Diameter</u></b>					
<b>Hole ID:</b>		1005198575			
<b>Diameter:</b>		11.430000305175781			
<b>Depth From:</b>		0.0			
<b>Depth To:</b>		2.740000009536743			
<b>Hole Depth UOM:</b>		m			
<b>Hole Diameter UOM:</b>		cm			
<b><u>Hole Diameter</u></b>					
<b>Hole ID:</b>		1005198576			



Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Diameter:</b> <b>Depth From:</b> 2.740000009536743 <b>Depth To:</b> 6.099999904632568 <b>Hole Depth UOM:</b> m <b>Hole Diameter UOM:</b> cm					

<a href="#">98</a>	1 of 2	SSW/188.1	100.8 / -2.13	354 DAVIS RD OAKVILLE ON	WWIS
<b>Well ID:</b> 2810455 <b>Construction Date:</b> <b>Use 1st:</b> <b>Use 2nd:</b> <b>Final Well Status:</b> Observation Wells <b>Water Type:</b> <b>Casing Material:</b> <b>Audit No:</b> Z42181 <b>Tag:</b> A036877 <b>Constructn Method:</b> <b>Elevation (m):</b> <b>Elevatn Reliabilty:</b> <b>Depth to Bedrock:</b> <b>Well Depth:</b> <b>Overburden/Bedrock:</b> <b>Pump Rate:</b> <b>Static Water Level:</b> <b>Clear/Cloudy:</b> <b>Municipality:</b> OAKVILLE TOWN <b>Site Info:</b>  <b>PDF URL (Map):</b> <a href="https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/281\2810455.pdf">https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/281\2810455.pdf</a>					
<b>Flowing (Y/N):</b> <b>Flow Rate:</b> <b>Data Entry Status:</b> <b>Data Src:</b> <b>Date Received:</b> 01/05/2006 <b>Selected Flag:</b> TRUE <b>Abandonment Rec:</b> <b>Contractor:</b> 6607 <b>Form Version:</b> 3 <b>Owner:</b> <b>County:</b> HALTON <b>Lot:</b> <b>Concession:</b> <b>Concession Name:</b> <b>Easting NAD83:</b> <b>Northing NAD83:</b> <b>Zone:</b> <b>UTM Reliability:</b>					

#### Additional Detail(s) (Map)

<b>Well Completed Date:</b>	12/13/2005
<b>Year Completed:</b>	2005
<b>Depth (m):</b>	5.8
<b>Latitude:</b>	43.4599102685547
<b>Longitude:</b>	-79.6802301343207
<b>X:</b>	-79.68022998448022
<b>Y:</b>	43.45991026633695
<b>Path:</b>	281\2810455.pdf

#### Bore Hole Information

<b>Bore Hole ID:</b>	11552365	<b>Elevation:</b>	
<b>DP2BR:</b>		<b>Elevrc:</b>	
<b>Spatial Status:</b>		<b>Zone:</b>	17
<b>Code OB:</b>		<b>East83:</b>	606767.00
<b>Code OB Desc:</b>		<b>North83:</b>	4812735.00
<b>Open Hole:</b>		<b>Org CS:</b>	UTM83
<b>Cluster Kind:</b>		<b>UTMRC:</b>	3
<b>Date Completed:</b>	12/13/2005	<b>UTMRC Desc:</b>	margin of error : 10 - 30 m
<b>Remarks:</b>		<b>Location Method:</b>	wwr
<b>Location Method Desc:</b>	on Water Well Record		
<b>Elevrc Desc:</b>			
<b>Location Source Date:</b>			
<b>Improvement Location Source:</b>			
<b>Improvement Location Method:</b>			
<b>Source Revision Comment:</b>			
<b>Supplier Comment:</b>			

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b><u>Overburden and Bedrock Materials Interval</u></b>					
<b>Formation ID:</b>		933042653			
<b>Layer:</b>		1			
<b>Color:</b>		6			
<b>General Color:</b>		BROWN			
<b>Material 1:</b>		05			
<b>Material 1 Desc:</b>		CLAY			
<b>Material 2:</b>		01			
<b>Material 2 Desc:</b>		FILL			
<b>Material 3:</b>					
<b>Material 3 Desc:</b>					
<b>Formation Top Depth:</b>		0.0			
<b>Formation End Depth:</b>		0.30000001192092896			
<b>Formation End Depth UOM:</b>		m			
<b><u>Overburden and Bedrock Materials Interval</u></b>					
<b>Formation ID:</b>		933042654			
<b>Layer:</b>		2			
<b>Color:</b>		6			
<b>General Color:</b>		BROWN			
<b>Material 1:</b>		28			
<b>Material 1 Desc:</b>		SAND			
<b>Material 2:</b>		11			
<b>Material 2 Desc:</b>		GRAVEL			
<b>Material 3:</b>		01			
<b>Material 3 Desc:</b>		FILL			
<b>Formation Top Depth:</b>		0.30000001192092896			
<b>Formation End Depth:</b>		1.5			
<b>Formation End Depth UOM:</b>		m			
<b><u>Overburden and Bedrock Materials Interval</u></b>					
<b>Formation ID:</b>		933042655			
<b>Layer:</b>		3			
<b>Color:</b>		2			
<b>General Color:</b>		GREY			
<b>Material 1:</b>		05			
<b>Material 1 Desc:</b>		CLAY			
<b>Material 2:</b>					
<b>Material 2 Desc:</b>					
<b>Material 3:</b>					
<b>Material 3 Desc:</b>					
<b>Formation Top Depth:</b>		1.5			
<b>Formation End Depth:</b>		3.9000000953674316			
<b>Formation End Depth UOM:</b>		m			
<b><u>Overburden and Bedrock Materials Interval</u></b>					
<b>Formation ID:</b>		933042656			
<b>Layer:</b>		4			
<b>Color:</b>		2			
<b>General Color:</b>		GREY			
<b>Material 1:</b>		17			
<b>Material 1 Desc:</b>		SHALE			
<b>Material 2:</b>		92			
<b>Material 2 Desc:</b>		WEATHERED			
<b>Material 3:</b>					

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Material 3 Desc:</b>					
<b>Formation Top Depth:</b>		3.9000000953674316			
<b>Formation End Depth:</b>		5.800000190734863			
<b>Formation End Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>		933295489			
<b>Layer:</b>		1			
<b>Plug From:</b>		0.0			
<b>Plug To:</b>		3.9000000953674316			
<b>Plug Depth UOM:</b>		m			
<b><u>Method of Construction &amp; Well Use</u></b>					
<b>Method Construction ID:</b>		962810455			
<b>Method Construction Code:</b>		6			
<b>Method Construction:</b>		Boring			
<b>Other Method Construction:</b>					
<b><u>Pipe Information</u></b>					
<b>Pipe ID:</b>		11561972			
<b>Casing No:</b>		1			
<b>Comment:</b>					
<b>Alt Name:</b>					
<b><u>Construction Record - Casing</u></b>					
<b>Casing ID:</b>		930880809			
<b>Layer:</b>		1			
<b>Material:</b>		5			
<b>Open Hole or Material:</b>		PLASTIC			
<b>Depth From:</b>		0.0			
<b>Depth To:</b>		4.199999809265137			
<b>Casing Diameter:</b>		5.099999904632568			
<b>Casing Diameter UOM:</b>		cm			
<b>Casing Depth UOM:</b>		m			
<b><u>Construction Record - Screen</u></b>					
<b>Screen ID:</b>		933419991			
<b>Layer:</b>		1			
<b>Slot:</b>		10			
<b>Screen Top Depth:</b>		4.199999809265137			
<b>Screen End Depth:</b>		5.800000190734863			
<b>Screen Material:</b>		5			
<b>Screen Depth UOM:</b>		m			
<b>Screen Diameter UOM:</b>		cm			
<b>Screen Diameter:</b>		6.400000095367432			
<b><u>Water Details</u></b>					
<b>Water ID:</b>		934070565			
<b>Layer:</b>		1			
<b>Kind Code:</b>		1			
<b>Kind:</b>		FRESH			
<b>Water Found Depth:</b>		5.5			
<b>Water Found Depth UOM:</b>		m			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b><u>Hole Diameter</u></b>					
Hole ID:		11683474			
Diameter:		21.0			
Depth From:		0.0			
Depth To:		5.800000190734863			
Hole Depth UOM:		m			
Hole Diameter UOM:		cm			

<a href="#">98</a>	2 of 2	SSW/188.1	100.8 / -2.13	354 DAVIS RD OAKVILLE ON	WWIS
Well ID:	2810456			Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st:	Not Used			Data Entry Status:	
Use 2nd:				Data Src:	
Final Well Status:	Abandoned-Other			Date Received:	01/05/2006
Water Type:				Selected Flag:	TRUE
Casing Material:				Abandonment Rec:	Yes
Audit No:	Z42191			Contractor:	6607
Tag:	A036877			Form Version:	3
Constructn Method:				Owner:	
Elevation (m):				County:	HALTON
Elevatn Reliability:				Lot:	
Depth to Bedrock:				Concession:	
Well Depth:				Concession Name:	
Overburden/Bedrock:				Easting NAD83:	
Pump Rate:				Northing NAD83:	
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality:	OAKVILLE TOWN				
Site Info:					
PDF URL (Map):	<a href="https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/281\2810456.pdf">https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/281\2810456.pdf</a>				

**Additional Detail(s) (Map)**

Well Completed Date:	12/16/2005
Year Completed:	2005
Depth (m):	
Latitude:	43.4599102685547
Longitude:	-79.6802301343207
X:	-79.68022998448022
Y:	43.45991026633695
Path:	281\2810456.pdf

**Bore Hole Information**

Bore Hole ID:	11552366	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	17
Code OB:		East83:	606767.00
Code OB Desc:		North83:	4812735.00
Open Hole:		Org CS:	UTM83
Cluster Kind:		UTMRC:	3
Date Completed:	12/16/2005	UTMRC Desc:	margin of error : 10 - 30 m
Remarks:		Location Method:	wwr
Location Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Improvement Location Method:</b>					
<b>Source Revision Comment:</b>					
<b>Supplier Comment:</b>					
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>		933295501			
<b>Layer:</b>		1			
<b>Plug From:</b>		0.0			
<b>Plug To:</b>		5.900000095367432			
<b>Plug Depth UOM:</b>		m			
<b><u>Method of Construction &amp; Well Use</u></b>					
<b>Method Construction ID:</b>		962810456			
<b>Method Construction Code:</b>		6			
<b>Method Construction:</b>		Boring			
<b>Other Method Construction:</b>					
<b><u>Pipe Information</u></b>					
<b>Pipe ID:</b>		11561973			
<b>Casing No:</b>		1			
<b>Comment:</b>					
<b>Alt Name:</b>					
<b><u>Water Details</u></b>					
<b>Water ID:</b>		934070569			
<b>Layer:</b>		1			
<b>Kind Code:</b>		1			
<b>Kind:</b>		FRESH			
<b>Water Found Depth:</b>		2.0			
<b>Water Found Depth UOM:</b>		m			
<b><u>Hole Diameter</u></b>					
<b>Hole ID:</b>		11683475			
<b>Diameter:</b>		21.0			
<b>Depth From:</b>		0.0			
<b>Depth To:</b>		5.900000095367432			
<b>Hole Depth UOM:</b>		m			
<b>Hole Diameter UOM:</b>		cm			

[99](#)

1 of 1

NW/188.9

107.8 / 4.83

ON

WWIS

**Well ID:** 7241328  
**Construction Date:**  
**Use 1st:**  
**Use 2nd:**  
**Final Well Status:**  
**Water Type:**  
**Casing Material:**  
**Audit No:** C25916  
**Tag:** A179917  
**Constructn Method:**  
**Elevation (m):**  
**Elevatn Reliabilty:**

**Flowing (Y/N):**  
**Flow Rate:**  
**Data Entry Status:** Yes  
**Data Src:**  
**Date Received:** 05/11/2015  
**Selected Flag:** TRUE  
**Abandonment Rec:**  
**Contractor:** 6607  
**Form Version:** 8  
**Owner:**  
**County:** HALTON  
**Lot:**

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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**Depth to Bedrock:**  
**Well Depth:**  
**Overburden/Bedrock:**  
**Pump Rate:**  
**Static Water Level:**  
**Clear/Cloudy:**  
**Municipality:** OAKVILLE TOWN  
**Site Info:**

**Concession:**  
**Concession Name:**  
**Easting NAD83:**  
**Northing NAD83:**  
**Zone:**  
**UTM Reliability:**

**Additional Detail(s) (Map)**

<b>Bore Hole ID:</b>	1005355845	<b>Tag No:</b>	A179917
<b>Depth M:</b>		<b>Contractor:</b>	6607
<b>Year Completed:</b>	2015	<b>Latitude:</b>	43.4659525683069
<b>Well Completed Dt:</b>	04/23/2015	<b>Longitude:</b>	-79.6810505639891
<b>Audit No:</b>	C25916	<b>Y:</b>	43.46595256586432
<b>Path:</b>		<b>X:</b>	-79.68105041413966

**Bore Hole Information**

<b>Bore Hole ID:</b>	1005355845	<b>Elevation:</b>	
<b>DP2BR:</b>		<b>Elevrc:</b>	
<b>Spatial Status:</b>		<b>Zone:</b>	17
<b>Code OB:</b>		<b>East83:</b>	606690.00
<b>Code OB Desc:</b>		<b>North83:</b>	4813405.00
<b>Open Hole:</b>		<b>Org CS:</b>	UTM83
<b>Cluster Kind:</b>		<b>UTMRC:</b>	4
<b>Date Completed:</b>	04/23/2015	<b>UTMRC Desc:</b>	margin of error : 30 m - 100 m
<b>Remarks:</b>		<b>Location Method:</b>	wwr
<b>Location Method Desc:</b>	on Water Well Record		
<b>Elevrc Desc:</b>			
<b>Location Source Date:</b>			
<b>Improvement Location Source:</b>			
<b>Improvement Location Method:</b>			
<b>Source Revision Comment:</b>			
<b>Supplier Comment:</b>			

<a href="#">100</a>	1 of 8	WNW/189.9	108.9 / 5.99	BLC management limited 410 North Service Road East 3rd Floor Oakville ON L6H 5R2	GEN
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**Generator No:** ON3378210  
**SIC Code:** 621110  
**SIC Description:** Offices of Physicians  
**Approval Years:** 2010  
**PO Box No:**  
**Country:**  
**Status:**  
**Co Admin:**  
**Choice of Contact:**  
**Phone No Admin:**  
**Contaminated Facility:**  
**MHSW Facility:**

**Detail(s)**

**Waste Class:** 312  
**Waste Class Name:** PATHOLOGICAL WASTES

<a href="#">100</a>	2 of 8	WNW/189.9	108.9 / 5.99	BLC Management Limited 410 North Service Road East 3rd Floor Oakville ON L6H 5R2	GEN
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Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Generator No:</b> <b>SIC Code:</b> <b>SIC Description:</b> <b>Approval Years:</b> <b>PO Box No:</b> <b>Country:</b> <b>Status:</b> <b>Co Admin:</b> <b>Choice of Contact:</b> <b>Phone No Admin:</b> <b>Contaminated Facility:</b> <b>MHSW Facility:</b>		ON3378210 621110 Offices of Physicians 2011			
<u>Detail(s)</u>					
<b>Waste Class:</b> <b>Waste Class Name:</b>		312 PATHOLOGICAL WASTES			
<a href="#">100</a>	3 of 8	WNW/189.9	108.9 / 5.99	<b>BLC Management Limited</b> 410 North Service Road East 3rd Floor Oakville ON L6H 5R2	GEN
<b>Generator No:</b> <b>SIC Code:</b> <b>SIC Description:</b> <b>Approval Years:</b> <b>PO Box No:</b> <b>Country:</b> <b>Status:</b> <b>Co Admin:</b> <b>Choice of Contact:</b> <b>Phone No Admin:</b> <b>Contaminated Facility:</b> <b>MHSW Facility:</b>		ON3378210 621110 Offices of Physicians 2012			
<u>Detail(s)</u>					
<b>Waste Class:</b> <b>Waste Class Name:</b>		312 PATHOLOGICAL WASTES			
<a href="#">100</a>	4 of 8	WNW/189.9	108.9 / 5.99	<b>BLC Management Limited</b> 410 North Service Road East 3rd Floor Oakville ON	GEN
<b>Generator No:</b> <b>SIC Code:</b> <b>SIC Description:</b> <b>Approval Years:</b> <b>PO Box No:</b> <b>Country:</b> <b>Status:</b> <b>Co Admin:</b> <b>Choice of Contact:</b> <b>Phone No Admin:</b> <b>Contaminated Facility:</b> <b>MHSW Facility:</b>		ON3378210 621110 OFFICES OF PHYSICIANS 2013			
<u>Detail(s)</u>					
<b>Waste Class:</b> <b>Waste Class Name:</b>		312 PATHOLOGICAL WASTES			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<a href="#">100</a>	5 of 8	WNW/189.9	108.9 / 5.99	BLC Management Limited 410 North Service Road East 3rd Floor Oakville ON L6H 5R2	GEN
<b>Generator No:</b>		ON3378210			
<b>SIC Code:</b>		621110			
<b>SIC Description:</b>		OFFICES OF PHYSICIANS			
<b>Approval Years:</b>		2016			
<b>PO Box No:</b>					
<b>Country:</b>		Canada			
<b>Status:</b>					
<b>Co Admin:</b>					
<b>Choice of Contact:</b>		CO_OFFICIAL			
<b>Phone No Admin:</b>					
<b>Contaminated Facility:</b>		No			
<b>MHSW Facility:</b>		No			
<b><u>Detail(s)</u></b>					
<b>Waste Class:</b>		312			
<b>Waste Class Name:</b>		PATHOLOGICAL WASTES			
<a href="#">100</a>	6 of 8	WNW/189.9	108.9 / 5.99	BLC Management Limited 410 North Service Road East 3rd Floor Oakville ON L6H 5R2	GEN
<b>Generator No:</b>		ON3378210			
<b>SIC Code:</b>		621110			
<b>SIC Description:</b>		OFFICES OF PHYSICIANS			
<b>Approval Years:</b>		2015			
<b>PO Box No:</b>					
<b>Country:</b>		Canada			
<b>Status:</b>					
<b>Co Admin:</b>					
<b>Choice of Contact:</b>		CO_OFFICIAL			
<b>Phone No Admin:</b>					
<b>Contaminated Facility:</b>		No			
<b>MHSW Facility:</b>		No			
<b><u>Detail(s)</u></b>					
<b>Waste Class:</b>		312			
<b>Waste Class Name:</b>		PATHOLOGICAL WASTES			
<a href="#">100</a>	7 of 8	WNW/189.9	108.9 / 5.99	BLC Management Limited 410 North Service Road East 3rd Floor Oakville ON L6H 5R2	GEN
<b>Generator No:</b>		ON3378210			
<b>SIC Code:</b>		621110			
<b>SIC Description:</b>		OFFICES OF PHYSICIANS			
<b>Approval Years:</b>		2014			
<b>PO Box No:</b>					
<b>Country:</b>		Canada			
<b>Status:</b>					
<b>Co Admin:</b>					
<b>Choice of Contact:</b>		CO_OFFICIAL			
<b>Phone No Admin:</b>					
<b>Contaminated Facility:</b>		No			
<b>MHSW Facility:</b>		No			



Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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Detail(s)

Waste Class: 312  
Waste Class Name: PATHOLOGICAL WASTES

[100](#) 8 of 8 WNW/189.9 108.9 / 5.99 BLC Management Limited  
410 North Service Road East 3rd Floor  
Oakville ON L6H 5R2 GEN

Generator No: ON3378210  
SIC Code:  
SIC Description:  
Approval Years: As of Jun 2018  
PO Box No:  
Country: Canada  
Status: Registered  
Co Admin:  
Choice of Contact:  
Phone No Admin:  
Contaminated Facility:  
MHSW Facility:

Detail(s)

Waste Class: 312 P  
Waste Class Name: Pathological wastes

[101](#) 1 of 1 NE/190.0 103.6 / 0.65 514 SOUTH SERVICE RD  
Oakville ON WWIS

Well ID:	7220420	Flowing (Y/N):	
Construction Date:		Flow Rate:	
Use 1st:	Monitoring and Test Hole	Data Entry Status:	
Use 2nd:	0	Data Src:	
Final Well Status:	Test Hole	Date Received:	05/15/2014
Water Type:		Selected Flag:	TRUE
Casing Material:		Abandonment Rec:	
Audit No:	Z160319	Contractor:	7241
Tag:	A160957	Form Version:	7
Constructn Method:		Owner:	
Elevation (m):		County:	HALTON
Elevatn Reliabilty:		Lot:	
Depth to Bedrock:		Concession:	
Well Depth:		Concession Name:	
Overburden/Bedrock:		Easting NAD83:	
Pump Rate:		Northing NAD83:	
Static Water Level:		Zone:	
Clear/Cloudy:		UTM Reliability:	
Municipality:	OAKVILLE TOWN		
Site Info:			

PDF URL (Map): [https://d2khazk8e83rdv.cloudfront.net/moe\\_mapping/downloads/2Water/Wells\\_pdfs/722\7220420.pdf](https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/722\7220420.pdf)

Additional Detail(s) (Map)

Well Completed Date: 03/26/2014  
Year Completed: 2014  
Depth (m): 5.79  
Latitude: 43.4661447776356  
Longitude: -79.6766453823971  
X: -79.67664523277809  
Y: 43.46614477551966

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Path:		722\7220420.pdf			

**Bore Hole Information**

<b>Bore Hole ID:</b>	1004765093	<b>Elevation:</b>	
<b>DP2BR:</b>		<b>Elevrc:</b>	
<b>Spatial Status:</b>		<b>Zone:</b>	17
<b>Code OB:</b>		<b>East83:</b>	607046.00
<b>Code OB Desc:</b>		<b>North83:</b>	4813432.00
<b>Open Hole:</b>		<b>Org CS:</b>	UTM83
<b>Cluster Kind:</b>		<b>UTMRC:</b>	4
<b>Date Completed:</b>	03/26/2014	<b>UTMRC Desc:</b>	margin of error : 30 m - 100 m
<b>Remarks:</b>		<b>Location Method:</b>	wwr
<b>Location Method Desc:</b>	on Water Well Record		
<b>Elevrc Desc:</b>			
<b>Location Source Date:</b>			
<b>Improvement Location Source:</b>			
<b>Improvement Location Method:</b>			
<b>Source Revision Comment:</b>			
<b>Supplier Comment:</b>			

**Overburden and Bedrock**

**Materials Interval**

<b>Formation ID:</b>	1005153880
<b>Layer:</b>	1
<b>Color:</b>	6
<b>General Color:</b>	BROWN
<b>Material 1:</b>	01
<b>Material 1 Desc:</b>	FILL
<b>Material 2:</b>	11
<b>Material 2 Desc:</b>	GRAVEL
<b>Material 3:</b>	77
<b>Material 3 Desc:</b>	LOOSE
<b>Formation Top Depth:</b>	0.0
<b>Formation End Depth:</b>	1.5
<b>Formation End Depth UOM:</b>	m

**Overburden and Bedrock**

**Materials Interval**

<b>Formation ID:</b>	1005153881
<b>Layer:</b>	2
<b>Color:</b>	7
<b>General Color:</b>	RED
<b>Material 1:</b>	06
<b>Material 1 Desc:</b>	SILT
<b>Material 2:</b>	17
<b>Material 2 Desc:</b>	SHALE
<b>Material 3:</b>	66
<b>Material 3 Desc:</b>	DENSE
<b>Formation Top Depth:</b>	1.5
<b>Formation End Depth:</b>	2.740000009536743
<b>Formation End Depth UOM:</b>	m

**Overburden and Bedrock**

**Materials Interval**

<b>Formation ID:</b>	1005153882
<b>Layer:</b>	3
<b>Color:</b>	
<b>General Color:</b>	

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Material 1:</b>		26			
<b>Material 1 Desc:</b>		ROCK			
<b>Material 2:</b>					
<b>Material 2 Desc:</b>					
<b>Material 3:</b>					
<b>Material 3 Desc:</b>					
<b>Formation Top Depth:</b>		2.740000009536743			
<b>Formation End Depth:</b>		5.789999961853027			
<b>Formation End Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>		1005153891			
<b>Layer:</b>		1			
<b>Plug From:</b>		0.0			
<b>Plug To:</b>		0.029999999329447746			
<b>Plug Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>		1005153892			
<b>Layer:</b>		2			
<b>Plug From:</b>		0.029999999329447746			
<b>Plug To:</b>		2.440000057220459			
<b>Plug Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>		1005153893			
<b>Layer:</b>		3			
<b>Plug From:</b>		2.440000057220459			
<b>Plug To:</b>		5.789999961853027			
<b>Plug Depth UOM:</b>		m			
<b><u>Method of Construction &amp; Well Use</u></b>					
<b>Method Construction ID:</b>		1005153890			
<b>Method Construction Code:</b>		D			
<b>Method Construction:</b>		Direct Push			
<b>Other Method Construction:</b>					
<b><u>Pipe Information</u></b>					
<b>Pipe ID:</b>		1005153879			
<b>Casing No:</b>		0			
<b>Comment:</b>					
<b>Alt Name:</b>					
<b><u>Construction Record - Casing</u></b>					
<b>Casing ID:</b>		1005153886			
<b>Layer:</b>		1			
<b>Material:</b>		5			
<b>Open Hole or Material:</b>		PLASTIC			
<b>Depth From:</b>		0.0			
<b>Depth To:</b>		2.740000009536743			
<b>Casing Diameter:</b>		5.199999809265137			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Casing Diameter UOM:</b>		cm			
<b>Casing Depth UOM:</b>		m			
<b><u>Construction Record - Screen</u></b>					
<b>Screen ID:</b>		1005153887			
<b>Layer:</b>		1			
<b>Slot:</b>		10			
<b>Screen Top Depth:</b>		2.740000009536743			
<b>Screen End Depth:</b>		5.789999961853027			
<b>Screen Material:</b>		5			
<b>Screen Depth UOM:</b>		m			
<b>Screen Diameter UOM:</b>		cm			
<b>Screen Diameter:</b>		6.03000020980835			
<b><u>Water Details</u></b>					
<b>Water ID:</b>		1005153885			
<b>Layer:</b>					
<b>Kind Code:</b>					
<b>Kind:</b>					
<b>Water Found Depth:</b>					
<b>Water Found Depth UOM:</b>		m			
<b><u>Hole Diameter</u></b>					
<b>Hole ID:</b>		1005153883			
<b>Diameter:</b>		20.31999969482422			
<b>Depth From:</b>		0.0			
<b>Depth To:</b>		2.740000009536743			
<b>Hole Depth UOM:</b>		m			
<b>Hole Diameter UOM:</b>		cm			
<b><u>Hole Diameter</u></b>					
<b>Hole ID:</b>		1005153884			
<b>Diameter:</b>		8.25			
<b>Depth From:</b>		2.740000009536743			
<b>Depth To:</b>		5.789999961853027			
<b>Hole Depth UOM:</b>		m			
<b>Hole Diameter UOM:</b>		cm			

[102](#)    1 of 1    **WSW/191.2**    **109.8 / 6.83**    **ON**    **BORE**

<b>Borehole ID:</b>	890797	<b>Inclin FLG:</b>	No
<b>OGF ID:</b>	215583714	<b>SP Status:</b>	Initial Entry
<b>Status:</b>	Decommissioned	<b>Surv Elev:</b>	No
<b>Type:</b>	Borehole	<b>Piezometer:</b>	No
<b>Use:</b>	Geotechnical/Geological Investigation	<b>Primary Name:</b>	
<b>Completion Date:</b>	19-JAN-1979	<b>Municipality:</b>	
<b>Static Water Level:</b>		<b>Lot:</b>	LOT 13
<b>Primary Water Use:</b>		<b>Township:</b>	TRAFALGAR
<b>Sec. Water Use:</b>		<b>Latitude DD:</b>	43.461905
<b>Total Depth m:</b>	2.9	<b>Longitude DD:</b>	-79.683784
<b>Depth Ref:</b>	Ground Surface	<b>UTM Zone:</b>	17
<b>Depth Elev:</b>		<b>Easting:</b>	606476
<b>Drill Method:</b>	Solid stem auger	<b>Northing:</b>	4812952
<b>Orig Ground Elev m:</b>	107	<b>Location Accuracy:</b>	
<b>Elev Reliabil Note:</b>		<b>Accuracy:</b>	Within 100 metres
<b>DEM Ground Elev m:</b>	110		
<b>Concession:</b>	CON 2 SOUTH OF DUNDAS ST		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Location D:</b>		Foundation Investigation Report for Trafalgar Road Interchange W.P. 1-79-01 site Hwy. Q.E.W., District 4, Hamilton			
<b>Survey D:</b>					
<b>Comments:</b>					
<b><u>Borehole Geology Stratum</u></b>					
<b>Geology Stratum ID:</b>	8502643			<b>Mat Consistency:</b>	
<b>Top Depth:</b>	0			<b>Material Moisture:</b>	
<b>Bottom Depth:</b>	.1			<b>Material Texture:</b>	
<b>Material Color:</b>				<b>Non Geo Mat Type:</b>	
<b>Material 1:</b>	Topsoil			<b>Geologic Formation:</b>	
<b>Material 2:</b>				<b>Geologic Group:</b>	
<b>Material 3:</b>				<b>Geologic Period:</b>	
<b>Material 4:</b>				<b>Depositional Gen:</b>	
<b>Gsc Material Description:</b>					
<b>Stratum Description:</b>	Topsoil **Note: Many records provided by the department have a truncated [Stratum Description] field.				
<b>Geology Stratum ID:</b>	8502644			<b>Mat Consistency:</b>	Stiff
<b>Top Depth:</b>	.1			<b>Material Moisture:</b>	
<b>Bottom Depth:</b>	1.7			<b>Material Texture:</b>	
<b>Material Color:</b>	Red			<b>Non Geo Mat Type:</b>	
<b>Material 1:</b>	Clay			<b>Geologic Formation:</b>	
<b>Material 2:</b>	Silty			<b>Geologic Group:</b>	
<b>Material 3:</b>	Shale			<b>Geologic Period:</b>	
<b>Material 4:</b>				<b>Depositional Gen:</b>	
<b>Gsc Material Description:</b>					
<b>Stratum Description:</b>	silty clay, occasional shale fragments. Stiff Red **Note: Many records provided by the department have a truncated [Stratum Description] field.				
<b>Geology Stratum ID:</b>	8502645			<b>Mat Consistency:</b>	
<b>Top Depth:</b>	1.7			<b>Material Moisture:</b>	
<b>Bottom Depth:</b>	2.9			<b>Material Texture:</b>	
<b>Material Color:</b>	Red			<b>Non Geo Mat Type:</b>	
<b>Material 1:</b>	Bedrock			<b>Geologic Formation:</b>	
<b>Material 2:</b>	Shale			<b>Geologic Group:</b>	
<b>Material 3:</b>				<b>Geologic Period:</b>	
<b>Material 4:</b>				<b>Depositional Gen:</b>	
<b>Gsc Material Description:</b>					
<b>Stratum Description:</b>	Shale bedrock, weathered horizontal layers. Red **Note: Many records provided by the department have a truncated [Stratum Description] field.				
<a href="#">103</a>	1 of 1	WSW/194.0	109.1 / 6.11	ON	BORE
<b>Borehole ID:</b>	890807			<b>Inclin FLG:</b>	No
<b>OGF ID:</b>	215583724			<b>SP Status:</b>	Initial Entry
<b>Status:</b>	Decommissioned			<b>Surv Elev:</b>	No
<b>Type:</b>	Borehole			<b>Piezometer:</b>	No
<b>Use:</b>	Geotechnical/Geological Investigation			<b>Primary Name:</b>	
<b>Completion Date:</b>	15-JAN-1979			<b>Municipality:</b>	
<b>Static Water Level:</b>				<b>Lot:</b>	LOT 13
<b>Primary Water Use:</b>				<b>Township:</b>	TRAFALGAR
<b>Sec. Water Use:</b>				<b>Latitude DD:</b>	43.46135
<b>Total Depth m:</b>	2.6			<b>Longitude DD:</b>	-79.683277
<b>Depth Ref:</b>	Ground Surface			<b>UTM Zone:</b>	17
<b>Depth Elev:</b>				<b>Easting:</b>	606518
<b>Drill Method:</b>	Solid stem auger			<b>Northing:</b>	4812891
<b>Orig Ground Elev m:</b>	103			<b>Location Accuracy:</b>	
<b>Elev Reliabil Note:</b>				<b>Accuracy:</b>	Within 100 metres
<b>DEM Ground Elev m:</b>	109				
<b>Concession:</b>	CON 3 SOUTH OF DUNDAS ST				
<b>Location D:</b>	Foundation Investigation Report for Trafalgar Road Interchange W.P. 1-79-01 site Hwy. Q.E.W., District 4, Hamilton				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<i>Survey D:</i>					
<i>Comments:</i>					
<b><u>Borehole Geology Stratum</u></b>					
<b>Geology Stratum ID:</b>	8502691			<b>Mat Consistency:</b>	
<b>Top Depth:</b>	.2			<b>Material Moisture:</b>	
<b>Bottom Depth:</b>	.3			<b>Material Texture:</b>	
<b>Material Color:</b>	Red			<b>Non Geo Mat Type:</b>	
<b>Material 1:</b>	Clay			<b>Geologic Formation:</b>	
<b>Material 2:</b>	Silty			<b>Geologic Group:</b>	
<b>Material 3:</b>				<b>Geologic Period:</b>	
<b>Material 4:</b>				<b>Depositional Gen:</b>	
<b>Gsc Material Description:</b>					
<b>Stratum Description:</b>	Silty clay Red **Note: Many records provided by the department have a truncated [Stratum Description] field.				
<b>Geology Stratum ID:</b>	8502690			<b>Mat Consistency:</b>	
<b>Top Depth:</b>	0			<b>Material Moisture:</b>	
<b>Bottom Depth:</b>	.2			<b>Material Texture:</b>	
<b>Material Color:</b>				<b>Non Geo Mat Type:</b>	
<b>Material 1:</b>	Topsoil			<b>Geologic Formation:</b>	
<b>Material 2:</b>	Clay			<b>Geologic Group:</b>	
<b>Material 3:</b>	Silty			<b>Geologic Period:</b>	
<b>Material 4:</b>				<b>Depositional Gen:</b>	
<b>Gsc Material Description:</b>					
<b>Stratum Description:</b>	silty clay topsoil **Note: Many records provided by the department have a truncated [Stratum Description] field.				
<b>Geology Stratum ID:</b>	8502694			<b>Mat Consistency:</b>	
<b>Top Depth:</b>	2.4			<b>Material Moisture:</b>	
<b>Bottom Depth:</b>	2.6			<b>Material Texture:</b>	
<b>Material Color:</b>	Grey			<b>Non Geo Mat Type:</b>	
<b>Material 1:</b>	Bedrock			<b>Geologic Formation:</b>	
<b>Material 2:</b>	Shale			<b>Geologic Group:</b>	
<b>Material 3:</b>				<b>Geologic Period:</b>	
<b>Material 4:</b>				<b>Depositional Gen:</b>	
<b>Gsc Material Description:</b>					
<b>Stratum Description:</b>	Apparent shale bedrock grey **Note: Many records provided by the department have a truncated [Stratum Description] field.				
<b>Geology Stratum ID:</b>	8502692			<b>Mat Consistency:</b>	
<b>Top Depth:</b>	.3			<b>Material Moisture:</b>	
<b>Bottom Depth:</b>	.6			<b>Material Texture:</b>	
<b>Material Color:</b>	Red			<b>Non Geo Mat Type:</b>	
<b>Material 1:</b>	Stones			<b>Geologic Formation:</b>	
<b>Material 2:</b>	Clay			<b>Geologic Group:</b>	
<b>Material 3:</b>	Silty			<b>Geologic Period:</b>	
<b>Material 4:</b>				<b>Depositional Gen:</b>	
<b>Gsc Material Description:</b>					
<b>Stratum Description:</b>	Crushed stone and red silty clay **Note: Many records provided by the department have a truncated [Stratum Description] field.				
<b>Geology Stratum ID:</b>	8502693			<b>Mat Consistency:</b>	Stiff
<b>Top Depth:</b>	.6			<b>Material Moisture:</b>	
<b>Bottom Depth:</b>	2.4			<b>Material Texture:</b>	
<b>Material Color:</b>	Red			<b>Non Geo Mat Type:</b>	
<b>Material 1:</b>	Clay			<b>Geologic Formation:</b>	
<b>Material 2:</b>	Silty			<b>Geologic Group:</b>	
<b>Material 3:</b>	Shale			<b>Geologic Period:</b>	
<b>Material 4:</b>				<b>Depositional Gen:</b>	
<b>Gsc Material Description:</b>					
<b>Stratum Description:</b>	Silty clay with frequent shale fragments. Stiff Red **Note: Many records provided by the department have a truncated [Stratum Description] field.				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<a href="#">104</a>	1 of 2	WNW/195.9	109.2 / 6.24	KAY PUBLISHING CO. LTD. 406 NORTH SERVICE RD E SUITE 1 OAKVILLE ON L6H 5R2	SCT
<b>Established:</b>		1979			
<b>Plant Size (ft²):</b>		0			
<b>Employment:</b>		8			
<b>--Details--</b>					
<b>Description:</b>		PERIODICALS: PUBLISHING, OR PUBLISHING AND PRINTING			
<b>SIC/NAICS Code:</b>		2721			
<a href="#">104</a>	2 of 2	WNW/195.9	109.2 / 6.24	GraceMed Briarwood Cosmetic Surgical Centre 1-406 North Service Road E Oakville ON L6H 5R2	GEN
<b>Generator No:</b>		ON9659606			
<b>SIC Code:</b>					
<b>SIC Description:</b>					
<b>Approval Years:</b>		As of Jul 2022			
<b>PO Box No:</b>					
<b>Country:</b>		Canada			
<b>Status:</b>		Registered			
<b>Co Admin:</b>					
<b>Choice of Contact:</b>					
<b>Phone No Admin:</b>					
<b>Contaminated Facility:</b>					
<b>MHSW Facility:</b>					
<b><u>Detail(s)</u></b>					
<b>Waste Class:</b>		312 P			
<b>Waste Class Name:</b>		PATHOLOGICAL WASTES			
<a href="#">105</a>	1 of 1	SW/196.8	101.8 / -1.17	3 DAVIS AVE. Oakville ON	WWIS
<b>Well ID:</b>		7173256		<b>Flowing (Y/N):</b>	
<b>Construction Date:</b>				<b>Flow Rate:</b>	
<b>Use 1st:</b>		Monitoring and Test Hole		<b>Data Entry Status:</b>	
<b>Use 2nd:</b>		0		<b>Data Src:</b>	
<b>Final Well Status:</b>		Test Hole		<b>Date Received:</b> 12/09/2011	
<b>Water Type:</b>				<b>Selected Flag:</b> TRUE	
<b>Casing Material:</b>				<b>Abandonment Rec:</b>	
<b>Audit No:</b>		Z140259		<b>Contractor:</b> 7241	
<b>Tag:</b>		A122495		<b>Form Version:</b> 7	
<b>Constructn Method:</b>				<b>Owner:</b>	
<b>Elevation (m):</b>				<b>County:</b> HALTON	
<b>Elevatn Reliability:</b>				<b>Lot:</b>	
<b>Depth to Bedrock:</b>				<b>Concession:</b>	
<b>Well Depth:</b>				<b>Concession Name:</b>	
<b>Overburden/Bedrock:</b>				<b>Easting NAD83:</b>	
<b>Pump Rate:</b>				<b>Northing NAD83:</b>	
<b>Static Water Level:</b>				<b>Zone:</b>	
<b>Clear/Cloudy:</b>				<b>UTM Reliability:</b>	
<b>Municipality:</b>		OAKVILLE TOWN			
<b>Site Info:</b>					
<b>PDF URL (Map):</b>		<a href="https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/7177173256.pdf">https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/7177173256.pdf</a>			

**Additional Detail(s) (Map)**

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Well Completed Date:</b>		11/17/2011			
<b>Year Completed:</b>		2011			
<b>Depth (m):</b>		5.49			
<b>Latitude:</b>		43.4601247301057			
<b>Longitude:</b>		-79.6808682478952			
<b>X:</b>		-79.68086809892742			
<b>Y:</b>		43.46012472756487			
<b>Path:</b>		717\7173256.pdf			

**Bore Hole Information**

<b>Bore Hole ID:</b>	1003617680	<b>Elevation:</b>	
<b>DP2BR:</b>		<b>Elevrc:</b>	
<b>Spatial Status:</b>		<b>Zone:</b>	17
<b>Code OB:</b>		<b>East83:</b>	606715.00
<b>Code OB Desc:</b>		<b>North83:</b>	4812758.00
<b>Open Hole:</b>		<b>Org CS:</b>	UTM83
<b>Cluster Kind:</b>		<b>UTMRC:</b>	4
<b>Date Completed:</b>	11/17/2011	<b>UTMRC Desc:</b>	margin of error : 30 m - 100 m
<b>Remarks:</b>		<b>Location Method:</b>	wwr
<b>Location Method Desc:</b>	on Water Well Record		
<b>Elevrc Desc:</b>			
<b>Location Source Date:</b>			
<b>Improvement Location Source:</b>			
<b>Improvement Location Method:</b>			
<b>Source Revision Comment:</b>			
<b>Supplier Comment:</b>			

**Overburden and Bedrock**

**Materials Interval**

<b>Formation ID:</b>	1004049232
<b>Layer:</b>	1
<b>Color:</b>	6
<b>General Color:</b>	BROWN
<b>Material 1:</b>	02
<b>Material 1 Desc:</b>	TOPSOIL
<b>Material 2:</b>	
<b>Material 2 Desc:</b>	
<b>Material 3:</b>	85
<b>Material 3 Desc:</b>	SOFT
<b>Formation Top Depth:</b>	0.0
<b>Formation End Depth:</b>	0.3100000023841858
<b>Formation End Depth UOM:</b>	m

**Overburden and Bedrock**

**Materials Interval**

<b>Formation ID:</b>	1004049233
<b>Layer:</b>	2
<b>Color:</b>	6
<b>General Color:</b>	BROWN
<b>Material 1:</b>	05
<b>Material 1 Desc:</b>	CLAY
<b>Material 2:</b>	12
<b>Material 2 Desc:</b>	STONES
<b>Material 3:</b>	85
<b>Material 3 Desc:</b>	SOFT
<b>Formation Top Depth:</b>	0.3100000023841858
<b>Formation End Depth:</b>	3.0999999046325684
<b>Formation End Depth UOM:</b>	m



<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
<b><u>Overburden and Bedrock Materials Interval</u></b>					
<i>Formation ID:</i>		1004049234			
<i>Layer:</i>		3			
<i>Color:</i>		2			
<i>General Color:</i>		GREY			
<i>Material 1:</i>		17			
<i>Material 1 Desc:</i>		SHALE			
<i>Material 2:</i>					
<i>Material 2 Desc:</i>					
<i>Material 3:</i>		85			
<i>Material 3 Desc:</i>		SOFT			
<i>Formation Top Depth:</i>		3.0999999046325684			
<i>Formation End Depth:</i>		5.489999771118164			
<i>Formation End Depth UOM:</i>		m			
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<i>Plug ID:</i>		1004049245			
<i>Layer:</i>		3			
<i>Plug From:</i>		2.130000114440918			
<i>Plug To:</i>		5.489999771118164			
<i>Plug Depth UOM:</i>		m			
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<i>Plug ID:</i>		1004049243			
<i>Layer:</i>		1			
<i>Plug From:</i>		0.0			
<i>Plug To:</i>		0.3100000023841858			
<i>Plug Depth UOM:</i>		m			
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<i>Plug ID:</i>		1004049244			
<i>Layer:</i>		2			
<i>Plug From:</i>		0.3100000023841858			
<i>Plug To:</i>		2.130000114440918			
<i>Plug Depth UOM:</i>		m			
<b><u>Method of Construction &amp; Well Use</u></b>					
<i>Method Construction ID:</i>		1004049242			
<i>Method Construction Code:</i>		5			
<i>Method Construction:</i>		Air Percussion			
<i>Other Method Construction:</i>					
<b><u>Pipe Information</u></b>					
<i>Pipe ID:</i>		1004049231			
<i>Casing No:</i>		0			
<i>Comment:</i>					
<i>Alt Name:</i>					
<b><u>Construction Record - Casing</u></b>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Casing ID:</b> 1004049238					
<b>Layer:</b> 1					
<b>Material:</b>					
<b>Open Hole or Material:</b>					
<b>Depth From:</b> 0.0					
<b>Depth To:</b> 2.440000057220459					
<b>Casing Diameter:</b> 4.03000020980835					
<b>Casing Diameter UOM:</b> cm					
<b>Casing Depth UOM:</b> m					
<b><u>Construction Record - Screen</u></b>					
<b>Screen ID:</b> 1004049239					
<b>Layer:</b> 1					
<b>Slot:</b> 10					
<b>Screen Top Depth:</b> 2.440000057220459					
<b>Screen End Depth:</b> 5.489999771118164					
<b>Screen Material:</b>					
<b>Screen Depth UOM:</b> m					
<b>Screen Diameter UOM:</b> cm					
<b>Screen Diameter:</b> 4.820000171661377					
<b><u>Water Details</u></b>					
<b>Water ID:</b> 1004049237					
<b>Layer:</b>					
<b>Kind Code:</b>					
<b>Kind:</b>					
<b>Water Found Depth:</b>					
<b>Water Found Depth UOM:</b> m					
<b><u>Hole Diameter</u></b>					
<b>Hole ID:</b> 1004049235					
<b>Diameter:</b> 7.619999885559082					
<b>Depth From:</b> 3.0999999046325684					
<b>Depth To:</b> 5.489999771118164					
<b>Hole Depth UOM:</b> m					
<b>Hole Diameter UOM:</b> cm					
<b><u>Hole Diameter</u></b>					
<b>Hole ID:</b> 1004049236					
<b>Diameter:</b> 11.430000305175781					
<b>Depth From:</b> 0.0					
<b>Depth To:</b> 3.0999999046325684					
<b>Hole Depth UOM:</b> m					
<b>Hole Diameter UOM:</b> cm					

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1 of 1

WSW/205.2

109.8 / 6.90

ON

BORE

**Borehole ID:** 890802  
**OGF ID:** 215583719  
**Status:** Decommissioned  
**Type:** Borehole  
**Use:** Geotechnical/Geological Investigation  
**Completion Date:** 23-JAN-1979  
**Static Water Level:**  
**Primary Water Use:**  
**Sec. Water Use:**

**Inclin FLG:** No  
**SP Status:** Initial Entry  
**Surv Elev:** No  
**Piezometer:** No  
**Primary Name:**  
**Municipality:**  
**Lot:** LOT 13  
**Township:** TRAFALGAR  
**Latitude DD:** 43.46158

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Total Depth m:</b>	2.7			<b>Longitude DD:</b>	-79.683729
<b>Depth Ref:</b>	Ground Surface			<b>UTM Zone:</b>	17
<b>Depth Elev:</b>				<b>Easting:</b>	606481
<b>Drill Method:</b>	Solid stem auger			<b>Northing:</b>	4812916
<b>Orig Ground Elev m:</b>	108			<b>Location Accuracy:</b>	
<b>Elev Reliabil Note:</b>				<b>Accuracy:</b>	Within 100 metres
<b>DEM Ground Elev m:</b>	110				
<b>Concession:</b>		CON 2 SOUTH OF DUNDAS ST			
<b>Location D:</b>		Foundation Investigation Report for Trafalgar Road Interchange W.P. 1-79-01 site Hwy. Q.E.W., District 4, Hamilton			
<b>Survey D:</b>					
<b>Comments:</b>					

### Borehole Geology Stratum

<b>Geology Stratum ID:</b>	8502666	<b>Mat Consistency:</b>	
<b>Top Depth:</b>	.5	<b>Material Moisture:</b>	
<b>Bottom Depth:</b>	.9	<b>Material Texture:</b>	
<b>Material Color:</b>		<b>Non Geo Mat Type:</b>	
<b>Material 1:</b>	Limestone	<b>Geologic Formation:</b>	
<b>Material 2:</b>		<b>Geologic Group:</b>	
<b>Material 3:</b>		<b>Geologic Period:</b>	
<b>Material 4:</b>		<b>Depositional Gen:</b>	
<b>Gsc Material Description:</b>			
<b>Stratum Description:</b>	Limestone screenings **Note: Many records provided by the department have a truncated [Stratum Description] field.		

<b>Geology Stratum ID:</b>	8502668	<b>Mat Consistency:</b>	
<b>Top Depth:</b>	2.3	<b>Material Moisture:</b>	
<b>Bottom Depth:</b>	2.7	<b>Material Texture:</b>	
<b>Material Color:</b>	Red	<b>Non Geo Mat Type:</b>	
<b>Material 1:</b>	Shale	<b>Geologic Formation:</b>	
<b>Material 2:</b>	Bedrock	<b>Geologic Group:</b>	
<b>Material 3:</b>		<b>Geologic Period:</b>	
<b>Material 4:</b>		<b>Depositional Gen:</b>	
<b>Gsc Material Description:</b>			
<b>Stratum Description:</b>	Apparent shale bedrock red & grey **Note: Many records provided by the department have a truncated [Stratum Description] field.		

<b>Geology Stratum ID:</b>	8502667	<b>Mat Consistency:</b>	
<b>Top Depth:</b>	.9	<b>Material Moisture:</b>	
<b>Bottom Depth:</b>	2.3	<b>Material Texture:</b>	
<b>Material Color:</b>	Red	<b>Non Geo Mat Type:</b>	
<b>Material 1:</b>	Clay	<b>Geologic Formation:</b>	
<b>Material 2:</b>	Gravelly	<b>Geologic Group:</b>	
<b>Material 3:</b>	Silty	<b>Geologic Period:</b>	
<b>Material 4:</b>	Shale	<b>Depositional Gen:</b>	
<b>Gsc Material Description:</b>			
<b>Stratum Description:</b>	Gravelly silty clay to weathered shale Red **Note: Many records provided by the department have a truncated [Stratum Description] field.		

<b>Geology Stratum ID:</b>	8502664	<b>Mat Consistency:</b>	
<b>Top Depth:</b>	0	<b>Material Moisture:</b>	
<b>Bottom Depth:</b>	.2	<b>Material Texture:</b>	
<b>Material Color:</b>		<b>Non Geo Mat Type:</b>	
<b>Material 1:</b>	Asphalt	<b>Geologic Formation:</b>	
<b>Material 2:</b>		<b>Geologic Group:</b>	
<b>Material 3:</b>		<b>Geologic Period:</b>	
<b>Material 4:</b>		<b>Depositional Gen:</b>	
<b>Gsc Material Description:</b>			
<b>Stratum Description:</b>	Asphalt **Note: Many records provided by the department have a truncated [Stratum Description] field.		

<b>Geology Stratum ID:</b>	8502665	<b>Mat Consistency:</b>	
<b>Top Depth:</b>	.2	<b>Material Moisture:</b>	
<b>Bottom Depth:</b>	.5	<b>Material Texture:</b>	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Material Color:</b>				<b>Non Geo Mat Type:</b>	
<b>Material 1:</b>	Concrete			<b>Geologic Formation:</b>	
<b>Material 2:</b>				<b>Geologic Group:</b>	
<b>Material 3:</b>				<b>Geologic Period:</b>	
<b>Material 4:</b>				<b>Depositional Gen:</b>	
<b>Gsc Material Description:</b>					
<b>Stratum Description:</b>		Concrete **Note: Many records provided by the department have a truncated [Stratum Description] field.			

<a href="#">107</a>	1 of 1	NW/206.9	107.9 / 4.96	400 Iroquois Shore Rd Oakville ON L6H 1M5	EHS
<b>Order No:</b>	22102600277			<b>Nearest Intersection:</b>	
<b>Status:</b>	C			<b>Municipality:</b>	
<b>Report Type:</b>	Custom Report			<b>Client Prov/State:</b>	ON
<b>Report Date:</b>	31-OCT-22			<b>Search Radius (km):</b>	.25
<b>Date Received:</b>	26-OCT-22			<b>X:</b>	-79.68199357
<b>Previous Site Name:</b>				<b>Y:</b>	43.46533017
<b>Lot/Building Size:</b>					
<b>Additional Info Ordered:</b>	Fire Insur. Maps and/or Site Plans				

<a href="#">108</a>	1 of 1	WNW/207.2	109.7 / 6.79	ON	WWIS
<b>Well ID:</b>	7219691			<b>Flowing (Y/N):</b>	
<b>Construction Date:</b>				<b>Flow Rate:</b>	
<b>Use 1st:</b>				<b>Data Entry Status:</b>	Yes
<b>Use 2nd:</b>				<b>Data Src:</b>	
<b>Final Well Status:</b>				<b>Date Received:</b>	04/30/2014
<b>Water Type:</b>				<b>Selected Flag:</b>	TRUE
<b>Casing Material:</b>				<b>Abandonment Rec:</b>	
<b>Audit No:</b>	C23170			<b>Contractor:</b>	7215
<b>Tag:</b>	A152049			<b>Form Version:</b>	8
<b>Constructn Method:</b>				<b>Owner:</b>	
<b>Elevation (m):</b>				<b>County:</b>	HALTON
<b>Elevatn Reliabilty:</b>				<b>Lot:</b>	
<b>Depth to Bedrock:</b>				<b>Concession:</b>	
<b>Well Depth:</b>				<b>Concession Name:</b>	
<b>Overburden/Bedrock:</b>				<b>Easting NAD83:</b>	
<b>Pump Rate:</b>				<b>Northing NAD83:</b>	
<b>Static Water Level:</b>				<b>Zone:</b>	
<b>Clear/Cloudy:</b>				<b>UTM Reliability:</b>	
<b>Municipality:</b>	OAKVILLE TOWN				
<b>Site Info:</b>					

**Additional Detail(s) (Map)**

<b>Bore Hole ID:</b>	1004734717	<b>Tag No:</b>	A152049
<b>Depth M:</b>		<b>Contractor:</b>	7215
<b>Year Completed:</b>	2013	<b>Latitude:</b>	43.4642212605559
<b>Well Completed Dt:</b>	12/23/2013	<b>Longitude:</b>	-79.6831773845938
<b>Audit No:</b>	C23170	<b>Y:</b>	43.4642212583462
<b>Path:</b>		<b>X:</b>	-79.68317723523803

**Bore Hole Information**

<b>Bore Hole ID:</b>	1004734717	<b>Elevation:</b>	
<b>DP2BR:</b>		<b>Elevrc:</b>	
<b>Spatial Status:</b>		<b>Zone:</b>	17
<b>Code OB:</b>		<b>East83:</b>	606521.00
<b>Code OB Desc:</b>		<b>North83:</b>	4813210.00
<b>Open Hole:</b>		<b>Org CS:</b>	UTM83
<b>Cluster Kind:</b>		<b>UTMRC:</b>	4

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Date Completed:</b>	12/23/2013			<b>UTMRC Desc:</b>	margin of error : 30 m - 100 m
<b>Remarks:</b>				<b>Location Method:</b>	wwr
<b>Location Method Desc:</b>	on Water Well Record				
<b>Elevrc Desc:</b>					
<b>Location Source Date:</b>					
<b>Improvement Location Source:</b>					
<b>Improvement Location Method:</b>					
<b>Source Revision Comment:</b>					
<b>Supplier Comment:</b>					

<u>109</u>	1 of 1	SSW/210.2	100.1 / -2.80	354 DAVIS DRIVE Oakville ON	WWIS
<b>Well ID:</b>	7205227			<b>Flowing (Y/N):</b>	
<b>Construction Date:</b>				<b>Flow Rate:</b>	
<b>Use 1st:</b>	Monitoring and Test Hole			<b>Data Entry Status:</b>	
<b>Use 2nd:</b>				<b>Data Src:</b>	
<b>Final Well Status:</b>	Test Hole			<b>Date Received:</b>	07/23/2013
<b>Water Type:</b>				<b>Selected Flag:</b>	TRUE
<b>Casing Material:</b>				<b>Abandonment Rec:</b>	
<b>Audit No:</b>	Z173713			<b>Contractor:</b>	7241
<b>Tag:</b>	A149980			<b>Form Version:</b>	7
<b>Constructn Method:</b>				<b>Owner:</b>	
<b>Elevation (m):</b>				<b>County:</b>	HALTON
<b>Elevatn Reliability:</b>				<b>Lot:</b>	
<b>Depth to Bedrock:</b>				<b>Concession:</b>	
<b>Well Depth:</b>				<b>Concession Name:</b>	
<b>Overburden/Bedrock:</b>				<b>Easting NAD83:</b>	
<b>Pump Rate:</b>				<b>Northing NAD83:</b>	
<b>Static Water Level:</b>				<b>Zone:</b>	
<b>Clear/Cloudy:</b>				<b>UTM Reliability:</b>	
<b>Municipality:</b>	OAKVILLE TOWN				
<b>Site Info:</b>					
<b>PDF URL (Map):</b>	<a href="https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/720\7205227.pdf">https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/720\7205227.pdf</a>				

**Additional Detail(s) (Map)**

<b>Well Completed Date:</b>	06/20/2013
<b>Year Completed:</b>	2013
<b>Depth (m):</b>	4.57
<b>Latitude:</b>	43.4595379063988
<b>Longitude:</b>	-79.6799539314871
<b>X:</b>	-79.6799537813969
<b>Y:</b>	43.45953790385322
<b>Path:</b>	720\7205227.pdf

**Bore Hole Information**

<b>Bore Hole ID:</b>	1004448579	<b>Elevation:</b>	
<b>DP2BR:</b>		<b>Elevrc:</b>	
<b>Spatial Status:</b>		<b>Zone:</b>	17
<b>Code OB:</b>		<b>East83:</b>	606790.00
<b>Code OB Desc:</b>		<b>North83:</b>	4812694.00
<b>Open Hole:</b>		<b>Org CS:</b>	UTM83
<b>Cluster Kind:</b>		<b>UTMRC:</b>	4
<b>Date Completed:</b>	06/20/2013	<b>UTMRC Desc:</b>	margin of error : 30 m - 100 m
<b>Remarks:</b>		<b>Location Method:</b>	wwr
<b>Location Method Desc:</b>	on Water Well Record		
<b>Elevrc Desc:</b>			
<b>Location Source Date:</b>			
<b>Improvement Location Source:</b>			
<b>Improvement Location Method:</b>			

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Source Revision Comment:</b>					
<b>Supplier Comment:</b>					
<b><u>Overburden and Bedrock</u></b>					
<b><u>Materials Interval</u></b>					
<b>Formation ID:</b>		1004876416			
<b>Layer:</b>		3			
<b>Color:</b>		2			
<b>General Color:</b>		GREY			
<b>Material 1:</b>		17			
<b>Material 1 Desc:</b>		SHALE			
<b>Material 2:</b>		92			
<b>Material 2 Desc:</b>		WEATHERED			
<b>Material 3:</b>		85			
<b>Material 3 Desc:</b>		SOFT			
<b>Formation Top Depth:</b>		3.0999999046325684			
<b>Formation End Depth:</b>		4.570000171661377			
<b>Formation End Depth UOM:</b>		m			
<b><u>Overburden and Bedrock</u></b>					
<b><u>Materials Interval</u></b>					
<b>Formation ID:</b>		1004876415			
<b>Layer:</b>		2			
<b>Color:</b>		2			
<b>General Color:</b>		GREY			
<b>Material 1:</b>		05			
<b>Material 1 Desc:</b>		CLAY			
<b>Material 2:</b>		06			
<b>Material 2 Desc:</b>		SILT			
<b>Material 3:</b>		85			
<b>Material 3 Desc:</b>		SOFT			
<b>Formation Top Depth:</b>		1.2200000286102295			
<b>Formation End Depth:</b>		3.0999999046325684			
<b>Formation End Depth UOM:</b>		m			
<b><u>Overburden and Bedrock</u></b>					
<b><u>Materials Interval</u></b>					
<b>Formation ID:</b>		1004876414			
<b>Layer:</b>		1			
<b>Color:</b>		6			
<b>General Color:</b>		BROWN			
<b>Material 1:</b>		11			
<b>Material 1 Desc:</b>		GRAVEL			
<b>Material 2:</b>		28			
<b>Material 2 Desc:</b>		SAND			
<b>Material 3:</b>		85			
<b>Material 3 Desc:</b>		SOFT			
<b>Formation Top Depth:</b>		0.0			
<b>Formation End Depth:</b>		1.2200000286102295			
<b>Formation End Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>		1004876426			
<b>Layer:</b>		3			
<b>Plug From:</b>		1.2200000286102295			
<b>Plug To:</b>		4.570000171661377			
<b>Plug Depth UOM:</b>		m			

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>		1004876425			
<b>Layer:</b>		2			
<b>Plug From:</b>		0.3100000023841858			
<b>Plug To:</b>		1.2200000286102295			
<b>Plug Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>		1004876424			
<b>Layer:</b>		1			
<b>Plug From:</b>		0.0			
<b>Plug To:</b>		0.3100000023841858			
<b>Plug Depth UOM:</b>		m			
<b><u>Method of Construction &amp; Well Use</u></b>					
<b>Method Construction ID:</b>		1004876423			
<b>Method Construction Code:</b>		5			
<b>Method Construction:</b>		Air Percussion			
<b>Other Method Construction:</b>					
<b><u>Pipe Information</u></b>					
<b>Pipe ID:</b>		1004876413			
<b>Casing No:</b>		0			
<b>Comment:</b>					
<b>Alt Name:</b>					
<b><u>Construction Record - Casing</u></b>					
<b>Casing ID:</b>		1004876419			
<b>Layer:</b>		1			
<b>Material:</b>		5			
<b>Open Hole or Material:</b>		PLASTIC			
<b>Depth From:</b>		0.0			
<b>Depth To:</b>		1.5			
<b>Casing Diameter:</b>		4.03000020980835			
<b>Casing Diameter UOM:</b>		cm			
<b>Casing Depth UOM:</b>		m			
<b><u>Construction Record - Screen</u></b>					
<b>Screen ID:</b>		1004876420			
<b>Layer:</b>		1			
<b>Slot:</b>		10			
<b>Screen Top Depth:</b>		1.5			
<b>Screen End Depth:</b>		4.570000171661377			
<b>Screen Material:</b>		5			
<b>Screen Depth UOM:</b>		m			
<b>Screen Diameter UOM:</b>		cm			
<b>Screen Diameter:</b>		4.820000171661377			
<b><u>Water Details</u></b>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Water ID:		1004876418			
Layer:					
Kind Code:					
Kind:					
Water Found Depth:					
Water Found Depth UOM:		m			
<b><u>Hole Diameter</u></b>					
Hole ID:		1004876417			
Diameter:		11.430000305175781			
Depth From:		0.0			
Depth To:		4.570000171661377			
Hole Depth UOM:		m			
Hole Diameter UOM:		cm			

**110**      1 of 1      **WSW/210.4**      **109.8 / 6.90**      **ON**      **BORE**

<b>Borehole ID:</b>	890796	<b>Inclin FLG:</b>	No
<b>OGF ID:</b>	215583713	<b>SP Status:</b>	Initial Entry
<b>Status:</b>	Decommissioned	<b>Surv Elev:</b>	No
<b>Type:</b>	Borehole	<b>Piezometer:</b>	No
<b>Use:</b>	Geotechnical/Geological Investigation	<b>Primary Name:</b>	
<b>Completion Date:</b>	10-JAN-1979	<b>Municipality:</b>	
<b>Static Water Level:</b>	0.9	<b>Lot:</b>	LOT 13
<b>Primary Water Use:</b>		<b>Township:</b>	TRAFALGAR
<b>Sec. Water Use:</b>		<b>Latitude DD:</b>	43.46179
<b>Total Depth m:</b>	2	<b>Longitude DD:</b>	-79.683972
<b>Depth Ref:</b>	Ground Surface	<b>UTM Zone:</b>	17
<b>Depth Elev:</b>		<b>Easting:</b>	606461
<b>Drill Method:</b>	Solid stem auger	<b>Northing:</b>	4812939
<b>Orig Ground Elev m:</b>	109	<b>Location Accuracy:</b>	
<b>Elev Reliabil Note:</b>		<b>Accuracy:</b>	Within 100 metres
<b>DEM Ground Elev m:</b>	110		
<b>Concession:</b>	CON 2 SOUTH OF DUNDAS ST		
<b>Location D:</b>	Foundation Investigation Report for Trafalgar Road Interchange W.P. 1-79-01 site Hwy. Q.E.W., District 4, Hamilton		
<b>Survey D:</b>			
<b>Comments:</b>			

**Borehole Geology Stratum**

<b>Geology Stratum ID:</b>	8502641	<b>Mat Consistency:</b>	
<b>Top Depth:</b>	.2	<b>Material Moisture:</b>	
<b>Bottom Depth:</b>	.9	<b>Material Texture:</b>	
<b>Material Color:</b>	Red	<b>Non Geo Mat Type:</b>	Fill-Misc
<b>Material 1:</b>	Fill	<b>Geologic Formation:</b>	
<b>Material 2:</b>	Clay	<b>Geologic Group:</b>	
<b>Material 3:</b>	Silty	<b>Geologic Period:</b>	
<b>Material 4:</b>	Sand	<b>Depositional Gen:</b>	
<b>Gsc Material Description:</b>			
<b>Stratum Description:</b>	Fill - silty clay, occasional pocket of sand, Red.		

<b>Geology Stratum ID:</b>	8502642	<b>Mat Consistency:</b>	
<b>Top Depth:</b>	.9	<b>Material Moisture:</b>	
<b>Bottom Depth:</b>	2	<b>Material Texture:</b>	
<b>Material Color:</b>	Red	<b>Non Geo Mat Type:</b>	
<b>Material 1:</b>	Bedrock	<b>Geologic Formation:</b>	
<b>Material 2:</b>	Shale	<b>Geologic Group:</b>	
<b>Material 3:</b>		<b>Geologic Period:</b>	
<b>Material 4:</b>		<b>Depositional Gen:</b>	
<b>Gsc Material Description:</b>			



Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Stratum Description:</b>		shale bedrock weathered horizontal layers red **Note: Many records provided by the department have a truncated [Stratum Description] field.			
<b>Geology Stratum ID:</b>	8502640			<b>Mat Consistency:</b>	
<b>Top Depth:</b>	0			<b>Material Moisture:</b>	
<b>Bottom Depth:</b>	.2			<b>Material Texture:</b>	
<b>Material Color:</b>				<b>Non Geo Mat Type:</b>	
<b>Material 1:</b>	Topsoil			<b>Geologic Formation:</b>	
<b>Material 2:</b>				<b>Geologic Group:</b>	
<b>Material 3:</b>				<b>Geologic Period:</b>	
<b>Material 4:</b>				<b>Depositional Gen:</b>	
<b>Gsc Material Description:</b>					
<b>Stratum Description:</b>	Topsoil **Note: Many records provided by the department have a truncated [Stratum Description] field.				

<a href="#">111</a>	1 of 1	NNE/212.4	104.0 / 1.09	514 SOUTH SERVICE RD. OAKVILLE ON	WWIS
<b>Well ID:</b>	7296614			<b>Flowing (Y/N):</b>	
<b>Construction Date:</b>				<b>Flow Rate:</b>	
<b>Use 1st:</b>	Test Hole			<b>Data Entry Status:</b>	
<b>Use 2nd:</b>	Monitoring			<b>Data Src:</b>	
<b>Final Well Status:</b>	Abandoned Monitoring and Test Hole			<b>Date Received:</b>	10/05/2017
<b>Water Type:</b>				<b>Selected Flag:</b>	TRUE
<b>Casing Material:</b>				<b>Abandonment Rec:</b>	Yes
<b>Audit No:</b>	Z270176			<b>Contractor:</b>	7241
<b>Tag:</b>				<b>Form Version:</b>	7
<b>Constructn Method:</b>				<b>Owner:</b>	
<b>Elevation (m):</b>				<b>County:</b>	HALTON
<b>Elevatn Reliabilty:</b>				<b>Lot:</b>	
<b>Depth to Bedrock:</b>				<b>Concession:</b>	
<b>Well Depth:</b>				<b>Concession Name:</b>	
<b>Overburden/Bedrock:</b>				<b>Easting NAD83:</b>	
<b>Pump Rate:</b>				<b>Northing NAD83:</b>	
<b>Static Water Level:</b>				<b>Zone:</b>	
<b>Clear/Cloudy:</b>				<b>UTM Reliability:</b>	
<b>Municipality:</b>	OAKVILLE TOWN				
<b>Site Info:</b>					
<b>PDF URL (Map):</b>	<a href="https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/729\7296614.pdf">https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/729\7296614.pdf</a>				

#### Additional Detail(s) (Map)

<b>Well Completed Date:</b>	09/18/2017
<b>Year Completed:</b>	2017
<b>Depth (m):</b>	
<b>Latitude:</b>	43.466671038761
<b>Longitude:</b>	-79.6769924115941
<b>X:</b>	-79.67699226259563
<b>Y:</b>	43.46667103645932
<b>Path:</b>	729\7296614.pdf

#### Bore Hole Information

<b>Bore Hole ID:</b>	1006758964	<b>Elevation:</b>	
<b>DP2BR:</b>		<b>Elevrc:</b>	
<b>Spatial Status:</b>		<b>Zone:</b>	17
<b>Code OB:</b>		<b>East83:</b>	607017.00
<b>Code OB Desc:</b>		<b>North83:</b>	4813490.00
<b>Open Hole:</b>		<b>Org CS:</b>	UTM83
<b>Cluster Kind:</b>		<b>UTMRC:</b>	4
<b>Date Completed:</b>	09/18/2017	<b>UTMRC Desc:</b>	margin of error : 30 m - 100 m
<b>Remarks:</b>		<b>Location Method:</b>	wwr
<b>Location Method Desc:</b>	on Water Well Record		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Elevrc Desc:</b>					
<b>Location Source Date:</b>					
<b>Improvement Location Source:</b>					
<b>Improvement Location Method:</b>					
<b>Source Revision Comment:</b>					
<b>Supplier Comment:</b>					
<b><u>Overburden and Bedrock</u></b>					
<b><u>Materials Interval</u></b>					
<b>Formation ID:</b>		1006954758			
<b>Layer:</b>					
<b>Color:</b>					
<b>General Color:</b>					
<b>Material 1:</b>					
<b>Material 1 Desc:</b>					
<b>Material 2:</b>					
<b>Material 2 Desc:</b>					
<b>Material 3:</b>					
<b>Material 3 Desc:</b>					
<b>Formation Top Depth:</b>					
<b>Formation End Depth:</b>					
<b>Formation End Depth UOM:</b>		ft			
<b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>		1006954767			
<b>Layer:</b>		2			
<b>Plug From:</b>		0.5			
<b>Plug To:</b>		18.0			
<b>Plug Depth UOM:</b>		ft			
<b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>		1006954766			
<b>Layer:</b>		1			
<b>Plug From:</b>		0.0			
<b>Plug To:</b>		0.5			
<b>Plug Depth UOM:</b>		ft			
<b><u>Method of Construction &amp; Well</u></b>					
<b><u>Use</u></b>					
<b>Method Construction ID:</b>		1006954765			
<b>Method Construction Code:</b>		B			
<b>Method Construction:</b>		Other Method			
<b>Other Method Construction:</b>		DIRECT PUSH			
<b><u>Pipe Information</u></b>					
<b>Pipe ID:</b>		1006954757			
<b>Casing No:</b>		0			
<b>Comment:</b>					
<b>Alt Name:</b>					
<b><u>Construction Record - Casing</u></b>					
<b>Casing ID:</b>		1006954761			
<b>Layer:</b>		1			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Material:</b>					
<b>Open Hole or Material:</b>		5			
<b>Depth From:</b>		PLASTIC			
<b>Depth To:</b>					
<b>Casing Diameter:</b>		3.0			
<b>Casing Diameter UOM:</b>		inch			
<b>Casing Depth UOM:</b>		ft			
<b><u>Construction Record - Screen</u></b>					
<b>Screen ID:</b>		1006954762			
<b>Layer:</b>		1			
<b>Slot:</b>					
<b>Screen Top Depth:</b>					
<b>Screen End Depth:</b>					
<b>Screen Material:</b>		5			
<b>Screen Depth UOM:</b>		ft			
<b>Screen Diameter UOM:</b>		inch			
<b>Screen Diameter:</b>		3.25			
<b><u>Water Details</u></b>					
<b>Water ID:</b>		1006954760			
<b>Layer:</b>					
<b>Kind Code:</b>					
<b>Kind:</b>					
<b>Water Found Depth:</b>					
<b>Water Found Depth UOM:</b>		ft			
<b><u>Hole Diameter</u></b>					
<b>Hole ID:</b>		1006954759			
<b>Diameter:</b>		34.0			
<b>Depth From:</b>		0.0			
<b>Depth To:</b>		18.0			
<b>Hole Depth UOM:</b>		ft			
<b>Hole Diameter UOM:</b>		inch			
<b>112</b>	<b>1 of 9</b>	<b>WSW/213.1</b>	<b>109.8 / 6.90</b>	<b>UNKNOWN QUEEN ELIZABETH WAY AND TRAFALGAR OAKVILLE TOWN ON</b>	<b>SPL</b>
<b>Ref No:</b>	33302			<b>Municipality No:</b>	14403
<b>Year:</b>				<b>Nature of Damage:</b>	
<b>Incident Dt:</b>	4/17/1990			<b>Discharger Report:</b>	
<b>Dt MOE Arvl on Scn:</b>				<b>Material Group:</b>	
<b>MOE Reported Dt:</b>	4/17/1990			<b>Impact to Health:</b>	
<b>Dt Document Closed:</b>				<b>Agency Involved:</b>	HALTON REGION, MOE
<b>Site No:</b>					
<b>MOE Response:</b>					
<b>Site County/District:</b>					
<b>Site Geo Ref Meth:</b>					
<b>Site District Office:</b>					
<b>Nearest Watercourse:</b>					
<b>Site Name:</b>					
<b>Site Address:</b>					
<b>Site Region:</b>					
<b>Site Municipality:</b>		OAKVILLE TOWN			
<b>Site Lot:</b>					
<b>Site Conc:</b>					
<b>Site Geo Ref Accu:</b>					
<b>Site Map Datum:</b>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Northing:</b> <b>Easting:</b> <b>Incident Cause:</b> UNKNOWN <b>Incident Preceding Spill:</b> <b>Environment Impact:</b> POSSIBLE <b>Health Env Consequence:</b> <b>Nature of Impact:</b> Water course or lake <b>Contaminant Qty:</b> <b>System Facility Address:</b> <b>Client Name:</b> <b>Client Type:</b> <b>Source Type:</b> <b>Contaminant Code:</b> <b>Contaminant Name:</b> <b>Contaminant Limit 1:</b> <b>Contam Limit Freq 1:</b> <b>Contaminant UN No 1:</b> <b>Receiving Medium:</b> WATER <b>Incident Reason:</b> UNKNOWN <b>Incident Summary:</b> GREEN MATERIAL IN MORRISON CREEK <b>Activity Preceding Spill:</b> <b>Property 2nd Watershed:</b> <b>Property Tertiary Watershed:</b> <b>Sector Type:</b> <b>SAC Action Class:</b> <b>Call Report Locatn Geodata:</b>					

<a href="#">112</a>	2 of 9	WSW/213.1	109.8 / 6.90	<b>TRANSPORT TRUCK</b> <b>Q.E.W. WESTBOUND LANE JUST EAST OF TRAFALGAR ROAD. TRANSPORT TRUCK (CARGO)</b> <b>OAKVILLE TOWN ON</b>	<b>SPL</b>
<b>Ref No:</b> 45922 <b>Year:</b> <b>Incident Dt:</b> 1/22/1991 <b>Dt MOE Arvl on Scn:</b> <b>MOE Reported Dt:</b> 1/22/1991 <b>Dt Document Closed:</b> <b>Site No:</b> <b>MOE Response:</b> <b>Site County/District:</b> <b>Site Geo Ref Meth:</b> <b>Site District Office:</b> <b>Nearest Watercourse:</b> <b>Site Name:</b> <b>Site Address:</b> <b>Site Region:</b> <b>Site Municipality:</b> OAKVILLE TOWN <b>Site Lot:</b> <b>Site Conc:</b> <b>Site Geo Ref Accu:</b> <b>Site Map Datum:</b> <b>Northing:</b> <b>Easting:</b> <b>Incident Cause:</b> OTHER CONTAINER LEAK <b>Incident Preceding Spill:</b> <b>Environment Impact:</b> NOT ANTICIPATED <b>Health Env Consequence:</b> <b>Nature of Impact:</b> Soil contamination <b>Contaminant Qty:</b> <b>System Facility Address:</b> <b>Client Name:</b> <b>Client Type:</b>					
<b>Municipality No:</b> 14403 <b>Nature of Damage:</b> <b>Discharger Report:</b> <b>Material Group:</b> <b>Impact to Health:</b> <b>Agency Involved:</b> OPP, FD, MTO					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Source Type:</b> <b>Contaminant Code:</b> <b>Contaminant Name:</b> <b>Contaminant Limit 1:</b> <b>Contam Limit Freq 1:</b> <b>Contaminant UN No 1:</b> <b>Receiving Medium:</b> LAND <b>Incident Reason:</b> EQUIPMENT FAILURE <b>Incident Summary:</b> TRANSPORT TRUCK-375 L DIESEL FUEL FROM SADDLE TANKS TO ROADSIDE. <b>Activity Preceding Spill:</b> <b>Property 2nd Watershed:</b> <b>Property Tertiary Watershed:</b> <b>Sector Type:</b> <b>SAC Action Class:</b> <b>Call Report Locatn Geodata:</b>					
<a href="#">112</a>	3 of 9	WSW/213.1	109.8 / 6.90	<b>PROCTOR'S CARTAGE</b> <b>QEW WESTBOUND AT TRAFALGAR ROAD</b> <b>TRANSPORT TRUCK (CARGO)</b> <b>OAKVILLE TOWN ON</b>	SPL
<b>Ref No:</b>	70546			<b>Municipality No:</b> 14403	
<b>Year:</b>				<b>Nature of Damage:</b>	
<b>Incident Dt:</b>	5/13/1992			<b>Discharger Report:</b>	
<b>Dt MOE Arvl on Scn:</b>				<b>Material Group:</b>	
<b>MOE Reported Dt:</b>	5/13/1992			<b>Impact to Health:</b>	
<b>Dt Document Closed:</b>				<b>Agency Involved:</b> MTO	
<b>Site No:</b>					
<b>MOE Response:</b>					
<b>Site County/District:</b>					
<b>Site Geo Ref Meth:</b>					
<b>Site District Office:</b>					
<b>Nearest Watercourse:</b>					
<b>Site Name:</b>					
<b>Site Address:</b>					
<b>Site Region:</b>					
<b>Site Municipality:</b>		OAKVILLE TOWN			
<b>Site Lot:</b>					
<b>Site Conc:</b>					
<b>Site Geo Ref Accu:</b>					
<b>Site Map Datum:</b>					
<b>Northing:</b>					
<b>Easting:</b>					
<b>Incident Cause:</b>		OTHER CONTAINER LEAK			
<b>Incident Preceding Spill:</b>					
<b>Environment Impact:</b>		NOT ANTICIPATED			
<b>Health Env Consequence:</b>					
<b>Nature of Impact:</b>					
<b>Contaminant Qty:</b>					
<b>System Facility Address:</b>					
<b>Client Name:</b>					
<b>Client Type:</b>					
<b>Source Type:</b>					
<b>Contaminant Code:</b>					
<b>Contaminant Name:</b>					
<b>Contaminant Limit 1:</b>					
<b>Contam Limit Freq 1:</b>					
<b>Contaminant UN No 1:</b>					
<b>Receiving Medium:</b>		LAND			
<b>Incident Reason:</b>		UNKNOWN			
<b>Incident Summary:</b>		PROCTOR'S CARTAGE - 10 L OF FERRIC CHLORIDE TO GROUND			
<b>Activity Preceding Spill:</b>					
<b>Property 2nd Watershed:</b>					
<b>Property Tertiary Watershed:</b>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Sector Type: SAC Action Class: Call Report Locatn Geodata:					
<a href="#">112</a>	4 of 9	WSW/213.1	109.8 / 6.90	PRIVATE OWNER TRAFALGAR RD AT QEW MOTOR VEHICLE (OPERATING FLUID) OAKVILLE TOWN ON	SPL
Ref No:	140383			Municipality No:	14403
Year:				Nature of Damage:	
Incident Dt:	5/5/1997			Discharger Report:	
Dt MOE Arvl on Scn:				Material Group:	
MOE Reported Dt:	5/5/1997			Impact to Health:	
Dt Document Closed:				Agency Involved:	FD, PD.
Site No:					
MOE Response:					
Site County/District:					
Site Geo Ref Meth:					
Site District Office:					
Nearest Watercourse:					
Site Name:					
Site Address:					
Site Region:					
Site Municipality:		OAKVILLE TOWN			
Site Lot:					
Site Conc:					
Site Geo Ref Accu:					
Site Map Datum:					
Northing:					
Easting:					
Incident Cause:		OTHER CONTAINER LEAK			
Incident Preceding Spill:					
Environment Impact:		POSSIBLE			
Health Env Consequence:					
Nature of Impact:		Soil contamination			
Contaminant Qty:					
System Facility Address:					
Client Name:					
Client Type:					
Source Type:					
Contaminant Code:					
Contaminant Name:					
Contaminant Limit 1:					
Contam Limit Freq 1:					
Contaminant UN No 1:					
Receiving Medium:		LAND			
Incident Reason:		ADVERSE ROAD CONDITION			
Incident Summary:		PRIVATE CAR-25L OF GAS- OLINE TO ROADWAY & DITCH.FD & OPP.			
Activity Preceding Spill:					
Property 2nd Watershed:					
Property Tertiary Watershed:					
Sector Type:					
SAC Action Class:					
Call Report Locatn Geodata:					

<a href="#">112</a>	5 of 9	WSW/213.1	109.8 / 6.90	PUROLATOR COURIER LTD. QEW AT TRAFALGAR RD - EASTBOUND TRANSPORT TRUCK (CARGO) MISSISSAUGA ON	SPL
Ref No:	185007			Municipality No:	21102

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
				<b>Year:</b> <b>Incident Dt:</b> 8/15/2000 <b>Dt MOE Arvl on Scn:</b> <b>MOE Reported Dt:</b> 8/16/2000 <b>Dt Document Closed:</b> <b>Site No:</b> <b>MOE Response:</b> <b>Site County/District:</b> <b>Site Geo Ref Meth:</b> <b>Site District Office:</b> <b>Nearest Watercourse:</b> <b>Site Name:</b> <b>Site Address:</b> <b>Site Region:</b> <b>Site Municipality:</b> MISSISSAUGA <b>Site Lot:</b> <b>Site Conc:</b> <b>Site Geo Ref Accu:</b> <b>Site Map Datum:</b> <b>Northing:</b> <b>Easting:</b> <b>Incident Cause:</b> OTHER CONTAINER LEAK <b>Incident Preceding Spill:</b> <b>Environment Impact:</b> NOT ANTICIPATED <b>Health Env Consequence:</b> <b>Nature of Impact:</b> <b>Contaminant Qty:</b> <b>System Facility Address:</b> <b>Client Name:</b> <b>Client Type:</b> <b>Source Type:</b> <b>Contaminant Code:</b> <b>Contaminant Name:</b> <b>Contaminant Limit 1:</b> <b>Contam Limit Freq 1:</b> <b>Contaminant UN No 1:</b> <b>Receiving Medium:</b> LAND <b>Incident Reason:</b> CORROSION <b>Incident Summary:</b> PUROLATOR: 1.5L CORROSIVE MATERIAL TO HWY FM BACK OF TRUCK. CLEANED. <b>Activity Preceding Spill:</b> <b>Property 2nd Watershed:</b> <b>Property Tertiary Watershed:</b> <b>Sector Type:</b> <b>SAC Action Class:</b> <b>Call Report Locatn Geodata:</b>	

<a href="#">112</a>	6 of 9	WSW/213.1	109.8 / 6.90	<b>Ryder Truck Rental Canada Ltd.</b> <b>QEW Westbound, Trafalgar Road</b> <b>Bridge&lt;UNOFFICIAL&gt;</b> <b>Oakville ON</b>	<b>SPL</b>
				<b>Ref No:</b> 6438-6JWPBW <b>Year:</b> <b>Incident Dt:</b> 12/9/2005 <b>Dt MOE Arvl on Scn:</b> <b>MOE Reported Dt:</b> 12/9/2005 <b>Dt Document Closed:</b> <b>Site No:</b> <b>MOE Response:</b> <b>Site County/District:</b> <b>Site Geo Ref Meth:</b> <b>Site District Office:</b> Halton-Peel <b>Nearest Watercourse:</b> <b>Site Name:</b> QEW Westbound, Trafalgar Road Bridge<UNOFFICIAL>	

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Site Address:</b> <b>Site Region:</b> <b>Site Municipality:</b> Oakville <b>Site Lot:</b> <b>Site Conc:</b> <b>Site Geo Ref Accu:</b> <b>Site Map Datum:</b> <b>Northing:</b> <b>Easting:</b> <b>Incident Cause:</b> Other Transport Accident <b>Incident Preceding Spill:</b> <b>Environment Impact:</b> Possible <b>Health Env Consequence:</b> <b>Nature of Impact:</b> Soil Contamination <b>Contaminant Qty:</b> <b>System Facility Address:</b> <b>Client Name:</b> Ryder Truck Rental Canada Ltd. <b>Client Type:</b> <b>Source Type:</b> <b>Contaminant Code:</b> <b>Contaminant Name:</b> DIESEL FUEL <b>Contaminant Limit 1:</b> <b>Contam Limit Freq 1:</b> <b>Contaminant UN No 1:</b> <b>Receiving Medium:</b> Land <b>Incident Reason:</b> Equipment/Vehicles <b>Incident Summary:</b> Ryder, 500L diesel to QEW @ Trafalgar Rd. <b>Activity Preceding Spill:</b> <b>Property 2nd Watershed:</b> <b>Property Tertiary Watershed:</b> <b>Sector Type:</b> Other Motor Vehicle <b>SAC Action Class:</b> Land Spills <b>Call Report Locatn Geodata:</b>					

<a href="#">112</a>	7 of 9	WSW/213.1	109.8 / 6.90	QEW Collision Centre Inc. QEW at Trafalgar, Toronto bound Oakville ON	SPL
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<b>Ref No:</b>	7855-A5GA5R	<b>Municipality No:</b>	
<b>Year:</b>		<b>Nature of Damage:</b>	
<b>Incident Dt:</b>	12/22/2015	<b>Discharger Report:</b>	
<b>Dt MOE Arvl on Scn:</b>		<b>Material Group:</b>	
<b>MOE Reported Dt:</b>	12/23/2015	<b>Impact to Health:</b>	
<b>Dt Document Closed:</b>		<b>Agency Involved:</b>	
<b>Site No:</b>	NA		
<b>MOE Response:</b>	No		
<b>Site County/District:</b>			
<b>Site Geo Ref Meth:</b>			
<b>Site District Office:</b>			
<b>Nearest Watercourse:</b>	Lake Ontario		
<b>Site Name:</b>	QEW<UNOFFICIAL>		
<b>Site Address:</b>	QEW at Trafalgar, Toronto bound		
<b>Site Region:</b>			
<b>Site Municipality:</b>	Oakville		
<b>Site Lot:</b>			
<b>Site Conc:</b>			
<b>Site Geo Ref Accu:</b>			
<b>Site Map Datum:</b>			
<b>Northing:</b>	4812962		
<b>Easting:</b>	606583		
<b>Incident Cause:</b>			
<b>Incident Preceding Spill:</b>			
<b>Environment Impact:</b>			
<b>Health Env Consequence:</b>			



Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Nature of Impact:</b>					
<b>Contaminant Qty:</b>		150 L			
<b>System Facility Address:</b>					
<b>Client Name:</b>		QEW Collision Centre Inc.			
<b>Client Type:</b>					
<b>Source Type:</b>					
<b>Contaminant Code:</b>		13			
<b>Contaminant Name:</b>		DIESEL FUEL			
<b>Contaminant Limit 1:</b>					
<b>Contam Limit Freq 1:</b>					
<b>Contaminant UN No 1:</b>					
<b>Receiving Medium:</b>					
<b>Incident Reason:</b>		Unknown / N/A			
<b>Incident Summary:</b>		MVA 150 L diesel to CB on QEW			
<b>Activity Preceding Spill:</b>					
<b>Property 2nd Watershed:</b>					
<b>Property Tertiary Watershed:</b>					
<b>Sector Type:</b>		Unknown / N/A			
<b>SAC Action Class:</b>		Highway Spills (usually highway accidents)			
<b>Call Report Locatn Geodata:</b>					

[112](#)      8 of 9      WSW/213.1      109.8 / 6.90      QEW at QEW and Trafalgar Rd. Oakville ON      [SPL](#)

<b>Ref No:</b>	1636-A8BM4F	<b>Municipality No:</b>	
<b>Year:</b>		<b>Nature of Damage:</b>	
<b>Incident Dt:</b>	2016/03/23	<b>Discharger Report:</b>	
<b>Dt MOE Arvl on Scrn:</b>		<b>Material Group:</b>	
<b>MOE Reported Dt:</b>	2016/03/23	<b>Impact to Health:</b>	
<b>Dt Document Closed:</b>	2016/09/01	<b>Agency Involved:</b>	
<b>Site No:</b>	NA		
<b>MOE Response:</b>	No		
<b>Site County/District:</b>			
<b>Site Geo Ref Meth:</b>			
<b>Site District Office:</b>			
<b>Nearest Watercourse:</b>			
<b>Site Name:</b>	w/b lane on QEW at QEW and Trafalgar Rd.<UNOFFICIAL>		
<b>Site Address:</b>	QEW at QEW and Trafalgar Rd.		
<b>Site Region:</b>			
<b>Site Municipality:</b>	Oakville		
<b>Site Lot:</b>			
<b>Site Conc:</b>			
<b>Site Geo Ref Accu:</b>			
<b>Site Map Datum:</b>			
<b>Northing:</b>	4812922		
<b>Easting:</b>	606498		
<b>Incident Cause:</b>			
<b>Incident Preceding Spill:</b>	Collision/Accident		
<b>Environment Impact:</b>			
<b>Health Env Consequence:</b>			
<b>Nature of Impact:</b>			
<b>Contaminant Qty:</b>	200 L		
<b>System Facility Address:</b>			
<b>Client Name:</b>			
<b>Client Type:</b>			
<b>Source Type:</b>			
<b>Contaminant Code:</b>	13		
<b>Contaminant Name:</b>	DIESEL FUEL		
<b>Contaminant Limit 1:</b>			
<b>Contam Limit Freq 1:</b>			
<b>Contaminant UN No 1:</b>			
<b>Receiving Medium:</b>	Land; Source Water Zone		
<b>Incident Reason:</b>	Operator/Human Error		
<b>Incident Summary:</b>	Manitoulin Transport: QEW 200 L diesel to pavement		

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Activity Preceding Spill:</b> <b>Property 2nd Watershed:</b> <b>Property Tertiary Watershed:</b> <b>Sector Type:</b> Miscellaneous Industrial <b>SAC Action Class:</b> Land Spills <b>Call Report Locatn Geodata:</b>					
<a href="#">112</a>	9 of 9	WSW/213.1	109.8 / 6.90	QEW Eastbound under Trafalgar Rd Oakville ON	SPL
<b>Ref No:</b> 1681-AB6CZK <b>Year:</b> <b>Incident Dt:</b> 2016/06/22 <b>Dt MOE Arvl on Scn:</b> <b>MOE Reported Dt:</b> 2016/06/22 <b>Dt Document Closed:</b> 2016/09/01 <b>Site No:</b> NA <b>MOE Response:</b> No <b>Site County/District:</b> <b>Site Geo Ref Meth:</b> <b>Site District Office:</b> <b>Nearest Watercourse:</b> <b>Site Name:</b> TT<UNOFFICIAL> <b>Site Address:</b> QEW Eastbound under Trafalgar Rd <b>Site Region:</b> <b>Site Municipality:</b> Oakville <b>Site Lot:</b> <b>Site Conc:</b> <b>Site Geo Ref Accu:</b> <b>Site Map Datum:</b> <b>Northing:</b> <b>Easting:</b> <b>Incident Cause:</b> <b>Incident Preceding Spill:</b> Collision/Accident <b>Environment Impact:</b> <b>Health Env Consequence:</b> <b>Nature of Impact:</b> <b>Contaminant Qty:</b> 100 L <b>System Facility Address:</b> <b>Client Name:</b> <b>Client Type:</b> <b>Source Type:</b> <b>Contaminant Code:</b> 13 <b>Contaminant Name:</b> DIESEL FUEL <b>Contaminant Limit 1:</b> <b>Contam Limit Freq 1:</b> <b>Contaminant UN No 1:</b> <b>Receiving Medium:</b> Source Water Zone <b>Incident Reason:</b> Unknown / N/A <b>Incident Summary:</b> Maple Transport: TT dsl to shoulder, 100 L <b>Activity Preceding Spill:</b> <b>Property 2nd Watershed:</b> <b>Property Tertiary Watershed:</b> <b>Sector Type:</b> Miscellaneous Industrial <b>SAC Action Class:</b> Highway Spills (usually highway accidents) <b>Call Report Locatn Geodata:</b>					
<a href="#">113</a>	1 of 7	E/214.9	99.0 / -3.93	LEBLANC & ROYLE TELCOM INC. 514 CHARTWELL RD OAKVILLE ON L6J 4A5	SCT
<b>Established:</b> 1962					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Plant Size (ft²):</b>		75000			
<b>Employment:</b>		200			
<b>--Details--</b>					
<b>Description:</b>		DRAWING AND INSULATING OF NONFERROUS WIRE			
<b>SIC/NAICS Code:</b>		3357			
<b>Description:</b>		FABRICATED STRUCTURAL METAL			
<b>SIC/NAICS Code:</b>		3441			
<b>Description:</b>		CURRENT-CARRYING WIRING DEVICES			
<b>SIC/NAICS Code:</b>		3643			
<b>Description:</b>		RADIO AND TELEVISION BROADCASTING AND COMMUNICATIONS EQUIPMENT			
<b>SIC/NAICS Code:</b>		3663			
<b>Description:</b>		ELECTRONIC COMPONENTS, NOT ELSEWHERE CLASSIFIED			
<b>SIC/NAICS Code:</b>		3679			

<a href="#">113</a>	2 of 7	E/214.9	99.0 / -3.93	LEBLANC & ROYLE TELCOM INC. 514 CHARTWELL RD. OAKVILLE ON L6J 4A5	GEN
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**Generator No:** ON0928800  
**SIC Code:** 3351  
**SIC Description:** TELECOMMUNICATIONS  
**Approval Years:** 86,87,88  
**PO Box No:**  
**Country:**  
**Status:**  
**Co Admin:**  
**Choice of Contact:**  
**Phone No Admin:**  
**Contaminated Facility:**  
**MHSW Facility:**

**Detail(s)**

**Waste Class:** 252  
**Waste Class Name:** WASTE OILS & LUBRICANTS

<a href="#">113</a>	3 of 7	E/214.9	99.0 / -3.93	LEBLANC & ROYLE TELCOM INC. 514 CHARTWELL RD. OAKVILLE ON L6J 4A5	GEN
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**Generator No:** ON0928800  
**SIC Code:** 3351  
**SIC Description:** TELECOMMUNICATIONS  
**Approval Years:** 89,90  
**PO Box No:**  
**Country:**  
**Status:**  
**Co Admin:**  
**Choice of Contact:**  
**Phone No Admin:**  
**Contaminated Facility:**  
**MHSW Facility:**

**Detail(s)**

**Waste Class:** 145

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Waste Class Name:</b>		PAINT/PIGMENT/COATING RESIDUES			
<b>Waste Class:</b>		252			
<b>Waste Class Name:</b>		WASTE OILS & LUBRICANTS			
<b>Waste Class:</b>		212			
<b>Waste Class Name:</b>		ALIPHATIC SOLVENTS			
<a href="#">113</a>	4 of 7	E/214.9	99.0 / -3.93	LEBLANC & ROYLE TELCOM INC. 24-415 514 CHARTWELL ROAD OAKVILLE ON L6J 4A5	GEN
<b>Generator No:</b>		ON0928800			
<b>SIC Code:</b>		3351			
<b>SIC Description:</b>		TELECOMMUNICATIONS			
<b>Approval Years:</b>		92,93,95,96			
<b>PO Box No:</b>					
<b>Country:</b>					
<b>Status:</b>					
<b>Co Admin:</b>					
<b>Choice of Contact:</b>					
<b>Phone No Admin:</b>					
<b>Contaminated Facility:</b>					
<b>MHSW Facility:</b>					
<b><u>Detail(s)</u></b>					
<b>Waste Class:</b>		145			
<b>Waste Class Name:</b>		PAINT/PIGMENT/COATING RESIDUES			
<b>Waste Class:</b>		146			
<b>Waste Class Name:</b>		OTHER SPECIFIED INORGANICS			
<b>Waste Class:</b>		212			
<b>Waste Class Name:</b>		ALIPHATIC SOLVENTS			
<b>Waste Class:</b>		213			
<b>Waste Class Name:</b>		PETROLEUM DISTILLATES			
<b>Waste Class:</b>		252			
<b>Waste Class Name:</b>		WASTE OILS & LUBRICANTS			
<a href="#">113</a>	5 of 7	E/214.9	99.0 / -3.93	LEBLANC & ROYLE TELCOM INC. 24-415 514 CHARTWELL ROAD, BUILDING #2 OAKVILLE ON L6J 4A5	GEN
<b>Generator No:</b>		ON0928800			
<b>SIC Code:</b>		3351			
<b>SIC Description:</b>		TELECOMMUNICATIONS			
<b>Approval Years:</b>		94			
<b>PO Box No:</b>					
<b>Country:</b>					
<b>Status:</b>					
<b>Co Admin:</b>					
<b>Choice of Contact:</b>					
<b>Phone No Admin:</b>					
<b>Contaminated Facility:</b>					
<b>MHSW Facility:</b>					
<b><u>Detail(s)</u></b>					
<b>Waste Class:</b>		252			
<b>Waste Class Name:</b>		WASTE OILS & LUBRICANTS			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Waste Class:</b>		145			
<b>Waste Class Name:</b>		PAINT/PIGMENT/COATING RESIDUES			
<b>Waste Class:</b>		146			
<b>Waste Class Name:</b>		OTHER SPECIFIED INORGANICS			
<b>Waste Class:</b>		212			
<b>Waste Class Name:</b>		ALIPHATIC SOLVENTS			
<b>Waste Class:</b>		213			
<b>Waste Class Name:</b>		PETROLEUM DISTILLATES			

<a href="#">113</a>	6 of 7	<b>E/214.9</b>	<b>99.0 / -3.93</b>	<b>LEBLANC &amp; ROYLE TELCOM INC 514 CHARTWELL ROAD OAKVILLE ON L6J 4A5</b>	<b>GEN</b>
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**Generator No:** ON0928800  
**SIC Code:** 3351  
**SIC Description:** TELECOMMUNICATIONS  
**Approval Years:** 97,98  
**PO Box No:**  
**Country:**  
**Status:**  
**Co Admin:**  
**Choice of Contact:**  
**Phone No Admin:**  
**Contaminated Facility:**  
**MHSW Facility:**

**Detail(s)**

<b>Waste Class:</b>	145
<b>Waste Class Name:</b>	PAINT/PIGMENT/COATING RESIDUES
<b>Waste Class:</b>	146
<b>Waste Class Name:</b>	OTHER SPECIFIED INORGANICS
<b>Waste Class:</b>	212
<b>Waste Class Name:</b>	ALIPHATIC SOLVENTS
<b>Waste Class:</b>	213
<b>Waste Class Name:</b>	PETROLEUM DISTILLATES
<b>Waste Class:</b>	252
<b>Waste Class Name:</b>	WASTE OILS & LUBRICANTS

<a href="#">113</a>	7 of 7	<b>E/214.9</b>	<b>99.0 / -3.93</b>	<b>LEBLANC &amp; ROYLE TELCOM INCORPORATED 514 CHARTWELL ROAD OAKVILLE ON L6J 4A5</b>	<b>GEN</b>
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**Generator No:** ON0928800  
**SIC Code:** 3351  
**SIC Description:** TELECOMMUNICATIONS  
**Approval Years:** 99  
**PO Box No:**  
**Country:**  
**Status:**  
**Co Admin:**  
**Choice of Contact:**  
**Phone No Admin:**  
**Contaminated Facility:**  
**MHSW Facility:**

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Detail(s)</b>					
<b>Waste Class:</b>		145			
<b>Waste Class Name:</b>		PAINT/PIGMENT/COATING RESIDUES			
<b>Waste Class:</b>		146			
<b>Waste Class Name:</b>		OTHER SPECIFIED INORGANICS			
<b>Waste Class:</b>		212			
<b>Waste Class Name:</b>		ALIPHATIC SOLVENTS			
<b>Waste Class:</b>		213			
<b>Waste Class Name:</b>		PETROLEUM DISTILLATES			
<b>Waste Class:</b>		252			
<b>Waste Class Name:</b>		WASTE OILS & LUBRICANTS			

<a href="#">114</a>	1 of 1	WSW/215.2	109.2 / 6.27	ON	BORE
<b>Borehole ID:</b>	890808			<b>Inclin FLG:</b>	No
<b>OGF ID:</b>	215583725			<b>SP Status:</b>	Initial Entry
<b>Status:</b>	Decommissioned			<b>Surv Elev:</b>	No
<b>Type:</b>	Borehole			<b>Piezometer:</b>	No
<b>Use:</b>	Geotechnical/Geological Investigation			<b>Primary Name:</b>	
<b>Completion Date:</b>	23-JAN-1979			<b>Municipality:</b>	
<b>Static Water Level:</b>				<b>Lot:</b>	LOT 13
<b>Primary Water Use:</b>				<b>Township:</b>	TRAFALGAR
<b>Sec. Water Use:</b>				<b>Latitude DD:</b>	43.461116
<b>Total Depth m:</b>	1.1			<b>Longitude DD:</b>	-79.683307
<b>Depth Ref:</b>	Ground Surface			<b>UTM Zone:</b>	17
<b>Depth Elev:</b>				<b>Easting:</b>	606516
<b>Drill Method:</b>	Solid stem auger			<b>Northing:</b>	4812865
<b>Orig Ground Elev m:</b>	109			<b>Location Accuracy:</b>	
<b>Elev Reliabil Note:</b>				<b>Accuracy:</b>	Within 100 metres
<b>DEM Ground Elev m:</b>	110				
<b>Concession:</b>	CON 3 SOUTH OF DUNDAS ST				
<b>Location D:</b>	Foundation Investigation Report for Trafalgar Road Interchange W.P. 1-79-01 site Hwy. Q.E.W., District 4, Hamilton				
<b>Survey D:</b>					
<b>Comments:</b>					

**Borehole Geology Stratum**

<b>Geology Stratum ID:</b>	8502695	<b>Mat Consistency:</b>	
<b>Top Depth:</b>	0	<b>Material Moisture:</b>	
<b>Bottom Depth:</b>	1.1	<b>Material Texture:</b>	
<b>Material Color:</b>	Red-Brown	<b>Non Geo Mat Type:</b>	
<b>Material 1:</b>	Clay	<b>Geologic Formation:</b>	
<b>Material 2:</b>	Silty	<b>Geologic Group:</b>	
<b>Material 3:</b>		<b>Geologic Period:</b>	
<b>Material 4:</b>		<b>Depositional Gen:</b>	
<b>Gsc Material Description:</b>			
<b>Stratum Description:</b>	silty clay red brown **Note: Many records provided by the department have a truncated [Stratum Description] field.		

<a href="#">115</a>	1 of 1	SW/215.9	103.9 / 0.91	320 Davis Dr lot 13 con 3 Oakville ON	WWIS
<b>Well ID:</b>	7381731			<b>Flowing (Y/N):</b>	
<b>Construction Date:</b>				<b>Flow Rate:</b>	
<b>Use 1st:</b>	Monitoring			<b>Data Entry Status:</b>	
<b>Use 2nd:</b>				<b>Data Src:</b>	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Final Well Status:</b>	Observation Wells			<b>Date Received:</b>	03/08/2021
<b>Water Type:</b>				<b>Selected Flag:</b>	TRUE
<b>Casing Material:</b>				<b>Abandonment Rec:</b>	
<b>Audit No:</b>	Z349342			<b>Contractor:</b>	7484
<b>Tag:</b>	A255187			<b>Form Version:</b>	7
<b>Constructn Method:</b>				<b>Owner:</b>	
<b>Elevation (m):</b>				<b>County:</b>	HALTON
<b>Elevatn Reliabilty:</b>				<b>Lot:</b>	013
<b>Depth to Bedrock:</b>				<b>Concession:</b>	03
<b>Well Depth:</b>				<b>Concession Name:</b>	DS S
<b>Overburden/Bedrock:</b>				<b>Easting NAD83:</b>	
<b>Pump Rate:</b>				<b>Northing NAD83:</b>	
<b>Static Water Level:</b>				<b>Zone:</b>	
<b>Clear/Cloudy:</b>				<b>UTM Reliability:</b>	
<b>Municipality:</b>	OAKVILLE TOWN				
<b>Site Info:</b>					

**Additional Detail(s) (Map)**

<b>Bore Hole ID:</b>	1008637216	<b>Tag No:</b>	A255187
<b>Depth M:</b>		<b>Contractor:</b>	7484
<b>Year Completed:</b>	2021	<b>Latitude:</b>	43.4604710578747
<b>Well Completed Dt:</b>	02/02/2021	<b>Longitude:</b>	-79.6820103095322
<b>Audit No:</b>	Z349342	<b>Y:</b>	43.4604710556943
<b>Path:</b>		<b>X:</b>	-79.68201016089074

**Bore Hole Information**

<b>Bore Hole ID:</b>	1008637216	<b>Elevation:</b>	
<b>DP2BR:</b>		<b>Elevrc:</b>	
<b>Spatial Status:</b>		<b>Zone:</b>	17
<b>Code OB:</b>		<b>East83:</b>	606622.00
<b>Code OB Desc:</b>		<b>North83:</b>	4812795.00
<b>Open Hole:</b>		<b>Org CS:</b>	UTM83
<b>Cluster Kind:</b>		<b>UTMRC:</b>	4
<b>Date Completed:</b>	02/02/2021	<b>UTMRC Desc:</b>	margin of error : 30 m - 100 m
<b>Remarks:</b>		<b>Location Method:</b>	wwr
<b>Location Method Desc:</b>	on Water Well Record		
<b>Elevrc Desc:</b>			
<b>Location Source Date:</b>			
<b>Improvement Location Source:</b>			
<b>Improvement Location Method:</b>			
<b>Source Revision Comment:</b>			
<b>Supplier Comment:</b>			

**Overburden and Bedrock**

**Materials Interval**

<b>Formation ID:</b>	1009896266
<b>Layer:</b>	2
<b>Color:</b>	2
<b>General Color:</b>	GREY
<b>Material 1:</b>	17
<b>Material 1 Desc:</b>	SHALE
<b>Material 2:</b>	15
<b>Material 2 Desc:</b>	LIMESTONE
<b>Material 3:</b>	74
<b>Material 3 Desc:</b>	LAYERED
<b>Formation Top Depth:</b>	8.0
<b>Formation End Depth:</b>	15.0
<b>Formation End Depth UOM:</b>	ft

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b><u>Overburden and Bedrock Materials Interval</u></b>					
<b>Formation ID:</b>		1009896265			
<b>Layer:</b>		1			
<b>Color:</b>		2			
<b>General Color:</b>		GREY			
<b>Material 1:</b>		05			
<b>Material 1 Desc:</b>		CLAY			
<b>Material 2:</b>		06			
<b>Material 2 Desc:</b>		SILT			
<b>Material 3:</b>		01			
<b>Material 3 Desc:</b>		FILL			
<b>Formation Top Depth:</b>		0.0			
<b>Formation End Depth:</b>		8.0			
<b>Formation End Depth UOM:</b>		ft			
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>		1009897004			
<b>Layer:</b>		1			
<b>Plug From:</b>		0.0			
<b>Plug To:</b>		9.0			
<b>Plug Depth UOM:</b>		ft			
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>		1009897005			
<b>Layer:</b>		2			
<b>Plug From:</b>		9.0			
<b>Plug To:</b>		15.0			
<b>Plug Depth UOM:</b>		ft			
<b><u>Method of Construction &amp; Well Use</u></b>					
<b>Method Construction ID:</b>		1009897867			
<b>Method Construction Code:</b>		E			
<b>Method Construction:</b>		Auger			
<b>Other Method Construction:</b>					
<b><u>Pipe Information</u></b>					
<b>Pipe ID:</b>		1009719740			
<b>Casing No:</b>		0			
<b>Comment:</b>					
<b>Alt Name:</b>					
<b><u>Construction Record - Casing</u></b>					
<b>Casing ID:</b>		1009898090			
<b>Layer:</b>		1			
<b>Material:</b>		5			
<b>Open Hole or Material:</b>		PLASTIC			
<b>Depth From:</b>		0.0			
<b>Depth To:</b>		10.0			
<b>Casing Diameter:</b>		2.0			
<b>Casing Diameter UOM:</b>		Inch			
<b>Casing Depth UOM:</b>		ft			



Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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**Construction Record - Screen**

**Screen ID:** 1009898439  
**Layer:** 1  
**Slot:** 010  
**Screen Top Depth:** 10.0  
**Screen End Depth:** 15.0  
**Screen Material:** 5  
**Screen Depth UOM:** ft  
**Screen Diameter UOM:** Inch  
**Screen Diameter:** 2.0

**Results of Well Yield Testing**

**Pumping Test Method Desc:**  
**Pump Test ID:** 1009898856  
**Pump Set At:**  
**Static Level:** 13.0  
**Final Level After Pumping:**  
**Recommended Pump Depth:**  
**Pumping Rate:**  
**Flowing Rate:**  
**Recommended Pump Rate:**  
**Levels UOM:** ft  
**Rate UOM:** GPM  
**Water State After Test Code:**  
**Water State After Test:**  
**Pumping Test Method:** 0  
**Pumping Duration HR:**  
**Pumping Duration MIN:**  
**Flowing:**

**Water Details**

**Water ID:** 1009898661  
**Layer:** 1  
**Kind Code:** 5  
**Kind:** Not stated  
**Water Found Depth:** 13.0  
**Water Found Depth UOM:** ft

**Hole Diameter**

**Hole ID:** 1009897586  
**Diameter:** 6.0  
**Depth From:** 0.0  
**Depth To:** 15.0  
**Hole Depth UOM:** ft  
**Hole Diameter UOM:** Inch

[116](#)    1 of 1    **WSW/218.6**    **109.8 / 6.90**    **ON**    **BORE**

<b>Borehole ID:</b> 890806	<b>Inclin FLG:</b> No
<b>OGF ID:</b> 215583723	<b>SP Status:</b> Initial Entry
<b>Status:</b> Decommissioned	<b>Surv Elev:</b> No
<b>Type:</b> Borehole	<b>Piezometer:</b> No
<b>Use:</b> Geotechnical/Geological Investigation	<b>Primary Name:</b>
<b>Completion Date:</b> 15-JAN-1979	<b>Municipality:</b>
<b>Static Water Level:</b>	<b>Lot:</b>
<b>Primary Water Use:</b>	<b>Township:</b> TRAFALGAR
<b>Sec. Water Use:</b>	<b>Latitude DD:</b> 43.4613

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Total Depth m:</b>	2.2			<b>Longitude DD:</b>	-79.683636
<b>Depth Ref:</b>	Ground Surface			<b>UTM Zone:</b>	17
<b>Depth Elev:</b>				<b>Easting:</b>	606489
<b>Drill Method:</b>	Power auger			<b>Northing:</b>	4812885
<b>Orig Ground Elev m:</b>	101			<b>Location Accuracy:</b>	
<b>Elev Reliabil Note:</b>				<b>Accuracy:</b>	Within 100 metres
<b>DEM Ground Elev m:</b>	110				
<b>Concession:</b>					
<b>Location D:</b>		Foundation Investigation Report for Trafalgar Road Interchange W.P. 1-79-01 site Hwy. Q.E.W., District 4, Hamilton			
<b>Survey D:</b>					
<b>Comments:</b>					

#### Borehole Geology Stratum

<b>Geology Stratum ID:</b>	8502687			<b>Mat Consistency:</b>	
<b>Top Depth:</b>	.2			<b>Material Moisture:</b>	
<b>Bottom Depth:</b>	.3			<b>Material Texture:</b>	
<b>Material Color:</b>				<b>Non Geo Mat Type:</b>	
<b>Material 1:</b>	Clay			<b>Geologic Formation:</b>	
<b>Material 2:</b>	Silty			<b>Geologic Group:</b>	
<b>Material 3:</b>	Gravelly			<b>Geologic Period:</b>	
<b>Material 4:</b>				<b>Depositional Gen:</b>	
<b>Gsc Material Description:</b>					
<b>Stratum Description:</b>	Gravelly silty clay **Note: Many records provided by the department have a truncated [Stratum Description] field.				

<b>Geology Stratum ID:</b>	8502686			<b>Mat Consistency:</b>	
<b>Top Depth:</b>	.1			<b>Material Moisture:</b>	
<b>Bottom Depth:</b>	.2			<b>Material Texture:</b>	
<b>Material Color:</b>				<b>Non Geo Mat Type:</b>	
<b>Material 1:</b>	Stones			<b>Geologic Formation:</b>	
<b>Material 2:</b>				<b>Geologic Group:</b>	
<b>Material 3:</b>				<b>Geologic Period:</b>	
<b>Material 4:</b>				<b>Depositional Gen:</b>	
<b>Gsc Material Description:</b>					
<b>Stratum Description:</b>	Crushed stone **Note: Many records provided by the department have a truncated [Stratum Description] field.				

<b>Geology Stratum ID:</b>	8502688			<b>Mat Consistency:</b>	Hard
<b>Top Depth:</b>	.3			<b>Material Moisture:</b>	
<b>Bottom Depth:</b>	2.1			<b>Material Texture:</b>	
<b>Material Color:</b>	Red			<b>Non Geo Mat Type:</b>	
<b>Material 1:</b>	Clay			<b>Geologic Formation:</b>	
<b>Material 2:</b>	Silty			<b>Geologic Group:</b>	
<b>Material 3:</b>	Shale			<b>Geologic Period:</b>	
<b>Material 4:</b>				<b>Depositional Gen:</b>	
<b>Gsc Material Description:</b>					
<b>Stratum Description:</b>	Silty clay with frequent shale fragments. Hard Red **Note: Many records provided by the department have a truncated [Stratum Description] field.				

<b>Geology Stratum ID:</b>	8502685			<b>Mat Consistency:</b>	
<b>Top Depth:</b>	0			<b>Material Moisture:</b>	
<b>Bottom Depth:</b>	.1			<b>Material Texture:</b>	
<b>Material Color:</b>				<b>Non Geo Mat Type:</b>	
<b>Material 1:</b>	Asphalt			<b>Geologic Formation:</b>	
<b>Material 2:</b>				<b>Geologic Group:</b>	
<b>Material 3:</b>				<b>Geologic Period:</b>	
<b>Material 4:</b>				<b>Depositional Gen:</b>	
<b>Gsc Material Description:</b>					
<b>Stratum Description:</b>	Asphalt **Note: Many records provided by the department have a truncated [Stratum Description] field.				

<b>Geology Stratum ID:</b>	8502689			<b>Mat Consistency:</b>	
<b>Top Depth:</b>	2.1			<b>Material Moisture:</b>	
<b>Bottom Depth:</b>	2.2			<b>Material Texture:</b>	
<b>Material Color:</b>	Grey			<b>Non Geo Mat Type:</b>	
<b>Material 1:</b>	Bedrock			<b>Geologic Formation:</b>	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Material 2: Material 3: Material 4: Gsc Material Description: Stratum Description:	Shale			Geologic Group: Geologic Period: Depositional Gen:	
		Apparent shale bedrock grey	**Note: Many records provided by the department have a truncated [Stratum Description] field.		

<a href="#">117</a>	1 of 1	NNE/221.3	103.8 / 0.90	514 SOUTH SERVICE RD Oakville ON	WWIS
Well ID:	7220461			Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st:	Monitoring and Test Hole			Data Entry Status:	
Use 2nd:	0			Data Src:	
Final Well Status:	Test Hole			Date Received:	05/15/2014
Water Type:				Selected Flag:	TRUE
Casing Material:				Abandonment Rec:	
Audit No:	Z160320			Contractor:	7241
Tag:	A160961			Form Version:	7
Constructn Method:				Owner:	
Elevation (m):				County:	HALTON
Elevatn Reliability:				Lot:	
Depth to Bedrock:				Concession:	
Well Depth:				Concession Name:	
Overburden/Bedrock:				Easting NAD83:	
Pump Rate:				Northing NAD83:	
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality:	OAKVILLE TOWN				
Site Info:					

PDF URL (Map): [https://d2khazk8e83rdv.cloudfront.net/moe\\_mapping/downloads/2Water/Wells\\_pdfs/722\7220461.pdf](https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/722\7220461.pdf)

#### Additional Detail(s) (Map)

Well Completed Date:	03/26/2014
Year Completed:	2014
Depth (m):	5.79
Latitude:	43.4665318613837
Longitude:	-79.6766369366604
X:	-79.67663678768481
Y:	43.46653185868385
Path:	722\7220461.pdf

#### Bore Hole Information

Bore Hole ID:	1004766141	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	17
Code OB:		East83:	607046.00
Code OB Desc:		North83:	4813475.00
Open Hole:		Org CS:	UTM83
Cluster Kind:		UTMRC:	4
Date Completed:	03/26/2014	UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:		Location Method:	wwr
Location Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
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**Overburden and Bedrock  
Materials Interval**

**Formation ID:** 1005154842  
**Layer:** 1  
**Color:** 6  
**General Color:** BROWN  
**Material 1:** 01  
**Material 1 Desc:** FILL  
**Material 2:** 11  
**Material 2 Desc:** GRAVEL  
**Material 3:** 77  
**Material 3 Desc:** LOOSE  
**Formation Top Depth:** 0.0  
**Formation End Depth:** 1.5  
**Formation End Depth UOM:** m

**Overburden and Bedrock  
Materials Interval**

**Formation ID:** 1005154844  
**Layer:** 3  
**Color:**  
**General Color:**  
**Material 1:** 26  
**Material 1 Desc:** ROCK  
**Material 2:**  
**Material 2 Desc:**  
**Material 3:**  
**Material 3 Desc:**  
**Formation Top Depth:** 2.740000009536743  
**Formation End Depth:** 5.789999961853027  
**Formation End Depth UOM:** m

**Overburden and Bedrock  
Materials Interval**

**Formation ID:** 1005154843  
**Layer:** 2  
**Color:** 2  
**General Color:** GREY  
**Material 1:** 06  
**Material 1 Desc:** SILT  
**Material 2:** 17  
**Material 2 Desc:** SHALE  
**Material 3:** 66  
**Material 3 Desc:** DENSE  
**Formation Top Depth:** 1.5  
**Formation End Depth:** 2.740000009536743  
**Formation End Depth UOM:** m

**Annular Space/Abandonment  
Sealing Record**

**Plug ID:** 1005154853  
**Layer:** 1  
**Plug From:** 0.0  
**Plug To:** 0.029999999329447746  
**Plug Depth UOM:** m

**Annular Space/Abandonment  
Sealing Record**

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
<b>Plug ID:</b>		1005154854			
<b>Layer:</b>		2			
<b>Plug From:</b>		0.029999999329447746			
<b>Plug To:</b>		2.440000057220459			
<b>Plug Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>		1005154855			
<b>Layer:</b>		3			
<b>Plug From:</b>		2.440000057220459			
<b>Plug To:</b>		5.789999961853027			
<b>Plug Depth UOM:</b>		m			
<b><u>Method of Construction &amp; Well Use</u></b>					
<b>Method Construction ID:</b>		1005154852			
<b>Method Construction Code:</b>		D			
<b>Method Construction:</b>		Direct Push			
<b>Other Method Construction:</b>					
<b><u>Pipe Information</u></b>					
<b>Pipe ID:</b>		1005154841			
<b>Casing No:</b>		0			
<b>Comment:</b>					
<b>Alt Name:</b>					
<b><u>Construction Record - Casing</u></b>					
<b>Casing ID:</b>		1005154848			
<b>Layer:</b>		1			
<b>Material:</b>		5			
<b>Open Hole or Material:</b>		PLASTIC			
<b>Depth From:</b>		0.0			
<b>Depth To:</b>		2.740000009536743			
<b>Casing Diameter:</b>		5.19999809265137			
<b>Casing Diameter UOM:</b>		cm			
<b>Casing Depth UOM:</b>		m			
<b><u>Construction Record - Screen</u></b>					
<b>Screen ID:</b>		1005154849			
<b>Layer:</b>		1			
<b>Slot:</b>		10			
<b>Screen Top Depth:</b>		2.740000009536743			
<b>Screen End Depth:</b>		5.789999961853027			
<b>Screen Material:</b>		5			
<b>Screen Depth UOM:</b>		m			
<b>Screen Diameter UOM:</b>		cm			
<b>Screen Diameter:</b>		6.03000020980835			
<b><u>Water Details</u></b>					
<b>Water ID:</b>		1005154847			
<b>Layer:</b>					
<b>Kind Code:</b>					
<b>Kind:</b>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Water Found Depth:</b>					
<b>Water Found Depth UOM:</b>		m			
<b><u>Hole Diameter</u></b>					
<b>Hole ID:</b>		1005154845			
<b>Diameter:</b>		20.31999969482422			
<b>Depth From:</b>		0.0			
<b>Depth To:</b>		2.740000009536743			
<b>Hole Depth UOM:</b>		m			
<b>Hole Diameter UOM:</b>		cm			
<b><u>Hole Diameter</u></b>					
<b>Hole ID:</b>		1005154846			
<b>Diameter:</b>		8.25			
<b>Depth From:</b>		2.740000009536743			
<b>Depth To:</b>		5.789999961853027			
<b>Hole Depth UOM:</b>		m			
<b>Hole Diameter UOM:</b>		cm			

<a href="#">118</a>	1 of 1	<b>ENE/222.5</b>	<b>100.8 / -2.10</b>	<b>TRANS-NORTHERN PIPELINES INC./ PIPELINES TRANS-NORD INC.</b>	<b>EASR</b>
<b>ON</b>					
<b>Approval No:</b>	R-009-1110643655	<b>MOE District:</b>		Halton-Peel	
<b>Status:</b>	REGISTERED	<b>Municipality:</b>			
<b>Date:</b>	2018-10-22	<b>Latitude:</b>		43.465	
<b>Record Type:</b>	EASR	<b>Longitude:</b>		-79.67444444	
<b>Link Source:</b>	MOFA	<b>Geometry X:</b>			
<b>Project Type:</b>	Water Taking - Construction Dewatering	<b>Geometry Y:</b>			
<b>Full Address:</b>	EASR-Water Taking - Construction Dewatering				
<b>Approval Type:</b>	Halton				
<b>SWP Area Name:</b>					
<b>PDF NAICS Code:</b>					
<b>PDF URL:</b>					
<b>PDF Site Location:</b>					

<a href="#">119</a>	1 of 1	<b>SSW/223.9</b>	<b>99.8 / -3.10</b>	<b>DAVIS AVE. Oakville ON</b>	<b>WWIS</b>
<b>Well ID:</b>	7173257	<b>Flowing (Y/N):</b>			
<b>Construction Date:</b>		<b>Flow Rate:</b>			
<b>Use 1st:</b>	Monitoring and Test Hole	<b>Data Entry Status:</b>			
<b>Use 2nd:</b>	0	<b>Data Src:</b>			
<b>Final Well Status:</b>	Test Hole	<b>Date Received:</b>		12/09/2011	
<b>Water Type:</b>		<b>Selected Flag:</b>		TRUE	
<b>Casing Material:</b>		<b>Abandonment Rec:</b>			
<b>Audit No:</b>	Z140260	<b>Contractor:</b>		7241	
<b>Tag:</b>	A122496	<b>Form Version:</b>		7	
<b>Constructn Method:</b>		<b>Owner:</b>			
<b>Elevation (m):</b>		<b>County:</b>		HALTON	
<b>Elevatn Reliability:</b>		<b>Lot:</b>			
<b>Depth to Bedrock:</b>		<b>Concession:</b>			
<b>Well Depth:</b>		<b>Concession Name:</b>			
<b>Overburden/Bedrock:</b>		<b>Easting NAD83:</b>			
<b>Pump Rate:</b>		<b>Northing NAD83:</b>			
<b>Static Water Level:</b>		<b>Zone:</b>			
<b>Clear/Cloudy:</b>		<b>UTM Reliability:</b>			
<b>Municipality:</b>	OAKVILLE TOWN				
<b>Site Info:</b>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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PDF URL (Map): [https://d2khazk8e83rdv.cloudfront.net/moe\\_mapping/downloads/2Water/Wells\\_pdfs/717\7173257.pdf](https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/717\7173257.pdf)

**Additional Detail(s) (Map)**

Well Completed Date: 11/17/2011  
Year Completed: 2011  
Depth (m): 4.57  
Latitude: 43.4593017147959  
Longitude: -79.6797736562147  
X: -79.67977350666538  
Y: 43.45930171283415  
Path: 717\7173257.pdf

**Bore Hole Information**

Bore Hole ID:	1003617682	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	17
Code OB:		East83:	606805.00
Code OB Desc:		North83:	4812668.00
Open Hole:		Org CS:	UTM83
Cluster Kind:		UTMRC:	4
Date Completed:	11/17/2011	UTMRC Desc:	margin of error : 30 m - 100 m
Remarks:		Location Method:	wwr
Location Method Desc:	on Water Well Record		
Elevrc Desc:			
Location Source Date:			
Improvement Location Source:			
Improvement Location Method:			
Source Revision Comment:			
Supplier Comment:			

**Overburden and Bedrock  
Materials Interval**

Formation ID: 1004049305  
Layer: 3  
Color: 2  
General Color: GREY  
Material 1: 17  
Material 1 Desc: SHALE  
Material 2:  
Material 2 Desc:  
Material 3: 85  
Material 3 Desc: SOFT  
Formation Top Depth: 3.0999999046325684  
Formation End Depth: 4.570000171661377  
Formation End Depth UOM: m

**Overburden and Bedrock  
Materials Interval**

Formation ID: 1004049303  
Layer: 1  
Color: 8  
General Color: BLACK  
Material 1: 11  
Material 1 Desc: GRAVEL  
Material 2:  
Material 2 Desc:  
Material 3: 77

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Material 3 Desc:</b>		LOOSE			
<b>Formation Top Depth:</b>		0.0			
<b>Formation End Depth:</b>		0.3100000023841858			
<b>Formation End Depth UOM:</b>		m			
<b><u>Overburden and Bedrock</u></b>					
<b><u>Materials Interval</u></b>					
<b>Formation ID:</b>		1004049304			
<b>Layer:</b>		2			
<b>Color:</b>		6			
<b>General Color:</b>		BROWN			
<b>Material 1:</b>		05			
<b>Material 1 Desc:</b>		CLAY			
<b>Material 2:</b>		12			
<b>Material 2 Desc:</b>		STONES			
<b>Material 3:</b>		85			
<b>Material 3 Desc:</b>		SOFT			
<b>Formation Top Depth:</b>		0.3100000023841858			
<b>Formation End Depth:</b>		3.0999999046325684			
<b>Formation End Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>		1004049315			
<b>Layer:</b>		2			
<b>Plug From:</b>		0.3100000023841858			
<b>Plug To:</b>		1.2200000286102295			
<b>Plug Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>		1004049316			
<b>Layer:</b>		3			
<b>Plug From:</b>		1.2200000286102295			
<b>Plug To:</b>		4.570000171661377			
<b>Plug Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>		1004049314			
<b>Layer:</b>		1			
<b>Plug From:</b>		0.0			
<b>Plug To:</b>		0.3100000023841858			
<b>Plug Depth UOM:</b>		m			
<b><u>Method of Construction &amp; Well</u></b>					
<b><u>Use</u></b>					
<b>Method Construction ID:</b>		1004049313			
<b>Method Construction Code:</b>		5			
<b>Method Construction:</b>		Air Percussion			
<b>Other Method Construction:</b>					
<b><u>Pipe Information</u></b>					
<b>Pipe ID:</b>		1004049302			
<b>Casing No:</b>		0			



Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Comment:</b>					
<b>Alt Name:</b>					
<b><u>Construction Record - Casing</u></b>					
<b>Casing ID:</b>		1004049309			
<b>Layer:</b>		1			
<b>Material:</b>					
<b>Open Hole or Material:</b>					
<b>Depth From:</b>		0.0			
<b>Depth To:</b>		1.5399999618530273			
<b>Casing Diameter:</b>		4.03000020980835			
<b>Casing Diameter UOM:</b>		cm			
<b>Casing Depth UOM:</b>		m			
<b><u>Construction Record - Screen</u></b>					
<b>Screen ID:</b>		1004049310			
<b>Layer:</b>		1			
<b>Slot:</b>		10			
<b>Screen Top Depth:</b>		1.5399999618530273			
<b>Screen End Depth:</b>		4.570000171661377			
<b>Screen Material:</b>					
<b>Screen Depth UOM:</b>		m			
<b>Screen Diameter UOM:</b>		cm			
<b>Screen Diameter:</b>		4.820000171661377			
<b><u>Water Details</u></b>					
<b>Water ID:</b>		1004049308			
<b>Layer:</b>					
<b>Kind Code:</b>					
<b>Kind:</b>					
<b>Water Found Depth:</b>					
<b>Water Found Depth UOM:</b>		m			
<b><u>Hole Diameter</u></b>					
<b>Hole ID:</b>		1004049306			
<b>Diameter:</b>		7.619999885559082			
<b>Depth From:</b>		3.0999999046325684			
<b>Depth To:</b>		4.570000171661377			
<b>Hole Depth UOM:</b>		m			
<b>Hole Diameter UOM:</b>		cm			
<b><u>Hole Diameter</u></b>					
<b>Hole ID:</b>		1004049307			
<b>Diameter:</b>		11.430000305175781			
<b>Depth From:</b>		0.0			
<b>Depth To:</b>		3.0999999046325684			
<b>Hole Depth UOM:</b>		m			
<b>Hole Diameter UOM:</b>		cm			

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1 of 1

SW/226.0

103.9 / 0.92

ON

WWIS

**Well ID:** 7247761  
**Construction Date:**  
**Use 1st:**  
**Use 2nd:**

**Flowing (Y/N):**  
**Flow Rate:**  
**Data Entry Status:** Yes  
**Data Src:**

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Final Well Status:</b>				<b>Date Received:</b>	09/02/2015
<b>Water Type:</b>				<b>Selected Flag:</b>	TRUE
<b>Casing Material:</b>				<b>Abandonment Rec:</b>	
<b>Audit No:</b>	C27857			<b>Contractor:</b>	7215
<b>Tag:</b>	A178658			<b>Form Version:</b>	8
<b>Constructn Method:</b>				<b>Owner:</b>	
<b>Elevation (m):</b>				<b>County:</b>	HALTON
<b>Elevatn Reliabilty:</b>				<b>Lot:</b>	
<b>Depth to Bedrock:</b>				<b>Concession:</b>	
<b>Well Depth:</b>				<b>Concession Name:</b>	
<b>Overburden/Bedrock:</b>				<b>Easting NAD83:</b>	
<b>Pump Rate:</b>				<b>Northing NAD83:</b>	
<b>Static Water Level:</b>				<b>Zone:</b>	
<b>Clear/Cloudy:</b>				<b>UTM Reliability:</b>	
<b>Municipality:</b>		OAKVILLE TOWN			
<b>Site Info:</b>					

**Additional Detail(s) (Map)**

<b>Bore Hole ID:</b>	1005667259	<b>Tag No:</b>	A178658
<b>Depth M:</b>		<b>Contractor:</b>	7215
<b>Year Completed:</b>	2015	<b>Latitude:</b>	43.460363034157
<b>Well Completed Dt:</b>	02/09/2015	<b>Longitude:</b>	-79.6820126564339
<b>Audit No:</b>	C27857	<b>Y:</b>	43.460363031291045
<b>Path:</b>		<b>X:</b>	-79.68201250640068

**Bore Hole Information**

<b>Bore Hole ID:</b>	1005667259	<b>Elevation:</b>	
<b>DP2BR:</b>		<b>Elevrc:</b>	
<b>Spatial Status:</b>		<b>Zone:</b>	17
<b>Code OB:</b>		<b>East83:</b>	606622.00
<b>Code OB Desc:</b>		<b>North83:</b>	4812783.00
<b>Open Hole:</b>		<b>Org CS:</b>	UTM83
<b>Cluster Kind:</b>		<b>UTMRC:</b>	4
<b>Date Completed:</b>	02/09/2015	<b>UTMRC Desc:</b>	margin of error : 30 m - 100 m
<b>Remarks:</b>		<b>Location Method:</b>	wwr
<b>Location Method Desc:</b>	on Water Well Record		
<b>Elevrc Desc:</b>			
<b>Location Source Date:</b>			
<b>Improvement Location Source:</b>			
<b>Improvement Location Method:</b>			
<b>Source Revision Comment:</b>			
<b>Supplier Comment:</b>			

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<b>Well ID:</b>	7205229	<b>Flowing (Y/N):</b>	
<b>Construction Date:</b>		<b>Flow Rate:</b>	
<b>Use 1st:</b>	Monitoring and Test Hole	<b>Data Entry Status:</b>	
<b>Use 2nd:</b>		<b>Data Src:</b>	
<b>Final Well Status:</b>	Test Hole	<b>Date Received:</b>	07/23/2013
<b>Water Type:</b>		<b>Selected Flag:</b>	TRUE
<b>Casing Material:</b>		<b>Abandonment Rec:</b>	
<b>Audit No:</b>	Z173712	<b>Contractor:</b>	7241
<b>Tag:</b>	A149977	<b>Form Version:</b>	7
<b>Constructn Method:</b>		<b>Owner:</b>	
<b>Elevation (m):</b>		<b>County:</b>	HALTON
<b>Elevatn Reliabilty:</b>		<b>Lot:</b>	
<b>Depth to Bedrock:</b>		<b>Concession:</b>	
<b>Well Depth:</b>		<b>Concession Name:</b>	
<b>Overburden/Bedrock:</b>		<b>Easting NAD83:</b>	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Pump Rate:</b>				<b>Northing NAD83:</b>	
<b>Static Water Level:</b>				<b>Zone:</b>	
<b>Clear/Cloudy:</b>				<b>UTM Reliability:</b>	
<b>Municipality:</b>		OAKVILLE TOWN			
<b>Site Info:</b>		WKQ-006085 A0-A05			
<b>PDF URL (Map):</b>		https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/720\7205229.pdf			

**Additional Detail(s) (Map)**

**Well Completed Date:** 06/20/2013  
**Year Completed:** 2013  
**Depth (m):** 4.57  
**Latitude:** 43.4595790499844  
**Longitude:** -79.6803980331935  
**X:** -79.6803978831758  
**Y:** 43.45957904763846  
**Path:** 720\7205229.pdf

**Bore Hole Information**

<b>Bore Hole ID:</b>	1004448585	<b>Elevation:</b>	
<b>DP2BR:</b>		<b>Elevrc:</b>	
<b>Spatial Status:</b>		<b>Zone:</b>	17
<b>Code OB:</b>		<b>East83:</b>	606754.00
<b>Code OB Desc:</b>		<b>North83:</b>	4812698.00
<b>Open Hole:</b>		<b>Org CS:</b>	UTM83
<b>Cluster Kind:</b>		<b>UTMRC:</b>	4
<b>Date Completed:</b>	06/20/2013	<b>UTMRC Desc:</b>	margin of error : 30 m - 100 m
<b>Remarks:</b>		<b>Location Method:</b>	wwr
<b>Location Method Desc:</b>	on Water Well Record		
<b>Elevrc Desc:</b>			
<b>Location Source Date:</b>			
<b>Improvement Location Source:</b>			
<b>Improvement Location Method:</b>			
<b>Source Revision Comment:</b>			
<b>Supplier Comment:</b>			

**Overburden and Bedrock  
Materials Interval**

**Formation ID:** 1004876695  
**Layer:** 2  
**Color:** 2  
**General Color:** GREY  
**Material 1:** 05  
**Material 1 Desc:** CLAY  
**Material 2:** 06  
**Material 2 Desc:** SILT  
**Material 3:** 85  
**Material 3 Desc:** SOFT  
**Formation Top Depth:** 1.2200000286102295  
**Formation End Depth:** 3.0999999046325684  
**Formation End Depth UOM:** m

**Overburden and Bedrock  
Materials Interval**

**Formation ID:** 1004876694  
**Layer:** 1  
**Color:** 6  
**General Color:** BROWN

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Material 1:</b>		11			
<b>Material 1 Desc:</b>		GRAVEL			
<b>Material 2:</b>		28			
<b>Material 2 Desc:</b>		SAND			
<b>Material 3:</b>		85			
<b>Material 3 Desc:</b>		SOFT			
<b>Formation Top Depth:</b>		0.0			
<b>Formation End Depth:</b>		1.2200000286102295			
<b>Formation End Depth UOM:</b>		m			
<b><u>Overburden and Bedrock</u></b>					
<b><u>Materials Interval</u></b>					
<b>Formation ID:</b>		1004876696			
<b>Layer:</b>		3			
<b>Color:</b>		2			
<b>General Color:</b>		GREY			
<b>Material 1:</b>		17			
<b>Material 1 Desc:</b>		SHALE			
<b>Material 2:</b>		92			
<b>Material 2 Desc:</b>		WEATHERED			
<b>Material 3:</b>		85			
<b>Material 3 Desc:</b>		SOFT			
<b>Formation Top Depth:</b>		3.0999999046325684			
<b>Formation End Depth:</b>		4.570000171661377			
<b>Formation End Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>		1004876704			
<b>Layer:</b>		1			
<b>Plug From:</b>		0.0			
<b>Plug To:</b>		0.3100000023841858			
<b>Plug Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>		1004876706			
<b>Layer:</b>		3			
<b>Plug From:</b>		1.2200000286102295			
<b>Plug To:</b>		4.570000171661377			
<b>Plug Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>		1004876705			
<b>Layer:</b>		2			
<b>Plug From:</b>		0.3100000023841858			
<b>Plug To:</b>		1.2200000286102295			
<b>Plug Depth UOM:</b>		m			
<b><u>Method of Construction &amp; Well</u></b>					
<b><u>Use</u></b>					
<b>Method Construction ID:</b>		1004876703			
<b>Method Construction Code:</b>		5			
<b>Method Construction:</b>		Air Percussion			
<b>Other Method Construction:</b>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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**Pipe Information**

Pipe ID: 1004876693  
 Casing No: 0  
 Comment:  
 Alt Name:

**Construction Record - Casing**

Casing ID: 1004876699  
 Layer: 1  
 Material: 5  
 Open Hole or Material: PLASTIC  
 Depth From: 0.0  
 Depth To: 1.5  
 Casing Diameter: 4.03000020980835  
 Casing Diameter UOM: cm  
 Casing Depth UOM: m

**Construction Record - Screen**

Screen ID: 1004876700  
 Layer: 1  
 Slot: 10  
 Screen Top Depth: 1.5  
 Screen End Depth: 4.570000171661377  
 Screen Material: 5  
 Screen Depth UOM: m  
 Screen Diameter UOM: cm  
 Screen Diameter: 4.820000171661377

**Water Details**

Water ID: 1004876698  
 Layer:  
 Kind Code:  
 Kind:  
 Water Found Depth:  
 Water Found Depth UOM: m

**Hole Diameter**

Hole ID: 1004876697  
 Diameter: 11.430000305175781  
 Depth From: 0.0  
 Depth To: 4.570000171661377  
 Hole Depth UOM: m  
 Hole Diameter UOM: cm

122    1 of 1    WSW/227.1    109.8 / 6.90    ON    BORE

Borehole ID:	890795	Inclin FLG:	No
OGF ID:	215583712	SP Status:	Initial Entry
Status:	Decommissioned	Surv Elev:	No
Type:	Borehole	Piezometer:	No
Use:	Geotechnical/Geological Investigation	Primary Name:	
Completion Date:	16-JAN-1979	Municipality:	
Static Water Level:		Lot:	LOT 13
Primary Water Use:		Township:	TRAFALGAR
Sec. Water Use:		Latitude DD:	43.461675

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Total Depth m:</b>	5.9			<b>Longitude DD:</b>	-79.684123
<b>Depth Ref:</b>	Ground Surface			<b>UTM Zone:</b>	17
<b>Depth Elev:</b>				<b>Easting:</b>	606449
<b>Drill Method:</b>	Solid stem auger			<b>Northing:</b>	4812926
<b>Orig Ground Elev m:</b>	110			<b>Location Accuracy:</b>	
<b>Elev Reliabil Note:</b>				<b>Accuracy:</b>	Within 100 metres
<b>DEM Ground Elev m:</b>	110				
<b>Concession:</b>	CON 2 SOUTH OF DUNDAS ST				
<b>Location D:</b>	Foundation Investigation Report for Trafalgar Road Interchange W.P. 1-79-01 site Hwy. Q.E.W., District 4, Hamilton				
<b>Survey D:</b>					
<b>Comments:</b>					

### Borehole Geology Stratum

<b>Geology Stratum ID:</b>	8502637			<b>Mat Consistency:</b>	Stiff
<b>Top Depth:</b>	0			<b>Material Moisture:</b>	
<b>Bottom Depth:</b>	1.7			<b>Material Texture:</b>	
<b>Material Color:</b>	Red			<b>Non Geo Mat Type:</b>	
<b>Material 1:</b>	Clay			<b>Geologic Formation:</b>	
<b>Material 2:</b>	Silty			<b>Geologic Group:</b>	
<b>Material 3:</b>	Shale			<b>Geologic Period:</b>	
<b>Material 4:</b>				<b>Depositional Gen:</b>	
<b>Gsc Material Description:</b>					
<b>Stratum Description:</b>	silty clay with shale fragments. Stiff red **Note: Many records provided by the department have a truncated [Stratum Description] field.				

<b>Geology Stratum ID:</b>	8502638			<b>Mat Consistency:</b>	
<b>Top Depth:</b>	1.7			<b>Material Moisture:</b>	
<b>Bottom Depth:</b>	4			<b>Material Texture:</b>	
<b>Material Color:</b>	Red			<b>Non Geo Mat Type:</b>	
<b>Material 1:</b>	Bedrock			<b>Geologic Formation:</b>	
<b>Material 2:</b>	Shale			<b>Geologic Group:</b>	
<b>Material 3:</b>	Clay			<b>Geologic Period:</b>	
<b>Material 4:</b>	Silty			<b>Depositional Gen:</b>	
<b>Gsc Material Description:</b>					
<b>Stratum Description:</b>	Shale bedrock with several thin horizontal layers of silty clay. Decreasing in frequency with depth. Red **Note: Many records provided by the department have a truncated [Stratum Description] field.				

<b>Geology Stratum ID:</b>	8502639			<b>Mat Consistency:</b>	
<b>Top Depth:</b>	4			<b>Material Moisture:</b>	
<b>Bottom Depth:</b>	5.9			<b>Material Texture:</b>	
<b>Material Color:</b>	Red			<b>Non Geo Mat Type:</b>	
<b>Material 1:</b>	Bedrock			<b>Geologic Formation:</b>	
<b>Material 2:</b>	Shale			<b>Geologic Group:</b>	
<b>Material 3:</b>				<b>Geologic Period:</b>	
<b>Material 4:</b>				<b>Depositional Gen:</b>	
<b>Gsc Material Description:</b>					
<b>Stratum Description:</b>	Shale bedrock. Sound, red **Note: Many records provided by the department have a truncated [Stratum Description] field.				

<a href="#">123</a>	1 of 1	SSW/228.1	101.9 / -1.08	364 DAVIS DRIVE Oakville ON	WWIS
<b>Well ID:</b>	7205226			<b>Flowing (Y/N):</b>	
<b>Construction Date:</b>				<b>Flow Rate:</b>	
<b>Use 1st:</b>	Monitoring and Test Hole			<b>Data Entry Status:</b>	
<b>Use 2nd:</b>				<b>Data Src:</b>	
<b>Final Well Status:</b>	Test Hole			<b>Date Received:</b>	07/23/2013
<b>Water Type:</b>				<b>Selected Flag:</b>	TRUE
<b>Casing Material:</b>				<b>Abandonment Rec:</b>	
<b>Audit No:</b>	Z173715			<b>Contractor:</b>	7241
<b>Tag:</b>	A149979			<b>Form Version:</b>	7
<b>Constructn Method:</b>				<b>Owner:</b>	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Elevation (m):</b> <b>Elevatn Reliabilty:</b> <b>Depth to Bedrock:</b> <b>Well Depth:</b> <b>Overburden/Bedrock:</b> <b>Pump Rate:</b> <b>Static Water Level:</b> <b>Clear/Cloudy:</b> <b>Municipality:</b> <b>Site Info:</b>				<b>County:</b> <b>Lot:</b> <b>Concession:</b> <b>Concession Name:</b> <b>Easting NAD83:</b> <b>Northing NAD83:</b> <b>Zone:</b> <b>UTM Reliability:</b>	HALTON
		OAKVILLE TOWN			
<b>PDF URL (Map):</b>		https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/720\7205226.pdf			

**Additional Detail(s) (Map)**

**Well Completed Date:** 06/21/2013  
**Year Completed:** 2013  
**Depth (m):** 4.87  
**Latitude:** 43.4597363619597  
**Longitude:** -79.6807654431257  
**X:** -79.68076529399642  
**Y:** 43.45973635925975  
**Path:** 720\7205226.pdf

**Bore Hole Information**

<b>Bore Hole ID:</b>	1004448576	<b>Elevation:</b>	
<b>DP2BR:</b>		<b>Elevrc:</b>	
<b>Spatial Status:</b>		<b>Zone:</b>	17
<b>Code OB:</b>		<b>East83:</b>	606724.00
<b>Code OB Desc:</b>		<b>North83:</b>	4812715.00
<b>Open Hole:</b>		<b>Org CS:</b>	UTM83
<b>Cluster Kind:</b>		<b>UTMRC:</b>	4
<b>Date Completed:</b>	06/21/2013	<b>UTMRC Desc:</b>	margin of error : 30 m - 100 m
<b>Remarks:</b>		<b>Location Method:</b>	wwr
<b>Location Method Desc:</b>	on Water Well Record		
<b>Elevrc Desc:</b>			
<b>Location Source Date:</b>			
<b>Improvement Location Source:</b>			
<b>Improvement Location Method:</b>			
<b>Source Revision Comment:</b>			
<b>Supplier Comment:</b>			

**Overburden and Bedrock  
Materials Interval**

**Formation ID:** 1004876306  
**Layer:** 2  
**Color:** 2  
**General Color:** GREY  
**Material 1:** 05  
**Material 1 Desc:** CLAY  
**Material 2:** 06  
**Material 2 Desc:** SILT  
**Material 3:** 85  
**Material 3 Desc:** SOFT  
**Formation Top Depth:** 1.2200000286102295  
**Formation End Depth:** 3.0999999046325684  
**Formation End Depth UOM:** m

**Overburden and Bedrock  
Materials Interval**

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Formation ID:</b>		1004876308			
<b>Layer:</b>		3			
<b>Color:</b>		2			
<b>General Color:</b>		GREY			
<b>Material 1:</b>		17			
<b>Material 1 Desc:</b>		SHALE			
<b>Material 2:</b>		92			
<b>Material 2 Desc:</b>		WEATHERED			
<b>Material 3:</b>		85			
<b>Material 3 Desc:</b>		SOFT			
<b>Formation Top Depth:</b>		3.0999999046325684			
<b>Formation End Depth:</b>		4.260000228881836			
<b>Formation End Depth UOM:</b>		m			
<b><u>Overburden and Bedrock Materials Interval</u></b>					
<b>Formation ID:</b>		1004876305			
<b>Layer:</b>		1			
<b>Color:</b>		6			
<b>General Color:</b>		BROWN			
<b>Material 1:</b>		11			
<b>Material 1 Desc:</b>		GRAVEL			
<b>Material 2:</b>		28			
<b>Material 2 Desc:</b>		SAND			
<b>Material 3:</b>		06			
<b>Material 3 Desc:</b>		SILT			
<b>Formation Top Depth:</b>		0.0			
<b>Formation End Depth:</b>		1.2200000286102295			
<b>Formation End Depth UOM:</b>		m			
<b><u>Overburden and Bedrock Materials Interval</u></b>					
<b>Formation ID:</b>		1004876309			
<b>Layer:</b>		4			
<b>Color:</b>		2			
<b>General Color:</b>		GREY			
<b>Material 1:</b>		17			
<b>Material 1 Desc:</b>		SHALE			
<b>Material 2:</b>		73			
<b>Material 2 Desc:</b>		HARD			
<b>Material 3:</b>		91			
<b>Material 3 Desc:</b>		WATER-BEARING			
<b>Formation Top Depth:</b>		4.260000228881836			
<b>Formation End Depth:</b>		4.869999885559082			
<b>Formation End Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>		1004876346			
<b>Layer:</b>		2			
<b>Plug From:</b>		0.3100000023841858			
<b>Plug To:</b>		1.5199999809265137			
<b>Plug Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>		1004876345			



<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Layer:</b>	1				
<b>Plug From:</b>	0.0				
<b>Plug To:</b>	0.3100000023841858				
<b>Plug Depth UOM:</b>	m				
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>	1004876347				
<b>Layer:</b>	3				
<b>Plug From:</b>	1.5199999809265137				
<b>Plug To:</b>	4.570000171661377				
<b>Plug Depth UOM:</b>	m				
<b><u>Method of Construction &amp; Well Use</u></b>					
<b>Method Construction ID:</b>	1004876330				
<b>Method Construction Code:</b>	5				
<b>Method Construction:</b>	Air Percussion				
<b>Other Method Construction:</b>					
<b><u>Pipe Information</u></b>					
<b>Pipe ID:</b>	1004876303				
<b>Casing No:</b>	0				
<b>Comment:</b>					
<b>Alt Name:</b>					
<b><u>Construction Record - Casing</u></b>					
<b>Casing ID:</b>	1004876317				
<b>Layer:</b>	1				
<b>Material:</b>	5				
<b>Open Hole or Material:</b>	PLASTIC				
<b>Depth From:</b>	0.0				
<b>Depth To:</b>	1.8200000524520874				
<b>Casing Diameter:</b>	4.03000020980835				
<b>Casing Diameter UOM:</b>	cm				
<b>Casing Depth UOM:</b>	m				
<b><u>Construction Record - Screen</u></b>					
<b>Screen ID:</b>	1004876320				
<b>Layer:</b>	1				
<b>Slot:</b>	10				
<b>Screen Top Depth:</b>	1.8200000524520874				
<b>Screen End Depth:</b>	4.869999885559082				
<b>Screen Material:</b>	5				
<b>Screen Depth UOM:</b>	m				
<b>Screen Diameter UOM:</b>	cm				
<b>Screen Diameter:</b>	4.820000171661377				
<b><u>Water Details</u></b>					
<b>Water ID:</b>	1004876313				
<b>Layer:</b>					
<b>Kind Code:</b>					
<b>Kind:</b>					
<b>Water Found Depth:</b>					
<b>Water Found Depth UOM:</b>	m				

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b><u>Hole Diameter</u></b>					
Hole ID:		1004876310			
Diameter:		11.430000305175781			
Depth From:		0.0			
Depth To:		4.869999885559082			
Hole Depth UOM:		m			
Hole Diameter UOM:		cm			

<a href="#">124</a>	1 of 1	<b>ENE/231.3</b>	<b>99.8 / -3.10</b>	<b>461 CORNWALL RD OAKVILLE ON</b>	<b>WWIS</b>
<b>Well ID:</b>	2810596			<b>Flowing (Y/N):</b>	
<b>Construction Date:</b>				<b>Flow Rate:</b>	
<b>Use 1st:</b>				<b>Data Entry Status:</b>	
<b>Use 2nd:</b>				<b>Data Src:</b>	
<b>Final Well Status:</b>	Observation Wells			<b>Date Received:</b>	08/02/2006
<b>Water Type:</b>				<b>Selected Flag:</b>	TRUE
<b>Casing Material:</b>				<b>Abandonment Rec:</b>	
<b>Audit No:</b>	Z46783			<b>Contractor:</b>	7215
<b>Tag:</b>	A039285			<b>Form Version:</b>	3
<b>Constructn Method:</b>				<b>Owner:</b>	
<b>Elevation (m):</b>				<b>County:</b>	HALTON
<b>Elevatn Reliability:</b>				<b>Lot:</b>	
<b>Depth to Bedrock:</b>				<b>Concession:</b>	
<b>Well Depth:</b>				<b>Concession Name:</b>	
<b>Overburden/Bedrock:</b>				<b>Easting NAD83:</b>	
<b>Pump Rate:</b>				<b>Northing NAD83:</b>	
<b>Static Water Level:</b>				<b>Zone:</b>	
<b>Clear/Cloudy:</b>				<b>UTM Reliability:</b>	
<b>Municipality:</b>	OAKVILLE TOWN				
<b>Site Info:</b>					
<b>PDF URL (Map):</b>	<a href="https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/281\2810596.pdf">https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/281\2810596.pdf</a>				

**Additional Detail(s) (Map)**

<b>Well Completed Date:</b>	06/12/2006
<b>Year Completed:</b>	2006
<b>Depth (m):</b>	
<b>Latitude:</b>	43.4643264444756
<b>Longitude:</b>	-79.673582193935
<b>X:</b>	-79.67358204436948
<b>Y:</b>	43.46432644181892
<b>Path:</b>	281\2810596.pdf

**Bore Hole Information**

<b>Bore Hole ID:</b>	11552506	<b>Elevation:</b>	
<b>DP2BR:</b>		<b>Elevrc:</b>	
<b>Spatial Status:</b>		<b>Zone:</b>	17
<b>Code OB:</b>		<b>East83:</b>	607297.00
<b>Code OB Desc:</b>		<b>North83:</b>	4813234.00
<b>Open Hole:</b>		<b>Org CS:</b>	UTM83
<b>Cluster Kind:</b>		<b>UTMRC:</b>	3
<b>Date Completed:</b>	06/12/2006	<b>UTMRC Desc:</b>	margin of error : 10 - 30 m
<b>Remarks:</b>		<b>Location Method:</b>	wwr
<b>Location Method Desc:</b>	on Water Well Record		
<b>Elevrc Desc:</b>			
<b>Location Source Date:</b>			
<b>Improvement Location Source:</b>			

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
<i>Improvement Location Method:</i>					
<i>Source Revision Comment:</i>					
<i>Supplier Comment:</i>					
<u><i>Annular Space/Abandonment Sealing Record</i></u>					
<i>Plug ID:</i>		933300227			
<i>Layer:</i>		1			
<i>Plug From:</i>		5.0			
<i>Plug To:</i>		0.0			
<i>Plug Depth UOM:</i>		ft			
<u><i>Method of Construction &amp; Well Use</i></u>					
<i>Method Construction ID:</i>		962810596			
<i>Method Construction Code:</i>		B			
<i>Method Construction:</i>		Other Method			
<i>Other Method Construction:</i>					
<u><i>Pipe Information</i></u>					
<i>Pipe ID:</i>		11562113			
<i>Casing No:</i>		1			
<i>Comment:</i>					
<i>Alt Name:</i>					
<u><i>Construction Record - Casing</i></u>					
<i>Casing ID:</i>		930884092			
<i>Layer:</i>		1			
<i>Material:</i>		1			
<i>Open Hole or Material:</i>		STEEL			
<i>Depth From:</i>		6.0			
<i>Depth To:</i>		10.0			
<i>Casing Diameter:</i>		2.0			
<i>Casing Diameter UOM:</i>		inch			
<i>Casing Depth UOM:</i>		ft			
<u><i>Construction Record - Screen</i></u>					
<i>Screen ID:</i>		933419973			
<i>Layer:</i>		1			
<i>Slot:</i>					
<i>Screen Top Depth:</i>		6.0			
<i>Screen End Depth:</i>		11.0			
<i>Screen Material:</i>		1			
<i>Screen Depth UOM:</i>		ft			
<i>Screen Diameter UOM:</i>		inch			
<i>Screen Diameter:</i>		2.0			
<u><i>Hole Diameter</i></u>					
<i>Hole ID:</i>		11683627			
<i>Diameter:</i>		8.0			
<i>Depth From:</i>		11.0			
<i>Depth To:</i>		0.0			
<i>Hole Depth UOM:</i>		ft			
<i>Hole Diameter UOM:</i>		inch			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<a href="#">125</a>	1 of 1	WSW/233.2	109.8 / 6.90	St. Lawrence Cement Inc. Trafalger Rd. and South Service Rd. Oakville ON	SPL
<b>Ref No:</b>	8687-7JLKX7			<b>Municipality No:</b>	
<b>Year:</b>				<b>Nature of Damage:</b>	
<b>Incident Dt:</b>				<b>Discharger Report:</b>	
<b>Dt MOE Arvl on Scrn:</b>	9/18/2008			<b>Material Group:</b>	
<b>MOE Reported Dt:</b>	9/18/2008			<b>Impact to Health:</b>	
<b>Dt Document Closed:</b>				<b>Agency Involved:</b>	
<b>Site No:</b>					
<b>MOE Response:</b>	Priority Field Response				
<b>Site County/District:</b>					
<b>Site Geo Ref Meth:</b>					
<b>Site District Office:</b>	Halton-Peel				
<b>Nearest Watercourse:</b>					
<b>Site Name:</b>	Construction Site<UNOFFICIAL>				
<b>Site Address:</b>					
<b>Site Region:</b>					
<b>Site Municipality:</b>	Oakville				
<b>Site Lot:</b>					
<b>Site Conc:</b>					
<b>Site Geo Ref Accu:</b>					
<b>Site Map Datum:</b>					
<b>Northing:</b>					
<b>Easting:</b>					
<b>Incident Cause:</b>	Unknown				
<b>Incident Preceding Spill:</b>					
<b>Environment Impact:</b>	Possible				
<b>Health Env Consequence:</b>					
<b>Nature of Impact:</b>	Soil Contamination				
<b>Contaminant Qty:</b>					
<b>System Facility Address:</b>					
<b>Client Name:</b>	St. Lawrence Cement Inc.				
<b>Client Type:</b>					
<b>Source Type:</b>					
<b>Contaminant Code:</b>					
<b>Contaminant Name:</b>					
<b>Contaminant Limit 1:</b>					
<b>Contam Limit Freq 1:</b>					
<b>Contaminant UN No 1:</b>					
<b>Receiving Medium:</b>					
<b>Incident Reason:</b>	Unknown - Reason not determined				
<b>Incident Summary:</b>	Construction Site: 1000's of Litres of oil spilled to ground				
<b>Activity Preceding Spill:</b>					
<b>Property 2nd Watershed:</b>					
<b>Property Tertiary Watershed:</b>					
<b>Sector Type:</b>	Other				
<b>SAC Action Class:</b>	Land Spills				
<b>Call Report Locatn Geodata:</b>					

<a href="#">126</a>	1 of 1	NNE/234.1	103.8 / 0.90	610 Chartwell Road Oakville ON L6J 2X6	EHS
<b>Order No:</b>	22011400202			<b>Nearest Intersection:</b>	
<b>Status:</b>	C			<b>Municipality:</b>	
<b>Report Type:</b>	Standard Report			<b>Client Prov/State:</b>	ON
<b>Report Date:</b>	19-JAN-22			<b>Search Radius (km):</b>	.25
<b>Date Received:</b>	14-JAN-22			<b>X:</b>	-79.6767893
<b>Previous Site Name:</b>				<b>Y:</b>	43.4667999
<b>Lot/Building Size:</b>					
<b>Additional Info Ordered:</b>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<a href="#">127</a>	1 of 1	WSW/235.5	109.8 / 6.90	TRANSPORT TRUCK QEW OFF-RAMP TO HWY 25, TRAFALGAR ROAD TRANSPORT TRUCK (CARGO) OAKVILLE TOWN ON	SPL
<b>Ref No:</b>	137929			<b>Municipality No:</b> 14403	
<b>Year:</b>				<b>Nature of Damage:</b>	
<b>Incident Dt:</b>	3/4/1997			<b>Discharger Report:</b>	
<b>Dt MOE Arvl on Scn:</b>				<b>Material Group:</b>	
<b>MOE Reported Dt:</b>	3/4/1997			<b>Impact to Health:</b>	
<b>Dt Document Closed:</b>				<b>Agency Involved:</b> F.D.	
<b>Site No:</b>					
<b>MOE Response:</b>					
<b>Site County/District:</b>					
<b>Site Geo Ref Meth:</b>					
<b>Site District Office:</b>					
<b>Nearest Watercourse:</b>					
<b>Site Name:</b>					
<b>Site Address:</b>					
<b>Site Region:</b>					
<b>Site Municipality:</b>		OAKVILLE TOWN			
<b>Site Lot:</b>					
<b>Site Conc:</b>					
<b>Site Geo Ref Accu:</b>					
<b>Site Map Datum:</b>					
<b>Northing:</b>					
<b>Easting:</b>					
<b>Incident Cause:</b>		VALVE/FITTING LEAK OR FAILURE			
<b>Incident Preceding Spill:</b>					
<b>Environment Impact:</b>		POSSIBLE			
<b>Health Env Consequence:</b>					
<b>Nature of Impact:</b>		Multi Media Pollution			
<b>Contaminant Qty:</b>					
<b>System Facility Address:</b>					
<b>Client Name:</b>					
<b>Client Type:</b>					
<b>Source Type:</b>					
<b>Contaminant Code:</b>					
<b>Contaminant Name:</b>					
<b>Contaminant Limit 1:</b>					
<b>Contam Limit Freq 1:</b>					
<b>Contaminant UN No 1:</b>					
<b>Receiving Medium:</b>		LAND			
<b>Incident Reason:</b>		UNKNOWN			
<b>Incident Summary:</b>		LONG MANUFACTURING: 135 L OF 10% SODIUM HYDROXIDETO ROAD, CONTAINED.			
<b>Activity Preceding Spill:</b>					
<b>Property 2nd Watershed:</b>					
<b>Property Tertiary Watershed:</b>					
<b>Sector Type:</b>					
<b>SAC Action Class:</b>					
<b>Call Report Locatn Geodata:</b>					

<a href="#">128</a>	1 of 10	N/237.3	106.1 / 3.14	TRAILOR PARTS & GRAPHICS 521 NORTH SERVICE RD E UNIT 4 OAKVILLE ON L6H 1A5	SCT
<b>Established:</b>	1986				
<b>Plant Size (ft²):</b>					
<b>Employment:</b>	1				

--Details--

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Description:</b>		COATING, ENGRAVING & ALLIED SERVICES, N.E.C.			
<b>SIC/NAICS Code:</b>		3479			
<a href="#">128</a>	2 of 10	N/237.3	106.1 / 3.14	<b>FELCO FIREPLACE &amp; MANTELS 521 NORTH SERVICE RD E OAKVILLE ON L6H 1A5</b>	<b>SCT</b>
<b>Established:</b>		1982			
<b>Plant Size (ft²):</b>		1			
<b>Employment:</b>		1			
<b>--Details--</b>					
<b>Description:</b>		MILLWORK			
<b>SIC/NAICS Code:</b>		2431			
<a href="#">128</a>	3 of 10	N/237.3	106.1 / 3.14	<b>FELCO SUPPLY FIREPLACE &amp; MANTE 521 North Service Rd E Oakville ON L6H 1A5</b>	<b>SCT</b>
<b>Established:</b>		1982			
<b>Plant Size (ft²):</b>		0			
<b>Employment:</b>		2			
<b>--Details--</b>					
<b>Description:</b>		Other Millwork			
<b>SIC/NAICS Code:</b>		321919			
<a href="#">128</a>	4 of 10	N/237.3	106.1 / 3.14	<b>Felco Supply Fireplace &amp; Mantel 521 North Service Rd E Oakville ON L6H 1A5</b>	<b>SCT</b>
<b>Established:</b>		1982			
<b>Plant Size (ft²):</b>		0			
<b>Employment:</b>		2			
<b>--Details--</b>					
<b>Description:</b>		All Other Non-Metallic Mineral Product Manufacturing			
<b>SIC/NAICS Code:</b>		327990			
<a href="#">128</a>	5 of 10	N/237.3	106.1 / 3.14	<b>TOLLEFSON LITHOGRAPHING LTD. BOX 985 521 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5</b>	<b>GEN</b>
<b>Generator No:</b>		ON0517500			
<b>SIC Code:</b>		0007			
<b>SIC Description:</b>		LETTER ACKNOWLEDG.			
<b>Approval Years:</b>		86,87,88,89			
<b>PO Box No:</b>					
<b>Country:</b>					
<b>Status:</b>					
<b>Co Admin:</b>					
<b>Choice of Contact:</b>					
<b>Phone No Admin:</b>					
<b>Contaminated Facility:</b>					
<b>MHSW Facility:</b>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<a href="#">128</a>	6 of 10	N/237.3	106.1 / 3.14	TOLLEFSON LITHOGRAPHING LTD. 37-162 BOX 985 521 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	GEN
<b>Generator No:</b>		ON0517500			
<b>SIC Code:</b>		0007			
<b>SIC Description:</b>		LETTER ACKNOWLEDG.			
<b>Approval Years:</b>		92,93,94			
<b>PO Box No:</b>					
<b>Country:</b>					
<b>Status:</b>					
<b>Co Admin:</b>					
<b>Choice of Contact:</b>					
<b>Phone No Admin:</b>					
<b>Contaminated Facility:</b>					
<b>MHSW Facility:</b>					
<a href="#">128</a>	7 of 10	N/237.3	106.1 / 3.14	OAKVILLE TRAILERS LTD. 521 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	GEN
<b>Generator No:</b>		ON2192300			
<b>SIC Code:</b>		3242			
<b>SIC Description:</b>		COMMERICAL TRAILER			
<b>Approval Years:</b>		96,97,98,99,00,01			
<b>PO Box No:</b>					
<b>Country:</b>					
<b>Status:</b>					
<b>Co Admin:</b>					
<b>Choice of Contact:</b>					
<b>Phone No Admin:</b>					
<b>Contaminated Facility:</b>					
<b>MHSW Facility:</b>					
<b><u>Detail(s)</u></b>					
<b>Waste Class:</b>		211			
<b>Waste Class Name:</b>		AROMATIC SOLVENTS			
<a href="#">128</a>	8 of 10	N/237.3	106.1 / 3.14	Felco Supply Fireplace/Mantel 521 North Service Rd E Oakville ON L6H 1A5	SCT
<b>Established:</b>		01-JUN-82			
<b>Plant Size (ft²):</b>					
<b>Employment:</b>					
<b><u>--Details--</u></b>					
<b>Description:</b>		All Other Non-Metallic Mineral Product Manufacturing			
<b>SIC/NAICS Code:</b>		327990			
<b>Description:</b>		All Other Non-Metallic Mineral Product Manufacturing			
<b>SIC/NAICS Code:</b>		327990			
<b>Description:</b>		Other Millwork			
<b>SIC/NAICS Code:</b>		321919			
<a href="#">128</a>	9 of 10	N/237.3	106.1 / 3.14	Teknikal Resolutions Inc. 521 North Service Rd E Unit 5 Oakville ON L6H 1A5	SCT

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Established:</b>		01-OCT-07			
<b>Plant Size (ft²):</b>					
<b>Employment:</b>					
<b>--Details--</b>					
<b>Description:</b>		Material Handling Equipment Manufacturing			
<b>SIC/NAICS Code:</b>		333920			
<b>Description:</b>		All Other Miscellaneous Fabricated Metal Product Manufacturing			
<b>SIC/NAICS Code:</b>		332999			
<b>Description:</b>		Other Ornamental and Architectural Metal Product Manufacturing			
<b>SIC/NAICS Code:</b>		332329			
<b>Description:</b>		Other Plate Work and Fabricated Structural Product Manufacturing			
<b>SIC/NAICS Code:</b>		332319			

[128](#)    10 of 10    **N/237.3**    **106.1 / 3.14**    **The Kitchen Centre Inc.  
521 North Service Rd E  
Oakville ON L6H 1A5**    **SCT**

**Established:**  
**Plant Size (ft²):**  
**Employment:**

**--Details--**

**Description:** Household Furniture (except Wood and Upholstered) Manufacturing  
**SIC/NAICS Code:** 337126

**Description:** Other Wood Household Furniture Manufacturing  
**SIC/NAICS Code:** 337123

**Description:** Wood Kitchen Cabinet and Counter Top Manufacturing  
**SIC/NAICS Code:** 337110

**Description:** Upholstered Household Furniture Manufacturing  
**SIC/NAICS Code:** 337121

**Description:** Institutional Furniture Manufacturing  
**SIC/NAICS Code:** 337127

[129](#)    1 of 1    **WSW/239.2**    **109.8 / 6.90**    **ON**    **BORE**

<b>Borehole ID:</b>	890794	<b>Inclin FLG:</b>	No
<b>OGF ID:</b>	215583711	<b>SP Status:</b>	Initial Entry
<b>Status:</b>	Decommissioned	<b>Surv Elev:</b>	No
<b>Type:</b>	Borehole	<b>Piezometer:</b>	No
<b>Use:</b>	Geotechnical/Geological Investigation	<b>Primary Name:</b>	
<b>Completion Date:</b>	22-JAN-1979	<b>Municipality:</b>	
<b>Static Water Level:</b>		<b>Lot:</b>	LOT 13
<b>Primary Water Use:</b>		<b>Township:</b>	TRAFALGAR
<b>Sec. Water Use:</b>		<b>Latitude DD:</b>	43.461613
<b>Total Depth m:</b>	2.1	<b>Longitude DD:</b>	-79.684248
<b>Depth Ref:</b>	Ground Surface	<b>UTM Zone:</b>	17
<b>Depth Elev:</b>		<b>Easting:</b>	606439
<b>Drill Method:</b>	Solid stem auger	<b>Northing:</b>	4812919
<b>Orig Ground Elev m:</b>	110	<b>Location Accuracy:</b>	
<b>Elev Reliabil Note:</b>		<b>Accuracy:</b>	Within 100 metres
<b>DEM Ground Elev m:</b>	110		



Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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**Concession:** CON 2 SOUTH OF DUNDAS ST  
**Location D:** Foundation Investigation Report for Trafalgar Road Interchange W.P. 1-79-01 site Hwy. Q.E.W., District 4, Hamilton  
**Survey D:**  
**Comments:**

**Borehole Geology Stratum**

<b>Geology Stratum ID:</b> 8502636	<b>Mat Consistency:</b>
<b>Top Depth:</b> 1.5	<b>Material Moisture:</b>
<b>Bottom Depth:</b> 2.1	<b>Material Texture:</b>
<b>Material Color:</b> Red	<b>Non Geo Mat Type:</b>
<b>Material 1:</b> Bedrock	<b>Geologic Formation:</b>
<b>Material 2:</b> Shale	<b>Geologic Group:</b>
<b>Material 3:</b>	<b>Geologic Period:</b>
<b>Material 4:</b>	<b>Depositional Gen:</b>
<b>Gsc Material Description:</b>	
<b>Stratum Description:</b> Red shale bedrock **Note: Many records provided by the department have a truncated [Stratum Description] field.	

<b>Geology Stratum ID:</b> 8502635	<b>Mat Consistency:</b> Stiff
<b>Top Depth:</b> 0	<b>Material Moisture:</b>
<b>Bottom Depth:</b> 1.5	<b>Material Texture:</b>
<b>Material Color:</b> Red	<b>Non Geo Mat Type:</b>
<b>Material 1:</b> Clay	<b>Geologic Formation:</b>
<b>Material 2:</b> Silty	<b>Geologic Group:</b>
<b>Material 3:</b>	<b>Geologic Period:</b>
<b>Material 4:</b>	<b>Depositional Gen:</b>
<b>Gsc Material Description:</b>	
<b>Stratum Description:</b> Silty clay stiff to hard Red **Note: Many records provided by the department have a truncated [Stratum Description] field.	

<b>Geology Stratum ID:</b> 8502634	<b>Mat Consistency:</b>
<b>Top Depth:</b> 0	<b>Material Moisture:</b>
<b>Bottom Depth:</b> 0	<b>Material Texture:</b>
<b>Material Color:</b>	<b>Non Geo Mat Type:</b>
<b>Material 1:</b> Topsoil	<b>Geologic Formation:</b>
<b>Material 2:</b>	<b>Geologic Group:</b>
<b>Material 3:</b>	<b>Geologic Period:</b>
<b>Material 4:</b>	<b>Depositional Gen:</b>
<b>Gsc Material Description:</b>	
<b>Stratum Description:</b> topsoil **Note: Many records provided by the department have a truncated [Stratum Description] field.	

<a href="#">130</a>	1 of 4	NE/239.6	101.8 / -1.10	MEYERS COLOUR COMPOUNDS LTD 582 CHARTWELL RD OAKVILLE ON L6J 4A5	SCT
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**Established:** 1971  
**Plant Size (ft²):** 8000  
**Employment:** 12

**--Details--**

**Description:** CYCLIC ORGANIC CRUDES AND INTERMEDIATES, AND ORGANIC DYES AND PIGMENTS  
**SIC/NAICS Code:** 2865

**Description:** INORGANIC PIGMENTS  
**SIC/NAICS Code:** 2816

<a href="#">130</a>	2 of 4	NE/239.6	101.8 / -1.10	WHITING ROLL-UP DOOR (1983)MFG.LTD 582 CHARTWELL ROAD OAKVILLE ON L6J 4A5	GEN
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**Generator No:** ON0104800

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>SIC Code:</b> 3259 <b>SIC Description:</b> OTHER VEHICLE ACCES. <b>Approval Years:</b> 88,89 <b>PO Box No:</b> <b>Country:</b> <b>Status:</b> <b>Co Admin:</b> <b>Choice of Contact:</b> <b>Phone No Admin:</b> <b>Contaminated Facility:</b> <b>MHSW Facility:</b>					
<b><u>Detail(s)</u></b>					
<b>Waste Class:</b> 145 <b>Waste Class Name:</b> PAINT/PIGMENT/COATING RESIDUES					
<a href="#">130</a>	3 of 4	NE/239.6	101.8 / -1.10	WHITING ROLL-UP DOOR (1983)MFG.LTD41-269 582 CHARTWELL ROAD OAKVILLE ON L6J 4A5	GEN
<b>Generator No:</b> ON0104800 <b>SIC Code:</b> 3259 <b>SIC Description:</b> OTHER VEHICLE ACCES. <b>Approval Years:</b> 92,93,94,95,96,97 <b>PO Box No:</b> <b>Country:</b> <b>Status:</b> <b>Co Admin:</b> <b>Choice of Contact:</b> <b>Phone No Admin:</b> <b>Contaminated Facility:</b> <b>MHSW Facility:</b>					
<b><u>Detail(s)</u></b>					
<b>Waste Class:</b> 145 <b>Waste Class Name:</b> PAINT/PIGMENT/COATING RESIDUES					
<a href="#">130</a>	4 of 4	NE/239.6	101.8 / -1.10	WHITING ROLL-UP DOOR (1983) MFG LTD. 582 CHARTWELL ROAD OAKVILLE ON L6J 4A5	GEN
<b>Generator No:</b> ON0104800 <b>SIC Code:</b> 3259 <b>SIC Description:</b> OTHER VEHICLE ACCES. <b>Approval Years:</b> 98 <b>PO Box No:</b> <b>Country:</b> <b>Status:</b> <b>Co Admin:</b> <b>Choice of Contact:</b> <b>Phone No Admin:</b> <b>Contaminated Facility:</b> <b>MHSW Facility:</b>					
<b><u>Detail(s)</u></b>					
<b>Waste Class:</b> 145 <b>Waste Class Name:</b> PAINT/PIGMENT/COATING RESIDUES					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<a href="#">131</a>	1 of 1	SSW/239.7	99.8 / -3.10	354 DAVIS RD Oakville ON	WWIS

<b>Well ID:</b>	7207704	<b>Flowing (Y/N):</b>	
<b>Construction Date:</b>		<b>Flow Rate:</b>	
<b>Use 1st:</b>	Monitoring and Test Hole	<b>Data Entry Status:</b>	
<b>Use 2nd:</b>	0	<b>Data Src:</b>	
<b>Final Well Status:</b>	Monitoring and Test Hole	<b>Date Received:</b>	09/12/2013
<b>Water Type:</b>		<b>Selected Flag:</b>	TRUE
<b>Casing Material:</b>		<b>Abandonment Rec:</b>	
<b>Audit No:</b>	Z167838	<b>Contractor:</b>	7241
<b>Tag:</b>	A128427	<b>Form Version:</b>	7
<b>Constructn Method:</b>		<b>Owner:</b>	
<b>Elevation (m):</b>		<b>County:</b>	HALTON
<b>Elevatn Reliabilty:</b>		<b>Lot:</b>	
<b>Depth to Bedrock:</b>		<b>Concession:</b>	
<b>Well Depth:</b>		<b>Concession Name:</b>	
<b>Overburden/Bedrock:</b>		<b>Easting NAD83:</b>	
<b>Pump Rate:</b>		<b>Northing NAD83:</b>	
<b>Static Water Level:</b>		<b>Zone:</b>	
<b>Clear/Cloudy:</b>		<b>UTM Reliability:</b>	
<b>Municipality:</b>	OAKVILLE TOWN		
<b>Site Info:</b>			

**PDF URL (Map):** [https://d2khazk8e83rdv.cloudfront.net/moe\\_mapping/downloads/2Water/Wells\\_pdfs/7207207704.pdf](https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/7207207704.pdf)

#### Additional Detail(s) (Map)

<b>Well Completed Date:</b>	07/15/2013
<b>Year Completed:</b>	2013
<b>Depth (m):</b>	6.1
<b>Latitude:</b>	43.4591859734342
<b>Longitude:</b>	-79.6798874234697
<b>X:</b>	-79.67988727377855
<b>Y:</b>	43.45918597058065
<b>Path:</b>	720\7207704.pdf

#### Bore Hole Information

<b>Bore Hole ID:</b>	1004563895	<b>Elevation:</b>	
<b>DP2BR:</b>		<b>Elevrc:</b>	
<b>Spatial Status:</b>		<b>Zone:</b>	17
<b>Code OB:</b>		<b>East83:</b>	606796.00
<b>Code OB Desc:</b>		<b>North83:</b>	4812655.00
<b>Open Hole:</b>		<b>Org CS:</b>	UTM83
<b>Cluster Kind:</b>		<b>UTMRC:</b>	4
<b>Date Completed:</b>	07/15/2013	<b>UTMRC Desc:</b>	margin of error : 30 m - 100 m
<b>Remarks:</b>		<b>Location Method:</b>	wwr
<b>Location Method Desc:</b>	on Water Well Record		
<b>Elevrc Desc:</b>			
<b>Location Source Date:</b>			
<b>Improvement Location Source:</b>			
<b>Improvement Location Method:</b>			
<b>Source Revision Comment:</b>			
<b>Supplier Comment:</b>			

#### Overburden and Bedrock

##### Materials Interval

<b>Formation ID:</b>	1004587353
<b>Layer:</b>	3
<b>Color:</b>	2
<b>General Color:</b>	GREY

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Material 1:</b>		17			
<b>Material 1 Desc:</b>		SHALE			
<b>Material 2:</b>					
<b>Material 2 Desc:</b>					
<b>Material 3:</b>		26			
<b>Material 3 Desc:</b>		ROCK			
<b>Formation Top Depth:</b>		3.0999999046325684			
<b>Formation End Depth:</b>		6.099999904632568			
<b>Formation End Depth UOM:</b>		m			
<b><u>Overburden and Bedrock Materials Interval</u></b>					
<b>Formation ID:</b>		1004587351			
<b>Layer:</b>		1			
<b>Color:</b>		6			
<b>General Color:</b>		BROWN			
<b>Material 1:</b>		02			
<b>Material 1 Desc:</b>		TOPSOIL			
<b>Material 2:</b>					
<b>Material 2 Desc:</b>					
<b>Material 3:</b>		77			
<b>Material 3 Desc:</b>		LOOSE			
<b>Formation Top Depth:</b>		0.0			
<b>Formation End Depth:</b>		0.30000001192092896			
<b>Formation End Depth UOM:</b>		m			
<b><u>Overburden and Bedrock Materials Interval</u></b>					
<b>Formation ID:</b>		1004587352			
<b>Layer:</b>		2			
<b>Color:</b>		6			
<b>General Color:</b>		BROWN			
<b>Material 1:</b>		06			
<b>Material 1 Desc:</b>		SILT			
<b>Material 2:</b>		05			
<b>Material 2 Desc:</b>		CLAY			
<b>Material 3:</b>		66			
<b>Material 3 Desc:</b>		DENSE			
<b>Formation Top Depth:</b>		0.30000001192092896			
<b>Formation End Depth:</b>		3.0999999046325684			
<b>Formation End Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>		1004587362			
<b>Layer:</b>		1			
<b>Plug From:</b>		0.0			
<b>Plug To:</b>		0.30000001192092896			
<b>Plug Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>		1004587363			
<b>Layer:</b>		2			
<b>Plug From:</b>		0.30000001192092896			
<b>Plug To:</b>		3.0999999046325684			
<b>Plug Depth UOM:</b>		m			

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>		1004587364			
<b>Layer:</b>		3			
<b>Plug From:</b>		3.0999999046325684			
<b>Plug To:</b>		6.099999904632568			
<b>Plug Depth UOM:</b>		m			
<b><u>Method of Construction &amp; Well Use</u></b>					
<b>Method Construction ID:</b>		1004587361			
<b>Method Construction Code:</b>		5			
<b>Method Construction:</b>		Air Percussion			
<b>Other Method Construction:</b>					
<b><u>Pipe Information</u></b>					
<b>Pipe ID:</b>		1004587350			
<b>Casing No:</b>		0			
<b>Comment:</b>					
<b>Alt Name:</b>					
<b><u>Construction Record - Casing</u></b>					
<b>Casing ID:</b>		1004587357			
<b>Layer:</b>		1			
<b>Material:</b>		5			
<b>Open Hole or Material:</b>		PLASTIC			
<b>Depth From:</b>		0.0			
<b>Depth To:</b>		3.3499999046325684			
<b>Casing Diameter:</b>		4.03000020980835			
<b>Casing Diameter UOM:</b>		cm			
<b>Casing Depth UOM:</b>		m			
<b><u>Construction Record - Screen</u></b>					
<b>Screen ID:</b>		1004587358			
<b>Layer:</b>		1			
<b>Slot:</b>		10			
<b>Screen Top Depth:</b>		3.3499999046325684			
<b>Screen End Depth:</b>		6.099999904632568			
<b>Screen Material:</b>		5			
<b>Screen Depth UOM:</b>		m			
<b>Screen Diameter UOM:</b>		cm			
<b>Screen Diameter:</b>		4.820000171661377			
<b><u>Water Details</u></b>					
<b>Water ID:</b>		1004587356			
<b>Layer:</b>					
<b>Kind Code:</b>					
<b>Kind:</b>					
<b>Water Found Depth:</b>					
<b>Water Found Depth UOM:</b>		m			
<b><u>Hole Diameter</u></b>					
<b>Hole ID:</b>		1004587354			
<b>Diameter:</b>		20.31999969482422			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
Depth From:		0.0			
Depth To:		3.0999999046325684			
Hole Depth UOM:		m			
Hole Diameter UOM:		cm			
<b><u>Hole Diameter</u></b>					
Hole ID:		1004587355			
Diameter:		8.890000343322754			
Depth From:		3.0999999046325684			
Depth To:		6.099999904632568			
Hole Depth UOM:		m			
Hole Diameter UOM:		cm			

<a href="#">132</a>	1 of 1	NW/240.3	107.9 / 4.97	400 IROQUOIS SHORE ROAD Oakville ON	WWIS
Well ID:	7155359			Flowing (Y/N):	
Construction Date:				Flow Rate:	
Use 1st:	Monitoring			Data Entry Status:	
Use 2nd:				Data Src:	
Final Well Status:	Observation Wells			Date Received:	12/03/2010
Water Type:				Selected Flag:	TRUE
Casing Material:				Abandonment Rec:	
Audit No:	Z108867			Contractor:	6032
Tag:	A093906			Form Version:	7
Constructn Method:				Owner:	
Elevation (m):				County:	HALTON
Elevatn Reliabilty:				Lot:	
Depth to Bedrock:				Concession:	
Well Depth:				Concession Name:	
Overburden/Bedrock:				Easting NAD83:	
Pump Rate:				Northing NAD83:	
Static Water Level:				Zone:	
Clear/Cloudy:				UTM Reliability:	
Municipality:	OAKVILLE TOWN				
Site Info:					
PDF URL (Map):	<a href="https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/715\7155359.pdf">https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/715\7155359.pdf</a>				

**Additional Detail(s) (Map)**

Well Completed Date:	10/21/2010
Year Completed:	2010
Depth (m):	6.096
Latitude:	43.466415375164
Longitude:	-79.6813619226646
X:	-79.6813617736708
Y:	43.46641537288918
Path:	715\7155359.pdf

**Bore Hole Information**

Bore Hole ID:	1003424505	Elevation:	
DP2BR:		Elevrc:	
Spatial Status:		Zone:	17
Code OB:		East83:	606664.00
Code OB Desc:		North83:	4813456.00
Open Hole:		Org CS:	UTM83
Cluster Kind:		UTMRC:	3
Date Completed:	10/21/2010	UTMRC Desc:	margin of error : 10 - 30 m
Remarks:		Location Method:	wwr

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b>Location Method Desc:</b>		on Water Well Record			
<b>Elevrc Desc:</b>					
<b>Location Source Date:</b>					
<b>Improvement Location Source:</b>					
<b>Improvement Location Method:</b>					
<b>Source Revision Comment:</b>					
<b>Supplier Comment:</b>					
<b><u>Overburden and Bedrock</u></b>					
<b><u>Materials Interval</u></b>					
<b>Formation ID:</b>		1003526341			
<b>Layer:</b>		1			
<b>Color:</b>		6			
<b>General Color:</b>		BROWN			
<b>Material 1:</b>		01			
<b>Material 1 Desc:</b>		FILL			
<b>Material 2:</b>					
<b>Material 2 Desc:</b>					
<b>Material 3:</b>		79			
<b>Material 3 Desc:</b>		PACKED			
<b>Formation Top Depth:</b>		0.0			
<b>Formation End Depth:</b>		1.0			
<b>Formation End Depth UOM:</b>		ft			
<b><u>Overburden and Bedrock</u></b>					
<b><u>Materials Interval</u></b>					
<b>Formation ID:</b>		1003526342			
<b>Layer:</b>		2			
<b>Color:</b>		7			
<b>General Color:</b>		RED			
<b>Material 1:</b>		05			
<b>Material 1 Desc:</b>		CLAY			
<b>Material 2:</b>		06			
<b>Material 2 Desc:</b>		SILT			
<b>Material 3:</b>		73			
<b>Material 3 Desc:</b>		HARD			
<b>Formation Top Depth:</b>		1.0			
<b>Formation End Depth:</b>		6.0			
<b>Formation End Depth UOM:</b>		ft			
<b><u>Overburden and Bedrock</u></b>					
<b><u>Materials Interval</u></b>					
<b>Formation ID:</b>		1003526343			
<b>Layer:</b>		3			
<b>Color:</b>		2			
<b>General Color:</b>		GREY			
<b>Material 1:</b>		17			
<b>Material 1 Desc:</b>		SHALE			
<b>Material 2:</b>					
<b>Material 2 Desc:</b>					
<b>Material 3:</b>		66			
<b>Material 3 Desc:</b>		DENSE			
<b>Formation Top Depth:</b>		6.0			
<b>Formation End Depth:</b>		20.0			
<b>Formation End Depth UOM:</b>		ft			
<b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					

<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
<b>Plug ID:</b>		1003526345			
<b>Layer:</b>		1			
<b>Plug From:</b>		0.0			
<b>Plug To:</b>		1.0			
<b>Plug Depth UOM:</b>		ft			
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>		1003526346			
<b>Layer:</b>		2			
<b>Plug From:</b>		1.0			
<b>Plug To:</b>		8.0			
<b>Plug Depth UOM:</b>		ft			
<b><u>Method of Construction &amp; Well Use</u></b>					
<b>Method Construction ID:</b>		1003526351			
<b>Method Construction Code:</b>		6			
<b>Method Construction:</b>		Boring			
<b>Other Method Construction:</b>					
<b><u>Pipe Information</u></b>					
<b>Pipe ID:</b>		1003526340			
<b>Casing No:</b>		0			
<b>Comment:</b>					
<b>Alt Name:</b>					
<b><u>Construction Record - Casing</u></b>					
<b>Casing ID:</b>		1003526348			
<b>Layer:</b>		1			
<b>Material:</b>		5			
<b>Open Hole or Material:</b>		PLASTIC			
<b>Depth From:</b>		0.0			
<b>Depth To:</b>		10.0			
<b>Casing Diameter:</b>		1.7999999523162842			
<b>Casing Diameter UOM:</b>		inch			
<b>Casing Depth UOM:</b>		ft			
<b><u>Construction Record - Screen</u></b>					
<b>Screen ID:</b>		1003526349			
<b>Layer:</b>		1			
<b>Slot:</b>		.01			
<b>Screen Top Depth:</b>		10.0			
<b>Screen End Depth:</b>		20.0			
<b>Screen Material:</b>		5			
<b>Screen Depth UOM:</b>		ft			
<b>Screen Diameter UOM:</b>		inch			
<b>Screen Diameter:</b>		2.0			
<b><u>Water Details</u></b>					
<b>Water ID:</b>		1003526347			
<b>Layer:</b>					
<b>Kind Code:</b>					
<b>Kind:</b>					
<b>Water Found Depth:</b>					



Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Water Found Depth UOM:</b>		ft			
<b><u>Hole Diameter</u></b>					
<b>Hole ID:</b>		1003526344			
<b>Diameter:</b>		5.0			
<b>Depth From:</b>		0.0			
<b>Depth To:</b>		20.0			
<b>Hole Depth UOM:</b>		ft			
<b>Hole Diameter UOM:</b>		inch			
<a href="#">133</a>	1 of 1	NE/240.5	102.8 / -0.10	T. LAKO LIMITED 594 CHARTWELL RD OAKVILLE ON L6J 4A5	SCT
<b>Established:</b>		1971			
<b>Plant Size (ft²):</b>		5500			
<b>Employment:</b>		4			
<b>--Details--</b>					
<b>Description:</b>		FABRICATED PLATE WORK (BOILER SHOPS)			
<b>SIC/NAICS Code:</b>		3443			
<a href="#">134</a>	1 of 1	NW/240.7	108.6 / 5.64	400 Iroquois Shore Road Oakville ON L6H 1M5	EHS
<b>Order No:</b>		23120100192		<b>Nearest Intersection:</b>	
<b>Status:</b>		C		<b>Municipality:</b>	
<b>Report Type:</b>		Standard Report		<b>Client Prov/State:</b> ON	
<b>Report Date:</b>		06-DEC-23		<b>Search Radius (km):</b> .25	
<b>Date Received:</b>		01-DEC-23		<b>X:</b> -79.6821218	
<b>Previous Site Name:</b>				<b>Y:</b> 43.4657056	
<b>Lot/Building Size:</b>					
<b>Additional Info Ordered:</b>					
<a href="#">135</a>	1 of 1	NW/240.7	108.8 / 5.90	400 Iroquois Shore Road Oakville ON L6H1M5	EHS
<b>Order No:</b>		20150210090		<b>Nearest Intersection:</b>	
<b>Status:</b>		C		<b>Municipality:</b>	
<b>Report Type:</b>		Standard Report		<b>Client Prov/State:</b> CA	
<b>Report Date:</b>		18-FEB-15		<b>Search Radius (km):</b> .25	
<b>Date Received:</b>		10-FEB-15		<b>X:</b> -79.682367	
<b>Previous Site Name:</b>				<b>Y:</b> 43.465476	
<b>Lot/Building Size:</b>		9.28 Acres			
<b>Additional Info Ordered:</b>		Topographic Maps; City Directory; Aerial Photos			
<a href="#">136</a>	1 of 8	N/241.3	104.8 / 1.90	GRAPHIC SQUARE E MYMRYK INVEST 531 NORTH SERVICE RD E OAKVILLE ON L6H 1A5	SCT
<b>Established:</b>		1969			
<b>Plant Size (ft²):</b>					
<b>Employment:</b>		7			
<b>--Details--</b>					
<b>Description:</b>		PLATEMAKING & RELATED SERVICES			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
SIC/NAICS Code:		2796			
<a href="#">136</a>	2 of 8	N/241.3	104.8 / 1.90	MELANDER GRAPHICS LIMITED 531 NORTH SERVICE RD E OAKVILLE ON L6H 1A5	SCT
Established:		1985			
Plant Size (ft²):					
Employment:		3			
<b>--Details--</b>					
Description:		TYPESETTING			
SIC/NAICS Code:		2791			
<a href="#">136</a>	3 of 8	N/241.3	104.8 / 1.90	FLUID-PACK INT'L LTD. 531 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	GEN
Generator No:		ON2132500			
SIC Code:		4599			
SIC Description:		OTHER TRANS. SERV.			
Approval Years:		96,97,98,99,00			
PO Box No:					
Country:					
Status:					
Co Admin:					
Choice of Contact:					
Phone No Admin:					
Contaminated Facility:					
MHSW Facility:					
<b>Detail(s)</b>					
Waste Class:		213			
Waste Class Name:		PETROLEUM DISTILLATES			
<a href="#">136</a>	4 of 8	N/241.3	104.8 / 1.90	FLUID-PACK INTERNATIONAL LIMITED 531 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	GEN
Generator No:		ON2132500			
SIC Code:		4599			
SIC Description:		OTHER TRANS. SERV.			
Approval Years:		01			
PO Box No:					
Country:					
Status:					
Co Admin:					
Choice of Contact:					
Phone No Admin:					
Contaminated Facility:					
MHSW Facility:					
<b>Detail(s)</b>					
Waste Class:		213			
Waste Class Name:		PETROLEUM DISTILLATES			
Waste Class:		252			

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Waste Class Name:</b>		WASTE OILS & LUBRICANTS			
<a href="#">136</a>	5 of 8	N/241.3	104.8 / 1.90	FLUID-PACK CORPORATION 531 NORTH SERVICE ROAD EAST OAKVILLE ON L6H 1A5	GEN
<b>Generator No:</b>		ON2132500			
<b>SIC Code:</b>					
<b>SIC Description:</b>					
<b>Approval Years:</b>		02,03,04			
<b>PO Box No:</b>					
<b>Country:</b>					
<b>Status:</b>					
<b>Co Admin:</b>					
<b>Choice of Contact:</b>					
<b>Phone No Admin:</b>					
<b>Contaminated Facility:</b>					
<b>MHSW Facility:</b>					
<b><u>Detail(s)</u></b>					
<b>Waste Class:</b>		213			
<b>Waste Class Name:</b>		PETROLEUM DISTILLATES			
<b>Waste Class:</b>		252			
<b>Waste Class Name:</b>		WASTE OILS & LUBRICANTS			
<a href="#">136</a>	6 of 8	N/241.3	104.8 / 1.90	Arctic Equipment Manufacturing 531 North Service Rd E Oakville ON L6H 1A5	SCT
<b>Established:</b>		1969			
<b>Plant Size (ft²):</b>					
<b>Employment:</b>					
<b><u>--Details--</u></b>					
<b>Description:</b>		Construction Machinery Manufacturing			
<b>SIC/NAICS Code:</b>		333120			
<b>Description:</b>		Motor Vehicle Body Manufacturing			
<b>SIC/NAICS Code:</b>		336211			
<a href="#">136</a>	7 of 8	N/241.3	104.8 / 1.90	FLUID-PACK CORPORATION 531 NORTH SERVICE ROAD EAST EAST OAKVILLE ON L6H 1A5	GEN
<b>Generator No:</b>		ON2132500			
<b>SIC Code:</b>		333990			
<b>SIC Description:</b>		All Other General-Purpose Machinery Manufacturing			
<b>Approval Years:</b>		05,06			
<b>PO Box No:</b>					
<b>Country:</b>					
<b>Status:</b>					
<b>Co Admin:</b>					
<b>Choice of Contact:</b>					
<b>Phone No Admin:</b>					
<b>Contaminated Facility:</b>					
<b>MHSW Facility:</b>					
<b><u>Detail(s)</u></b>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Waste Class:</b>		252			
<b>Waste Class Name:</b>		WASTE OILS & LUBRICANTS			
<b>Waste Class:</b>		213			
<b>Waste Class Name:</b>		PETROLEUM DISTILLATES			
<a href="#">136</a>	8 of 8	N/241.3	104.8 / 1.90	531 North Service Road East Oakville ON L6H 1A5	EHS
<b>Order No:</b>	20120724033			<b>Nearest Intersection:</b>	
<b>Status:</b>	C			<b>Municipality:</b>	
<b>Report Type:</b>	Custom Report			<b>Client Prov/State:</b>	ON
<b>Report Date:</b>	31-JUL-12			<b>Search Radius (km):</b>	.25
<b>Date Received:</b>	24-JUL-12			<b>X:</b>	-79.678134
<b>Previous Site Name:</b>				<b>Y:</b>	43.467586
<b>Lot/Building Size:</b>					
<b>Additional Info Ordered:</b>					
<a href="#">137</a>	1 of 1	WSW/241.4	109.8 / 6.90	ON	BORE
<b>Borehole ID:</b>	890803			<b>Inclin FLG:</b>	No
<b>OGF ID:</b>	215583720			<b>SP Status:</b>	Initial Entry
<b>Status:</b>	Decommissioned			<b>Surv Elev:</b>	No
<b>Type:</b>	Borehole			<b>Piezometer:</b>	No
<b>Use:</b>	Geotechnical/Geological Investigation			<b>Primary Name:</b>	
<b>Completion Date:</b>	23-JAN-1979			<b>Municipality:</b>	
<b>Static Water Level:</b>	0.5			<b>Lot:</b>	LOT 13
<b>Primary Water Use:</b>				<b>Township:</b>	TRAFALGAR
<b>Sec. Water Use:</b>				<b>Latitude DD:</b>	43.461304
<b>Total Depth m:</b>	2.7			<b>Longitude DD:</b>	-79.684007
<b>Depth Ref:</b>	Ground Surface			<b>UTM Zone:</b>	17
<b>Depth Elev:</b>				<b>Easting:</b>	606459
<b>Drill Method:</b>	Solid stem auger			<b>Northing:</b>	4812885
<b>Orig Ground Elev m:</b>	106			<b>Location Accuracy:</b>	
<b>Elev Reliabil Note:</b>				<b>Accuracy:</b>	Within 100 metres
<b>DEM Ground Elev m:</b>	110				
<b>Concession:</b>	CON 2 SOUTH OF DUNDAS ST				
<b>Location D:</b>	Foundation Investigation Report for Trafalgar Road Interchange W.P. 1-79-01 site Hwy. Q.E.W., District 4, Hamilton				
<b>Survey D:</b>					
<b>Comments:</b>					
<b><u>Borehole Geology Stratum</u></b>					
<b>Geology Stratum ID:</b>	8502669			<b>Mat Consistency:</b>	
<b>Top Depth:</b>	0			<b>Material Moisture:</b>	
<b>Bottom Depth:</b>	.1			<b>Material Texture:</b>	
<b>Material Color:</b>				<b>Non Geo Mat Type:</b>	
<b>Material 1:</b>	Topsoil			<b>Geologic Formation:</b>	
<b>Material 2:</b>				<b>Geologic Group:</b>	
<b>Material 3:</b>				<b>Geologic Period:</b>	
<b>Material 4:</b>				<b>Depositional Gen:</b>	
<b>Gsc Material Description:</b>					
<b>Stratum Description:</b>	Topsoil **Note: Many records provided by the department have a truncated [Stratum Description] field.				
<b>Geology Stratum ID:</b>	8502670			<b>Mat Consistency:</b>	
<b>Top Depth:</b>	.1			<b>Material Moisture:</b>	
<b>Bottom Depth:</b>	.2			<b>Material Texture:</b>	
<b>Material Color:</b>				<b>Non Geo Mat Type:</b>	
<b>Material 1:</b>	Asphalt			<b>Geologic Formation:</b>	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Material 2:</b>				<b>Geologic Group:</b>	
<b>Material 3:</b>				<b>Geologic Period:</b>	
<b>Material 4:</b>				<b>Depositional Gen:</b>	
<b>Gsc Material Description:</b>					
<b>Stratum Description:</b>		Asphalt **Note: Many records provided by the department have a truncated [Stratum Description] field.			
<b>Geology Stratum ID:</b>	8502671			<b>Mat Consistency:</b>	
<b>Top Depth:</b>	.2			<b>Material Moisture:</b>	Wet
<b>Bottom Depth:</b>	.8			<b>Material Texture:</b>	
<b>Material Color:</b>	Brown			<b>Non Geo Mat Type:</b>	
<b>Material 1:</b>	Sand			<b>Geologic Formation:</b>	
<b>Material 2:</b>	Gravelly			<b>Geologic Group:</b>	
<b>Material 3:</b>				<b>Geologic Period:</b>	
<b>Material 4:</b>				<b>Depositional Gen:</b>	
<b>Gsc Material Description:</b>					
<b>Stratum Description:</b>		Wet gravelly sand. Brown **Note: Many records provided by the department have a truncated [Stratum Description] field.			
<b>Geology Stratum ID:</b>	8502672			<b>Mat Consistency:</b>	
<b>Top Depth:</b>	.8			<b>Material Moisture:</b>	
<b>Bottom Depth:</b>	1.4			<b>Material Texture:</b>	
<b>Material Color:</b>	Red			<b>Non Geo Mat Type:</b>	
<b>Material 1:</b>	Clay			<b>Geologic Formation:</b>	
<b>Material 2:</b>	Silty			<b>Geologic Group:</b>	
<b>Material 3:</b>				<b>Geologic Period:</b>	
<b>Material 4:</b>				<b>Depositional Gen:</b>	
<b>Gsc Material Description:</b>					
<b>Stratum Description:</b>		Silty clay. Red **Note: Many records provided by the department have a truncated [Stratum Description] field.			
<b>Geology Stratum ID:</b>	8502674			<b>Mat Consistency:</b>	
<b>Top Depth:</b>	2.6			<b>Material Moisture:</b>	
<b>Bottom Depth:</b>	2.7			<b>Material Texture:</b>	
<b>Material Color:</b>				<b>Non Geo Mat Type:</b>	
<b>Material 1:</b>	Bedrock			<b>Geologic Formation:</b>	
<b>Material 2:</b>	Shale			<b>Geologic Group:</b>	
<b>Material 3:</b>				<b>Geologic Period:</b>	
<b>Material 4:</b>				<b>Depositional Gen:</b>	
<b>Gsc Material Description:</b>					
<b>Stratum Description:</b>		apparent shale bedrock **Note: Many records provided by the department have a truncated [Stratum Description] field.			
<b>Geology Stratum ID:</b>	8502673			<b>Mat Consistency:</b>	
<b>Top Depth:</b>	1.4			<b>Material Moisture:</b>	
<b>Bottom Depth:</b>	2.6			<b>Material Texture:</b>	
<b>Material Color:</b>	Red			<b>Non Geo Mat Type:</b>	
<b>Material 1:</b>	Shale			<b>Geologic Formation:</b>	
<b>Material 2:</b>	Clay			<b>Geologic Group:</b>	
<b>Material 3:</b>				<b>Geologic Period:</b>	
<b>Material 4:</b>				<b>Depositional Gen:</b>	
<b>Gsc Material Description:</b>					
<b>Stratum Description:</b>		Severely Weathered shale with horizontal clay seams. Red and Green **Note: Many records provided by the department have a truncated [Stratum Description] field.			

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1 of 1

WSW/244.7

109.8 / 6.90

ON

BORE

<b>Borehole ID:</b>	890805	<b>Inclin FLG:</b>	No
<b>OGF ID:</b>	215583722	<b>SP Status:</b>	Initial Entry
<b>Status:</b>	Decommissioned	<b>Surv Elev:</b>	No
<b>Type:</b>	Borehole	<b>Piezometer:</b>	No
<b>Use:</b>	Geotechnical/Geological Investigation	<b>Primary Name:</b>	
<b>Completion Date:</b>	12-JAN-1979	<b>Municipality:</b>	
<b>Static Water Level:</b>		<b>Lot:</b>	
<b>Primary Water Use:</b>		<b>Township:</b>	TRAFALGAR
<b>Sec. Water Use:</b>		<b>Latitude DD:</b>	43.461095

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Total Depth m:</b>	8.5			<b>Longitude DD:</b>	-79.683814
<b>Depth Ref:</b>	Ground Surface			<b>UTM Zone:</b>	17
<b>Depth Elev:</b>				<b>Easting:</b>	606475
<b>Drill Method:</b>	Solid stem auger			<b>Northing:</b>	4812862
<b>Orig Ground Elev m:</b>	113			<b>Location Accuracy:</b>	
<b>Elev Reliabil Note:</b>				<b>Accuracy:</b>	Within 100 metres
<b>DEM Ground Elev m:</b>	110				
<b>Concession:</b>					
<b>Location D:</b>		Foundation Investigation Report for Trafalgar Road Interchange W.P. 1-79-01 site Hwy. Q.E.W., District 4, Hamilton			
<b>Survey D:</b>					
<b>Comments:</b>					

### Borehole Geology Stratam

<b>Geology Stratam ID:</b>	8502684			<b>Mat Consistency:</b>	
<b>Top Depth:</b>	8.3			<b>Material Moisture:</b>	
<b>Bottom Depth:</b>	8.5			<b>Material Texture:</b>	
<b>Material Color:</b>				<b>Non Geo Mat Type:</b>	
<b>Material 1:</b>	Bedrock			<b>Geologic Formation:</b>	
<b>Material 2:</b>	Shale			<b>Geologic Group:</b>	
<b>Material 3:</b>				<b>Geologic Period:</b>	
<b>Material 4:</b>				<b>Depositional Gen:</b>	
<b>Gsc Material Description:</b>					
<b>Stratum Description:</b>	Apparent shale bedrock **Note: Many records provided by the department have a truncated [Stratum Description] field.				

<b>Geology Stratam ID:</b>	8502682			<b>Mat Consistency:</b>	
<b>Top Depth:</b>	.3			<b>Material Moisture:</b>	
<b>Bottom Depth:</b>	7.8			<b>Material Texture:</b>	
<b>Material Color:</b>	Red			<b>Non Geo Mat Type:</b>	Fill-Misc
<b>Material 1:</b>	Fill			<b>Geologic Formation:</b>	
<b>Material 2:</b>	Clay			<b>Geologic Group:</b>	
<b>Material 3:</b>	Silty			<b>Geologic Period:</b>	
<b>Material 4:</b>	Shale			<b>Depositional Gen:</b>	
<b>Gsc Material Description:</b>					
<b>Stratum Description:</b>	Fill - silty clay with shale fragments. Red **Note: Many records provided by the department have a truncated [Stratum Description] field.				

<b>Geology Stratam ID:</b>	8502680			<b>Mat Consistency:</b>	
<b>Top Depth:</b>	0			<b>Material Moisture:</b>	
<b>Bottom Depth:</b>	.1			<b>Material Texture:</b>	
<b>Material Color:</b>				<b>Non Geo Mat Type:</b>	
<b>Material 1:</b>	Asphalt			<b>Geologic Formation:</b>	
<b>Material 2:</b>				<b>Geologic Group:</b>	
<b>Material 3:</b>				<b>Geologic Period:</b>	
<b>Material 4:</b>				<b>Depositional Gen:</b>	
<b>Gsc Material Description:</b>					
<b>Stratum Description:</b>	Asphalt **Note: Many records provided by the department have a truncated [Stratum Description] field.				

<b>Geology Stratam ID:</b>	8502683			<b>Mat Consistency:</b>	
<b>Top Depth:</b>	7.8			<b>Material Moisture:</b>	
<b>Bottom Depth:</b>	8.3			<b>Material Texture:</b>	
<b>Material Color:</b>	Brown			<b>Non Geo Mat Type:</b>	
<b>Material 1:</b>	Sand			<b>Geologic Formation:</b>	
<b>Material 2:</b>	Gravelly			<b>Geologic Group:</b>	
<b>Material 3:</b>				<b>Geologic Period:</b>	
<b>Material 4:</b>				<b>Depositional Gen:</b>	
<b>Gsc Material Description:</b>					
<b>Stratum Description:</b>	Gravelly sand. Brown **Note: Many records provided by the department have a truncated [Stratum Description] field.				

<b>Geology Stratam ID:</b>	8502681			<b>Mat Consistency:</b>	
<b>Top Depth:</b>	.1			<b>Material Moisture:</b>	
<b>Bottom Depth:</b>	.3			<b>Material Texture:</b>	

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Material Color:</b>				<b>Non Geo Mat Type:</b>	
<b>Material 1:</b>	Sand			<b>Geologic Formation:</b>	
<b>Material 2:</b>	Gravelly			<b>Geologic Group:</b>	
<b>Material 3:</b>				<b>Geologic Period:</b>	
<b>Material 4:</b>				<b>Depositional Gen:</b>	
<b>Gsc Material Description:</b>					
<b>Stratum Description:</b>		Gravelly sand **Note: Many records provided by the department have a truncated [Stratum Description] field.			

<a href="#">139</a>	1 of 1	NE/245.3	103.6 / 0.66	514 SOUTH SERVICE RD Oakville ON	WWIS
<b>Well ID:</b>	7220460			<b>Flowing (Y/N):</b>	
<b>Construction Date:</b>				<b>Flow Rate:</b>	
<b>Use 1st:</b>	Monitoring and Test Hole			<b>Data Entry Status:</b>	
<b>Use 2nd:</b>	0			<b>Data Src:</b>	
<b>Final Well Status:</b>	Test Hole			<b>Date Received:</b>	05/15/2014
<b>Water Type:</b>				<b>Selected Flag:</b>	TRUE
<b>Casing Material:</b>				<b>Abandonment Rec:</b>	
<b>Audit No:</b>	Z160322			<b>Contractor:</b>	7241
<b>Tag:</b>	A160956			<b>Form Version:</b>	7
<b>Constructn Method:</b>				<b>Owner:</b>	
<b>Elevation (m):</b>				<b>County:</b>	HALTON
<b>Elevatn Reliabilty:</b>				<b>Lot:</b>	
<b>Depth to Bedrock:</b>				<b>Concession:</b>	
<b>Well Depth:</b>				<b>Concession Name:</b>	
<b>Overburden/Bedrock:</b>				<b>Easting NAD83:</b>	
<b>Pump Rate:</b>				<b>Northing NAD83:</b>	
<b>Static Water Level:</b>				<b>Zone:</b>	
<b>Clear/Cloudy:</b>				<b>UTM Reliability:</b>	
<b>Municipality:</b>	OAKVILLE TOWN				
<b>Site Info:</b>					

**PDF URL (Map):** [https://d2khazk8e83rdv.cloudfront.net/moe\\_mapping/downloads/2Water/Wells\\_pdfs/722\7220460.pdf](https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/722\7220460.pdf)

**Additional Detail(s) (Map)**

<b>Well Completed Date:</b>	03/26/2014
<b>Year Completed:</b>	2014
<b>Depth (m):</b>	6.1
<b>Latitude:</b>	43.4665268535001
<b>Longitude:</b>	-79.676204360462
<b>X:</b>	-79.67620421038588
<b>Y:</b>	43.46652685148961
<b>Path:</b>	722\7220460.pdf

**Bore Hole Information**

<b>Bore Hole ID:</b>	1004766138	<b>Elevation:</b>	
<b>DP2BR:</b>		<b>Elevrc:</b>	
<b>Spatial Status:</b>		<b>Zone:</b>	17
<b>Code OB:</b>		<b>East83:</b>	607081.00
<b>Code OB Desc:</b>		<b>North83:</b>	4813475.00
<b>Open Hole:</b>		<b>Org CS:</b>	UTM83
<b>Cluster Kind:</b>		<b>UTMRC:</b>	4
<b>Date Completed:</b>	03/26/2014	<b>UTMRC Desc:</b>	margin of error : 30 m - 100 m
<b>Remarks:</b>		<b>Location Method:</b>	wwr
<b>Location Method Desc:</b>	on Water Well Record		
<b>Elevrc Desc:</b>			
<b>Location Source Date:</b>			
<b>Improvement Location Source:</b>			
<b>Improvement Location Method:</b>			
<b>Source Revision Comment:</b>			
<b>Supplier Comment:</b>			

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b><u>Overburden and Bedrock</u></b>					
<b><u>Materials Interval</u></b>					
<b>Formation ID:</b>		1005154827			
<b>Layer:</b>		1			
<b>Color:</b>		6			
<b>General Color:</b>		BROWN			
<b>Material 1:</b>		01			
<b>Material 1 Desc:</b>		FILL			
<b>Material 2:</b>		11			
<b>Material 2 Desc:</b>		GRAVEL			
<b>Material 3:</b>		77			
<b>Material 3 Desc:</b>		LOOSE			
<b>Formation Top Depth:</b>		0.0			
<b>Formation End Depth:</b>		1.5			
<b>Formation End Depth UOM:</b>		m			
<b><u>Overburden and Bedrock</u></b>					
<b><u>Materials Interval</u></b>					
<b>Formation ID:</b>		1005154828			
<b>Layer:</b>		2			
<b>Color:</b>		2			
<b>General Color:</b>		GREY			
<b>Material 1:</b>		06			
<b>Material 1 Desc:</b>		SILT			
<b>Material 2:</b>		17			
<b>Material 2 Desc:</b>		SHALE			
<b>Material 3:</b>		66			
<b>Material 3 Desc:</b>		DENSE			
<b>Formation Top Depth:</b>		1.5			
<b>Formation End Depth:</b>		2.740000009536743			
<b>Formation End Depth UOM:</b>		m			
<b><u>Overburden and Bedrock</u></b>					
<b><u>Materials Interval</u></b>					
<b>Formation ID:</b>		1005154829			
<b>Layer:</b>		3			
<b>Color:</b>					
<b>General Color:</b>					
<b>Material 1:</b>		26			
<b>Material 1 Desc:</b>		ROCK			
<b>Material 2:</b>					
<b>Material 2 Desc:</b>					
<b>Material 3:</b>					
<b>Material 3 Desc:</b>					
<b>Formation Top Depth:</b>		2.740000009536743			
<b>Formation End Depth:</b>		6.099999904632568			
<b>Formation End Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>		1005154839			
<b>Layer:</b>		2			
<b>Plug From:</b>		0.029999999329447746			
<b>Plug To:</b>		2.740000009536743			
<b>Plug Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment</u></b>					



<i>Map Key</i>	<i>Number of Records</i>	<i>Direction/ Distance (m)</i>	<i>Elev/Diff (m)</i>	<i>Site</i>	<i>DB</i>
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>		1005154840			
<b>Layer:</b>		3			
<b>Plug From:</b>		2.740000009536743			
<b>Plug To:</b>		6.099999904632568			
<b>Plug Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment</u></b>					
<b><u>Sealing Record</u></b>					
<b>Plug ID:</b>		1005154838			
<b>Layer:</b>		1			
<b>Plug From:</b>		0.0			
<b>Plug To:</b>		0.029999999329447746			
<b>Plug Depth UOM:</b>		m			
<b><u>Method of Construction &amp; Well Use</u></b>					
<b>Method Construction ID:</b>		1005154837			
<b>Method Construction Code:</b>		D			
<b>Method Construction:</b>		Direct Push			
<b>Other Method Construction:</b>					
<b><u>Pipe Information</u></b>					
<b>Pipe ID:</b>		1005154826			
<b>Casing No:</b>		0			
<b>Comment:</b>					
<b>Alt Name:</b>					
<b><u>Construction Record - Casing</u></b>					
<b>Casing ID:</b>		1005154833			
<b>Layer:</b>		1			
<b>Material:</b>		5			
<b>Open Hole or Material:</b>		PLASTIC			
<b>Depth From:</b>		0.0			
<b>Depth To:</b>		3.0999999046325684			
<b>Casing Diameter:</b>		5.199999809265137			
<b>Casing Diameter UOM:</b>		cm			
<b>Casing Depth UOM:</b>		m			
<b><u>Construction Record - Screen</u></b>					
<b>Screen ID:</b>		1005154834			
<b>Layer:</b>		1			
<b>Slot:</b>		10			
<b>Screen Top Depth:</b>		3.0999999046325684			
<b>Screen End Depth:</b>		6.099999904632568			
<b>Screen Material:</b>		5			
<b>Screen Depth UOM:</b>		m			
<b>Screen Diameter UOM:</b>		cm			
<b>Screen Diameter:</b>		6.03000020980835			
<b><u>Water Details</u></b>					
<b>Water ID:</b>		1005154832			
<b>Layer:</b>					
<b>Kind Code:</b>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
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**Kind:**

**Water Found Depth:**  
**Water Found Depth UOM:** m

**Hole Diameter**

**Hole ID:** 1005154831  
**Diameter:** 8.25  
**Depth From:** 2.740000009536743  
**Depth To:** 6.099999904632568  
**Hole Depth UOM:** m  
**Hole Diameter UOM:** cm

**Hole Diameter**

**Hole ID:** 1005154830  
**Diameter:** 20.31999969482422  
**Depth From:** 0.0  
**Depth To:** 2.740000009536743  
**Hole Depth UOM:** m  
**Hole Diameter UOM:** cm

<a href="#"><u>140</u></a>	1 of 1	NW/245.6	108.8 / 5.90	400 Iroquois Shore Road Oakville ON L6H 1M5	EHS
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<b>Order No:</b> 24013000705	<b>Nearest Intersection:</b>
<b>Status:</b> C	<b>Municipality:</b>
<b>Report Type:</b> Custom Report	<b>Client Prov/State:</b> ON
<b>Report Date:</b> 02-FEB-24	<b>Search Radius (km):</b> .15
<b>Date Received:</b> 30-JAN-24	<b>X:</b> -79.68215826
<b>Previous Site Name:</b>	<b>Y:</b> 43.46574383
<b>Lot/Building Size:</b>	
<b>Additional Info Ordered:</b>	

<a href="#"><u>141</u></a>	1 of 1	SSW/246.3	99.8 / -3.10	354 DAVIS DRIVE Oakville ON	WWIS
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<b>Well ID:</b> 7205228	<b>Flowing (Y/N):</b>
<b>Construction Date:</b>	<b>Flow Rate:</b>
<b>Use 1st:</b> Monitoring and Test Hole	<b>Data Entry Status:</b>
<b>Use 2nd:</b>	<b>Data Src:</b>
<b>Final Well Status:</b> Test Hole	<b>Date Received:</b> 07/23/2013
<b>Water Type:</b>	<b>Selected Flag:</b> TRUE
<b>Casing Material:</b>	<b>Abandonment Rec:</b>
<b>Audit No:</b> Z173716	<b>Contractor:</b> 7241
<b>Tag:</b> A149978	<b>Form Version:</b> 7
<b>Constructn Method:</b>	<b>Owner:</b>
<b>Elevation (m):</b>	<b>County:</b> HALTON
<b>Elevatn Reliabilty:</b>	<b>Lot:</b>
<b>Depth to Bedrock:</b>	<b>Concession:</b>
<b>Well Depth:</b>	<b>Concession Name:</b>
<b>Overburden/Bedrock:</b>	<b>Easting NAD83:</b>
<b>Pump Rate:</b>	<b>Northing NAD83:</b>
<b>Static Water Level:</b>	<b>Zone:</b>
<b>Clear/Cloudy:</b>	<b>UTM Reliability:</b>
<b>Municipality:</b> OAKVILLE TOWN	
<b>Site Info:</b>	

**PDF URL (Map):** [https://d2khazk8e83rdv.cloudfront.net/moe\\_mapping/downloads/2Water/Wells\\_pdfs/720\7205228.pdf](https://d2khazk8e83rdv.cloudfront.net/moe_mapping/downloads/2Water/Wells_pdfs/720\7205228.pdf)

**Additional Detail(s) (Map)**

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Well Completed Date:</b>		06/20/2013			
<b>Year Completed:</b>		2013			
<b>Depth (m):</b>		4.57			
<b>Latitude:</b>		43.4590862382983			
<b>Longitude:</b>		-79.6798277890596			
<b>X:</b>		-79.67982763914613			
<b>Y:</b>		43.459086235424074			
<b>Path:</b>		720\7205228.pdf			

**Bore Hole Information**

<b>Bore Hole ID:</b>	1004448582	<b>Elevation:</b>	
<b>DP2BR:</b>		<b>Elevrc:</b>	
<b>Spatial Status:</b>		<b>Zone:</b>	17
<b>Code OB:</b>		<b>East83:</b>	606801.00
<b>Code OB Desc:</b>		<b>North83:</b>	4812644.00
<b>Open Hole:</b>		<b>Org CS:</b>	UTM83
<b>Cluster Kind:</b>		<b>UTMRC:</b>	4
<b>Date Completed:</b>	06/20/2013	<b>UTMRC Desc:</b>	margin of error : 30 m - 100 m
<b>Remarks:</b>		<b>Location Method:</b>	wwr
<b>Location Method Desc:</b>	on Water Well Record		
<b>Elevrc Desc:</b>			
<b>Location Source Date:</b>			
<b>Improvement Location Source:</b>			
<b>Improvement Location Method:</b>			
<b>Source Revision Comment:</b>			
<b>Supplier Comment:</b>			

**Overburden and Bedrock**

**Materials Interval**

<b>Formation ID:</b>	1004876643
<b>Layer:</b>	3
<b>Color:</b>	2
<b>General Color:</b>	GREY
<b>Material 1:</b>	17
<b>Material 1 Desc:</b>	SHALE
<b>Material 2:</b>	92
<b>Material 2 Desc:</b>	WEATHERED
<b>Material 3:</b>	85
<b>Material 3 Desc:</b>	SOFT
<b>Formation Top Depth:</b>	3.0999999046325684
<b>Formation End Depth:</b>	4.570000171661377
<b>Formation End Depth UOM:</b>	m

**Overburden and Bedrock**

**Materials Interval**

<b>Formation ID:</b>	1004876642
<b>Layer:</b>	2
<b>Color:</b>	2
<b>General Color:</b>	GREY
<b>Material 1:</b>	05
<b>Material 1 Desc:</b>	CLAY
<b>Material 2:</b>	06
<b>Material 2 Desc:</b>	SILT
<b>Material 3:</b>	85
<b>Material 3 Desc:</b>	SOFT
<b>Formation Top Depth:</b>	1.2200000286102295
<b>Formation End Depth:</b>	3.0999999046325684
<b>Formation End Depth UOM:</b>	m

<b>Map Key</b>	<b>Number of Records</b>	<b>Direction/ Distance (m)</b>	<b>Elev/Diff (m)</b>	<b>Site</b>	<b>DB</b>
<b><u>Overburden and Bedrock Materials Interval</u></b>					
<b>Formation ID:</b>		1004876641			
<b>Layer:</b>		1			
<b>Color:</b>		6			
<b>General Color:</b>		BROWN			
<b>Material 1:</b>		11			
<b>Material 1 Desc:</b>		GRAVEL			
<b>Material 2:</b>		28			
<b>Material 2 Desc:</b>		SAND			
<b>Material 3:</b>		85			
<b>Material 3 Desc:</b>		SOFT			
<b>Formation Top Depth:</b>		0.0			
<b>Formation End Depth:</b>		1.2200000286102295			
<b>Formation End Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>		1004876654			
<b>Layer:</b>		3			
<b>Plug From:</b>		1.5199999809265137			
<b>Plug To:</b>		4.570000171661377			
<b>Plug Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>		1004876652			
<b>Layer:</b>		1			
<b>Plug From:</b>		0.0			
<b>Plug To:</b>		0.3100000023841858			
<b>Plug Depth UOM:</b>		m			
<b><u>Annular Space/Abandonment Sealing Record</u></b>					
<b>Plug ID:</b>		1004876653			
<b>Layer:</b>		2			
<b>Plug From:</b>		0.3100000023841858			
<b>Plug To:</b>		1.5199999809265137			
<b>Plug Depth UOM:</b>		m			
<b><u>Method of Construction &amp; Well Use</u></b>					
<b>Method Construction ID:</b>		1004876651			
<b>Method Construction Code:</b>		5			
<b>Method Construction:</b>		Air Percussion			
<b>Other Method Construction:</b>					
<b><u>Pipe Information</u></b>					
<b>Pipe ID:</b>		1004876640			
<b>Casing No:</b>		0			
<b>Comment:</b>					
<b>Alt Name:</b>					
<b><u>Construction Record - Casing</u></b>					

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Casing ID:</b> 1004876646					
<b>Layer:</b> 1					
<b>Material:</b> 5					
<b>Open Hole or Material:</b> PLASTIC					
<b>Depth From:</b> 0.0					
<b>Depth To:</b> 1.8200000524520874					
<b>Casing Diameter:</b> 4.03000020980835					
<b>Casing Diameter UOM:</b> cm					
<b>Casing Depth UOM:</b> m					
<b><u>Construction Record - Screen</u></b>					
<b>Screen ID:</b> 1004876648					
<b>Layer:</b> 2					
<b>Slot:</b>					
<b>Screen Top Depth:</b>					
<b>Screen End Depth:</b>					
<b>Screen Material:</b>					
<b>Screen Depth UOM:</b> m					
<b>Screen Diameter UOM:</b> cm					
<b>Screen Diameter:</b> 4.0					
<b><u>Construction Record - Screen</u></b>					
<b>Screen ID:</b> 1004876647					
<b>Layer:</b> 1					
<b>Slot:</b> 10					
<b>Screen Top Depth:</b> 1.8200000524520874					
<b>Screen End Depth:</b> 4.570000171661377					
<b>Screen Material:</b> 5					
<b>Screen Depth UOM:</b> m					
<b>Screen Diameter UOM:</b> cm					
<b>Screen Diameter:</b> 4.820000171661377					
<b><u>Water Details</u></b>					
<b>Water ID:</b> 1004876645					
<b>Layer:</b>					
<b>Kind Code:</b>					
<b>Kind:</b>					
<b>Water Found Depth:</b>					
<b>Water Found Depth UOM:</b> m					
<b><u>Hole Diameter</u></b>					
<b>Hole ID:</b> 1004876644					
<b>Diameter:</b> 11.430000305175781					
<b>Depth From:</b> 0.0					
<b>Depth To:</b> 4.570000171661377					
<b>Hole Depth UOM:</b> m					
<b>Hole Diameter UOM:</b> cm					

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1 of 1

WSW/246.8

109.8 / 6.90

ON

BORE

**Borehole ID:** 890811  
**OGF ID:** 215583728  
**Status:** Decommissioned  
**Type:** Borehole  
**Use:** Geotechnical/Geological Investigation  
**Completion Date:** 10-JAN-1979

**Inclin FLG:** No  
**SP Status:** Initial Entry  
**Surv Elev:** No  
**Piezometer:** No  
**Primary Name:**  
**Municipality:**

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Static Water Level:</b> <b>Primary Water Use:</b> <b>Sec. Water Use:</b> <b>Total Depth m:</b> .9 <b>Depth Ref:</b> Ground Surface <b>Depth Elev:</b> <b>Drill Method:</b> Solid stem auger <b>Orig Ground Elev m:</b> 109 <b>Elev Reliabil Note:</b> <b>DEM Ground Elev m:</b> 110 <b>Concession:</b> <b>Location D:</b>		<b>Direction/Distance (m):</b> CON 2 SOUTH OF DUNDAS ST <b>Elev/Diff (m):</b> Foundation Investigation Report for Trafalgar Road Interchange W.P. 1-79-01 site Hwy. Q.E.W., District 4, Hamilton		<b>Site:</b> LOT 13 <b>Township:</b> TRAFALGAR <b>Latitude DD:</b> 43.461587 <b>Longitude DD:</b> -79.684335 <b>UTM Zone:</b> 17 <b>Easting:</b> 606432 <b>Northing:</b> 4812916 <b>Location Accuracy:</b> <b>Accuracy:</b> Within 100 metres	
<b>Survey D:</b>					
<b>Comments:</b>					

**Borehole Geology Stratum**

<b>Geology Stratum ID:</b> 8502701	<b>Mat Consistency:</b>
<b>Top Depth:</b> .3	<b>Material Moisture:</b>
<b>Bottom Depth:</b> .9	<b>Material Texture:</b>
<b>Material Color:</b> Red	<b>Non Geo Mat Type:</b> Fill-Misc
<b>Material 1:</b> Fill	<b>Geologic Formation:</b>
<b>Material 2:</b> Clay	<b>Geologic Group:</b>
<b>Material 3:</b> Silty	<b>Geologic Period:</b>
<b>Material 4:</b> Shale	<b>Depositional Gen:</b>
<b>Gsc Material Description:</b>	
<b>Stratum Description:</b>	Fill - red silty clay with grey shale fragments **Note: Many records provided by the department have a truncated [Stratum Description] field.

<b>Geology Stratum ID:</b> 8502700	<b>Mat Consistency:</b>
<b>Top Depth:</b> 0	<b>Material Moisture:</b>
<b>Bottom Depth:</b> .3	<b>Material Texture:</b>
<b>Material Color:</b>	<b>Non Geo Mat Type:</b>
<b>Material 1:</b> Topsoil	<b>Geologic Formation:</b>
<b>Material 2:</b> Clay	<b>Geologic Group:</b>
<b>Material 3:</b> Silty	<b>Geologic Period:</b>
<b>Material 4:</b>	<b>Depositional Gen:</b>
<b>Gsc Material Description:</b>	
<b>Stratum Description:</b>	Silty clay topsoil **Note: Many records provided by the department have a truncated [Stratum Description] field.

[143](#) 1 of 1 **NNE/248.2** **104.6 / 1.68** **513 South Service Road** **EHS**  
n/a ON

<b>Order No:</b> 20070326051w	<b>Nearest Intersection:</b>
<b>Status:</b> C	<b>Municipality:</b>
<b>Report Type:</b> USA - Online Mapless	<b>Client Prov/State:</b>
<b>Report Date:</b> 3/26/2007	<b>Search Radius (km):</b> 0.25
<b>Date Received:</b> 3/26/2007	<b>X:</b>
<b>Previous Site Name:</b>	<b>Y:</b>
<b>Lot/Building Size:</b>	
<b>Additional Info Ordered:</b>	

[144](#) 1 of 1 **WSW/248.5** **109.8 / 6.90** **ON** **BORE**

<b>Borehole ID:</b> 890809	<b>Inclin FLG:</b> No
<b>OGF ID:</b> 215583726	<b>SP Status:</b> Initial Entry
<b>Status:</b> Decommissioned	<b>Surv Elev:</b> No
<b>Type:</b> Borehole	<b>Piezometer:</b> No
<b>Use:</b> Geotechnical/Geological Investigation	<b>Primary Name:</b>
<b>Completion Date:</b> 10-JAN-1979	<b>Municipality:</b>

Map Key	Number of Records	Direction/ Distance (m)	Elev/Diff (m)	Site	DB
<b>Static Water Level:</b>				<b>Lot:</b>	LOT 13
<b>Primary Water Use:</b>				<b>Township:</b>	TRAFALGAR
<b>Sec. Water Use:</b>				<b>Latitude DD:</b>	43.460986
<b>Total Depth m:</b>	2			<b>Longitude DD:</b>	-79.68373
<b>Depth Ref:</b>	Ground Surface			<b>UTM Zone:</b>	17
<b>Depth Elev:</b>				<b>Easting:</b>	606482
<b>Drill Method:</b>	Solid stem auger			<b>Northing:</b>	4812850
<b>Orig Ground Elev m:</b>	110			<b>Location Accuracy:</b>	
<b>Elev Reliabil Note:</b>				<b>Accuracy:</b>	Within 100 metres
<b>DEM Ground Elev m:</b>	110				
<b>Concession:</b>		CON 3 SOUTH OF DUNDAS ST			
<b>Location D:</b>		Foundation Investigation Report for Trafalgar Road Interchange W.P. 1-79-01 site Hwy. Q.E.W., District 4, Hamilton			
<b>Survey D:</b>					
<b>Comments:</b>					

**Borehole Geology Stratum**

<b>Geology Stratum ID:</b>	8502697			<b>Mat Consistency:</b>	
<b>Top Depth:</b>	.3			<b>Material Moisture:</b>	
<b>Bottom Depth:</b>	2			<b>Material Texture:</b>	
<b>Material Color:</b>				<b>Non Geo Mat Type:</b>	Fill-Misc
<b>Material 1:</b>	Fill			<b>Geologic Formation:</b>	
<b>Material 2:</b>	Shale			<b>Geologic Group:</b>	
<b>Material 3:</b>	Sand			<b>Geologic Period:</b>	
<b>Material 4:</b>	Silty			<b>Depositional Gen:</b>	
<b>Gsc Material Description:</b>					
<b>Stratum Description:</b>		Fill - grey angular shale fragments and silty sand matrix **Note: Many records provided by the department have a truncated [Stratum Description] field.			

<b>Geology Stratum ID:</b>	8502696			<b>Mat Consistency:</b>	
<b>Top Depth:</b>	0			<b>Material Moisture:</b>	
<b>Bottom Depth:</b>	.3			<b>Material Texture:</b>	
<b>Material Color:</b>	Brown			<b>Non Geo Mat Type:</b>	Fill-Misc
<b>Material 1:</b>	Fill			<b>Geologic Formation:</b>	
<b>Material 2:</b>	Sand			<b>Geologic Group:</b>	
<b>Material 3:</b>	Silty			<b>Geologic Period:</b>	
<b>Material 4:</b>	Gravelly			<b>Depositional Gen:</b>	
<b>Gsc Material Description:</b>					
<b>Stratum Description:</b>		Fill - mixture of gravelly silty sand, silty clay and shale fragment. Brown **Note: Many records provided by the department have a truncated [Stratum Description] field.			

# Unplottable Summary

Total: **34** Unplottable sites

DB	Company Name/Site Name	Address	City	Postal
CA	R.SHRADER (CANADA) LTD.	SOUTH SERVICE RD.	OAKVILLE TOWN ON	
CA	TOWN	CORNWALL RD.	OAKVILLE ON	
CA	CANADIAN GENERAL ELECTRIC		OAKVILLE TOWN ON	
CA		Trafalgar Road	Oakville ON	
CA		Trafalgar Road	Oakville ON	
CA		South Service Road	Oakville ON	
CA		Trafalgar Road	Oakville ON	
CA	Trafalgar Road Townhouse Development	Trafalgar Road	Oakville ON	
CA	The Regional Municipality of Halton	Davis Rd	Oakville ON	
CA	The Regional Municipality of Halton	Trafalgar Rd	Oakville ON	
CA	GENERAL ELECTRIC CANADA INC.	PT.LOT 12/CONC.3 SDS,LOT 113	OAKVILLE TOWN ON	
CA	PINETREE DEVELOPMENT CO. LTD. DO-196	SOUTH SERVICE RD.	OAKVILLE TOWN ON	
CA	R.M. OF HALTON	TRAFALGAR RD.	OAKVILLE TOWN ON	
CA	OAKVILLE TOWN	CORNWALL RD.	OAKVILLE TOWN ON	
CA	MARKBOROUGH PROPERTIES INC.-WEDGEWOOD CR	EASEMENT/CORNWALL AVE.	OAKVILLE TOWN ON	
CA	R.M. OF HALTON	TRAFALGAR RD.	OAKVILLE TOWN ON	
CA	UNITED URBAN LAND DEVELOPMENT INC.	W. OF S. SERVICE RD.SHERWOOD V	OAKVILLE TOWN ON	



CA	OAKVILLE TOWN	CORNWALL RD.	OAKVILLE TOWN ON	
CONV	PUROLATOR COURIER LTD.		ON	
CONV	FERRO INDUSTRIAL PRODUCTS LTD.		OAKVILLE ON	
CONV	ST. LAWRENCE CEMENT INC.		ON	
EBR	General Electric Canada Inc.	Part lot 12, Concession 3, SDS, Lots 113 & 114, RP #1009 TOWN OF OAKVILLE	ON	
EBR	General Electric Canada Inc.	Pt Lt 12, Conc 3 SDS, Lot 113, 114 Oakville Ontario L6J 2X6 Oakville	ON	
ECA	The Regional Municipality of Halton	Davis Rd	Oakville ON	L6M 3L1
ECA	The Regional Municipality of Halton	Davis Rd	Oakville ON	L6M 3L1
GEN	Trans Northern Pipelines Inc.	Lot 13, Concession 3, South of Dundas	Oakville ON	L6J 2W6
GEN	Trans Northern Pipelines Inc.	Lot 13, Concession 3	Oakville ON	L6J 3J1
ORD	Ferro Industrial Products Limited	TOWN OF OAKVILLE	ON	
SPL	CANADIAN NATIONAL RAILWAY	WEDGEWOOD CREEK, FROM CN'S YARD ON SOUTH SERVICE ROAD TRAIN	OAKVILLE TOWN ON	
SPL	G.A. FOSS TRANSPORT LTD.	AT C.N.R. ON SOUTH SERVICE RD. TANK TRUCK (CARGO)	OAKVILLE TOWN ON	
SPL	PUROLATOR COURIER LTD.	TRANSPORT TRUCK (CARGO)	OAKVILLE TOWN ON	
SPL	CANADIAN NATIONAL RAILWAY	SOUTH SERVICE ROAD AT THE CN OAKVILLE YARD, WEDGEWOOD CREEK	OAKVILLE TOWN ON	
SPL	PRIVATE OWNER	LOWER BASE LINE/TRAFALGAR RD. MOTOR VEHICLE (OPERATING FLUID)	OAKVILLE TOWN ON	
WWIS		lot 13 con 2	ON	

# Unplottable Report

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**Site:** R.SHRADER (CANADA) LTD.  
SOUTH SERVICE RD. OAKVILLE TOWN ON

**Database:**  
CA

**Certificate #:** 7-1136-85-866  
**Application Year:** 85  
**Issue Date:** 12/13/86  
**Approval Type:** Municipal water  
**Status:** Received in 1985, Issued in 1986  
**Application Type:**  
**Client Name:**  
**Client Address:**  
**Client City:**  
**Client Postal Code:**  
**Project Description:**  
**Contaminants:**  
**Emission Control:**

---

**Site:** TOWN  
CORNWALL RD. OAKVILLE ON

**Database:**  
CA

**Certificate #:** 3-1152-85-006  
**Application Year:** 85  
**Issue Date:** 10/15/85  
**Approval Type:** Municipal sewage  
**Status:** Approved  
**Application Type:**  
**Client Name:**  
**Client Address:**  
**Client City:**  
**Client Postal Code:**  
**Project Description:**  
**Contaminants:**  
**Emission Control:**

---

**Site:** CANADIAN GENERAL ELECTRIC  
OAKVILLE TOWN ON

**Database:**  
CA

**Certificate #:** 8-3075-85-000  
**Application Year:** 85  
**Issue Date:** 8/26/85  
**Approval Type:** Industrial air  
**Status:** Application Cancelled  
**Application Type:**  
**Client Name:**  
**Client Address:**  
**Client City:**  
**Client Postal Code:**  
**Project Description:**  
**Contaminants:**  
**Emission Control:**

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**Site:** Trafalgar Road Oakville ON

**Database:**  
CA

**Certificate #:** 8127-4RXLP7

**Application Year:** 00  
**Issue Date:** 12/21/00  
**Approval Type:** Municipal & Private sewage  
**Status:** Approved  
**Application Type:** New Certificate of Approval  
**Client Name:** Longboat Development (1986) Corporation  
**Client Address:** 228 Lakewood Drive  
**Client City:** Oakville  
**Client Postal Code:** L6K 1B2  
**Project Description:** This is an application for Municipal and Private Sewage Works Certificate of Approval to construct a sanitary sewer.  
**Contaminants:**  
**Emission Control:**

---

**Site:** **Trafalgar Road Oakville ON** **Database:** **CA**

**Certificate #:** 4501-4RXKUF  
**Application Year:** 00  
**Issue Date:** 12/21/00  
**Approval Type:** Municipal & Private water  
**Status:** Approved  
**Application Type:** New Certificate of Approval  
**Client Name:** Longboat Development (1986) Corporation  
**Client Address:** 228 Lakewood Drive  
**Client City:** Oakville  
**Client Postal Code:** L6K 1B2  
**Project Description:** This is an application for Municipal and Private Water Works Certificate of Approval to construct a watermain.  
**Contaminants:**  
**Emission Control:**

---

**Site:** **South Service Road Oakville ON** **Database:** **CA**

**Certificate #:** 5720-57CLFD  
**Application Year:** 02  
**Issue Date:** 2/26/02  
**Approval Type:** Municipal & Private water  
**Status:** Approved  
**Application Type:** New Certificate of Approval  
**Client Name:** The Corporation of the Regional Municipality of Halton  
**Client Address:** 1151 Bronte Road  
**Client City:** Oakville  
**Client Postal Code:** L6M 3L1  
**Project Description:** This application is for approval to install watermain on South Service Road  
**Contaminants:**  
**Emission Control:**

---

**Site:** **Trafalgar Road Oakville ON** **Database:** **CA**

**Certificate #:** 3206-53FKG3  
**Application Year:** 01  
**Issue Date:** 10/15/01  
**Approval Type:** Municipal & Private water  
**Status:** Approved  
**Application Type:** New Certificate of Approval  
**Client Name:** The Corporation of the Regional Municipality of Halton  
**Client Address:** 1151 Bronte Road  
**Client City:** Oakville  
**Client Postal Code:** L6M 3L1  
**Project Description:** This application is for the construction of watermains on Trafalgar Road.  
**Contaminants:**  
**Emission Control:**

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**Site:** *Trafalgar Road Townhouse Development*  
*Trafalgar Road Oakville ON*

**Database:**  
*CA*

**Certificate #:** 1210-5DETKS  
**Application Year:** 02  
**Issue Date:** 8/29/02  
**Approval Type:** Municipal & Private sewage  
**Status:** Approved  
**Application Type:** New Certificate of Approval  
**Client Name:** Manor Hill Properties Inc.  
**Client Address:** 115 Sheppard Avenue West  
**Client City:** Toronto  
**Client Postal Code:** M2N 1M7  
**Project Description:** Approval is sought for the construction of storm and sanitary sewers on Street A.  
**Contaminants:**  
**Emission Control:**

---

**Site:** *The Regional Municipality of Halton*  
*Davis Rd Oakville ON*

**Database:**  
*CA*

**Certificate #:** 0664-732LVG  
**Application Year:** 2007  
**Issue Date:** 5/22/2007  
**Approval Type:** Municipal and Private Sewage Works  
**Status:** Approved  
**Application Type:**  
**Client Name:**  
**Client Address:**  
**Client City:**  
**Client Postal Code:**  
**Project Description:**  
**Contaminants:**  
**Emission Control:**

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**Site:** *The Regional Municipality of Halton*  
*Trafalgar Rd Oakville ON*

**Database:**  
*CA*

**Certificate #:** 9290-74AH77  
**Application Year:** 2007  
**Issue Date:** 6/25/2007  
**Approval Type:** Municipal and Private Sewage Works  
**Status:** Approved  
**Application Type:**  
**Client Name:**  
**Client Address:**  
**Client City:**  
**Client Postal Code:**  
**Project Description:**  
**Contaminants:**  
**Emission Control:**

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**Site:** *GENERAL ELECTRIC CANADA INC.*  
*PT.LOT 12/CONC.3 SDS,LOT 113 OAKVILLE TOWN ON*

**Database:**  
*CA*

**Certificate #:** 8-3150-94-  
**Application Year:** 94  
**Issue Date:** 4/19/1994  
**Approval Type:** Industrial air  
**Status:** Approved  
**Application Type:**  
**Client Name:**

**Client Address:**  
**Client City:**  
**Client Postal Code:**  
**Project Description:** ELEC.OVEN FOR MAINT.OF PAR 20/30 NESTS  
**Contaminants:**  
**Emission Control:** No Controls

---

**Site:** PINETREE DEVELOPMENT CO. LTD. DO-196  
SOUTH SERVICE RD. OAKVILLE TOWN ON

**Database:**  
CA

**Certificate #:** 3-0945-86-  
**Application Year:** 86  
**Issue Date:** 7/17/1986  
**Approval Type:** Municipal sewage  
**Status:** Approved  
**Application Type:**  
**Client Name:**  
**Client Address:**  
**Client City:**  
**Client Postal Code:**  
**Project Description:**  
**Contaminants:**  
**Emission Control:**

---

**Site:** R.M. OF HALTON  
TRAFALGAR RD. OAKVILLE TOWN ON

**Database:**  
CA

**Certificate #:** 7-1043-89-  
**Application Year:** 89  
**Issue Date:** 7/7/1989  
**Approval Type:** Municipal water  
**Status:** Approved  
**Application Type:**  
**Client Name:**  
**Client Address:**  
**Client City:**  
**Client Postal Code:**  
**Project Description:**  
**Contaminants:**  
**Emission Control:**

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**Site:** OAKVILLE TOWN  
CORNWALL RD. OAKVILLE TOWN ON

**Database:**  
CA

**Certificate #:** 3-1628-88-  
**Application Year:** 88  
**Issue Date:** 9/15/1988  
**Approval Type:** Municipal sewage  
**Status:** Approved  
**Application Type:**  
**Client Name:**  
**Client Address:**  
**Client City:**  
**Client Postal Code:**  
**Project Description:**  
**Contaminants:**  
**Emission Control:**

---

**Site:** MARKBOROUGH PROPERTIES INC.-WEDGEWOOD CR  
EASEMENT/CORNWALL AVE. OAKVILLE TOWN ON

**Database:**  
CA

**Certificate #:** 3-0498-90-

**Application Year:** 90  
**Issue Date:** 4/10/1990  
**Approval Type:** Municipal sewage  
**Status:** Approved  
**Application Type:**  
**Client Name:**  
**Client Address:**  
**Client City:**  
**Client Postal Code:**  
**Project Description:**  
**Contaminants:**  
**Emission Control:**

---

**Site:** R.M. OF HALTON  
TRAFALGAR RD. OAKVILLE TOWN ON

**Database:**  
CA

**Certificate #:** 3-1237-89-  
**Application Year:** 89  
**Issue Date:** 7/7/1989  
**Approval Type:** Municipal sewage  
**Status:** Approved  
**Application Type:**  
**Client Name:**  
**Client Address:**  
**Client City:**  
**Client Postal Code:**  
**Project Description:**  
**Contaminants:**  
**Emission Control:**

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**Site:** UNITED URBAN LAND DEVELOPMENT INC.  
W. OF S. SERVICE RD.SHERWOOD V OAKVILLE TOWN ON

**Database:**  
CA

**Certificate #:** 3-1444-87-  
**Application Year:** 87  
**Issue Date:** 8/26/1987  
**Approval Type:** Municipal sewage  
**Status:** Approved  
**Application Type:**  
**Client Name:**  
**Client Address:**  
**Client City:**  
**Client Postal Code:**  
**Project Description:**  
**Contaminants:**  
**Emission Control:**

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**Site:** OAKVILLE TOWN  
CORNWALL RD. OAKVILLE TOWN ON

**Database:**  
CA

**Certificate #:** 3-1493-87-  
**Application Year:** 87  
**Issue Date:** 9/4/1987  
**Approval Type:** Municipal sewage  
**Status:** Approved  
**Application Type:**  
**Client Name:**  
**Client Address:**  
**Client City:**  
**Client Postal Code:**  
**Project Description:**  
**Contaminants:**  
**Emission Control:**

**Site:** PUROLATOR COURIER LTD.  
ON

**Database:**  
CONV

**File No:**  
**Crown Brief No:** 99-0022-0138  
**Court Location:**  
**Publication City:**  
**Publication Title:**  
**Act:**  
**Act(s):**  
**First Matter:**  
**Second Matter:**  
**Investigation 1:**  
**Investigation 2:**  
**Penalty Imposed:**  
**Description:** FAILURE TO NOTIFY THE MINISTRY OF A DISCHARGE OF DIESEL FUEL, OUT OF THE NORMAL COURSE OF EVENTS, INTO THE NATURAL ENVIRONMENT.  
**Background:**  
**URL:**

**Location:**  
**Region:** CENTRAL REGION  
**Ministry District:** METRO

**Additional Details**

**Publication Date:**  
**Count:** 1  
**Act:** EPA  
**Regulation:**  
**Section:** 15(1)  
**Act/Regulation/Section:** EPA- -15(1)  
**Date of Offence:**  
**Date of Conviction:**  
**Date Charged:** 10/13/99  
**Charge Disposition:** SUSPENDED SENTENCE  
**Fine:** \$1,800.00  
**Synopsis:**

**Site:** FERRO INDUSTRIAL PRODUCTS LTD.  
OAKVILLE ON

**Database:**  
CONV

**File No:**  
**Crown Brief No:**  
**Court Location:**  
**Publication City:**  
**Publication Title:**  
**Act:**  
**Act(s):**  
**First Matter:**  
**Second Matter:**  
**Investigation 1:**  
**Investigation 2:**  
**Penalty Imposed:**  
**Description:** DISCHARGIN HAZARDOUS LIQUID INTO ENVIRONMENT  
**Background:**  
**URL:**

**Location:**  
**Region:** CENTRAL REGION  
**Ministry District:**

**Additional Details**

**Publication Date:**  
**Count:** 1  
**Act:** EPA  
**Regulation:**  
**Section:** 13(1)  
**Act/Regulation/Section:** EPA- -13(1)  
**Date of Offence:**  
**Date of Conviction:**  
**Date Charged:** 92/08/27

**Charge Disposition:**  
**Fine:** 80000  
**Synopsis:**

**Site:** ST. LAWRENCE CEMENT INC.  
ON

**Database:**  
CONV

**File No:**  
**Crown Brief No:** 99-0055-0106  
**Court Location:**  
**Publication City:**  
**Publication Title:**  
**Act:**  
**Act(s):**  
**First Matter:**  
**Second Matter:**  
**Investigation 1:**  
**Investigation 2:**  
**Penalty Imposed:**  
**Description:** OPERATE HEAVY DIESEL-FUELLED MOTOR VEHICLE THAT CONTRAVENES EMISSION STANDARDS  
**Background:**  
**URL:**

**Location:**  
**Region:** CENTRAL REGION  
**Ministry District:** HALTON PEEL

**Additional Details**

**Publication Date:**  
**Count:** 1  
**Act:** EPA  
**Regulation:** 361/98  
**Section:** 12(5)  
**Act/Regulation/Section:** EPA-361/98-12(5)  
**Date of Offence:**  
**Date of Conviction:**  
**Date Charged:** 12/17/02  
**Charge Disposition:** SUSPENDED SENTENCE  
**Fine:** \$425.00  
**Synopsis:**

**Site:** General Electric Canada Inc.  
Part lot 12, Concession 3, SDS, Lots 113 & 114, RP #1009 TOWN OF OAKVILLE ON

**Database:**  
EBR

**EBR Registry No:** IA8E1188  
**Ministry Ref No:** 8361295 RE1  
**Notice Type:** Instrument Decision  
**Notice Stage:**  
**Notice Date:** August 30, 2001  
**Proposal Date:** August 19, 1998  
**Year:** 1998  
**Instrument Type:** (EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air)  
**Off Instrument Name:**  
**Posted By:**  
**Company Name:** General Electric Canada Inc.  
**Site Address:**  
**Location Other:**  
**Proponent Name:**  
**Proponent Address:** 420 S.Service Rd.E., Oakville Ontario, L6J 2X6  
**Comment Period:**  
**URL:**

**Decision Posted:**  
**Exception Posted:**  
**Section:**  
**Act 1:**  
**Act 2:**  
**Site Location Map:**

**Site Location Details:**

Part lot 12, Concession 3, SDS, Lots 113 & 114, RP #1009 TOWN OF OAKVILLE

**Site:** General Electric Canada Inc.

**Database:**  
EBR



Pt Lt 12, Conc 3 SDS, Lot 113, 114 Oakville Ontario L6J 2X6 Oakville ON

**EBR Registry No:** IA01E1281  
**Ministry Ref No:** 1063-52APQY  
**Notice Type:** Instrument Decision  
**Notice Stage:**  
**Notice Date:** November 29, 2001  
**Proposal Date:** September 06, 2001  
**Year:** 2001  
**Decision Posted:**  
**Exception Posted:**  
**Section:**  
**Act 1:**  
**Act 2:**  
**Site Location Map:**  
**Instrument Type:** (EPA s. 9) - Approval for discharge into the natural environment other than water (i.e. Air)  
**Off Instrument Name:**  
**Posted By:**  
**Company Name:** General Electric Canada Inc.  
**Site Address:**  
**Location Other:**  
**Proponent Name:**  
**Proponent Address:** 2300 Meadowvale Blvd., Mississauga Ontario, L5N 5P9  
**Comment Period:**  
**URL:**

**Site Location Details:**

Pt Lt 12, Conc 3 SDS, Lot 113, 114 Oakville Ontario L6J 2X6 Oakville

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**Site:** *The Regional Municipality of Halton*  
*Davis Rd Oakville ON L6M 3L1*

**Database:**  
[ECA](#)

**Approval No:** 0664-732LVG  
**Approval Date:** 2007-05-22  
**Status:** Approved  
**Record Type:** ECA  
**Link Source:** IDS  
**SWP Area Name:**  
**Approval Type:** ECA-MUNICIPAL AND PRIVATE SEWAGE WORKS  
**Project Type:** MUNICIPAL AND PRIVATE SEWAGE WORKS  
**Business Name:** The Regional Municipality of Halton  
**Address:** Davis Rd  
**Full Address:**  
**Full PDF Link:** <https://www.accessenvironment.ene.gov.on.ca/instruments/0394-72ZRVV-14.pdf>  
**PDF Site Location:**

**MOE District:**  
**City:**  
**Longitude:**  
**Latitude:**  
**Geometry X:**  
**Geometry Y:**

---

**Site:** *The Regional Municipality of Halton*  
*Davis Rd Oakville ON L6M 3L1*

**Database:**  
[ECA](#)

**Approval No:** 8461-732L84  
**Approval Date:** 2007-05-22  
**Status:** Approved  
**Record Type:** ECA  
**Link Source:** IDS  
**SWP Area Name:**  
**Approval Type:** ECA-Municipal Drinking Water Systems  
**Project Type:** Municipal Drinking Water Systems  
**Business Name:** The Regional Municipality of Halton  
**Address:** Davis Rd  
**Full Address:**  
**Full PDF Link:**  
**PDF Site Location:**

**MOE District:**  
**City:**  
**Longitude:**  
**Latitude:**  
**Geometry X:**  
**Geometry Y:**

---

**Site:** *Trans Northern Pipelines Inc.*  
*Lot 13, Concession 3, South of Dundas Oakville ON L6J 2W6*

**Database:**  
[GEN](#)

**Generator No:** ON4924650  
**SIC Code:**

**SIC Description:**  
**Approval Years:** As of Nov 2021  
**PO Box No:**  
**Country:** Canada  
**Status:** Registered  
**Co Admin:**  
**Choice of Contact:**  
**Phone No Admin:**  
**Contaminated Facility:**  
**MHSW Facility:**

**Detail(s)**

**Waste Class:** 146 L  
**Waste Class Name:** Other specified inorganic sludges, slurries or solids  
**Waste Class:** 251 L  
**Waste Class Name:** Waste oils/sludges (petroleum based)

---

**Site:** *Trans Northern Pipelines Inc.*  
*Lot 13, Concession 3 Oakville ON L6J 3J1*

**Database:**  
**GEN**

**Generator No:** ON7902633  
**SIC Code:**  
**SIC Description:**  
**Approval Years:** As of Jul 2020  
**PO Box No:**  
**Country:** Canada  
**Status:** Registered  
**Co Admin:**  
**Choice of Contact:**  
**Phone No Admin:**  
**Contaminated Facility:**  
**MHSW Facility:**

**Detail(s)**

**Waste Class:** 146 L  
**Waste Class Name:** Other specified inorganic sludges, slurries or solids

---

**Site:** *Ferro Industrial Products Limited*  
*TOWN OF OAKVILLE ON*

**Database:**  
**ORD**

<b>EBR Registry No:</b>	IA6E0689	<b>Decision Posted:</b>
<b>Ministry Ref NO:</b>	CR96001	<b>Exception Posted:</b>
<b>Notice Type:</b>	Instrument Decision	<b>Section:</b>
<b>Notice Stage:</b>		<b>Act 1:</b>
<b>Notice Date:</b>	October 03, 1996	<b>Act 2:</b>
<b>Proposal Date:</b>	May 06, 1996	<b>Site Location Map:</b>
<b>Year:</b>	1996	
<b>Site Address:</b>		
<b>Off Instrument Name:</b>		
<b>Posted By:</b>		
<b>Comment Period:</b>		
<b>URL:</b>		
<b>Company Name:</b>	Ferro Industrial Products Limited	
<b>Instrument Type:</b>	(EPA s. 18) - Order for preventative measures.	
<b>Location Other:</b>		

**Site Location Details:**

TOWN OF OAKVILLE

**Site:** CANADIAN NATIONAL RAILWAY  
WEDGEWOOD CREEK, FROM CN'S YARD ON SOUTH SERVICE ROAD TRAIN OAKVILLE TOWN ON

**Database:**  
SPL

**Ref No:** 209189 **Municipality No:** 14403  
**Year:** **Nature of Damage:**  
**Incident Dt:** 8/16/2001 **Discharger Report:**  
**Dt MOE Arvl on Scn:** **Material Group:**  
**MOE Reported Dt:** 8/16/2001 **Impact to Health:**  
**Dt Document Closed:** **Agency Involved:** THIS REPORT FAXED TO EPS  
**Site No:**  
**MOE Response:**  
**Site County/District:**  
**Site Geo Ref Meth:**  
**Site District Office:**  
**Nearest Watercourse:**  
**Site Name:**  
**Site Address:**  
**Site Region:**  
**Site Municipality:** OAKVILLE TOWN  
**Site Lot:**  
**Site Conc:**  
**Site Geo Ref Accu:**  
**Site Map Datum:**  
**Northing:**  
**Easting:**  
**Incident Cause:** OTHER CONTAINER LEAK  
**Incident Preceding Spill:**  
**Environment Impact:** Possible  
**Health Env Consequence:**  
**Nature of Impact:** Water course or lake  
**Contaminant Qty:**  
**System Facility Address:**  
**Client Name:**  
**Client Type:**  
**Source Type:**  
**Contaminant Code:**  
**Contaminant Name:**  
**Contaminant Limit 1:**  
**Contam Limit Freq 1:**  
**Contaminant UN No 1:**  
**Receiving Medium:** Water  
**Incident Reason:** STORM, FLOOD  
**Incident Summary:** CN RAIL -LIGHT OIL SHEEN TO WEDGEWOOD CRK. FROM OIL SEPARATOR.  
**Activity Preceding Spill:**  
**Property 2nd Watershed:**  
**Property Tertiary Watershed:**  
**Sector Type:**  
**SAC Action Class:**  
**Call Report Locatn Geodata:**

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**Site:** G.A. FOSS TRANSPORT LTD.  
AT C.N.R. ON SOUTH SERVICE RD. TANK TRUCK (CARGO) OAKVILLE TOWN ON

**Database:**  
SPL

**Ref No:** 105450 **Municipality No:** 14403  
**Year:** **Nature of Damage:**  
**Incident Dt:** 9/19/1994 **Discharger Report:**  
**Dt MOE Arvl on Scn:** **Material Group:**  
**MOE Reported Dt:** 9/20/1994 **Impact to Health:**  
**Dt Document Closed:** **Agency Involved:**  
**Site No:**  
**MOE Response:**  
**Site County/District:**  
**Site Geo Ref Meth:**  
**Site District Office:**  
**Nearest Watercourse:**  
**Site Name:**  
**Site Address:**

**Site Region:**  
**Site Municipality:** OAKVILLE TOWN  
**Site Lot:**  
**Site Conc:**  
**Site Geo Ref Accu:**  
**Site Map Datum:**  
**Northing:**  
**Easting:**  
**Incident Cause:** PIPE/HOSE LEAK  
**Incident Preceding Spill:**  
**Environment Impact:** POSSIBLE  
**Health Env Consequence:**  
**Nature of Impact:** Soil contamination  
**Contaminant Qty:**  
**System Facility Address:**  
**Client Name:**  
**Client Type:**  
**Source Type:**  
**Contaminant Code:**  
**Contaminant Name:**  
**Contaminant Limit 1:**  
**Contam Limit Freq 1:**  
**Contaminant UN No 1:**  
**Receiving Medium:** LAND  
**Incident Reason:** EQUIPMENT FAILURE  
**Incident Summary:** G. A. FOSS TANK TRUCK- -60 L DIESEL TO ASPHALT DURING DELIVERY.  
**Activity Preceding Spill:**  
**Property 2nd Watershed:**  
**Property Tertiary Watershed:**  
**Sector Type:**  
**SAC Action Class:**  
**Call Report Locatn Geodata:**

**Site:** PUROLATOR COURIER LTD.  
 TRANSPORT TRUCK (CARGO) OAKVILLE TOWN ON

**Database:**  
 SPL

<b>Ref No:</b>	13591	<b>Municipality No:</b>	14403
<b>Year:</b>		<b>Nature of Damage:</b>	
<b>Incident Dt:</b>	1/9/1989	<b>Discharger Report:</b>	
<b>Dt MOE Arvl on Scn:</b>		<b>Material Group:</b>	
<b>MOE Reported Dt:</b>	1/9/1989	<b>Impact to Health:</b>	
<b>Dt Document Closed:</b>		<b>Agency Involved:</b>	CANUTEC
<b>Site No:</b>			
<b>MOE Response:</b>			
<b>Site County/District:</b>			
<b>Site Geo Ref Meth:</b>			
<b>Site District Office:</b>			
<b>Nearest Watercourse:</b>			
<b>Site Name:</b>			
<b>Site Address:</b>			
<b>Site Region:</b>			
<b>Site Municipality:</b>	OAKVILLE TOWN		
<b>Site Lot:</b>			
<b>Site Conc:</b>			
<b>Site Geo Ref Accu:</b>			
<b>Site Map Datum:</b>			
<b>Northing:</b>			
<b>Easting:</b>			
<b>Incident Cause:</b>	OTHER CONTAINER LEAK		
<b>Incident Preceding Spill:</b>			
<b>Environment Impact:</b>	POSSIBLE		
<b>Health Env Consequence:</b>			
<b>Nature of Impact:</b>	Soil contamination		
<b>Contaminant Qty:</b>			
<b>System Facility Address:</b>			
<b>Client Name:</b>			
<b>Client Type:</b>			

**Source Type:**  
**Contaminant Code:**  
**Contaminant Name:**  
**Contaminant Limit 1:**  
**Contam Limit Freq 1:**  
**Contaminant UN No 1:**  
**Receiving Medium:** LAND  
**Incident Reason:** UNKNOWN  
**Incident Summary:** PUROLATOR - 4 L INK TO GROUND FROM DAMAGED CONTAINER.  
**Activity Preceding Spill:**  
**Property 2nd Watershed:**  
**Property Tertiary Watershed:**  
**Sector Type:**  
**SAC Action Class:**  
**Call Report Locatn Geodata:**

**Site:** CANADIAN NATIONAL RAILWAY  
 SOUTH SERVICE ROAD AT THE CN OAKVILLE YARD, WEDGEWOOD CREEK OAKVILLE TOWN ON

**Database:**  
 SPL

<b>Ref No:</b>	135799	<b>Municipality No:</b>	14403
<b>Year:</b>		<b>Nature of Damage:</b>	
<b>Incident Dt:</b>	1/4/1997	<b>Discharger Report:</b>	
<b>Dt MOE Arvl on Scn:</b>		<b>Material Group:</b>	
<b>MOE Reported Dt:</b>	1/4/1997	<b>Impact to Health:</b>	
<b>Dt Document Closed:</b>		<b>Agency Involved:</b>	
<b>Site No:</b>			
<b>MOE Response:</b>			
<b>Site County/District:</b>			
<b>Site Geo Ref Meth:</b>			
<b>Site District Office:</b>			
<b>Nearest Watercourse:</b>			
<b>Site Name:</b>			
<b>Site Address:</b>			
<b>Site Region:</b>			
<b>Site Municipality:</b>	OAKVILLE TOWN		
<b>Site Lot:</b>			
<b>Site Conc:</b>			
<b>Site Geo Ref Accu:</b>			
<b>Site Map Datum:</b>			
<b>Northing:</b>			
<b>Easting:</b>			
<b>Incident Cause:</b>	CONTAINER OVERFLOW		
<b>Incident Preceding Spill:</b>			
<b>Environment Impact:</b>	POSSIBLE		
<b>Health Env Consequence:</b>			
<b>Nature of Impact:</b>	Water course or lake		
<b>Contaminant Qty:</b>			
<b>System Facility Address:</b>			
<b>Client Name:</b>			
<b>Client Type:</b>			
<b>Source Type:</b>			
<b>Contaminant Code:</b>			
<b>Contaminant Name:</b>			
<b>Contaminant Limit 1:</b>			
<b>Contam Limit Freq 1:</b>			
<b>Contaminant UN No 1:</b>			
<b>Receiving Medium:</b>	LAND / WATER		
<b>Incident Reason:</b>	STORM/FLOOD/WIND		
<b>Incident Summary:</b>	CN OAKVILLE YARD-UKN QNTYDIESEL FUEL/WATER MIXTUREOVERFLOW TO CREEK		
<b>Activity Preceding Spill:</b>			
<b>Property 2nd Watershed:</b>			
<b>Property Tertiary Watershed:</b>			
<b>Sector Type:</b>			
<b>SAC Action Class:</b>			
<b>Call Report Locatn Geodata:</b>			

**Site:** PRIVATE OWNER  
LOWER BASE LINE/TRAFALGAR RD. MOTOR VEHICLE (OPERATING FLUID) OAKVILLE TOWN ON

**Database:**  
SPL

**Ref No:** 133636 **Municipality No:** 14403  
**Year:** **Nature of Damage:**  
**Incident Dt:** 10/29/1996 **Discharger Report:**  
**Dt MOE Arvl on Scn:** **Material Group:**  
**MOE Reported Dt:** 10/29/1996 **Impact to Health:**  
**Dt Document Closed:** **Agency Involved:** FD  
**Site No:**  
**MOE Response:**  
**Site County/District:**  
**Site Geo Ref Meth:**  
**Site District Office:**  
**Nearest Watercourse:**  
**Site Name:**  
**Site Address:**  
**Site Region:**  
**Site Municipality:** OAKVILLE TOWN  
**Site Lot:**  
**Site Conc:**  
**Site Geo Ref Accu:**  
**Site Map Datum:**  
**Northing:**  
**Easting:**  
**Incident Cause:** OTHER TRANSPORTATION ACCIDENT  
**Incident Preceding Spill:**  
**Environment Impact:** POSSIBLE  
**Health Env Consequence:**  
**Nature of Impact:** Water course or lake  
**Contaminant Qty:**  
**System Facility Address:**  
**Client Name:**  
**Client Type:**  
**Source Type:**  
**Contaminant Code:**  
**Contaminant Name:**  
**Contaminant Limit 1:**  
**Contam Limit Freq 1:**  
**Contaminant UN No 1:**  
**Receiving Medium:** LAND / WATER  
**Incident Reason:** UNKNOWN  
**Incident Summary:** PRIVATE OWNER-20 L DIESEL TO GROUND & DITCH, MVA, FD WILL CLEANUP.  
**Activity Preceding Spill:**  
**Property 2nd Watershed:**  
**Property Tertiary Watershed:**  
**Sector Type:**  
**SAC Action Class:**  
**Call Report Locatn Geodata:**

**Site:** lot 13 con 2 ON

**Database:**  
WWIS

**Well ID:** 2806374 **Flowing (Y/N):**  
**Construction Date:** **Flow Rate:**  
**Use 1st:** **Data Entry Status:** Yes  
**Use 2nd:** **Data Src:**  
**Final Well Status:** **Date Received:** 12/31/1985  
**Water Type:** **Selected Flag:** TRUE  
**Casing Material:** **Abandonment Rec:**  
**Audit No:** NA **Contractor:** 3637  
**Tag:** **Form Version:** 1  
**Constructn Method:** **Owner:**  
**Elevation (m):** **County:** HALTON  
**Elevatn Reliability:** **Lot:** 013  
**Depth to Bedrock:** **Concession:** 02

**Well Depth:**  
**Overburden/Bedrock:**  
**Pump Rate:**  
**Static Water Level:**  
**Clear/Cloudy:**  
**Municipality:** OAKVILLE TOWN  
**Site Info:**

**Concession Name:** DS N  
**Easting NAD83:**  
**Northing NAD83:**  
**Zone:**  
**UTM Reliability:**

**Bore Hole Information**

**Bore Hole ID:** 1009074078  
**DP2BR:**  
**Spatial Status:**  
**Code OB:**  
**Code OB Desc:**  
**Open Hole:**  
**Cluster Kind:**  
**Date Completed:** 03/26/1983  
**Remarks:**  
**Location Method Desc:** on Water Well Record  
**Elevrc Desc:**  
**Location Source Date:**  
**Improvement Location Source:**  
**Improvement Location Method:**  
**Source Revision Comment:**  
**Supplier Comment:**

**Elevation:**  
**Elevrc:**  
**Zone:**  
**East83:**  
**North83:**  
**Org CS:** UTM83  
**UTMRC:** 9  
**UTMRC Desc:** unknown UTM  
**Location Method:** wwr

# Appendix: Database Descriptions

*Environmental Risk Information Services (ERIS) can search the following databases. The extent of historical information varies with each database and current information is determined by what is publicly available to ERIS at the time of update. **Note:** Databases denoted with " \* " indicates that the database will no longer be updated. See the individual database description for more information.*

## **Abandoned Aggregate Inventory:**

Provincial [AAGR](#)

The MAAP Program maintains a database of abandoned pits and quarries. Please note that the database is only referenced by lot and concession and city/town location. The database provides information regarding the location, type, size, land use, status and general comments.\*

**Government Publication Date: Sept 2002\***

## **Aggregate Inventory:**

Provincial [AGR](#)

This database of licensed and permitted pits and quarries is maintained by the Ontario Ministry of Natural Resources and Forestry (MNRF), as regulated under the Aggregate Resources Act, R.S.O. 1990. Aggregate site data has been divided into active and inactive sites. Active sites may be further subdivided into partial surrenders. In partial surrenders, defined areas of a site are inactive while the rest of the site remains active.

**Government Publication Date: Up to Nov 2023**

## **Abandoned Mine Information System:**

Provincial [AMIS](#)

The Abandoned Mines Information System contains data on known abandoned and inactive mines located on both Crown and privately held lands. The information was provided by the Ministry of Northern Development and Mines (MNDM), with the following disclaimer: "the database provided has been compiled from various sources, and the Ministry of Northern Development and Mines makes no representation and takes no responsibility that such information is accurate, current or complete". Reported information includes official mine name, status, background information, mine start/end date, primary commodity, mine features, hazards and remediation.

**Government Publication Date: 1800-Apr 2024**

## **Anderson's Waste Disposal Sites:**

Private [ANDR](#)

The information provided in this database was collected by examining various historical documents which aimed to characterize the likely position of former waste disposal sites from 1860 to present. The research initiative behind the creation of this database was to identify those sites that are missing from the Ontario MOE Waste Disposal Site Inventory, as well as to provide revisions and corrections to the positions and descriptions of sites currently listed in the MOE inventory. In addition to historic waste disposal facilities, the database also identifies certain auto wreckers and scrap yards that have been extrapolated from documentary sources. Please note that the data is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

**Government Publication Date: 1860s-Present**

## **Aboveground Storage Tanks:**

Provincial [AST](#)

Historical listing of aboveground storage tanks made available by the Department of Natural Resources and Forestry. Includes tanks used to hold water or petroleum. This dataset has been retired as of September 25, 2014 and will no longer be updated.

**Government Publication Date: May 31, 2014**

## **Automobile Wrecking & Supplies:**

Private [AUWR](#)

This database provides an inventory of known locations that are involved in the scrap metal, automobile wrecking/recycling, and automobile parts & supplies industry. Information is provided on the company name, location and business type.

**Government Publication Date: 1999-Apr 30, 2024**

## **Borehole:**

Provincial [BORE](#)

A borehole is the generalized term for any narrow shaft drilled in the ground, either vertically or horizontally. The information here includes geotechnical investigations or environmental site assessments, mineral exploration, or as a pilot hole for installing piers or underground utilities. Information is from many sources such as the Ministry of Transportation (MTO) boreholes from engineering reports and projects from the 1950 to 1990's in Southern Ontario. Boreholes from the Ontario Geological Survey (OGS) including The Urban Geology Analysis Information System (UGAIS) and the York Peel Durham Toronto (YPDT) database of the Conservation Authority Moraine Coalition. This database will include fields such as location, stratigraphy, depth, elevation, year drilled, etc. For all water well data or oil and gas well data for Ontario please refer to WWIS and OOGW.

**Government Publication Date: 1875-Jul 2018**



**Certificates of Approval:**

Provincial CA

This database contains the following types of approvals: Air & Noise, Industrial Sewage, Municipal & Private Sewage, Waste Management Systems and Renewable Energy Approvals. The MOE in Ontario states that any facility that releases emissions to the atmosphere, discharges contaminants to ground or surface water, provides potable water supplies, or stores, transports or disposes of waste, must have a Certificate of Approval before it can operate lawfully. Fields include approval number, business name, address, approval date, approval type and status. This database will no longer be updated, as CofA's have been replaced by either Environmental Activity and Sector Registry (EASR) or Environmental Compliance Approval (ECA). Please refer to those individual databases for any information after Oct.31, 2011.

**Government Publication Date: 1985-Oct 30, 2011\***

**Dry Cleaning Facilities:**

Federal CDRY

List of dry cleaning facilities made available by Environment and Climate Change Canada. Environment and Climate Change Canada's Tetrachloroethylene (Use in Dry Cleaning and Reporting Requirements) Regulations (SOR/2003-79) are intended to reduce releases of tetrachloroethylene to the environment from dry cleaning facilities.

**Government Publication Date: Jan 2004-Dec 2022**

**Commercial Fuel Oil Tanks:**

Provincial CFOT

Locations of commercial underground fuel oil tanks. This is not a comprehensive or complete inventory of commercial fuel tanks in the province; this listing is a copy of records of registered commercial underground fuel oil tanks obtained under Access to Public Information.

Note that the following types of tanks do not require registration: waste oil tanks in apartments, office buildings, residences, etc.; aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

**Government Publication Date: Oct 2023**

**Chemical Manufacturers and Distributors:**

Private CHEM

This database includes information from both a one time study conducted in 1992 and private source and is a listing of facilities that manufacture or distribute chemicals. The production of these chemical substances may involve one or more chemical reactions and/or chemical separation processes (i.e. fractionation, solvent extraction, crystallization, etc.).

**Government Publication Date: 1999-Jan 31, 2020**

**Chemical Register:**

Private CHM

This database includes a listing of locations of facilities within the Province or Territory that either manufacture and/or distributes chemicals.

**Government Publication Date: 1999-Apr 30, 2024**

**Compressed Natural Gas Stations:**

Private CNG

Canada has a network of public access compressed natural gas (CNG) refuelling stations. These stations dispense natural gas in compressed form at 3,000 pounds per square inch (psi), the pressure which is allowed within the current Canadian codes and standards. The majority of natural gas refuelling is located at existing retail gasoline that have a separate refuelling island for natural gas. This list of stations is made available by the Canadian Natural Gas Vehicle Alliance.

**Government Publication Date: Dec 2012 -Nov 2023**

**Inventory of Coal Gasification Plants and Coal Tar Sites:**

Provincial COAL

This inventory includes both the "Inventory of Coal Gasification Plant Waste Sites in Ontario-April 1987" and the Inventory of Industrial Sites Producing or Using Coal Tar and Related Tars in Ontario-November 1988) collected by the MOE. It identifies industrial sites that produced and continue to produce or use coal tar and other related tars. Detailed information is available and includes: facility type, size, land use, information on adjoining properties, soil condition, site operators/occupants, site description, potential environmental impacts and historic maps available. This was a one-time inventory.\*

**Government Publication Date: Apr 1987 and Nov 1988\***

**Compliance and Convictions:**

Provincial CONV

This database summarizes the fines and convictions handed down by the Ontario courts beginning in 1989. Companies and individuals named here have been found guilty of environmental offenses in Ontario courts of law.

**Government Publication Date: 1989-May 2024**

**Certificates of Property Use:**

Provincial CPU

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include CPU's on the registry such as (EPA s. 168.6) - Certificate of Property Use.

**Government Publication Date: 1994 - Mar 31, 2024**

**Drill Hole Database:**

Provincial [DRL](#)

The Ontario Drill Hole Database contains information on more than 113,000 percussion, overburden, sonic and diamond drill holes from assessment files on record with the department of Mines and Minerals. Please note that limited data is available for southern Ontario, as it was the last area to be completed. The database was created when surveys submitted to the Ministry were converted in the Assessment File Research Image Database (AFRI) project. However, the degree of accuracy (coordinates) as to the exact location of drill holes is dependent upon the source document submitted to the MNDM. Levels of accuracy used to locate holes are: centering on the mining claim; a sketch of the mining claim; a 1:50,000 map; a detailed company map; or from submitted a "Report of Work".

**Government Publication Date: 1886 - Aug 2023**

**Delisted Fuel Tanks:**

Provincial [DTNK](#)

List of fuel storage tank sites that were once found in - and have since been removed from - the list of fuel storage tanks made available by the regulatory agency under Access to Public Information.

**Government Publication Date: Oct 2023**

**Environmental Activity and Sector Registry:**

Provincial [EASR](#)

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. The EASR allows businesses to register certain activities with the ministry, rather than apply for an approval. The registry is available for common systems and processes, to which preset rules of operation can be applied. The EASR is currently available for: heating systems, standby power systems and automotive refinishing. Businesses whose activities aren't subject to the EASR may apply for an ECA (Environmental Compliance Approval), Please see our ECA database.

**Government Publication Date: Oct 2011-Apr 30, 2024**

**Environmental Registry:**

Provincial [EBR](#)

The Environmental Registry lists proposals, decisions and exceptions regarding policies, Acts, instruments, or regulations that could significantly affect the environment. Through the Registry, thirteen provincial ministries notify the public of upcoming proposals and invite their comments. For example, if a local business is requesting a permit, license, or certificate of approval to release substances into the air or water; these are notified on the registry. Data includes: Approval for discharge into the natural environment other than water (i.e. Air) - EPA s. 9, Approval for sewage works - OWRA s. 53(1), and EPA s. 27 - Approval for a waste disposal site. For information regarding Permit to Take Water (PTTW), Certificate of Property Use (CPU) and (ORD) Orders please refer to those individual databases.

**Government Publication Date: 1994 - Mar 31, 2024**

**Environmental Compliance Approval:**

Provincial [ECA](#)

On October 31, 2011, a smarter, faster environmental approvals system came into effect in Ontario. In the past, a business had to apply for multiple approvals (known as certificates of approval) for individual processes and pieces of equipment. Today, a business either registers itself, or applies for a single approval, depending on the types of activities it conducts. Businesses whose activities aren't subject to the EASR may apply for an ECA. A single ECA addresses all of a business's emissions, discharges and wastes. Separate approvals for air, noise and waste are no longer required. This database will also include Renewable Energy Approvals. For certificates of approval prior to Nov 1st, 2011, please refer to the CA database. For all Waste Disposal Sites please refer to the WDS database.

**Government Publication Date: Oct 2011-Apr 30, 2024**

**Environmental Effects Monitoring:**

Federal [EEM](#)

The Environmental Effects Monitoring program assesses the effects of effluent from industrial or other sources on fish, fish habitat and human usage of fisheries resources. Since 1992, pulp and paper mills have been required to conduct EEM studies under the Pulp and Paper Effluent Regulations. This database provides information on the mill name, geographical location and sub-lethal toxicity data.

**Government Publication Date: 1992-2007\***

**ERIS Historical Searches:**

Private [EHS](#)

ERIS has compiled a database of all environmental risk reports completed since March 1999. Available fields for this database include: site location, date of report, type of report, and search radius. As per all other databases, the ERIS database can be referenced on both the map and "Statistical Profile" page.

**Government Publication Date: 1999-Mar 31, 2024**

**Environmental Issues Inventory System:**

Federal [EIIS](#)

The Environmental Issues Inventory System was developed through the implementation of the Environmental Issues and Remediation Plan. This plan was established to determine the location and severity of contaminated sites on inhabited First Nation reserves, and where necessary, to remediate those that posed a risk to health and safety; and to prevent future environmental problems. The EIIS provides information on the reserve under investigation, inventory number, name of site, environmental issue, site action (Remediation, Site Assessment), and date investigation completed.

**Government Publication Date: 1992-2001\***

**Emergency Management Historical Event:**

Provincial **EMHE**

List of locations of historical occurrences of emergency events, including those assigned to the Ministry of Natural Resources by Order-In-Council (OIC) under the Emergency Management and Civil Protection Act, as well as events where MNR provided requested emergency response assistance. Many of these events will have involved community evacuations, significant structural loss, and/or involvement of MNR emergency response staff. These events fall into one of ten (10) type categories: Dam Failure; Drought / Low Water; Erosion; Flood; Forest Fire; Soil and Bedrock Instability; Petroleum Resource Center Event, EMO Requested Assistance, Continuity of Operations Event, Other Requested Assistance. EMHE record details are reproduced by ERIS under License with the Ontario Ministry of Natural Resources © Queen's Printer for Ontario, 2017.

**Government Publication Date: Apr 30, 2022**

**Environmental Penalty Annual Report:**

Provincial **EPAR**

This database contains data from Ontario's annual environmental penalty report published by the Ministry of the Environment and Climate Change. These reports provide information on environmental penalties for land / water violations issued to companies in one of the nine industrial sectors covered by the Municipal Industrial Strategy for Abatement (MISA) regulations.

**Government Publication Date: Jan 1, 2011 - Dec 31, 2023**

**List of Expired Fuels Safety Facilities:**

Provincial **EXP**

List of facilities and tanks for which there was once a fuel registration. This is not a comprehensive or complete inventory of expired tanks/tank facilities in the province; this listing is a copy of previously registered tanks and facilities obtained under Access to Public Information. Includes private fuel outlets, bulk plants, fuel oil tanks, gasoline stations, marinas, propane filling stations, liquid fuel tanks, piping systems, etc; includes tanks which have been removed from the ground.

Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

**Government Publication Date: Oct 2023**

**Federal Convictions:**

Federal **FCON**

Environment Canada maintains a database referred to as the "Environmental Registry" that details prosecutions under the Canadian Environmental Protection Act (CEPA) and the Fisheries Act (FA). Information is provided on the company name, location, charge date, offence and penalty.

**Government Publication Date: 1988-Jun 2007\***

**Contaminated Sites on Federal Land:**

Federal **FCS**

The Federal Contaminated Sites Inventory includes information on known federal contaminated sites under the custodianship of departments, agencies and consolidated Crown corporations as well as those that are being or have been investigated to determine whether they have contamination arising from past use that could pose a risk to human health or the environment. The inventory also includes non-federal contaminated sites for which the Government of Canada has accepted some or all financial responsibility. It does not include sites where contamination has been caused by, and which are under the control of, enterprise Crown corporations, private individuals, firms or other levels of government. Includes fire training sites and sites at which Per- and Polyfluoroalkyl Substances (PFAS) are a concern.

**Government Publication Date: Jun 2000-Mar 2024**

**Fisheries & Oceans Fuel Tanks:**

Federal **FOFT**

Fisheries & Oceans Canada maintains an inventory of aboveground & underground fuel storage tanks located on Fisheries & Oceans property or controlled by DFO. Our inventory provides information on the site name, location, tank owner, tank operator, facility type, storage tank location, tank contents & capacity, and date of tank installation.

**Government Publication Date: 1964-Sep 2019**

**Federal Identification Registry for Storage Tank Systems (FIRSTS):**

Federal **FRST**

A list of federally regulated Storage tanks from the Federal Identification Registry for Storage Tank Systems (FIRSTS). FIRSTS is Environment and Climate Change Canada's database of storage tank systems subject to the Storage Tank for Petroleum Products and Allied Petroleum Products Regulations. The main objective of the Regulations is to prevent soil and groundwater contamination from storage tank systems located on federal and aboriginal lands. Storage tank systems that do not have a valid identification number displayed in a readily visible location on or near the storage tank system may be refused product delivery.

**Government Publication Date: Oct 31, 2021**

**Fuel Storage Tank:**

Provincial **FST**

List of registered private and retail fuel storage tanks. This is not a comprehensive or complete inventory of private and retail fuel storage tanks in the province; this listing is a copy of registered private and retail fuel storage tanks, obtained under Access to Public Information.

Notes: registration was not required for private fuel underground/aboveground storage tanks prior to January 1990, nor for furnace oil tanks prior to May 1, 2002; registration is not required for waste oil tanks in apartments, office buildings, residences, etc., or aboveground gas or diesel tanks. Records are not verified for accuracy or completeness.

**Government Publication Date: Oct 2023**

**Fuel Storage Tank - Historic:**

Provincial

[FSTH](#)

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks. Public records of private fuel storage tanks are only available since the registration became effective in September 1989. This information is now collected by the Technical Standards and Safety Authority.

**Government Publication Date: Pre-Jan 2010\***

**Ontario Regulation 347 Waste Generators Summary:**

Provincial

[GEN](#)

Regulation 347 of the Ontario EPA defines a waste generation site as any site, equipment and/or operation involved in the production, collection, handling and/or storage of regulated wastes. A generator of regulated waste is required to register the waste generation site and each waste produced, collected, handled, or stored at the site. This database contains the registration number, company name and address of registered generators including the types of hazardous wastes generated. It includes data on waste generating facilities such as: drycleaners, waste treatment and disposal facilities, machine shops, electric power distribution etc. This information is a summary of all years from 1986 including the most currently available data. Some records may contain, within the company name, the phrase "See & Use..." followed by a series of letters and numbers. This occurs when one company is amalgamated with or taken over by another registered company. The number listed as "See & Use", refers to the new ownership and the other identification number refers to the original ownership. This phrase serves as a link between the 2 companies until operations have been fully transferred.

**Government Publication Date: 1986-Oct 31, 2022**

**Greenhouse Gas Emissions from Large Facilities:**

Federal

[GHG](#)

List of greenhouse gas emissions from large facilities made available by Environment Canada. Greenhouse gas emissions in kilotonnes of carbon dioxide equivalents (kt CO<sub>2</sub> eq).

**Government Publication Date: 2013-Dec 2021**

**TSSA Historic Incidents:**

Provincial

[HINC](#)

List of historic incidences of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen recorded by the TSSA in their previous incident tracking system. The TSSA's Fuels Safety Program administers the Technical Standards & Safety Act 2000, providing fuel-related safety services associated with the safe transportation, storage, handling and use of fuels such as gasoline, diesel, propane, natural gas and hydrogen. Under this Act, the TSSA regulates fuel suppliers, storage facilities, transport trucks, pipelines, contractors and equipment or appliances that use fuels. Records are not verified for accuracy or completeness. This is not a comprehensive or complete inventory of historical fuel spills and leaks in the province. This listing is a copy of the data captured at one moment in time and is hence limited by the record date provided here.

**Government Publication Date: 2006-June 2009\***

**Indian & Northern Affairs Fuel Tanks:**

Federal

[IAFT](#)

The Department of Indian & Northern Affairs Canada (INAC) maintains an inventory of aboveground & underground fuel storage tanks located on both federal and crown land. Our inventory provides information on the reserve name, location, facility type, site/facility name, tank type, material & ID number, tank contents & capacity, and date of tank installation.

**Government Publication Date: 1950-Aug 2003\***

**Fuel Oil Spills and Leaks:**

Provincial

[INC](#)

Listing of spills and leaks of diesel, fuel oil, gasoline, natural gas, propane, and hydrogen reported to the Spills Action Centre (SAC). This is not a comprehensive or complete inventory of fuel-related leaks, spills, and incidents in the province; this listing is a copy of incidents reported to the SAC, obtained under Access to Public Information. Includes incidents from fuel-related hazards such as spills, fires, and explosions. Records are not verified for accuracy or completeness.

**Government Publication Date: 31 Oct, 2023**

**Landfill Inventory Management Ontario:**

Provincial

[LIMO](#)

The Landfill Inventory Management Ontario (LIMO) database is updated every year, as the Ministry of the Environment, Conservation and Parks compiles new and updated information. Includes small and large landfills currently operating as well as those which are closed and historic. Operators of larger landfills provide landfill information for the previous operating year to the ministry for LIMO including: estimated amount of total waste received, landfill capacity, estimated total remaining landfill capacity, fill rates, engineering designs, reporting and monitoring details, size of location, service area, approved waste types, leachate of site treatment, contaminant attenuation zone and more. The small landfills include information such as site owner, site location and certificate of approval # and status.

**Government Publication Date: Mar 31, 2022**

**Canadian Mine Locations:**

Private

[MINE](#)

This information is collected from the Canadian & American Mines Handbook. The Mines database is a national database that provides over 290 listings on mines (listed as public companies) dealing primarily with precious metals and hard rocks. Listed are mines that are currently in operation, closed, suspended, or are still being developed (advanced projects). Their locations are provided as geographic coordinates (x, y and/or longitude, latitude). As of 2002, data pertaining to Canadian smelters and refineries has been appended to this database.

**Government Publication Date: 1998-2009\***

**Mineral Occurrences:**

Provincial

[MNR](#)

In the early 70's, the Ministry of Northern Development and Mines created an inventory of approximately 19,000 mineral occurrences in Ontario, in regard to metallic and industrial minerals, as well as some information on building stones and aggregate deposits. Please note that the "Horizontal Positional Accuracy" is approximately +/- 200 m. Many reference elements for each record were derived from field sketches using pace or chain/tape measurements against claim posts or topographic features in the area. The primary limiting factor for the level of positional accuracy is the scale of the source material. The testing of horizontal accuracy of the source materials was accomplished by comparing the plan metric (X and Y) coordinates of that point with the coordinates of the same point as defined from a source of higher accuracy.

**Government Publication Date: 1846-Feb 2024**

**National Analysis of Trends in Emergencies System (NATES):**

Federal

[NATE](#)

In 1974 Environment Canada established the National Analysis of Trends in Emergencies System (NATES) database, for the voluntary reporting of significant spill incidents. The data was to be used to assist in directing the work of the emergencies program. NATES ran from 1974 to 1994. Extensive information is available within this database including company names, place where the spill occurred, date of spill, cause, reason and source of spill, damage incurred, and amount, concentration, and volume of materials released.

**Government Publication Date: 1974-1994\***

**Non-Compliance Reports:**

Provincial

[NCPL](#)

The Ministry of the Environment provides information about non-compliant discharges of contaminants to air and water that exceed legal allowable limits, from regulated industrial and municipal facilities. A reported non-compliance failure may be in regard to a Control Order, Certificate of Approval, Sectoral Regulation or specific regulation/act.

**Government Publication Date: Dec 31, 2022**

**National Defense & Canadian Forces Fuel Tanks:**

Federal

[NDFT](#)

The Department of National Defense and the Canadian Forces maintains an inventory of all aboveground & underground fuel storage tanks located on DND lands. Our inventory provides information on the base name, location, tank type & capacity, tank contents, tank class, date of tank installation, date tank last used, and status of tank as of May 2001. This database will no longer be updated due to the new National Security protocols which have prohibited any release of this database.

**Government Publication Date: Up to May 2001\***

**National Defense & Canadian Forces Spills:**

Federal

[NDSP](#)

The Department of National Defense and the Canadian Forces maintains an inventory of spills to land and water. All spill sites have been classified under the "Transportation of Dangerous Goods Act - 1992". Our inventory provides information on the facility name, location, spill ID #, spill date, type of spill, as well as the quantity of substance spilled & recovered.

**Government Publication Date: Mar 1999-Nov 2023**

**National Defence & Canadian Forces Waste Disposal Sites:**

Federal

[NDWD](#)

The Department of National Defence and the Canadian Forces maintains an inventory of waste disposal sites located on DND lands. Where available, our inventory provides information on the base name, location, type of waste received, area of site, depth of site, year site opened/closed and status.

**Government Publication Date: 2001-Apr 2007\***

**National Energy Board Pipeline Incidents:**

Federal

[NEBI](#)

Locations of pipeline incidents from 2008 to present, made available by the Canada Energy Regulator (CER) - previously the National Energy Board (NEB). Includes incidents reported under the Onshore Pipeline Regulations and the Processing Plant Regulations related to pipelines under federal jurisdiction, does not include incident data related to pipelines under provincial or territorial jurisdiction.

**Government Publication Date: 2008-Jun 30, 2021**

**National Energy Board Wells:**

Federal

[NEBP](#)

The NEBW database contains information on onshore & offshore oil and gas wells that are outside provincial jurisdiction(s) and are thereby regulated by the National Energy Board. Data is provided regarding the operator, well name, well ID No./UWI, status, classification, well depth, spud and release date.

**Government Publication Date: 1920-Feb 2003\***

**National Environmental Emergencies System (NEES):**

Federal

[NEES](#)

In 2000, the Emergencies program implemented NEES, a reporting system for spills of hazardous substances. For the most part, this system only captured data from the Atlantic Provinces, some from Quebec and Ontario and a portion from British Columbia. Data for Alberta, Saskatchewan, Manitoba and the Territories was not captured. However, NEES is also a repository for previous Environment Canada spill datasets. NEES is composed of the historic datasets ' or Trends ' which dates from approximately 1974 to present. NEES Trends is a compilation of historic databases, which were merged and includes data from NATES (National Analysis of Trends in Emergencies System), ARTS (Atlantic Regional Trends System), and NEES. In 2001, the Emergencies Program determined that variations in reporting regimes and requirements between federal and provincial agencies made national spill reporting and trend analysis difficult to achieve. As a consequence, the department has focused efforts on capturing data on spills of substances which fall under its legislative authority only (CEPA and FA). As such, the NEES database will be decommissioned in December 2004.

**Government Publication Date: 1974-2003\***

**National PCB Inventory:**

Federal

[NPCB](#)

Environment Canada's National PCB inventory includes information on in-use PCB containing equipment in Canada including federal, provincial and private facilities. Federal out-of-service PCB containing equipment and PCB waste owned by the federal government or by federally regulated industries such as airlines, railway companies, broadcasting companies, telephone and telecommunications companies, pipeline companies, etc. are also listed. Although it is not Environment Canada's mandate to collect data on non-federal PCB waste, the National PCB inventory includes some information on provincial and private PCB waste and storage sites. Some addresses provided may be Head Office addresses and are not necessarily the location of where the waste is being used or stored.

**Government Publication Date: 1988-2008\***

**National Pollutant Release Inventory 1993-2020:**

Federal

[NPR2](#)

The National Pollutant Release Inventory (NPRI) is Canada's public inventory of pollutant releases (to air, water and land), disposals, and transfers for recycling. The inventory, managed by Environment and Climate Change Canada, tracks over 300 substances. Under the authority of the Canadian Environmental Protection Act (CEPA), owners or operators of facilities that meet published reporting requirements are required to report to the NPRI.

**Government Publication Date: Sep 2020**

**National Pollutant Release Inventory - Historic:**

Federal

[NPRI](#)

Environment Canada has defined the National Pollutant Release Inventory ("NPRI") as a federal government initiative designed to collect comprehensive national data regarding releases to air, water, or land, and waste transfers for recycling for more than 300 listed substances. This data holds historic records; current records are found in NPR2.

**Government Publication Date: 1993-May 2017**

**Oil and Gas Wells:**

Private

[OGWE](#)

The Nickle's Energy Group (publisher of the Daily Oil Bulletin) collects information on drilling activity including operator and well statistics. The well information database includes name, location, class, status and depth. The main Nickle's database is updated on a daily basis, however, this database is updated on a monthly basis. More information is available at [www.nickles.com](http://www.nickles.com).

**Government Publication Date: 1988-May 31, 2024**

**Ontario Oil and Gas Wells:**

Provincial

[OOGW](#)

In 1998, the MNR handed over to the Ontario Oil, Gas and Salt Resources Corporation, the responsibility of maintaining a database of oil and gas wells drilled in Ontario. The OGSR Library has over 20,000+ wells in their database. Information available for all wells in the ERIS database include well owner/operator, location, permit issue date, and well cap date, license No., status, depth and the primary target (rock unit) of the well being drilled. All geology/stratigraphy table information, plus all water table information is also provide for each well record.

**Government Publication Date: 1800-Aug 2023**

**Inventory of PCB Storage Sites:**

Provincial

[OPCB](#)

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of PCB storage sites within the province. Ontario Regulation 11/82 (Waste Management - PCB) and Regulation 347 (Generator Waste Management) under the Ontario EPA requires the registration of inactive PCB storage equipment and/or disposal sites of PCB waste with the Ontario Ministry of Environment. This database contains information on: 1) waste quantities; 2) major and minor sites storing liquid or solid waste; and 3) a waste storage inventory.

**Government Publication Date: 1987-Oct 2004; 2012-Dec 2013**

**Orders:**

Provincial

[ORD](#)

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include Orders on the registry such as (EPA s. 17) - Order for remedial work, (EPA s. 18) - Order for preventative measures, (EPA s. 43) - Order for removal of waste and restoration of site, (EPA s. 44) - Order for conformity with Act for waste disposal sites, (EPA s. 136) - Order for performance of environmental measures.

**Government Publication Date: 1994 - Mar 31, 2024**

**Canadian Pulp and Paper:**

Private

PAP

This information is part of the Pulp and Paper Canada Directory. The Directory provides a comprehensive listing of the locations of pulp and paper mills and the products that they produce.

**Government Publication Date: 1999, 2002, 2004, 2005, 2009-2014**

**Parks Canada Fuel Storage Tanks:**

Federal

PCFT

Canadian Heritage maintains an inventory of known fuel storage tanks operated by Parks Canada, in both National Parks and at National Historic Sites. The database details information on site name, location, tank install/removal date, capacity, fuel type, facility type, tank design and owner/operator.

**Government Publication Date: 1920-Jan 2005\***

**Pesticide Register:**

Provincial

PES

The Ontario Ministry of the Environment and Climate Change maintains a database of licensed operators and vendors of registered pesticides.

**Government Publication Date: Oct 2011-Apr 30, 2024**

**NPRI Reporters - PFAS Substances:**

Federal

PFCH

The National Pollutant Release Inventory (NPRI) is Canada's public inventory of releases, disposals, and transfers, tracking over 320 pollutants. Per- and polyfluoroalkyl substances (PFAS) are a group of over 4,700 human-made substances for which adverse environmental and health effects have been observed. This listing of PFAS substance reporters includes those NPRI facilities that reported substances that are found in either: a) the Comprehensive Global Database of PFASs compiled by the Organisation for Economic Co-operation and Development (OECD), b) the US Environmental Protection Agency (US EPA) Master List of PFAS Substances, c) the US EPA list of PFAS chemicals without explicit structures, or d) the US EPA list of PFAS structures (encompassing the largest set of structures having sufficient levels of fluorination to potentially impart PFAS-type properties).

**Government Publication Date: Sep 2020**

**Potential PFAS Handlers from NPRI:**

Federal

PFHA

The National Pollutant Release Inventory (NPRI) is Canada's public inventory of releases, disposals, and transfers, tracking over 320 pollutants. Per- and polyfluoroalkyl substances (PFAS) are a group of over 4,700 human-made substances for which adverse environmental and health effects have been observed. This list of potential PFAS handlers includes those NPRI facilities that reported business activity (NAICS code) included in the US Environmental Protection Agency (US EPA) list of Potential PFAS-Handling Industry Sectors, further described as operating in industry sectors where literature reviews indicate that PFAS may be handled and/or released. Inclusion of a facility in this listing does not indicate that PFAS are being manufactured, processed, used, or released by the facility - these are facilities that potentially handle PFAS based on their industrial profile.

**Government Publication Date: Sep 2020**

**Pipeline Incidents:**

Provincial

PINC

List of pipeline incidents (strikes, leaks, spills). This is not a comprehensive or complete inventory of pipeline incidents in the province; this listing is an historical copy of records previously obtained under Access to Public Information. Records are not verified for accuracy or completeness.

**Government Publication Date: Feb 28, 2021**

**Private and Retail Fuel Storage Tanks:**

Provincial

PRT

The Fuels Safety Branch of the Ontario Ministry of Consumer and Commercial Relations maintained a database of all registered private fuel storage tanks and licensed retail fuel outlets. This database includes an inventory of locations that have gasoline, oil, waste oil, natural gas and/or propane storage tanks on their property. The MCCR no longer collects this information. This information is now collected by the Technical Standards and Safety Authority (TSSA).

**Government Publication Date: 1989-1996\***

**Permit to Take Water:**

Provincial

PTTW

This is a subset taken from Ontario's Environmental Registry (EBR) database. It will include PTTW's on the registry such as OWRA s. 34 - Permit to take water.

**Government Publication Date: 1994 - Mar 31, 2024**

**Ontario Regulation 347 Waste Receivers Summary:**

Provincial

REC

Part V of the Ontario Environmental Protection Act ("EPA") regulates the disposal of regulated waste through an operating waste management system or a waste disposal site operated or used pursuant to the terms and conditions of a Certificate of Approval or a Provisional Certificate of Approval. Regulation 347 of the Ontario EPA defines a waste receiving site as any site or facility to which waste is transferred by a waste carrier. A receiver of regulated waste is required to register the waste receiving facility. This database represents registered receivers of regulated wastes, identified by registration number, company name and address, and includes receivers of waste such as: landfills, incinerators, transfer stations, PCB storage sites, sludge farms and water pollution control plants. This information is a summary of all years from 1986 including the most currently available data.

**Government Publication Date: 1986-1990, 1992-2021**

**Record of Site Condition:**

Provincial

RSC

The Record of Site Condition (RSC) is part of the Ministry of the Environment's Brownfields Environmental Site Registry. Protection from environmental cleanup orders for property owners is contingent upon documentation known as a record of site condition (RSC) being filed in the Environmental Site Registry. In order to file an RSC, the property must have been properly assessed and shown to meet the soil, sediment and groundwater standards appropriate for the use (such as residential) proposed to take place on the property. The Record of Site Condition Regulation (O. Reg. 153/04) details requirements related to site assessment and clean up. RSCs filed after July 1, 2011 will also be included as part of the new (O.Reg. 511/09). The Government of Ontario states that it is not responsible for the accuracy of the information in this Registry.

**Government Publication Date: 1997-Sept 2001, Oct 2004-May 2024**

**Retail Fuel Storage Tanks:**

Private

RST

This database includes an inventory of retail fuel outlet locations (including marinas) that have on their property gasoline, oil, waste oil, natural gas and / or propane storage tanks.

**Government Publication Date: 1999-Apr 30, 2024**

**Scott's Manufacturing Directory:**

Private

SCT

Scott's Directories is a data bank containing information on over 200,000 manufacturers across Canada. Even though Scott's listings are voluntary, it is the most comprehensive database of Canadian manufacturers available. Information concerning a company's address, plant size, and main products are included in this database.

**Government Publication Date: 1992-Mar 2011\***

**Ontario Spills:**

Provincial

SPL

List of spills and incidents made available by the Ministry of the Environment, Conservation and Parks. This database identifies information such as location (approximate), type and quantity of contaminant, date of spill, environmental impact, cause, nature of impact, etc. Information from 1988-2002 was part of the ORIS (Occurrence Reporting Information System). The SAC (Spills Action Centre) handles all spills reported in Ontario. Regulations for spills in Ontario are part of the MOE's Environmental Protection Act, Part X. The Ministry of the Environment, Conservation and Parks cites the coronavirus pandemic as an explanation for delays in releasing data pursuant to requests. This database includes spill incidents that occurred in Mar 2023-Mar 2024 in addition to those listed in the Government Publication Date.

**Government Publication Date: 1988-Jan 2023; see description**

**Wastewater Discharger Registration Database:**

Provincial

SRDS

Facilities that report either municipal treated wastewater effluent or industrial wastewater discharges under the Effluent Monitoring and Effluent Limits (EMEL) and Municipal/Industrial Strategy for Abatement Regulations. The Municipal/Industrial Strategy for Abatement (MISA) division of the Ontario Ministry of Environment keeps record of direct dischargers of toxic pollutants within nine sectors including: Electric Power Generation, Mining, Petroleum Refining, Organic Chemicals, Inorganic Chemicals, Pulp & Paper, Metal Casting, Iron & Steel, and Quarries.

**Government Publication Date: 1990-Dec 31, 2021**

**Anderson's Storage Tanks:**

Private

TANK

The information provided in this database was collected by examining various historical documents, which identified the location of former storage tanks, containing substances such as fuel, water, gas, oil, and other various types of miscellaneous products. Information is available in regard to business operating at tank site, tank location, permit year, permit & installation type, no. of tanks installed & configuration and tank capacity. Data contained within this database pertains only to the city of Toronto and is not warranted to be complete, exhaustive or authoritative. The information was collected for research purposes only.

**Government Publication Date: 1915-1953\***

**Transport Canada Fuel Storage Tanks:**

Federal

TCFT

List of fuel storage tanks currently or previously owned or operated by Transport Canada. This inventory also includes tanks on The Pickering Lands, which refers to 7,530 hectares (18,600 acres) of land in Pickering, Markham, and Uxbridge owned by the Government of Canada since 1972; properties on this land has been leased by the government since 1975, and falls under the Site Management Policy of Transport Canada, but is administered by Public Works and Government Services Canada. This inventory provides information on the site name, location, tank age, capacity and fuel type.

**Government Publication Date: 1970 - Apr 2023**

**Variances for Abandonment of Underground Storage Tanks:**

Provincial

VAR

Listing of variances granted for storage tank abandonment. This is not a comprehensive or complete inventory of tank abandonment variances in the province; this listing is a copy of tank abandonment variance records previously obtained under Access to Public Information. In Ontario, registered underground storage tanks must be removed within two years of disuse; if removal of a tank is not feasible, an application may be sought for a variance from this code requirement.

Records are not verified for accuracy or completeness.

**Government Publication Date: Feb 28, 2022**



**Waste Disposal Sites - MOE CA Inventory:**

Provincial

[WDS](#)

The Ontario Ministry of Environment, Waste Management Branch, maintains an inventory of known open (active or inactive) and closed disposal sites in the Province of Ontario. Active sites maintain a Certificate of Approval, are approved to receive and are receiving waste. Inactive sites maintain Certificate(s) of Approval but are not receiving waste. Closed sites are not receiving waste. The data contained within this database was compiled from the MOE's Certificate of Approval database. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number. All new Environmental Compliance Approvals handed out after Oct 31, 2011 for Waste Disposal Sites will still be found in this database.

**Government Publication Date: Oct 2011-Apr 30, 2024**

**Waste Disposal Sites - MOE 1991 Historical Approval Inventory:**

Provincial

[WDSH](#)

In June 1991, the Ontario Ministry of Environment, Waste Management Branch, published the "June 1991 Waste Disposal Site Inventory", of all known active and closed waste disposal sites as of October 30st, 1990. For each "active" site as of October 31st 1990, information is provided on site location, site/CA number, waste type, site status and site classification. For each "closed" site as of October 31st 1990, information is provided on site location, site/CA number, closure date and site classification. Locations of these sites may be cross-referenced to the Anderson database described under ERIS's Private Source Database section, by the CA number.

**Government Publication Date: Up to Oct 1990\***

**Water Well Information System:**

Provincial

[WWIS](#)

This database describes locations and characteristics of water wells found within Ontario in accordance with Regulation 903. It includes such information as coordinates, construction date, well depth, primary and secondary use, pump rate, static water level, well status, etc. Also included are detailed stratigraphy information, approximate depth to bedrock and the approximate depth to the water table.

**Government Publication Date: Dec 31 2023**

# Definitions

**Database Descriptions:** This section provides a detailed explanation for each database including: source, information available, time coverage, and acronyms used. They are listed in alphabetic order.

**Detail Report:** This is the section of the report which provides the most detail for each individual record. Records are summarized by location, starting with the project property followed by records in closest proximity.

**Distance:** The distance value is the distance between plotted points, not necessarily the distance between the sites' boundaries. All values are an approximation.

**Direction:** The direction value is the compass direction of the site in respect to the project property and/or center point of the report.

**Elevation:** The elevation value is taken from the location at which the records for the site address have been plotted. All values are an approximation. Source: Google Elevation API.

**Executive Summary:** This portion of the report is divided into 3 sections:

'Report Summary'- Displays a chart indicating how many records fall on the project property and, within the report search radii.

'Site Report Summary'-Project Property'- This section lists all the records which fall on the project property. For more details, see the 'Detail Report' section.

'Site Report Summary-Surrounding Properties'- This section summarizes all records on adjacent properties, listing them in order of proximity from the project property. For more details, see the 'Detail Report' section.

**Map Key:** The map key number is assigned according to closest proximity from the project property. Map Key numbers always start at #1. The project property will always have a map key of '1' if records are available. If there is a number in brackets beside the main number, this will indicate the number of records on that specific property. If there is no number in brackets, there is only one record for that property.

The symbol and colour used indicates 'elevation': the red inverted triangle will dictate 'ERIS Sites with Lower Elevation', the yellow triangle will dictate 'ERIS Sites with Higher Elevation' and the orange square will dictate 'ERIS Sites with Same Elevation.'

**Unplottables:** These are records that could not be mapped due to various reasons, including limited geographic information. These records may or may not be in your study area, and are included as reference.

EXP Services Inc.

*Phase One Environmental Site Assessment*  
420 and 468 South Service Road East, Oakville, Ontario  
GTR-23006348-E1  
September 30, 2024

## Appendix F – City Directories



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CITY  
**DIRECTORY**

**Project Property:** *Phase I ESA  
420 & 468 South Service Road  
Oakville, ON L6J 2X6*

**Project No:** *GTR-23006348-D0*

**Requested By:** *exp Services Inc.*

**Order No:** *24020500119*

**Date Completed:** *February 08, 2024*

February 08, 2024  
RE: CITY DIRECTORY RESEARCH  
420 & 468 South Service Road  
Oakville, ON L6J 2X6

Thank you for contacting ERIS regarding our City Directory Search services. Our staff has conducted a reverse listing City Directory search to determine prior occupants of the subject site and adjacent properties. When searching a range of addresses, all civic addresses within that range found in the Directory are included.

Note: Reverse Listing Directories generally are focused on highly developed areas, while newly developed areas may be covered in the more recent years, older directories tend to cover only "central" parts of the city. To complete the search, we have either utilized the Toronto Reference Library, Library & Archives Canada and multiple digitized directories. While these do not claim to be a complete collection of all reverse listing city directories produced, ERIS has made every effort to provide accurate and complete information. ERIS shall not be held liable for missing, incomplete, or inaccurate information. If you believe there are additional addresses or streets that require searching, please contact us.

**Search Criteria:**

550-570 Even of Chartwell Road  
425-487 Odd of Cornwall Road  
350-390 of Davis Road  
370-485 of South Service Road E

**Search Notes:**

While Queen Elizabeth Way falls within the requested radius, it has no civic addresses available to report. Oakville, Ontario is listed until 1960 within the city directories.

## Search Results Summary

**Data from 2012 to 2021 does not include residential information**

Date	Source	Comment
2021	DIGITAL BUSINESS DIRECTORY	
2017	DIGITAL BUSINESS DIRECTORY	
2012	DIGITAL BUSINESS DIRECTORY	
2008	COLE	
2001	POLKS	
1996	MIGHTS	
1991	MIGHTS	
1985	MIGHTS	
1981	MIGHTS	
1975	MIGHTS	
1971	MIGHTS	
1965	MIGHTS	
1960	MIGHTS	

### Environmental Risk Information Services

*A division of Glacier Media Inc.*

1.866.517.5204 | [info@erisinfo.com](mailto:info@erisinfo.com) | [erisinfo.com](http://erisinfo.com)

NO LISTING FOUND

425 OAKVILLE LITTLE LEAGUE...ATHLETIC ORGANIZATIONS  
445 OAKVILLE DIST HUMANE SOCIETY...GOVERNMENT OFFICES-CITY, VILLAGE &  
TWP  
445 OAKVILLE ANIMAL CONTROL...SOCIAL SERVICE & WELFARE ORGANIZATIONS  
461 KIDS CO...CHILD CARE SERVICE  
469 MORELLI'S GUARDIAN PHARMACY...PHARMACIES  
469 STARBUCKS...FOODS-CARRY OUT  
469 WINE SHOP...LIQUORS-RETAIL  
475 BMO BANK OF MONTREAL...REAL ESTATE LOANS  
481 HARPERS LANDING...FOODS-CARRY OUT  
487 B GOOD...FOODS-CARRY OUT  
487 BEAUTY SUPPLY OUTLET...BEAUTY SALONS  
487 DANISH PASTRY HOUSE LTD...BAKERS-RETAIL  
487 ORANGETHEORY FITNESS...HEALTH CLUBS STUDIOS & GYMNASIUMS  
487 ROYAL OAK CUSTOM CLEANERS...CLEANERS  
487 TOSTO...FOODS-CARRY OUT  
487 ZENBAR HEALING STUDIO...PATIO & DECK BUILDERS

354 ALGONQUIN POWER-UTILITIES CORP...ELECTRIC COMPANIES  
 354 ELMSTHORPE WIND PROJECT...NONCLASSIFIED ESTABLISHMENTS  
 354 LIBERTY POWER...ELECTRIC COMPANIES  
 354 PWC MANAGEMENT SVC L P...CHARTERED ACCOUNTANTS  
 354 TD WATERHOUSE...INVESTMENTS  
 359 ASSURED AUTOMOTIVE...AUTOMOBILE REPAIRING & SERVICE  
 359 ASSURED OAKVILLE...AUTOMOBILE REPAIRING & SERVICE  
 379 BALLETO MANE PERFORMING ARTS...EXERCISE & PHYSICAL FITNESS  
 PROGRAMS  
 379 JTM TOOLING CO LTD...TOOLS-NEW & USED  
 379 PETER'S WELDING MECHANICAL...WELDING  
 389 R-METRICS LTD...SCIENTIFIC APPARATUS & INSTRUMENTS-WHLS  
 389 SHOWTECH MERCHANDISING INC...DISPLAY DESIGNERS & PRODUCERS

374 MONTE CARLO INN-OAKVILLE STS...HOTELS & MOTELS  
 482 BINOVI TECHNOLOGIES CORP...EYESIGHT TRAINING  
 482 CONVOY LOGISTICS PROVIDERS...FREIGHT-FORWARDING  
 482 DIGITAL FIRE COMPUTING INC...COMPUTERS-NETWORKING  
 482 EYECARROT INNOVATIONS CORP...FEDERAL GOVERNMENT CONTRACTORS  
 482 FEDEX AUTHORIZED SHIP CTR...MAILING & SHIPPING SERVICES  
 482 JENS NIELSEN CUSTOM CNTRCTNG...GENERAL CONTRACTORS  
 482 MAPLE ENVIRONMENTAL INC...ENVIRONMENTAL & ECOLOGICAL SERVICES  
 482 MARK GRUMWALD CHARTERED ACCT...ACCOUNTANTS  
 482 MOVELINE...MOVING-SELF-SERVICE  
 482 PAK MAIL...COMMERCIAL PRINTING NEC (MFRS)  
 482 SIDLER GROUP...REAL ESTATE MANAGEMENT



554 ABSOLUTE KLEENTEK INC...JANITORIAL SVCS

425 OAKVILLE GIRLS SOFTBALL ASSN...BUSINESS ASSOCIATIONS  
425 OAKVILLE LITTLE LEAGUE...ALL OTHER AMUSEMENT & RECREATION  
INDUSTRIES  
445 OAKVILLE & DIST HUMANE SOCIETY...OTHER INDIVIDUAL & FAMILY SVCS  
445 OAKVILLE ANIMAL CONTROL...LEGISLATIVE BODIES  
461 PRESTIGE TELECOM INC...WATER, SEWER, PIPELINE, COMM & POWER LINE  
CONSTRUCTION  
463 KIDS CO...CHILD CARE SERVICE  
469 LONGO'S...GROCERS-RETAIL  
469 WINE SHOP 202...BEER, WINE, & LIQUOR STORES  
487 BEAUTY SUPPLY OUTLET...HAIR GOODS & SUPPLIES-RETAIL  
487 FEDEX OFFICE PRINT SHIP CTR...DIRECT MAIL ADVERTISING  
487 ORANGETHEORY FITNESS...HEALTH CLUBS STUDIOS & GYMNASIUMS  
487 ROGERS...TELECOMMUNICATIONS SERVICES

354 ALGONQUIN POWER CO...ELECTRIC POWER DISTRIBUTION  
 359 ASSURED AUTOMOTIVE...AUTOMOTIVE BODY & INTERIOR REPAIR  
 359 ENTERPRISE RENT A CAR...PASSENGER CARS RENTAL  
 359 OAKTOWN COLLISION INC...AUTOMOTIVE BODY & INTERIOR REPAIR  
 379 DUCT-O-WIRE CANADA LTD...INDUSTRIAL MACHINERY MERCHANT WHOLS  
 379 JTM TOOLING CO LTD...MACHINE SHOPS  
 379 PETER'S WELDING MECHANICAL...PLUMBING & HVAC CONTRS  
 389 AITEC INC...TESTING LABORATORIES  
 389 NON DESTRUCTIVE TESTING PRODS...MEDICAL EQUIP MERCHANT WHOLS  
 389 R-METRICS LTD...OTHER MEASURING & CONTROLLING DEVICE MFG  
 389 SHOWTECH MERCHANDISING INC...ADVERTISING-SPECIALTIES (WHLS)  
 389 TEAM INDUSTRIAL SVC INC...TESTING LABORATORIES

374 MONTE CARLO INN OAKVILLE...HOTELS & MOTELS, EXCEPT CASINO HOTELS  
 374 POMONDO RISTORANTE...HOTELS & MOTELS, EXCEPT CASINO HOTELS  
 482 CHILL MEDIA...ALL OTHER PUBLISHERS  
 482 H M TECHNICAL SVC...UNCLASSIFIED  
 482 INSCHOOLWEAR...OTHER CLOTHING STORES  
 482 JENS NIELSEN CUSTOM CONTRNG...ARCHITECTURAL SVCS  
 482 KONTACT MARKETING GROUP...MARKETING CONSULTING SVCS  
 482 LGS PRAXES INC...OTHER BUILDING MATERIAL DEALERS  
 482 MC CARTHY WINDOWS & DOORS INC...OTHER BUILDING MATERIAL DEALERS  
 482 MOVELINE...FURNITURE MERCHANT WHOLS  
 482 RIGHT AT HOME REALTY INC...REAL ESTATE  
 482 SIDLER GROUP...OTHER BUILDING MATERIAL DEALERS

554 ABSOLUTE KLEENTEK INC...JANITORIAL SVCS

445 OAKVILLE & DIST HUMANE SOCIETY...OTHER INDIVIDUAL & FAMILY SVCS

354 **STORAGENOW**...MINIWAREHOUSE & SELF-STORAGE UNIT OPERATORS  
 359 **CORPORATE TOWING SVC**...ALL OTHER SPECIALTY TRADE CONTRS  
 359 **ENTERPRISE RENT A CAR**...PASSENGER CARS RENTAL  
 359 **OAKTOWN COLLISION INC**...AUTOMOTIVE BODY & INTERIOR REPAIR  
 379 **DUCT-O-WIRE CANADA LTD**...INDUSTRIAL MACHINERY MERCHANT WHOLS  
 379 **JTM TOOLING CO LTD**...MACHINE SHOPS  
 379 **OLECH ELECTRIC LTD**...ELECTRICAL CONTRS  
 379 **PETER'S WELDING & MECHANICAL**...OTHER HOUSEHOLD GOODS REPAIR &  
 MAINTENANCE  
 389 **AITEC INC**...TESTING LABORATORIES  
 389 **NON DESTRUCTIVE TESTING PRODS**...MEDICAL EQUIP MERCHANT WHOLS  
 389 **R-METRICS LTD**...INDUSTRIAL MACHINERY MERCHANT WHOLS

374 **MONTE CARLO INN OAKVILLE**...HOTELS & MOTELS, EXCEPT CASINO HOTELS  
 482 **H M TECHNICAL SVC**...UNCLASSIFIED  
 482 **MC CARTHY WINDOWS & DOORS INC**...OTHER BUILDING MATERIAL DEALERS  
 482 **MEYER & ZAPP WINDOWS & DOORS**...METAL WINDOW & DOOR MFG  
 482 **MOVELINE**...FURNITURE MERCHANT WHOLS

**2008 CHARTWELL ROAD**

SOURCE: COLE

490	F Miligan	905.842.5582
505	554	NP
556	T Richard	06 905.338.2042
557	★A1 Water Conditioning...	905.844.2291
562		NP
565	★Whitehall Homes & Construction	905.338.7230
573	★Eastside Auto Service Limited	905.844.9641
579	★Crane Supply	905.845.2847

**2008 CORNWALL ROAD**

SOURCE: COLE

301	★Whole Foods Market	06 905.849.8400
321	★Blockbuster	06 905.338.3221
	★Designers Optical	06 905.338.1415
	★Edward Jones	06 905.338.1661
	★Knar Jewellery	06 905.815.8777
	★Lindvest Properties Trafalgar Limi	+ 905.339.1822
	★Quiznos Subs	06 905.815.0560
	★Starbucks Coffee Company	06 905.844.8668
	★Vineyards Estate Wines	06 905.844.2662
	★West Marine	+ 905.339.2214
445	★Animal Services	06 905.845.1551
	★Humane Society Oakville..	©905.845.1551
	★Oakville Humane Society..	©905.845.1551
461	★Radian Communication Services Corpor	905.844.1242
1151	★Municipal Government Services	905.338.4165
1282	★Sports Manufacturing International	

● DAVIS RD

CT 602.00 0 349 - 389 SA  
 0 349 - 389 .... L6J2X2  
 349★A High Risk..... 06 905.845.5252  
 ★Powell Insurance Brokers 06 905.844.3542  
 ★Powell M Edward Insce Brokers Ltd  
 06 905.844.3542  
 ★Powell Retirement Income Planners  
 06 905.844.3629  
 ★Soccer World ..... 06 905.815.8939  
 359★Enterprise R A C..... 905.338.5188  
 ★Oaktown Collision Inc ... + 905.338.2807  
 ★Oaktown Collision Inc ... 905.842.9696  
 379★DuctOWire Canada Ltd... 905.844.1791  
 ★JTM Tooling Co Ltd..... 905.338.0144  
 ★Peters Welding & Mechanical Service  
 905.845.9232

★Oakville Chiropractic Centre ©905.845.2291  
 ★Oakville Massage Therapy ©905.845.2291  
 234★Animal Hospital Of Oakville 905.844.3331  
 374★Monte Carlo Inns ..... 905.849.9500  
 420★Ge Canada ..... 905.849.2000  
 482★Airos Group Inc ..... + 905.842.3276  
 ★Akna Industries Limited .. 905.844.1271

uthorized consent of the ...

\*Hm Technical Services ... + 905.842.8335  
 \*Hm Technical Services Inc + 905.901.1169  
 \*McCarthy Windows & Doors Inc + 905.844.1271  
 \*Meyer & Zapp Windows & Doors Inc  
 + 905.844.1121  
 \*Moveline ..... + 905.815.1100  
 \*Moveline ..... + 905.815.1333  
 \*Nielsen Jens Custom Contracting Ltd  
 + 905.827.8172  
 514 \*BTR Sealing Systems Canada 905.845.6657  
 \*Schlegel Canada Inc..... 905.845.6657  
 \*Schlegel Canada Inc..... 905.845.3112  
 \*Schlegel Canada Inc..... 905.845.6558  
 1020 \*Pioneer Family Pools .... 905.844.7490

Pearson C. .... L6J 4A7 844-5801  
 505 Morris K. .... L6J 4A5 842-0581  
 554 Johnson Eric ..... L6J 4A5 842-0581  
 Roth J. .... L6J 4A5 337-9383  
 556 Horsley C. .... L6J 4A5 337-9383  
 557 A 1 AIR  
 CONDITIONING  
 & HEATING..... L6J 4A8 822-0933  
 A 1 AIR  
 CONDITIONING  
 &  
 HEATING ..... L6J 4A8 844-2949  
 C WILDWOOD  
 TREE  
 SERVICE ..... L6J 4A8 337-8733  
 MESSENGER  
 MECHANICAL  
 ..... L6J 4A8 822-0956  
 WILDWOOD  
 TREE  
 SERVICE .... L6J 4A8 337-8733  
 562 Rimstead Wm ..... L6J 4A5 844-3477  
 565 WHITEHALL  
 HOMES &  
 CONSTRUCTION L6J 4A8 338-7230  
 ZIMMERMAN  
 KATHLEEN  
 E DESIGN  
 CONSULTANT  
 ..... L6J 4A8 849-0697  
 Willmott John ..... L6J 4A8 842-2332  
 573 EASTSIDE AUTO  
 SERVICE  
 LIMITED..... L6J 4A8 844-9641  
 ..... L6J 4A8 845-2847

CORNWALL RD (O)

55 Botelho J.....	469-8556
445 HUMANE SOCIETY	
OAKVILE .....	L6J 7S8 845-1551
OAKVILLE	
HUMANE SOCIETY .....	L6J 7S8 845-1551

CORNWALL RD

cont'd  
Phone

Address	
461 ACTIVE VOICE MARKETING CORP .....	L6J 7S8 844-3728
LE BLANC LTD....	L6J 7S8 844-1242
LEBLANC LTD.....	L6J 7S8 844-1242
1333 F K PETERSON TOOL .....	L6J 7T5 842-9006



349	COLLISION INTERNATIONAL HEARING AIDS (1972) LTD.....	L6J 2X2 845-8892
359	CORPORATE TOWING SERVICES LTD .. OAKTOWN COLLISION INC .....	L6J 2X2 845-9211 L6J 2X2 842-9696
379	DUCT-O-WIRE CANADA LTD... .. JTM TOOLING CO LTD .....	L6J 2X2 844-1791 L6J 2X2 338-0144
	OLECH ELECTRIC LTD .....	L6J 2X2 844-2509
	PETER'S WELDING & MECHANICAL SERVICES ..	L6J 2X2 845-9232
389	ATLAS TESTING LABS & SERVICES LTD ..	L6J 2X2 845-9550
	ATLAS TESTING LABS UE NTCAS (OAKVILLE) LTD .....	L6J 2X2 845-9542
	NON DESTRUCTIVE TESTING PRODUCTS LIMITED .....	L6J 2X2 844-4939
	R-METRICS LTD	L6J 2X2 338-1857

**BUSINESSES 14**

	Roper Arnold L....	L6J 2X5 845-2291
234	ANIMAL HOSPITAL OF OAKVILLE .....	L6J 2X5 844-3331
374	MONTE CARLO INN OAKVILLE ....	L6J 2X6 849-9500
482	AKNA INDUSTRIES LIMITED.....	L6J 2X6 844-1271
	REPLA LIMITED...	L6J 2X6 844-1271
514	BTR SEALING SYSTEMS	L6J 2X6 845-8657

505 MORRIS K..... L&J 4A7 844-3801

514 LE BLANC &  
ROYLE TELCOM  
INC ..... L&J 4A5 844-1242

554 Crilly Mary Jane .... L&J 4A5 337-0790  
Johnson Eric ..... L&J 4A5 842-0581  
Roth J ..... L&J 4A5 842-0581

556 Sims M..... L&J 4A5 844-6831

557 A-1 AIR  
CONDITIONING  
& HEATING..... L&J 4A8 844-2949

582 Rimstead Wm ..... L&J 4A5 844-3477

585 OAKVILLE  
LABORATORY ..... L&J 4A8 338-4165

573 EASTSIDE AUTO  
SVC LTD..... L&J 4A8 844-9641

425-487 NO LISTINGS WITHIN RADIUS

	COLLISION SVC ..	L&J 2X1 845-7579
349	ELECTRO MEDICAL INSTREMENTS CO .....	L&J 2X2 845-8900
	INTERNATIONAL HEARING AIDS LTD ...	L&J 2X2 845-8892
354	FERRO INDUSTRIAL PRODUCTS LTD..	L&J 2X1 845-4277
	NOVATECH.....	L&J 2X1 844-5095
359	AVIS RENT A CAR.....	L&J 2X2 844-2847
	CORPORATE TOWING SVC .....	L&J 2X2 845-9211

DAVIS RD

Address

cont'd  
Phone

	#1 DOAN'S AUTO SVC ..	L&J 2X2 338-0044
	OAKTOWN COLLISION INC .....	L&J 2X2 842-9896
364	PHOENIX FIBREGLASS INC .....	L&J 2X1 844-7878
379	#3 DUCT-O-WIRE CANADA LTD. ...	L&J 2X2 844-1791
	EUROPEAN	

234 ANIMAL HOSPITAL OF OAKVILLE .....	L6J 2X5 844-3331
OAKVILLE PET GROOMING SVC .....	L6J 2X5 844-3331
420 CWC LOCAL 544...	L6J 2X6 844-2488
482 REPLA LIMITED.....	L6J 2X6 844-1271
1012 CONNOISSEUR FINE CAR DETAILING.....	L6J 2X7 338-8211
1020 PIONEER	

500 Leclerc M	844-5801
514 Le Blanc & Royle Telcom Inc	844-1242
Leblanc & Khorelbi International Inc	844-6288
Skyhook Construction Inc	842-3374
554 Johnson David V	844-3172
Johnson Eric	842-0581
556 Johnson David Ross	849-8784
557★Richard Rumi & Co	845-0910
White Oaks Auto Service & Supply Co Ltd	845-8964
562 Rimstead Wm	844-3477
573 Eastside Auto Service Limited	844-9641

425-487 NO LISTINGS WITHIN RADIUS

	Service	845-7679
349	Electro Medical Instrument Company	845-8892
354	Ferro Industrial Products Ltd	845-4277
359★	Action Duct Cleaning Super 7 Autos	844-7600 844-0913
379★	Duct O Wire Canada Ltd	844-1791
	Glimco	844-7603
	★Olech John Electrical Contractors Ltd	844-2509
	Tree House Toys	849-1479
389	Atlas Testing Labs & Services (Oakville) Ltd	845-9542
	Atlas Testing Labs & Services Ltd	845-9550
	Consultax Inc Corporate Tax Service	842-8427
	Non Destructive Testing Products Limited	844-4924

WATERLOO ON L4R 4

BUSINESS

SERVICES	844-3339
256 Harper Detroit Diesel	828-0256
370 Champken M L	844-0961
374 Homers Shell Service	849-1327
420 C W C Local 544	844-2488
★Cangeco Toronto Credit Union	845-8756
482 Akna Industries Limited	844-1271
514 Schlegel Canada Inc	845-6657
590★Harpers Wholesale	849-5930

500 Burroughsford B	842-0886
514 Chartwell Insurance Ltd	844-7850
Le Blanc & Royle Communications Inc	844-1242
554 Gordon D	842-8961
Johnson David V	844-3172
★Roth J	842-0581
556 Johnson Eric	842-5342
557 White Oaks Auto Service & Supply Co Ltd	845-8964
562 Rimstead Wm	844-3477
565 State Farm Inace Station 2	845-4431
573 East Side Auto Electric	844-9641
579 Crane Supply	845-2847
582 Meyers Colour Compounds Ltd	845-9603

425-487 STREET NOT LISTED

349*	Carswell And Norton Ltd	842-3217
354	Ferro Industrial Products Ltd	845-4277
359	Code-A-Folder Ltd	844-0622
	Electro-Medical Instrument Company	845-8892
	*Swiss Interiors Ltd	844-4308
379*	B & B Decals	842-4311
	Biederman D W	842-0433
	Duct-O-Wire Canada Ltd	844-1791
	Glimco Ltd	844-7503
389	Atlas Testing Labs & Services (Oakville) Ltd	845-9542
	Atlas Testing Labs & Services Ltd	845-9550
	Non Destructive Testing & Products Limited	844-4924
	Pendennis Co Ltd	845-4911
	T H E Customs Brokers	844-1744

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**1985****SOUTH SERVICE ROAD E**

SOURCE: MIGHTS

234 Animal Hospital Of Oakville	844-3331
370 Champken M L	844-0951
374 Mc Duffie's Russ Shell Service	845-0261
Oakville Car & Truck Rental	845-0791
420 Canadian General Electric Co Ltd	845-4244
I U E Local 544	844-2488
482 Akna Industries Limited	844-1271
514 Schlegel Canada Inc	845-6657
1012 Auto-Technocrats Inc	844-9901
1090 Dignow Family Book Head Of	844-5400

**1981****CHARTWELL ROAD**

SOURCE: MIGHTS

550-570 STREET NOT LISTED



425-487 NO LISTINGS WITHIN RADIUS

349	Walsh Mfg	844-8344
354	Ferro Industrial Products Ltd	845-1277
359	Dominion Furniture Stores Warehouse	844-1355
	International Hearing Aids (1972) Ltd	845-8892
	Vernon J	842-0575
379	Greenvince Investment	844-7503
389	Atlas Testing Labs & Services (Oakville) Ltd	845-9542
	Atlas Testing Labs & Services Ltd	845-9550
	Non Destructive Testing & Products Limited	844-1924
	Pendennis Co Ltd	845-1911
	The Customs Brokers	844-1744

370-485 STREET NOT LISTED

- 514 Le Blanc & Royle Communication Towers  
Ltd mfg & installation 844-1242
- 554 Appleton Bruce 844-8921  
Johnson D V Mrs 844-3172
- 556 Johnson Eric N 845-3950
- 557 Whiteoak Auto Services repr 845-8964
- 562 Rimstead Alice K Mrs © 844-3477
- 573 Eastside Auto Elec auto repr 844-9641

425-487 NO LISTINGS WITHIN RADIUS

- body repairs 845-1111
- 349 Atlas T B A Agency auto parts 844-9640
- 354 Ferro Industrial Products Ltd paints mfg  
845-4277
- 359 Canadrive Systems Ltd solid state drives  
(elec) 844-1254
- Ludbrook & Associates electrical  
engineering 845-3322
- 389 Atlas Testing Labs And Services non-  
destructive testing 845-9542

WILCOX Group Ltd pub relations 844-4112  
 234 Cormack Animal Clinic Ltd 844-3331  
 374 Mc Duffie Russ Shell 845-0261  
 410 No Return  
 420 Canadian General Electric Company  
 Limited elec equip & sups mfr 845-4244  
 482 Akna Industries Ltd installation patio  
 doors 844-1221  
 Repla Ltd patio door & louvres 844-1221  
 514 Schlegel Co Canada Ltd ind textiles &  
 plastic ext 845-6657  
 1012 Chartwell B P 844-1491

research 845-9370  
 515 Can Bldg Materials Ltd 845-2001  
 554 1 Johnson D V Mrs © 844-3172  
 2 Vacant  
 3 Veeneman Peter 845-8595  
 556 Johnson Eric N 845-8390  
 557 Colt Press Automation Ltd mfg of  
 automation equip 844-2120  
 562 Rimstead Alice K © 844-3477  
 Ronald G 845-6444  
 565 Oakville Fire Hall #2 fire sta 845-7111  
 573 Eastside Auto Elec auto repr 844-9641  
 574 Vacant

425-487 STREET NOT LISTED

845-7579

349 Atlas TBA Agency auto parts 844-9640  
Esso Home Heat (Oakville) fuel oil &  
serv 845-3971

354 Ferro Enamels Ltd paints mfg 845-4277

359 Marathon Elec Research of Can Ltd  
research 844-1254

389 North American Inspection 845-2828

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370-485 NO LISTINGS WITHIN RADIUS

550-570 STREET NOT LISTED

425-487 NO LISTINGS WITHIN RADIUS

## NORTH SIDE .....

- 312 Trafalgar Collision Service 845-2451  
354 Ferro Enamels (Can) Ltd porcelain  
enamel 845-4277

## SOUTH SIDE .....

- 349 Vacant  
359 Wait B D Co Ltd gas heating equip  
844-3224  
Wait-Skuttle Co humidifying appar-  
atus 844-3224  
Quail Products Ltd gas heater parts  
844-3224  
389 Pendennis Co Ltd houseware im-  
porters 845-4911  
Cowan Peter chart acct 845-4911  
North American Inspection Services  
Ltd radiographic inspection ser-  
vice 845-2828

550-570 STREET NOT LISTED

## DUNDAS ENDS

374 McDuffie's Russ Shell Service Stn  
845-0261

420 Canadian General Electric Co Ltd  
lamp service dept 845-4244

Vacant (1)

482 Lakeshore Die Casting Ltd 845-2867



**1960**

**CORNWALL ROAD**

SOURCE: MIGHTS

425-487 NO LISTINGS WITHIN RADIUS

**1960**

**DAVIS ROAD**

SOURCE: MIGHTS

350-390 NO LISTINGS WITHIN RADIUS

TOWNSHIP MIGHTS VI 10

- ▲ Dundas n ends  
McDuffie's Russ Shell Service Station  
VI 5-0261
- 400 Canadian General Electric Co Ltd  
lamp service dept VI 5-4244
- 482 Lakeshore Die Casting Ltd VI 5-2867-8  
Schlegel Co Canada Ltd industrial  
textiles VI 5-4631
- ▲ Eighth Line n crosses

**City Directory Summary**  
**Phase One Environmental Site Assessment**  
**420 & 468 South Service Road, Oakville, Ontario**  
**GTR-23006348-DO**

ADDRESS	YEAR: 1996	YEAR: 1991	YEAR: 1985	YEAR: 1981	YEAR: 1975	YEAR: 1971	YEAR: 1965	YEAR: 1960
<b>South Service Road</b>								
374	Not Listed	Homers Shell Service	McDuffie's Russ Shell Service Station	Shell Service Stations	McDuffie's Russ Shell Service Station	Not Listed	McDuffie's Russ Shell Service Station	McDuffie's Russ Shell Service Station (Listed at 200 S. Service E)
400	Not Listed	Not Listed	Not Listed	Not Listed	Not Listed	Not Listed	Not Listed	Canadian General Electric Co Ltd Lamp Service Department
410	Not Listed	Not Listed	No Return	No Return	No Return	R H P Can Ltd ball & roller bearings	Not Listed	Not Listed
420	C W C Local 544	C W C Local 544	Canadian General Electric Co Ltd Lamp Service Department	Canadian General Electric Co Ltd Lamp Service Department	Canadian General Electric Co Ltd Lamp Service Department	Canadian General Electric Co Ltd Lamp Service Department	Canadian General Electric Co Ltd Lamp Service Department	Not Listed
482	Repla Limited	Akna Industries Ltd installation patio doors	Akna Industries Ltd installation patio doors	Repla Limited	Akna Industries Ltd installation patio doors	Not Listed	Lakeshore Die Casting	Lakeshore Die Casting Ltd Schlegel Co Canada Ltd
514	Not Listed	Schlegel Co Canada Ltd industrial textiles and plastic	Schlegel Co Canada Ltd industrial textiles and plastic	Schlegel Co Canada Ltd industrial textiles and plastic	Schlegel Co Canada Ltd industrial textiles and plastic	Schlegel Co Canada Ltd industrial textiles	Schlegel Co Canada Ltd industrial textiles	Not Listed
1012	Connolisseur Fine Car Detailing	Connolisseur Fine Car Detailing	Auto-Technocrats Inc	Not Listed	Chartwell BP	Chartwell BP	Vacant	Hancock Tire Ltd (tire service and service station)
<b>Chartwell Road</b>								
554	Residential	Residential	Residential	Residential	Residential	Vacant/Residential	Not Listed	Not Listed
556	Residential	Residential	Residential	Residential	Residential	Residential	Not Listed	Not Listed
557	A-1 Air Conditioning & Heating	Whiteoak Auto Service Repair	Whiteoak Auto Service Repair	Whiteoak Auto Service Repair	Whiteoak Auto Service Repair	Colt Press Automation Ltd (mfg of automation equip)	Not Listed	Not Listed
565	Oakville Laboratory	Not Listed	State Farm Insce Station 2	Station 2	Not Listed	Oakville Fire Hall # 2 Fire Station	Not Listed	Not Listed
573	Eastside Autoelectirc auto repair	Eastside Autoelectirc auto repair	Eastside Autoelectirc auto repair	Eastside Autoelectirc auto repair	Eastside Autoelectirc auto repair	Eastside Autoelectirc auto repair	Not Listed	Not Listed
579	Crane Supply (plmb & htg sups)	Crane Supply (plmb & htg sups)	Crane Supply (plmb & htg sups)	Crane Supply (plmb & htg sups)	Crane Supply (plmb & htg sups)	Crane Supply (plmb & htg sups)	Not Listed	Not Listed
582	Meyers Colour Compounds Ltd	Meyers Colour Compounds Ltd	Meyers Colour Compounds Ltd Whting Roll-Up Door Mfg Ltd	Meyers Colour Compounds Ltd Whting Roll-Up Door Mfg Ltd	Whiting Mfg of Can Ltd (mfrs of roll-up truck doors) Barker-Mansell Ltd (plate working)	Whiting Mfg of Can Ltd (mfrs of roll-up truck doors) Parker Car Wash Systems Ltd (car wash) Barker-Mansell Ltd (plate working)	Not Listed	Not Listed
594	Lako T Ltd	Lako T Ltd	Lako T Ltd	Lako T Ltd	Mainline Tool & Die custom machine	Mainline Tool & Die custom machine	Not Listed	Not Listed
<b>Cornwall Road</b>								
1151	Not Listed	Not Listed	Not Listed	Not Listed	No Return	No Return	Bell Telephone Co of Canada work centre	Bell Telephone Co of Canada work centre
<b>Davis Road</b>								
312	Trafalgar Collision Service	Trafalgar Collision Service	A V Piacente Ltd	Trafalgar Collision Service	Trafalgar Collision Service	Trafalgar Collision Service	Trafalgar Collision Service	Not Listed
349	Electo Medical Instrument Company	Electo Medical Instrument Company	Carswell and Norton Ltd	Walsh Mfg	Atlas TBA Agency auto parts repair service	Atlas TBA Agency auto parts repair service Esso Home Heat (Oakville) fuel oil & service	Vacant	Not Listed
354	Ferro Industrial Products Ltd	Ferro Industrial Products Ltd	Ferro Industrial Products Ltd	Ferro Industrial Products Ltd	Ferro Industrial Products Ltd (paints mfg)	Ferro Enamels Ltd porce	Ferro Enamels Ltd porce	Ferro Enamels Ltd porce
359	AVIS Rent-a-car Corporate Towing Service	Super 7 Autos	Various Commercial	Dominion Furniture Stores Warehouse	Canadrive Systems Ltd solid state drives (elec)	Marathon Elec Research of Canada Ltd	Wait B D Co Ltd (gas heating equipment) Wait-Skuttle Co Ltd himidifying apparatus Quail Products Ltd gas heater parts gas heater parts	Wait B D Co Ltd (heating apparatus)
389	Atlas Testing Labs and Services (non-destructive testing) Pendennis Co Ltd	Atlas Testing Labs and Services (non-destructive testing) Pendennis Co Ltd	Atlas Testing Labs and Services (non-destructive testing) Pendennis Co Ltd	Atlas Testing Labs and Services (non-destructive testing) Pendennis Co Ltd	Atlas Testing Labs and Services (non-destructive testing) Pendennis Co Ltd	North American Inspection Services Ltd (radiographic inspection service)	Pendennis Co Ltd (houseware importers) North American Inspection Services Ltd (radiographic inspection service)	Not Listed

City Directory Summary  
Phase One Environmental Site Assessment  
420 & 468 South Service Road, Oakville, Ontario  
GTR-23006348-DO

ADDRESS	YEAR: 1996	YEAR: 1991	YEAR: 1985	YEAR: 1981	YEAR: 1975	YEAR: 1971	YEAR: 1965	YEAR: 1960
North Service Road								
406	#2 Aluminium Brick & Glassworkers #2 Coatings Magazine	Various commercial	Not Listed	Not Listed	Not Listed	Not Listed	Not Listed	Not Listed
410	Various commercial	Various commercial	Not Listed	Not Listed	Not Listed	Not Listed	Not Listed	Not Listed
414	Various commercial	Various commercial	Not Listed	Not Listed	Not Listed	Not Listed	Not Listed	Not Listed
420	Various Residential	Various commercial	Not Listed	Not Listed	Not Listed	Not Listed	Not Listed	Not Listed
455	Salvation Army Editorial Dept (prinitng & publ) Salvation Army Triumph Press Printing Dept (printing & publ)	Salvation Army Editorial Dept (prinitng & publ) Salvation Army Triumph Press Printing Dept (printing & publ)	Salvation Army Editorial Dept (prinitng & publ) Salvation Army Triumph Press Printing Dept (printing & publ)	Salvation Army Editorial Dept	Salvation Army Editorial Dept	Salvation Army Editorial Dept (prinitng & publ) Salvation Army Triumph Press Printing Dept (printing & publ)	Trafalgar Warehouse Ltd	Trafalgar Warehouse Ltd
475	Canadian Automobile Workers	United Automobile Wkrs CLC Local	United Automobile Wkrs CLC Local	United Automobile Wkrs CLC Local	United Automobile Workers union	United Automobile Wkrs CLC Local	Not Listed	Not Listed
485	Not Listed	Atlas Van Lines (Canada) Ltd	Atlas Van Lines (Canada) Ltd	Atlas Van Lines (Canada) Ltd	Atlas Van Lines (Canada) Ltd	Not Listed	Not Listed	Not Listed
505	Not Listed	Dufferin Construction Company	Dufferin Construction Company	Dufferin Construction Company	Communication Sales	Beaver Food Serv Assoc Ltd food management co Prosearch Ltd mfg & assembly rail prod Cdn Mechanical Handling Systems Ltd mfg engs Nubrey Products Ltd (greasing equip) Brin Auto Prod greasing equip	Not Listed	Not Listed
521	Various commercial	Tollefson Lithographing Ltd	Greg Lund Products Ltd mobile home parts	Greg Lund Products Ltd mobile home parts	Greg Lund Products Ltd mobile home parts	Greg Lund Products Ltd mobile home pts Inter Therm Inc mobile home parts	Not Listed	Not Listed
531	Graphic Square	Graphic Square	Not Listed	Not Listed	Not Listed	Not Listed	Not Listed	Not Listed

EXP Services Inc.

*Phase One Environmental Site Assessment*  
420 and 468 South Service Road East, Oakville, Ontario  
GTR-23006348-E1  
September 30, 2024

## Appendix G1 – Regulatory Requests (2023 Freedom of Information Records)

Ministry of the Environment,  
Conservation and Parks

Ministère de l'Environnement, de la  
Protection de la nature et des Parcs

Emergency Management and  
Access Branch

Direction de la gestion des situations  
d'urgence et de l'accès à l'information

40 St. Clair Avenue West  
Toronto ON M4V 1M2

40, avenue St. Clair ouest  
Toronto ON M4V 1M2



August 21, 2023

Marion Padila  
Owens Wright LLP  
300 -20 Holly Street  
Toronto, Alberta M4S 3B1  
mpadilla@owenswright.com

Dear Marion Padila:

**RE: MECP FOI A-2023-02781, Your Reference #: 12652007 – Record Release Letter**

This letter is further to your request made pursuant to the Freedom of Information and Protection of Privacy Act (the Act) relating to Lot 12 Concession 3 SDS Trafalgar, Oakville.

Attached is a copy of the records.

If you have any questions, please contact Nicole Pitton at 1-807-933-0928 or Nicole.Pitton@ontario.ca.

Yours truly,

A handwritten signature in black ink that reads "Nicole Pitton".

For

Josephine DeSouza  
Manager (A), Access and Privacy Office

2023-02781

- ECA#, Media type, Proponent name, ECA status, Record location, File storage, Year
- 0464-56TPWW, Water, The Regional Municipality of Halton, Approved, Offsite, 0084, 2002
- 1410-7P6SVV, Air and Noise, General Electric Canada Inc., Approved, Offsite, 0743, 2009
- 2170-4UKPP2, Air and Noise, General Electric Canada Inc., Approved, Offsite, 0079, 2002
- 2682-5BQQKG, Air and Noise, General Electric Canada Inc., Approved, Offsite, 0610, 2002
- 3874-4K5QL5, Air and Noise, General Electric Canada Inc., Approved, Offsite, 0264, 2000
- 4005-5LJPGF, Air and Noise, General Electric Canada Inc., Approved, Offsite, 1831, 2003
- 4-0067-96-006, Industrial Sewage Works (ISW), General Electric Canada Inc., Approved, Offsite, GEN, 1996
- 4-0113-88-000, Industrial Sewage Works (ISW), GE Canada Inc., Cancelled, Offsite, GEC, 1992
- 4-0113-92-006, Industrial Sewage Works (ISW), GE Canada GE Lighting, Approved, Offsite, GEC, 1992
- 4-0147-90-000, Industrial Sewage Works (ISW), General Electric Canada, Cancelled, Offsite, GEN, 1990
- 4092-5GRQLP, Air and Noise, General Electric Canada Inc., Approved, Offsite, 1113, 2002
- 4195-5ATJ6V, Air and Noise, General Electric Canada Inc., Approved, Offsite, 0533, 2002
- 4582-5NEPZL, Air and Noise, General Electric Canada Inc., Approved, Offsite, 0264, 2003
- 5486-58KLSN, Air and Noise, General Electric Canada Inc., Approved, Offsite, 0079, 2002
- 5876-85ULQH, Air and Noise, General Electric Canada Inc., Approved, Offsite, 0743, 2010
- 6490-5VDTYR, Air and Noise, General Electric Canada Inc., Approved, Offsite, 0743, 2004
- 6765-4JBS4K, Air and Noise, General Electric Canada Inc., Approved, Offsite, 0202, 2000
- 7321-56TQ6P, Municipal and Private Sewage Works (MPSW), The Regional Municipality of Halton, Approved, Offsite, 0097, 2002
- 7820-5ASRHX, Air and Noise, General Electric Canada Inc., Approved, Offsite, 0534, 2002
- 8-3008-94-006, Air and Noise, General Electric Canada Inc., Approved, Offsite, GEN, 1994
- 8-3010-81-006, Air and Noise, Canadian General Electric Co, Approved, Offsite, CAN, 1981
- 8-3023-96-006, Air and Noise, General Electric Canada Inc., Approved, Offsite, GEN, 1996
- 8-3024-96-006, Air and Noise, General Electric Canada Inc., Approved, Offsite, GEN, 1996
- 8-3027-91-006, Air and Noise, General Electric Canada Inc., Approved, Offsite, GEN, 1991
- 8-3039-94-006, Air and Noise, General Electric Canada Inc., Approved, Offsite, GEN, 1994
- 8-3064-83-998, Air and Noise, General Electric Canada Inc., Approved, Offsite, GEN, 1999
- 8-3067-79-006, Air and Noise, Canadian General Electric, Approved, Offsite, CAN, 1979
- 8-3075-85, Air and Noise, Canadian General Electric, Cancelled, Offsite, CAN, 1985
- 8-3078-79-006, Air and Noise, Canadian General Electric, Approved, Offsite, CAN, 1979
- 8-3141-91-006, Air and Noise, General Electric Canada Inc., Approved, Offsite, GEN, 1991
- 8-3150-94-006, Air and Noise, General Electric Canada Inc., Approved, Offsite, GEN, 1994
- 8-3165-81-826, Air and Noise, Canadian General Electric, Approved, Offsite, CAN, 1982
- 8-3240-90-916, Air and Noise, General Electric Canada Inc., Approved, Offsite, GEN, 1991
- 8-3248-90-000, Air and Noise, G.E. Lighting Canada, Cancelled, Offsite, GEL, 1991
- 8-3387-94-006, Air and Noise, General Electric Canada Inc., Approved, Offsite, GEN, 1994
- 8-3394-94-006, Air and Noise, General Electric Canada Inc., Approved, Offsite, GEN, 1995
- 8-3394-94-978, Air and Noise, General Electric Canada Inc., Approved, Offsite, GEN, 1997
- 8-3399-74-006, Air and Noise, Canadian General Electric Co. Ltd., Approved, Offsite, CAN, 1974
- 8-3431-92-937, Air and Noise, General Electric Canada Inc., Approved, Offsite, GEN, 1993
- 8-3491-74-756, Air and Noise, Canadian General Electric, Approved, Offsite, CAN, 1975
- 8-3505-93-947, Air and Noise, General Electric Canada Inc., Approved, Offsite, GEN, 1994
- 8-3505-93-978, Air and Noise, General Electric Canada Inc., Approved, Offsite, GEN, 1997

- 8-3506-93-947, Air and Noise, General Electric Canada Inc., Approved, Offsite, GEN, 1994
- 8-3506-93-978, Air and Noise, General Electric Canada Inc., Approved, Offsite, GEN, 1997
- 8-3521-96-976, Air and Noise, General Electric Canada Inc., Approved, Offsite, GEN, 1997
- 8-3612-95-999, Air and Noise, General Electric Canada Inc., Approved, Offsite, GEN, 1999
- 8-3631-93-946, Air and Noise, General Electric Canada Inc., Approved, Offsite, GEN, 1994
- 8-3638-93-946, Air and Noise, General Electric Canada Inc., Approved, Offsite, GEN, 1994
- 8-3642-93-946, Air and Noise, General Electric Canada Inc., Approved, Offsite, GEN, 1994
- 8-3688-98-996, Air and Noise, General Electric Canada Inc., Approved, Offsite, GEN, 1999

Search Time estimate (search records) = 50 min

Search Time estimate (determine relevancy) = NA

Hcopy pg count (onsite) estimate = NA

Ecopy pg count (onsite) estimate = NA

RC = yes

Hcopy pg count (offsite) estimate = 5900 pgs

Other comments: Searched for 420 to 468 South Service Road East, Oakville (even numbers only), as well as the property address provided.

(MCS)



Ministry of the Environment  
and Climate Change  
Central Region  
Halton-Peel District Office  
4145 North Service Road, Suite 300  
Burlington ON L7L 6A3  
Tel.: 905 319-3275  
Fax: 905 319-9902

Ministère de l'Environnement et de  
l'Action en Matière de Changement  
Climatique  
Région Central  
Bureau de district de Halton-Peel  
4145 chemin North Service, bureau 300  
Burlington ON L7L 6A3  
Tél. : 905 319-3275  
Télééc. : 905 319-9902



Leonard Baranek  
Minden Gross LLP  
Barristers and Solicitors  
2200 - 145 King Street West  
Toronto, ON  
M5H 4G2

Dear Sir:

**RE:** [Redacted subject line]

**420-468 South Service Road East, Oakville, Ontario (PIN: 24806-0373) (the property)**

Thank you for your inquiry requesting a search of records from the Ministry of the Environment and Climate Change (MOECC). The MOECC encourages you to use the available on-line resources to access publically-available information which may assist with your inquiry.

The MOECC's Access Environment is an on-line, map-based search tool designed to allow the public, quick and easy access to MOECC approvals and registration information from December 1999 onward. Access Environment currently displays Environmental Compliance Approvals (ECA), Renewable Energy Approvals (REA) and registrations on the Environmental Activity and Sector Registry (EASR). ECAs include all Certificates of Approval (CofAs) previously issued under the Environmental Protection Act (EPA) and approvals previously issued under s.53 of the Ontario Water Resources Act (OWRA). You can access this information from the MOECC website or at the following link:

[www.accessenvironment.ene.gov.on.ca/AEWeb/ae/GoSearch.action?search=basic&lang=en](http://www.accessenvironment.ene.gov.on.ca/AEWeb/ae/GoSearch.action?search=basic&lang=en)

Copies of ECAs prior to 1999 can be obtained through a request to the ministry's Information Unit at the Environmental Approvals, Access and Service Integration Branch – the form is available at:

<http://www.ontario.ca/environment-and-energy/request-copy-environmental-compliance-approval>

Additional site information related to the location of landfill sites in the province can be found at the following link:

<http://www.ontario.ca/environment-and-energy/small-landfill-sites>

<http://www.ontario.ca/environment-and-energy/map-large-landfill-sites>

For information on Records of Site Condition filed on the Environmental Site Registry since October 1, 2004, please use the following link:

[http://www.ene.gov.on.ca/environment/en/subject/brownfields/STDPROD\\_075742.html](http://www.ene.gov.on.ca/environment/en/subject/brownfields/STDPROD_075742.html)

The MOECC's Hazardous Waste Information Network (HWIN) can also be accessed to search for information on generators, carriers, and receivers of subject waste in the province at the following link:

[www.hwin.ca](http://www.hwin.ca)

The MOECC's Environmental Compliance Reports provide information about contaminant discharges to water and emissions to air that exceed limits found in legislation, environmental approvals, orders and/or policies/guidelines and can be accessed at the following link:

<http://www.ontario.ca/environment-and-energy/environmental-compliance-reports>

Information on environmental penalties, which are monetary penalties that can be imposed by the MOECC for some industrial spills, can be assessed at the following link:

<http://www.ontario.ca/government/search-results?query=Environmental+penalties&op=Search>

Additional ministry information can be accessed through the Government of Ontario's Open Data Catalogue:

<http://www.ontario.ca/government/open-data-ontario>

For information related to any MOECC Orders issued to the property in question, please request this information from the property owner. If you would like further information regarding a specific Order issued, *please contact Maria Moniz at (905) 319-7791.*

The MOECC also encourages you to consider best practices and standards of care used within the legal community and through your associations as a guide to obtaining information related to specific property for any legal purpose.

We trust this information will help meet your requirements quickly and effectively.

For additional information, please contact Tina Dufresne at (905) 319-1870.

The local District Office can also be contacted for information on how to access any additional information regarding a specific property. Information on the location of District Offices is available at:

<http://www.ontario.ca/environment-and-energy/ministry-environment-regional-and-district-offices>

Thank you for your inquiry.

Yours Truly,

**Maxine States**  
Administrative Assistant



**MINDEN GROSS LLP**  
**BARRISTERS AND SOLICITORS**  
145 KING STREET WEST, SUITE 2200  
TORONTO, ON, CANADA M5H 4G2  
TEL 416-362-3711 FAX 416-864-9223  
www.mindengross.com

DIRECT DIAL 416-369-4160  
E-MAIL lbaranek@mindengross.com  
FILE NUMBER 4089479

February 3, 2015

Ministry of the Environment  
Halton-Peel District Office  
300-4145 North Service Road  
Burlington ON L7L 6A3

Dear Sirs:

**Re:** **[Redacted]** purchase from General Electric Canada Property Inc. (the "Vendor")  
**420-468 South Service Road East, Oakville, Ontario (PIN 24806-0373) (the "Property")**  
**Reply Requested By: February 15, 2015**

We are the solicitors for the Purchaser in the above-noted transaction which is scheduled for completion on March 19, 2015.

Please advise us if the subject property complies with the Environmental Protection Act, R.S.O. 1980, and specifically:

1. If the said names appear with respect to the subject property, please provide us with a copy of the order or approval; and
2. If the following names appear in your index record maintained pursuant to Section 18 of the said Act:  
Canadian General Electric Company, Limited  
General Electric Canada Inc.
3. If there are any outstanding action requests or violation notices in respect of the property.

**Since we require your reply urgently, we would appreciate it if you would forward the reply by email to [ksmith@mindengross.com](mailto:ksmith@mindengross.com) or facsimile the writer at (416) 864-9223.**

We confirm that there is no fee payable for this information.

Yours very truly,  
**Minden Gross LLP**  
Per: *Leonard Baranek*

Leonard Baranek\*  
LEB/ks  
\*on behalf of LEONARD BARANEK PROFESSIONAL CORPORATION

**Ministry of the Environment and  
Climate Change**

Central Region  
Halton-Peel District Office  
300-4145 North Service Rd  
Burlington ON L7L 6A3  
Fax: (905) 319-9902  
Tel: (905) 319-3148

**Ministère de l'Environnement et de  
l'Action en matière de changement  
climatique**

Direction régionale du Centre  
Bureau du district de Halton-Peel  
300-4145 North Service Rd  
Burlington ON L7L 6A3  
Télécopieur: (905) 319-9902  
Tél: (905) 319-3148



February 8, 2016

Mr. Sam Nesson  
Cross Avenue Auto  
460 South Service Rd W  
Oakville, Ontario  
L6K 2H7

Dear Mr. Nesson:

**RE:** Follow up to site meeting  
Reference Number 7073-A6RKTW

On February 2, 2016, the Ministry of the Environment and Climate Change (MOECC) received a complaint of illegal disposal into the drains located inside your facility.

On February 5, 2016, I met with you on site to discuss the complaint and informed you about the dangers of having unprotected drains inside your garage. We also discussed the issue of not knowing where they drain to.

No later than March 1, 2016, have the drains investigated and find out where they lead by a Qualified Professional. Based on the results, confirm in writing to the undersigned Provincial Officer what you intend on doing with the drains.

With regards to your waste oil tanks located inside the facility; immediately label the waste oil containers with clear visible letters "WASTE OIL". Please provide a copy of your waste oil agreement from your approved waste hauler and photographic evidence of the labelled tanks to the undersigned Provincial Officer, no later than February 19, 2016.

000006

I would like to take this opportunity to advise you of the following guideline that will help you understand the requirements when storing chemicals and/or waste on site. The *"Ministry's Guideline for Environmental Protection Measures at Chemical and Waste Storage Facilities"* dated May 2007. The document will also help you with implementing a spill contingency and emergency preparedness plan in the event of an emergency or spill.

Chemical & Waste Storage Guidelines link:

<https://dr6j45jk9xcmk.cloudfront.net/documents/1759/196-chemical-and-waste-storage-facilities-en.pdf>

If you have any questions, please contact me at 905.319.3149.

Yours truly,



---

Karen Wassink  
Senior Environmental Officer  
Halton-Peel District Office

Ministry of  
Environment  
and Energy

Ministère de  
l'Environnement  
et de l'Énergie

1235 Trafalgar Road  
Suite 401  
Oakville ON L6H 3P1

1235 chemin Trafalgar  
Bureau 401  
Oakville ON L6H 3P1



Ontario

Central  
Region

Région du  
Centre

Tel. (905) 815-5920  
Fax (905) 815-5901

Tel. (905) 815-5920  
Fax (905) 815-5901

April 19, 1996

SINPOASo 120

Akna Industries Limited  
482 South Service Road East  
Oakville, Ontario  
L6J 2X6

Attention: Mr H. Walter Peterson

Dear Mr. Peterson:

**Re: Remediation at General Electric Canada, South Service Road, Oakville**

I am writing in response to your letters dated November 22, 1995 and January 3, 1996 to the Ministry.

It appears, based on the information provided, that the areas to the east of the G.E. site, near your property boundary have been remediated to meet current Ministry Guidelines with respect to clean-ups of this nature. Therefore, as your property has not been impacted, no further excavation is necessary. You will note that the consultant, in the attached report, has recommended that G.E. consider re-sampling and analysis of groundwater to confirm trends previously identified i.e. no impact.

If you have any questions or concerns, please contact me at 905-815-5929.  
Yours truly,

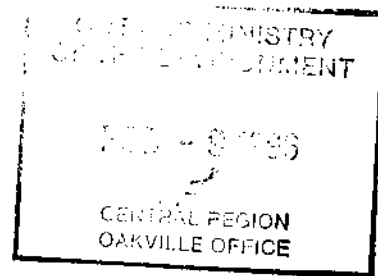
A handwritten signature in cursive script, appearing to read "C. Micheau".

C. Micheau  
District Supervisor  
Halton-Peel District

CM

February 7, 1996

Ministry of Environment & Energy  
Halton-Peel District  
1235 Trafalgar Rd.  
Suite 401  
Oakville, Ontario  
L6H 3P2



Attention: Mr. C. Michaud  
Sr. Environmental Officer

Re: Request for Report on UST Remediation Project at Annex

Dear Mr. Michaud:

As per your request, please find attached a copy of a letter prepared by Golder Associates summarizing the remedial work located near the Annex at the east property boundary. We will be submitting to you in the near future a complete report showing the results of the other two UST remediation projects adjacent to the plant.

Please do not hesitate to call if you have any questions or concerns regarding the report.

Sincerely,

A handwritten signature in cursive script, which appears to read "Peter J. Formosa".

Peter J. Formosa  
Mgr. Environment, Health and Safety

000009

**TABLE 3**

**GROUNDWATER ANALYTICAL RESULTS  
 PHASE II - BOREHOLE INVESTIGATION GROUNDWATER SAMPLES  
 GE LIGHTING - OAKVILLE PLANT  
 420 SOUTH SERVICE ROAD  
 OAKVILLE, ONTARIO**

<i>Borehole No.</i>	<i>Total Petroleum Hydrocarbons</i>	<i>Total Purgeable Hydrocarbons</i>	<i>Total Extractable Hydrocarbons</i>	<i>Benzene</i>	<i>Toluene</i>	<i>Ethyl-Benzene</i>	<i>M&amp;P Xylenes</i>	<i>O Xylenes</i>
BH1	<10	<10	<10	ND	ND	ND	ND	ND
BH2	<10	<10	<10	0.2	ND	ND	0.3	ND
ODWO	NA	NA	NA	5	24	2	300*	300*

WORD PFDNALDAT/1500951-1588.BT3

**NOTES:**

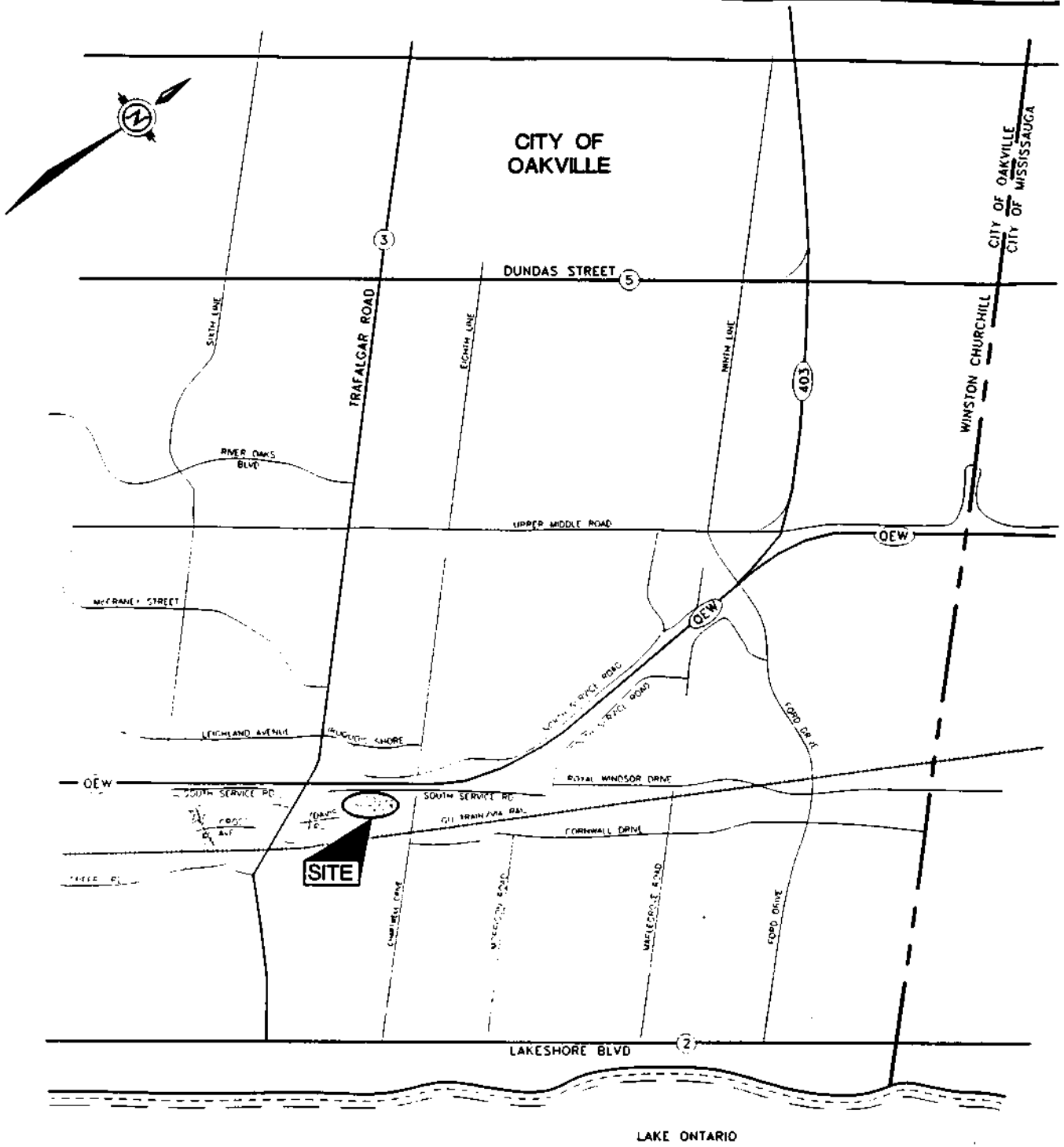
- (1) All concentrations given are in parts per billion (ppb).
- (2) See Appendix C for chemical analytical results.
- (3) "<" indicates less than detection limit.
- (4) Table to be read in conjunction with accompanying report.
- (5) "ODWO" - Ontario Drinking Water Objectives.
- (6) \* - value given for xylenes in for Total Xylenes.
- (7) NA - indicates ODWO criteria are not available.



# SITE LOCATION PLAN

FIGURE 1

16051 E.



SCALE  
1 : 25,000

Date ..... JANUARY 1996  
Project 951-1588 .....

**Golder Associates**

Drawn ..JDR.....  
Chkd 000011

TABLE 2

**SUMMARY OF ORGANIC SOIL ANALYTICAL RESULTS  
PHASE II - BOREHOLE INVESTIGATION SOIL SAMPLES  
GE LIGHTING - OAKVILLE LAMP PLANT  
420 SOUTH SERVICE ROAD  
OAKVILLE, ONTARIO**

<i>Borehole No. / Sample I.D. No.</i>	<i>Depth (m)</i>	<i>Total Petroleum Hydrocarbons</i>	<i>Total Purgeable Hydrocarbons</i>	<i>Total Extractable Hydrocarbons</i>	<i>Benzene</i>	<i>Toluene</i>	<i>Ethylbenzene</i>	<i>M &amp; P Xylenes</i>	<i>O-Xylene</i>
BH1/SA4	3.0-3.3	<10	<10	<10	ND	ND	ND	ND	ND
BH2/AS1	0.6-1.1	<10	<10	<10	0.3	ND	ND	ND	ND

WORD P/FINAL.DAT/1500/951-1588 BT2

- NOTES:**
- ① All concentrations given are in parts per million ( $\mu\text{g/g}$ ).
  - ② See Appendix B for chemical analytical results.
  - ③ MOEE Level III Soil Remediation Criteria for Petroleum Contamination:  
TPH: 5,000 ppm; Benzene: 2.0 ppm; Toluene: 100 ppm; Ethylbenzene: 100 ppm; Xylenes: 50 ppm
  - ④ Table to be read in conjunction with accompanying report.
  - ⑤ "<" indicates less than detection limit.

TABLE 1

**SUMMARY OF ORGANIC SOIL ANALYTICAL RESULTS  
PHASE I - VERIFICATION SOIL SAMPLES  
GE LIGHTING - OAKVILLE LAMP PLANT  
420 SOUTH SERVICE ROAD  
OAKVILLE, ONTARIO**

Area	Sample	Location	Depth	FIELD OBSERVATIONS					CHEMICAL TEST RESULTS				
				Headspace ppm	Headspace % LEL	Material	Staining	Hydrocarbon Odour	Total Petroleum Hydrocarbons	Benzene	Toluene	Ethyl-Benzene	m,p,o Xylenes
II	SA33-95	NW	1.5	350	-	shale	trace	mod/strong	600	ND	ND	ND	ND
	SA38-95	EW	2.5	400	-	shale	trace	strong	2005	ND	ND	ND	ND
	SA45-95	WW	2.5	325	-	shale	no	strong	4434	ND	ND	0.1	0.2
	SA48-95	floor	3.0	50	-	shale	no	slight	<10	ND	ND	ND	ND
	SA50-95	floor	2.5	40	-	shale	no	slight	<10	ND	ND	ND	ND
	SA51-95	floor	2.5	10	-	shale	no	no	<10	ND	ND	ND	ND
	SA53-15	EW	2.5	25	-	shale	no	slight	<10	ND	ND	ND	ND
	SA64-95	SW	2.0	10	-	shale	no	no	<10	ND	ND	ND	ND
SA69-95	floor	0.5	25	-	sand/gravel fill	black	no	<10	ND	0.1	ND	0.1	

WORD P\FINALDAT\1500951-1588.BT1

- NOTES:**
- (1) Refer to Figures 3, 4 and 5 for verification sample locations.
  - (2) Sample depth measured in metres below ground surface.
  - (3) Soil vapour headspace concentrations measured using Gastechtor 1238 (with methane elimination).
  - (4) Chemical test results in ppm. Laboratory testing carried out using purge and trap gas chromatography/mass spectrometry methods.
  - (5) ND - indicates concentration not detected above limit of quantification.  
 NW - indicates soil sample collected from north wall of excavation.  
 SW - indicates soil sample collected from south wall of excavation.  
 EW - indicates soil sample collected from east wall of excavation.  
 WW - indicates soil sample collected from west wall of excavation.  
 Floor - indicates soil sample collected from floor/base of excavation.
  - (6) Table to be read in conjunction with accompanying report.

We trust that the information presented above meets your current requirements. Should you have any questions regarding this submission, please contact the undersigned.

Yours truly,

**GOLDER ASSOCIATES LTD.**



Steven D. Parker, B.Sc.  
Geologist



David DuBois, P.Eng.  
Associate

SP/DDB/clg  
WORD P/FINALDAT/1500/951-1588.BLI

c.c. Mr. Arthur J. Cole - Golder Associates Ltd.  
Mississauga, Ontario

Attachments: **Table 1:** Summary of Soil Sample Analytical Results  
Phase I - Verification Soil Samples  
**Table 2:** Summary of Soil Sample Analytical Results  
Phase II - Borehole Investigation, Soil Samples  
**Table 3:** Groundwater Analytical Results  
Phase II - Borehole Investigation,  
Groundwater Samples  
  
**Figure 1:** Site Location Plan  
**Figure 2:** Site Plan  
**Figure 3:** Area II - Limits of Excavation and Soil Sample Location Plan

Record of Borehole Logs BH1-95 and BH2-95

### *Area II - Soil Extraction Program*

During the period from July 12, 1995 to July 26, 1995 Golder monitored the removal of one (1) previously abandoned UST and two (2) former concrete "Septic" tanks, Golder report 951-1588, dated November 1995. Refer to Figure 3 for details of the Area II soil extraction and soil sample locations.

In summary, the analytical results from a total of nine (9) verification samples from the floor and walls of the excavation did not exceed the MOEE 1993 Level III criteria (Interim Guidelines for the Assessment and Management of Petroleum Contaminated Sites in Ontario) and as such this portion of the property has been restored to the environmental condition consistent with the MOEE Level III criteria (refer to Table 1).

### **BOREHOLE / MONITORING WELL INVESTIGATION PROGRAM**

Two (2) monitoring wells were installed east of Area II near the eastern property boundary (refer to Figure 2). The objective of installing these wells was to enable an assessment of groundwater quality and soil impact at the eastern property boundary and downgradient of the former tank area(s).

The boreholes (BH1-95 and BH2-95) were advanced to about 4.5 m in depth below ground surface (Golder report 951-1588 dated November 1995) refer to Record of Borehole sheets for details (enclosed).

A total of two (2) soil samples and two groundwater samples were submitted to Barringer Laboratories of Mississauga for chemical analysis of TPH / BTEX parameters. No exceedances of Level III criteria of the MOEE 1993 Interim Guidelines were recorded for the soil samples tested in BH1-95 and BH2-95 and no exceedances of the Ontario Drinking Water Objectives (ODWO) were recorded from the groundwater samples obtained from each of the two (2) monitoring wells, refer to Table 2 and Table 3, respectively.

In summary, based on the extent of soil excavation to remove impacted soil and the results of groundwater monitoring, we consider that the potential for off-site impact at the east property boundary, close to the Annex Building is low, if not nil, but we recommend that GE Lighting consider a re-sampling and analysis of the groundwater in BH1-95 and BH2-95 monitoring wells to assess potential variation in groundwater chemistry.

**Golder Associates Ltd.**

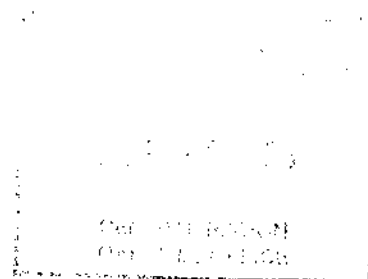
2180 Meadowvale Boulevard  
Mississauga, Ontario, Canada L5N 5S3  
Telephone (905) 567-4444  
Fax (905) 567-6561



February 07, 1996

951-1588

GE Lighting Canada  
Oakville Lamp Plant  
420 South Service Road  
OAKVILLE, Ontario  
L6J 5E2



ATTENTION: Mr. Peter Formosa  
Manager Environmental and Health & Safety

RE: ANNEX BUILDING AREA  
GE LIGHTING CANADA  
OAKVILLE LAMP PLANT, OAKVILLE, ONTARIO

Dear Sirs:

Further to your request of January 29, 1996 this letter presents details surrounding the groundwater sampling / analytical testing program from two (2) monitoring wells and a summary of remedial work located near the east property boundary of the GE Lighting Canada (GE Lighting) Oakville Lamp Plant at 420 South Service Road, Oakville, Ontario.

## BACKGROUND

The property is located south of the South Service Road and east of Trafalgar Road in southeast Oakville (refer to Figure 1). The topography of the property is generally flat but gently slopes to the south. The single storey Annex Building and associated paved parking area are located in the northeast portion of the property.

### *Area I - Soil Extraction Program*

During the period from September 26, 1994 to November 07, 1994, Golder Associates Ltd. (Golder) monitored the removal of three previously abandoned underground storage tanks (USTs), Golder report 941-1605, dated March 1994.

In summary, the analytical results from a total of eight (8) samples from the floor and walls of the excavation indicated no detection of total petroleum hydrocarbon (TPH), and trace to non-detect levels of benzene, toluene, ethylbenzene and xylene (BTEX) compounds. At the limits of excavation for Area I, this portion of the property had been restored to the environmental condition consistent with the Ministry of Environment and Energy (MOEE) Level II criteria.

**Golder Associates Ltd.**

2180 Meadowvale Boulevard  
Mississauga, Ontario, Canada L5N 5S3  
Telephone (416) 567-4444  
Fax (416) 567-6561



**REPORT ON**

**DECOMMISSIONING OF GETTER INCINERATOR**  
**GE CANADA LIGHTING**  
**OAKVILLE WEST PLANT, OAKVILLE, ONTARIO**

Submitted to:

GE Canada Lighting  
420 South Service Road  
Oakville, Ontario  
L6J 5E2

**DISTRIBUTION:**

- 4 Copies - GE Canada Lighting,  
Oakville, Ontario
- 2 Copies - Golder Associates Ltd.,  
Mississauga, Ontario

March, 1993

921-1556A







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Centre

Ontario

and Energy et de l'Énergie

Suite 401  
1235 Trafalgar Road  
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1993 05 05

G.E. Canada  
420 South Service Road East  
Oakville, Ontario  
L6J 2X6

Attention: Peter Formosa  
Manager  
Environment Health and Safety

Dear Mr. Formosa:

Re: Decommissioning of Getter Incinerator Oakville West Lamp Plant

We have reviewed the final report prepared by Golder Associates with respect to the above, dated March, 1993.

From the information provided, the decommissioning of the Getter Incinerator appears to meet the current requirements of the Ministry's Guidelines for the Decommissioning and clean-up sites in Ontario.

Yours truly,

J. Budz, P.Eng.  
District Officer  
Halton-Peel District

JB:CM:mb

**Golder Associates Ltd.**

2180 Meadowvale Boulevard  
Mississauga, Ontario, Canada L5N 5S3  
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**DRAFT**

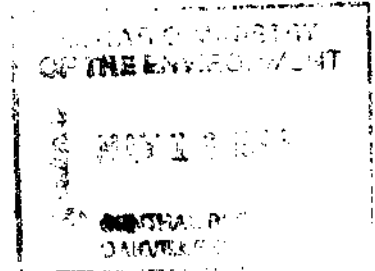
May 09, 1995

941-1605  
REVISED

GE Canada Lighting  
2300 Meadowvale Boulevard  
MISSISSAUGA, Ontario  
L5N 5P9

ATTENTION: Dr. H. Roland Hosein  
Vice President - Environmental, Health & Safety

**RE: PROPOSED STRATEGIC APPROACH  
ENVIRONMENTAL MANAGEMENT PLAN  
GE CANADA LIGHTING, OAKVILLE LAMP PLANT  
OAKVILLE, ONTARIO**



Dear Sir:

Further to our discussions of April 03, 1995, we provide for discussion the outline of a site management plan that would address two (2) localized areas of the site where previous test pit investigations have detected indication of fuel related impact.

Currently, GE Canada Lighting intend to retain ownership of this portion of the Oakville site and thus are interested in initiating discussions with the local office of the Ministry of Environment and Energy (MOEE) with regard to this proposed site management plan. In concept remedial works would be carried out to remove heavily impacted soils and subsequently monitoring wells would be installed to monitor groundwater quality downgradient of these areas of impact. In the event unacceptable levels of impact were detected in the monitoring wells then further action would be taken by GE Canada Lighting.

***Previous Work***

During the fall of 1994, following remedial works on Area 1, (north and west of the Annex building) Golder Associates were requested to carry out test pit investigations within two areas of the site, (Areas 2 and 4). The results of this investigation have been previously reported to GE Canada Lighting. The following paragraphs summarize these investigation results that are also presented in Table 1.

***East of the Annex Building (Area 2)***

Golder Associates carried out a test pit investigation in this area of the site east of the annex building (see Figure 1 and Sheet 1). The objective of this investigation was to identify the location and size of underground storage tank(s) and to assess in a preliminary manner the extent of fuel-related soil impact.

GE Canada Lighting  
Dr. H. Roland Hosein

A total of seventeen test pits were excavated under our supervision to depths ranging from about 1.2 to 3 m below grade. These test pits were initially excavated near the building wall for the purposes of determining the location of underground storage tanks in this area. A single underground waste oil tank and two concrete septic tanks were identified. The locations of subsequent test pits were selected to delineate the extent of petroleum related soil impact originating from these tanks. A total of eight soil samples were collected and analysed for the purposes of investigating the limits of petroleum impact (see Table 1 for analytical results).

*- what if a leach-up  
just below the  
wall.*

Petroleum (fuel oil) impacts were encountered in the weathered shale bedrock and overlying fill and native soil. Based on our field estimates, approximately 2,000 tonnes of materials with varying levels of petroleum type impact were estimated in this localized area of the site.

**East Edge of Paved Area East of Plant Buildings (Area 4)**

This area of the site contains a single underground storage tank, immediately east of Plant Building 5 (see Figure 1 and Sheet 2). It is understood that this tank was previously used to store fuel oil. Access limitations only permitted the excavation of two test pits. Total petroleum hydrocarbon concentrations in soil, that are indicative of impact, were noted in the test pit excavated closest to the tank (see Table 1 for analytical results).

**Tank / Soil Extraction Requirements**

Partial remedial works, as detailed below, are proposed for the removal of the tanks and impacted soil prior to the installation of the monitoring wells.

For scoping purposes, we have made the following assumptions:

**East of Annex (Area 2)**      three tanks (one waste fuel oil tank; two concrete septic tanks) and 400 tonnes of petroleum impacted materials will be excavated and removed from this area.

**East of Building 5 (Area 4)**      one fuel oil tank 200 tonnes of petroleum impacted materials will be excavated and removed from this area of the site.

*how did they arrive  
at these numbers  
Star-Ford pair  
on pg.*

A total of ten verification soil samples will be collected at the limits of the excavation (five from each excavation). These samples will be analysed for evidence of petroleum impact.

It has been assumed that the extraction, temporary storage and eventually disposal of petroleum impacted groundwater will be required at an approved facility.

**DRAFT**

GE Canada Lighting  
Dr. H. Roland Hosein

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941-1605  
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The actual extent and level of the impact will be assessed in the field as the excavation is advanced. In addition, organic vapours will be assessed along the walls and floor of the excavation by use of a Gastechtor. Sample jar headspace data will be obtained from selected soil samples at the limits of the excavation. Verification soil samples will be collected at the limits of the excavation. Based on the MOEE Regulation 347 soil waste classification testing previously carried out in this area of the site, we recommend only one composite sample will be required for waste classification purposes.

***Borehole / Monitoring Well Installation***

The borehole investigation program is intended for the purposes of assessing groundwater and soil impact both the property boundary and downgradient of the impacted zones. The following investigation program is proposed:

- four monitoring wells will be installed around the area east of the Annex building. Three wells will be located along the property boundary, east of the Annex Building, a single well will be installed south of the Annex Building. These wells will be installed for the purpose of assessing the extent of soil and groundwater petroleum impact originating from the underground storage tank.
- two monitoring wells will be installed south of area east of the Building 5 for the purposes of assessing the extent of soil and groundwater petroleum hydrocarbon impact.

In addition to the six monitoring wells detailed above it is proposed to install two monitoring wells downgradient of a third area (Area 3) (between Annex and Building 5) where partial remedial works were carried out and the excavation currently remains open.

Boreholes will be drilled using 108 mm I.D. hollow stem augers. All boreholes will be advanced to a target depth of 5 m. Sample jar headspace data will be obtained from soil samples. A 50 mm diameter polyvinyl chloride (PVC) monitoring well will be installed at each borehole location. A single groundwater sample will be collected from each monitoring well location and analysed TPH / BTEX parameters.

In addition, soil samples will be obtained from each borehole location and submitted for TPH / BTEX parameters (four samples in total). Additional analytical testing may be required to further assess groundwater chemistry.

The health & safety protocols for this project will be consistent with those established on previous GE Canada Lighting projects. Specifically, the health & safety protocols developed for the previous tank removal project will be enforced on this project. In addition, regular monitoring of air quality during the drilling operation will be carried out for the purposes of assessing the concentrations of VOCs in worker breathing space.

**DRAFT**GE Canada Lighting  
Dr. H. Roland Hosein

- 4 -

May 09, 1995  
941-1605  
**REVISED*****Cost Estimate***

A summary of the anticipated project costs for both the tank extraction and the borehole / monitoring well investigation are provided in separate document.

We trust the information presented in this discussion document is acceptable. Please do not hesitate to contact the undersigned should you require further clarification. We understand that upon your approval, that this information will be submitted by GE Canada Lighting to the MOEE for discussion purposes.

Yours truly,

**GOLDER ASSOCIATES LTD.****DRAFT**

Arthur J. Cole, P.Eng.

**DRAFT**David DuBois, P.Eng.  
AssociateAJC/DDB/clg  
941-1605.809

Attachment(s): Please refer to following page

GE Canada Lighting  
Dr. H. Roland Hosein

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941-1605  
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Attachment(s): **Figure 1**

Location of Soil Extraction Areas  
Oakville East Plant  
GE Canada Lighting

**Table 1**

Soil Sample Jar Headspace Results  
Area 2  
GE Canada Lighting Oakville Plant  
Oakville, Ontario

**Table 2**

Soil Sample Jar Headspace Results  
Area 3  
GE Canada Lighting Oakville Plant  
Oakville, Ontario

**Table 3**

Soil Sample Jar Headspace Results  
Area 4  
GE Canada Lighting Oakville Plant  
Oakville, Ontario

**Sheet 1**

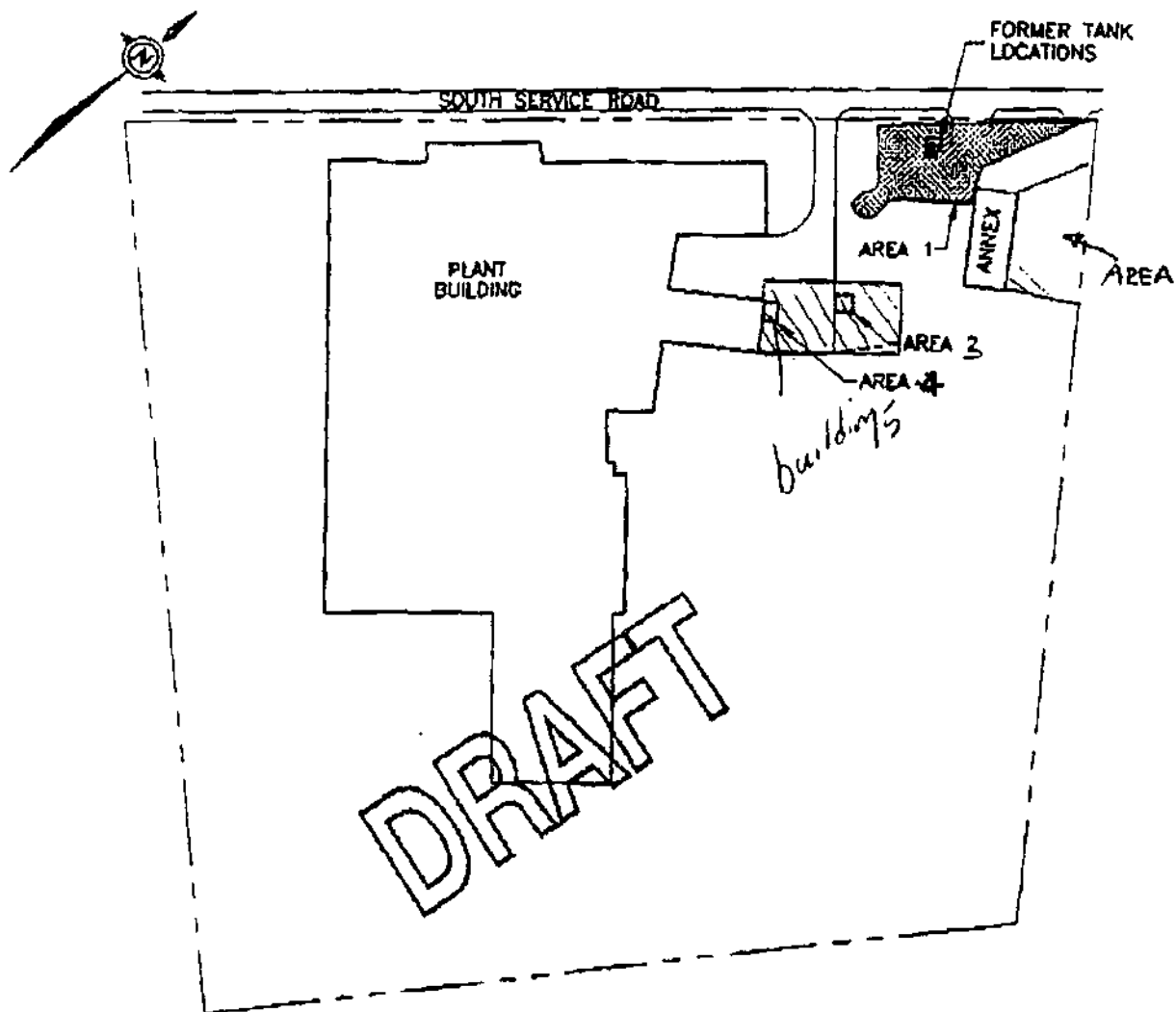
Test Pit Location Sketch

**Sheet 2**

Test Pit Location Sketch

LOCATION OF SOIL EXTRACTION AREAS  
OAKVILLE EAST PLANT  
GE LIGHTING CANADA

FIGURE 1



LEGEND



AREA OF REMEDIAL WORKS



PROPERTY LINE

SCALE

1 : 2500

Date .MARCH...1995..

Project ..941c.1605.

**Golder Associates**

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Dr. H. Roland Hosein

May 09, 1995  
941-1605

**TABLE 1**

**SOIL SAMPLE JAR HEADSPACE RESULTS  
AREA 2  
GE CANADA LIGHTING OAKVILLE PLANT  
OAKVILLE, ONTARIO**

TEST PIT AND SAMPLE NUMBER	DEPTH (m)	ORGANIC VAPOUR METER (ppm)	GASTECTOR READING (ppm)	COMMENTS
TP2-T12-1	10.0	2.4	40	no odour
TP2-T12-2	3.0	0.2	38	no odour
TP2-T12-3	5.0	0.0	20	no odour
TP2-T12-4	6.0	25.1	32	trace odour
TP2-T12-5	7.0 to 8.0	348	74	trace petroleum odour
TP2-T13-1	1.0	7.0	25	no odour
TP2-T13-2	3.0	4.3	26	no odour
TP2-T13-3	5.0	0.2	38	no odour
TP2-T13-4	7.0	2.4	30	no odour
TP2-T13-5	8.0 - 8.8	0.0	18	no odour
TP2-T14-1	1.0	160.8	64	moderate petroleum odour
TP2-T14-2	3.0	144.6	54	moderate petroleum odour
TP2-T14-3	4.9	123.3	32	moderate petroleum odour
TP2-T15-1	1.0	48.8	72	trace petroleum odour
TP2-T15-2	3.0	19.4	52	trace petroleum odour
TP2-T15-3	5.0	1.1	16	no odour
TP2-T15-4	7.0 to 7.5	35.1	22	trace odour
TP2-T16-1	1.0	0.2	40	no odour
TP2-T16-2	3.0	0.0	16	no odour
TP2-T16-3	5.0	2.9	26	no odour
TP2-T16-4	6.5 to 7.0	0.0	32	possible trace odour
TP2-T16-5	7.5 to 8.0	1.6	28	no odour

MS-791-07



GE Canada Lighting  
Dr. H. Roland Hosein

May 09, 1995  
941-1605

**TABLE 1**

**SOIL SAMPLE JAR HEADSPACE RESULTS  
AREA 2  
GE CANADA LIGHTING OAKVILLE PLANT  
OAKVILLE, ONTARIO**

TEST PIT AND SAMPLE NUMBER	DEPTH (m)	ORGANIC VAPOUR METER (ppm)	GASTEGATOR READING (ppm)	COMMENTS
TP2-T1-1	1.0	13.2	65	
TP2-T1-2	2.5 - 3.0	6.8	420	
TP2-T2-1	1.0	3.1	32	
TP2-T2-2	3.0	5.0	36	
TP2-T2-3	5.5 - 6.0	13	18	
TP2-T2-4	7.0 - 7.5	2.1	24	
TP2-T2-5	7.5 - 8.0	1.1	8	
TP2-T3-1	1.0	18.8	120	trace petroleum odour
TP2-T3-2	3.0	17.0	160	trace petroleum odour
TP2-T3-3	5.0	226	48	moderate petroleum odour, possible solvent
TP2-T3-4	5.5 to 6.0	156	34	trace moderate petroleum odour, possible solvent
TP2-T3-5	6.5 - 7.0	179	82	moderate petroleum odour
TP2-T4-1	1.0	7.9	40	no odour
TP2-T4-2	3.0	3.8	32	no odour
TP2-T4-3	5.0	21	32	trace petroleum odour
TP2-T4-4	6.0	6.1	32	trace petroleum odour
TP2-T4-5	7.0 to 8.0	207	64	moderate petroleum odour
TP2-T5-1	1.0	7.4	64	no odour
TP2-T5-2	3.0	4.3	36	trace petroleum odour
TP2-T5-3	5.0	83.4	22	trace to moderate petroleum odour
TP2-T5-4	5.5 to 6.0	37.4	31	trace petroleum odour
TP2-T5-5	6.5 to 7.5	89.8	30	moderate petroleum odour

**TABLE 1**  
**SOIL SAMPLE JAR HEADSPACE RESULTS**  
**AREA 2**  
**GE CANADA LIGHTING OAKVILLE PLANT**  
**OAKVILLE, ONTARIO**

TEST #11 AND SAMPLE NUMBER	DEPTH (m)	ORGANIC VAPOUR METER (ppm)	GASTECHETOR READING (ppm)	COMMENTS
TP2-T6-1	0.7 to 2.9	2.2	33	trace petroleum odour
TP2-T6-2	2.9 to 5.0	1.1	32	trace petroleum odour
TP2-T6-3	7.0 to 7.5	16.6	36 to 100	trace petroleum odour
TP2-T6-4	7.5 to 8.5	142.4	38 to 120	strong petroleum odour
TP2-T7-1	1.0 to 2.0	2.8	19 to 220	trace petroleum odour
TP2-T7-2	4.0 to 5.0	96.8	12 to 120	trace to moderate petroleum odour
TP2-T7-3	7.5 to 8.5	233	34 to 125	strong petroleum odour
TP2-T8-1	5.0	2.9	35 to 115	trace petroleum odour
TP2-T8-2	6.5 to 7.0	8.3	40 to 120	trace petroleum odour
TP2-T8-3	7.5 to 8.5	157	42 to 105	strong petroleum odour
TP2-T9-1	5.0 to 7.0	1.8	36 to 90	trace petroleum odour
TP2-T9-1	7.0 to 8.7	144	88 to 65	strong petroleum odour
TP2-T10-1	1.0 to 2.0	0.0	22	no odour
TP2-T10-2	4.0 to 5.0	0.0	24	no odour
TP2-T10-3	7.0	0.0	10	no odour
TP2-T10-4	8.0 to 9.0	0.0	18	no odour, wet shale
TP2-T11-1	1.0 to 2.0	0.0	26	no odour
TP2-T11-2	4.0 to 5.0	0.0	20	no odour
TP2-T11-3	5.0 to 6.0	117.8	33	trace to moderate petroleum odour
TP2-T11-4	6.4	151.3	38	moderate petroleum odour
TP2-T11-5	6.5 to 8.5	168.8	41	moderate petroleum odour

GE Canada Lighting  
Dr. H. Roland Hosein

May 09, 1995  
941-1605

**TABLE 2**

**SOIL SAMPLE JAR HEADSPACE RESULTS  
AREA 3  
GE CANADA LIGHTING OAKVILLE PLANT  
OAKVILLE, ONTARIO**

TEST T1 AND SAMPLE NUMBER	DEPTH (m)	ORGANIC VAPOUR METER (ppm)	GASTECATOR READING (ppm)	COMMENTS
TP3-T1-1	1.0	1.0	0.0	no odour
TP3-T1-2	2.0	137.5	50	trace petroleum odour
TP3-T1-3	3.0	215.4	90	moderate to strong petroleum odour
TP3-T1-4	4.0	203.7	40	moderate to strong petroleum odour
TP3-T1-5	2.7	217.7	30	very strong petroleum odour
TP3-T1-6	6.0	78.6	40	trace petroleum odour
TP3-T1-7	8.0 to 8.8	29.4	50	trace petroleum odour
TP3-T2-1	4.9	1.0	0.0	
TP3-T2-2	6.9	0.0	20	trace other odour
TP3-T2-3	8.9	0.0	10	
TP3-T2-4	10.5	0.0	10	
TP3-T2-5	11.5 to 12.5	0.0	10	
TP3-T3-1	2.0	0.0	0.0	no odour
TP3-T3-2	4.0	0.0	0.0	no odour
TP3-T3-3	6.0	0.0	0.0	no odour
TP3-T3-4	8.0	0.0	0.0	no odour
TP3-T3-5	9.2	0.0	0.0	no odour
TP3-T4-1	1.0	0.0	0.0	no odour
TP3-T4-2	3.0	0.0	0.0	no odour
TP3-T4-3	5.0	0.0	10	no odour
TP3-T4-4	7.0	0.0	20	no odour
TP3-T4-5	9.0	0.0	0.0	no odour

100-712.010

GE Canada Lighting  
Dr. H. Roland Hosein

May 09, 1995  
941-1605

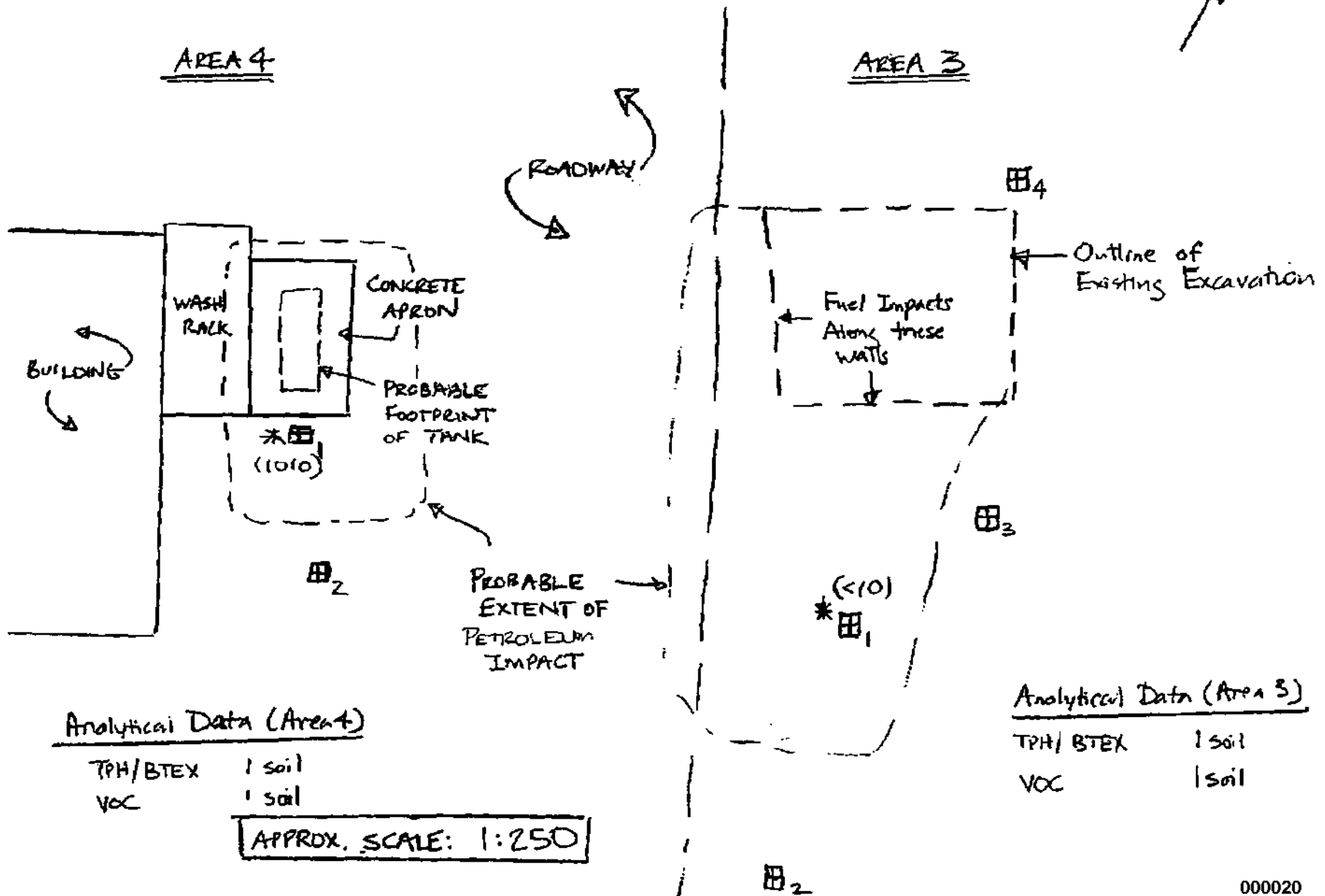
**TABLE 3**

**SOIL SAMPLE JAR HEADSPACE RESULTS  
AREA 4  
GE CANADA LIGHTING OAKVILLE PLANT  
OAKVILLE, ONTARIO**

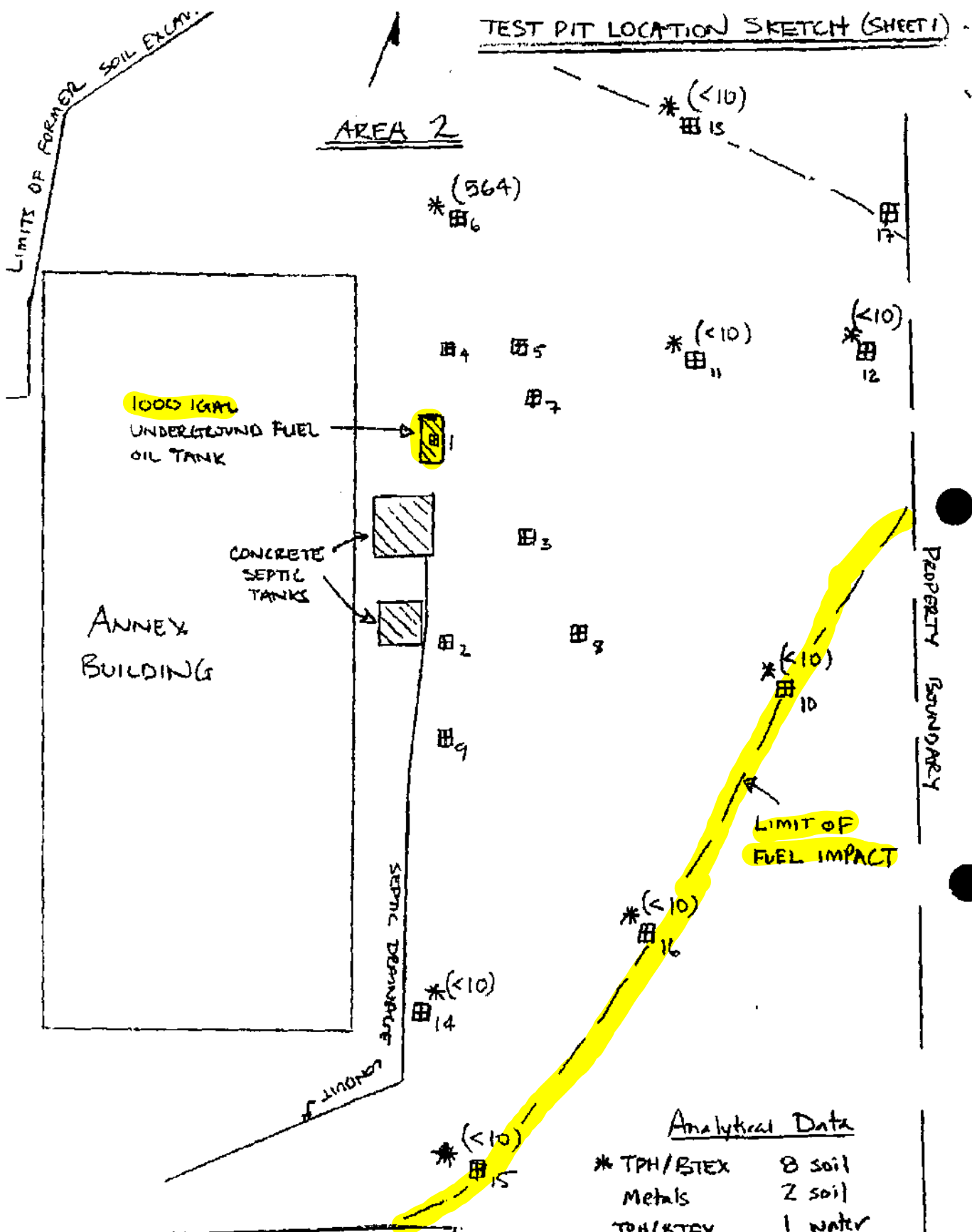
DEPTH AND SAMPLE NUMBER	DEPTH (m)	ORGANIC VAPOR METER (ppm)	GASTECTOR READINGS (ppm)	COMMENTS
TP4-T1-1	1.5	8.7	0.0	no odour
TP4-T1-2	3.0	8.2	0.0	no odour
TP4-T1-3	5.0	62.3	20	no odour
TP4-T1-4	6.5	33.1	40	trace petroleum odour, possible solvent
TP4-T1-5	7.0 to 7.8	298	150	very strong petroleum odour
TP4-T1-6	9.0	253.2	150	very strong petroleum odour

1496-T32.B09

# TEST PIT LOCATION SKETCH (SHEET 2)



TEST PIT LOCATION SKETCH (SHEET 1)



APPROX. SCALE 1:250

Analytical Data

* TPH/BTEX	8 soil
Metals	2 soil
TPH/BTEX	1 water (from tank)

\* indicates sample location results



*filed*

May 16, 1995

Ministry of Environment & Energy  
1235 Trafalgar Rd.  
Suite 401  
Oakville, Ontario  
L6H 3P1

ONTARIO MINISTRY  
OF THE ENVIRONMENT  
  
MAY 16 1995  
  
CENTRAL REGION  
OAKVILLE OFFICE

Attention: Mr. J. Budz  
District Manager, Halton-Peel District

**RE: PROPOSED STRATEGIC APPROACH  
ENVIRONMENTAL MANAGEMENT PLAN  
GE CANADA LIGHTING, OAKVILLE LAMP PLANT  
OAKVILLE, ONTARIO**

Dear Sir:

As requested in your discussion in late April with David DuBois, Golder Associates regarding the GE Lighting facility at 420 South Service Rd. E., we have enclosed a copy of the proposed environmental management plan for the three areas impacted by fuel for your review.

*This report was provided for your information. Internal was not to clean to decommission levels but report says two areas to remove the bulk of the source.*

GE Lighting and Golder Associates would appreciate the opportunity to meet with the MOEE to discuss this plan. I will be in contact with you next week to arrange a convenient time.

Please do not hesitate to contact me at 849-2028 should you have any immediate questions or concerns regarding this plan.

*Note that monitoring wells were put in place to measure any impact. Final report on cleanup will be provided. Cleanup is complete.*

Sincerely,

Peter J. Formosa  
Mgr. Environment, Health & Safety  
GE Lighting, Canada

*CM.  
Dec 6/95.*

**Golder Associates Ltd.**

2180 Meadowvale Boulevard  
Mississauga, Ontario, Canada L5N 5S3  
Telephone (905) 567-4444  
Fax (905) 567-6561



June 13, 1995

Ministry of Environment and Energy  
1235 Trafalgar Road  
Suite #401  
OAKVILLE, Ontario  
L6H 3P1

ATTENTION: Mr. John Budz

**RE: PROPOSED ENVIRONMENTAL MANAGEMENT STRATEGY  
GE CANADA LAMP PLANT  
420 SOUTH SERVICE ROAD  
OAKVILLE, ONTARIO**

941-1605

ONTARIO MINISTRY  
OF THE ENVIRONMENT

ONTARIO MINISTRY  
OF THE ENVIRONMENT

JUN 16 1995

CENTRAL REGION  
OAKVILLE OFFICE

Dear Sir:

Further to our telephone conversation on June 09, 1995, this confirms our understanding concerning the proposed environmental management program planned for the GE Canada Lamp Plant, 420 South Service Road, Oakville, Ontario. It is understood that a copy of this document is on file in your office.

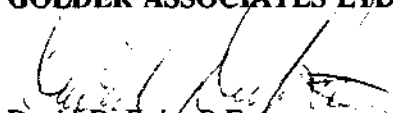
As outlined in our conversation, GE Canada plans to proceed with the partial remedial works for the purposes of removing unused underground storage tanks (USTs) and adjacent petroleum impacted soil / rock. It was indicated by David DuBois that GE Canada plans to remove the USTs and a "limited" volume of petroleum impacted material. Subsequent to this partial remedial program, GE Canada will install a number of groundwater monitoring wells both downgradient from these areas of potential impact and along the eastern property boundary for the purposes of assessing groundwater quality.

It is understood that you are in general agreement with this strategy, given that GE Canada plans to retain ownership of this property. In accordance with your request, your office will be given an opportunity to aesthetically inspect the remedial excavations prior to backfilling.

We trust that this work plan is satisfactory to your office. We will be advising our client, GE Canada, to proceed with this environmental management strategy. Please do not hesitate to call, should you require further clarification.

Yours truly,

**GOLDER ASSOCIATES LTD.**

  
David DuBois, P.Eng.  
Associate

DDB/ajc/clg  
941-1605.FL1

c.c. Mr. Peter J. Formosa - GE Canada Lighting,  
Oakville, Ontario



*J. G. / D. W. / A. C.*  
*not a Dub*

**GOLDER ASSOCIATES LTD.**

2180 Meadowvale Boulevard, Mississauga, Ontario L5N 5S3

FACSIMILE: (905) 567-6561 or (905) 567-6566

TELEPHONE: (905) 567-4444

**FACSIMILE TRANSMISSION**

To: Ministry of Environment and Energy  
**ATTENTION:** Mr. John Budz  
 Facsimile Number: 905 815 5901  
 From: David DuBois/ Arthur Cole  
 Date Transmitted: 13 July 1995  
 Project Number: 951-1588  
 RE: COMMENCEMENT OF SOIL EXTRACTION/  
 TANK REMOVAL ACTIVITIES  
 ENVIRONMENTAL MANAGEMENT PLAN  
 GE LIGHTING, OAKVILLE, ONTARIO

Number of Pages: 1 - including cover page  
 Original to Follow: No

**Message:**

Mr. Budz:

Further to our recent correspondence (refer to Golder Associates letter dated 13 June 1995 Project No. 941-1605 ), we are informing your office of the commencement of the soil extraction/tank removal activities at the GE Lighting, Oakville Lamp Plant. We anticipate that excavation works will be carried out over the next 5 to 7 working days, with the completion of the project by 21 July 1995.

We would be pleased to co-ordinate a site visit by personnel from your office, if requested. Please contact either David DuBois or Arthur Cole at 905 567 4444 should you require further clarification.

Regards,

*ART COLE*

cc. Mr. Peter Formosa, GE Lighting

000035



LIMITED

January 3, 1996

*Windows of Distinction*

Ministry of the Environment  
135 St. Clair West  
Toronto, Ontario  
M4V 1P5

Dear Sirs:

Re: Letter sent to your office 22/11/95

Ref: Environmental Matter -  
482 South Service Road East, Oakville

I am writing in regards to a letter sent to your office in November requesting copies of specific inspection reports. These are pertaining to an environmental problem affecting lands adjoining my property.

To date, I have not received any information.

I still am interested in copies of these reports and will pay whatever copying charges are incurred by you to provide these.

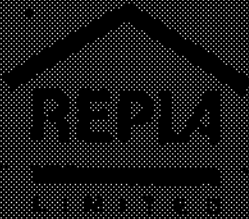
I am eagerly awaiting a reply from you and thank you for your assistance in this matter.

Yours very truly,

H. Walter Peterson

Encl.

000036

*Windows of Distinction*

November 22, 1995

Ministry of the Environment  
135 St. Clair West  
Toronto, Ontario  
M4V 1P5

Dear Sirs:

**Re: Environmental Matter -**  
**482 South Service Road East, Oakville**

I am the owner of the property municipally known as [REDACTED] which has been owned by me since [REDACTED]. It came to my attention several months ago that there had been an environmental problem on the [REDACTED] lands, municipally known as 420 South Service Road East, Oakville which are owned and operated by General Electric Company of Canada. I wish to obtain from the Ministry of Environment, copies of any inspection reports which confirm that the problem has been cleaned up and that adjoining lands have not been affected.

Several weeks ago I contacted Mr. Worthington of your Ministry regarding this matter and he very correctly advised me that I should avoid unnecessary expense and discuss this with my neighbour to obtain the information from them. I have met with representatives of General Electric who have advised me that the problem was an oil spill from an old tank and that the problem has been cleaned up. However, they were unwilling to give me copies of any inspection reports.

Because of a previous unhappy experience with an environmental hazard on another property that cost me and my company an enormous amount of time and money, I am reluctant to accept mere verbal assurances that all is well. I do not wish to suggest that my neighbours have not been truthful: I wish to have copies of the reports so that no misunderstandings arise in the future.

As the [REDACTED] lands I believe that I have a legitimate interest in knowing the nature of the environmental problem and in receiving some assurances that the problem has been resolved and that there are no residual consequences to the adjoining property owned by me. I would therefore request that the Ministry of Environment provide me with a copy of the inspection reports relating to the clean up of the spill and in respect of any other environmental hazard that may have affected the lands previously. I would be pleased to pay whatever copying charges are incurred by you to provide these copies.

Thank you for your assistance in connection with this matter.

Yours very truly,

[REDACTED]  
H. Walter Peterson



# WINDOW STORE

Alma Industries Limited  
482 South Service Rd. East  
Oshawa Ontario L1G 2Y5

### FAX FACTS

*Chuck  
check reports & if they  
can be released. if not,  
perhaps a letter from  
us warning the  
clear-up & current  
completion will  
suffice*

DATE: APRIL 11, 1996  
TO: CHUCK MICHEAU  
COMPANY: MINISTRY OF ENVIRONMENT  
FAX NUMBER: [REDACTED]  
FROM: MR. H. W. PETERSEN  
PROJECT: \_\_\_\_\_  
NUMBER OF PAGES: 3  
(including cover sheet)

AS REQUESTED.  
LETTERS ENCLOSED WHICH WERE PREVIOUSLY SENT  
TO YOUR OFFICE.



PROJECT: 951-1588

# RECORD OF BOREHOLE BH2-95

SHEET 1 OF 1

LOCATION: SEE FIGURE 2

BORING DATE: JULY 25/95

DATUM:

DIP:

SAMPLER HAMMER, 63.5kg; DROP, 760 mm



DEPTH SCALE METRES	BORING METHOD	SOIL PROFILE		SAMPLES				HEADSPACE (ppm)				HYDRAULIC CONDUCTIVITY		MONITORING INSTALLATIONS GROUNDWATER AND ENVIRONMENTAL OBSERVATIONS		
		DESCRIPTION	STRATA PLOT	ELEV.	NUMBER	TYPE	BLOWS/0.3m	RECOVERY %	LAB. TESTING	ppm					k, cm/s	
				DEPTH (m)						100	200	300	400	Wp		Wt
0		GROUND SURFACE		100.12												
		ASPHALT		0.03												
		Grey sand and gravel. (FILL)		99.81												
				0.31												
		Very dense, reddish brown, clayey silt to silty clay, some gravel. (FILL)		99.51												
				0.61												
1					1	50 DO	24									
					2	50 DO	50/15									
2					3	50 DO	50/13									
		Moderately weathered to slightly weathered, reddish brown to greenish grey SHALE. occ. siltstone beds.			4	50 DO	50/13									
3					5	50 DO	50/05									
4																
				95.55												
		END OF BOREHOLE		4.57												

NOTE  
GROUNDWATER  
LEVEL MEASURED  
AT ELEV. 98.20m  
ON JULY 25/95.

**RECORD OF BOREHOLE LOGS  
BH1-95 AND BH2-95**



**Golder Associates Ltd.**

2180 Meadowvale Boulevard  
Mississauga, Ontario, Canada L5N 5S3  
Telephone (416) 567-4444  
Fax (416) 567-6561



March 22, 1993

921-1556A

GE Canada Lighting  
Oakville East Plant  
420 South Service Road  
OAKVILLE, Ontario  
L6J 5E2

ATTENTION: Mr. Peter Formosa  
Manager, Environment, Health and Safety

**RE: REPORT ON  
DECOMMISSIONING OF GETTER INCINERATOR  
GE CANADA LIGHTING  
OAKVILLE WEST PLANT, OAKVILLE, ONTARIO**

Dear Sir:

Golder Associates was retained by GE Canada Lighting in 1991 - 1992 to provide environmental consulting services related to the environmental decommissioning of a Getter-type waste incinerator at their Oakville West Plant, located south of the QEW between Third and Fourth Line Roads in Oakville, Ontario. Our involvement included the following aspects of the decommissioning:

- site investigations;
- development of a remedial work plan;
- development of a health and safety plan;
- supervision of remedial activities; and
- verification testing.



The objective of this remediation was to restore the shallow soils in the vicinity of the former incinerator to a standard consistent with the Ontario MOE Decommissioning Guidelines. The purpose of this report is to provide a summary of the remediation activities conducted. It is concluded that based upon observations made during on-site remedial activities and the results of the verification chemical testing, the objectives of the remedial work plan have been met.

### Previous Investigations

The main focus of the environmental assessment investigation was to assess the shallow soil conditions for contaminants derived from incineration of waste material. The site characterization investigations therefore focused on the establishment of a shallow soil sample collection grid, and the collection and subsequent analysis of soil samples collected from the grid and ash stockpile.

The results of the field investigations have been summarized in two previous letter reports to GE Canada Lighting:

- Preliminary Subsurface Environmental Investigation, Existing Getter Incinerator, GE Canada Lighting Oakville West Plant, Oakville, Ontario. Golder Associates Report 911-1594, dated December 2, 1991.
- Subsurface Environmental Investigation, Getter Incinerator, GE Canada Lighting, Oakville West Plant, Oakville, Ontario. Golder Associates Report 921-1556A, dated October 15, 1992.

The following points summarize the principle results of the previous site investigations:

- The shallow soils in grid areas 1, 2, 3 and 4 were impacted by cadmium, mercury, zinc, copper, lead, molybdenum and nickel to levels exceeding the guidelines for clean-up at commercial / industrial sites.
- The extent of the impact appeared to be limited to 0.15 m below ground surface in Grid Areas 1, 3 and 4; and 0.30 m below ground surface in grid area 2.
- The Regulation 347 leachate test results indicated that both the ash and impacted soil could be classified as non-hazardous, non-registerable wastes.
- The open scan testing of incinerator ash indicated that no further testing for organic compounds was necessary.

Based on these results, a remedial work plan was prepared by Golder Associates in October, 1992. The objectives of the project were to decommission the incinerator and restore the area to an environmental quality consistent with the industrial use of the property. Remedial activities, including verification testing, were conducted in November and December, 1992.

#### **Remediation Program**

A remedial work plan was developed by Golder Associates in consultation with GE Canada Lighting and with the approval of the MOE. An outline of this strategy is presented in the Draft Work Plan, Decommissioning of Getter Incinerator, GE Canada Lighting, Oakville West Plant, Oakville, Ontario, dated October 9, 1992.

Following the development of this remedial work plan, a competitive bidding process was coordinated by Golder Associates in October, 1992 for the purpose of selecting a suitable contractor. Thomas Environmental Ltd., a specialist contractor in environmental remediation, was selected as the contractor for the incinerator demolition and soil excavation.

Battaglia Construction was retained by Thomas to assist in the soil excavation activities.

A total of six lugger bins were filled with excavated soil and demolition construction debris. The characterization testing of this material is discussed in the following sections which present a chronological summary account of the remedial activities carried out at this site.

### **Demolition Activities**

The incinerator demolition included the careful dismantling and sorting of materials, which was supervised by a member of Golder Associates technical staff. This work was carried out on November 26, 1992, and was accomplished in accordance with Ontario Regulation 654 / 85 and the Ontario Health and Safety Act. Most excavation/demolition materials (soil / ash / construction debris) were temporarily stored in "lugger" bins until they could be tested for suitable disposal (see subsequent section of report). These bins were of steel construction and about 8 m<sup>3</sup> in storage capacity.

The incinerator demolition was accomplished in three stages:

- All ash from the incineration chamber and the stockpile were excavated and removed. A total of about 4 m<sup>3</sup> of ash material was placed into lugger bins. All efforts were made to minimize the dispersion of dust particles during this removal.
- The incinerator stack was dismantled with the component parts (steel and refractory brick) placed in separate lugger bins.
- The brick incineration chamber was then dismantled. During demolition, a white powdery material was encountered which was believed to be asbestos and former part of the refractory lining of the incineration chamber. The material was placed in plastic lined 200 L (45 gallon) steel drums which were stored on-site.

### **Soil Excavation / Verification Activities**

Excavation work was carried out in two stages:

- The initial excavation of all impacted soil in the vicinity of the incinerator, as defined by the shallow sampling programs; and
- A follow-up excavation for the purpose of remediating an area which failed the initial verification testing.

All soil excavation activities were directly supervised by a member of Golder Associates technical staff. The areas which have undergone remedial excavation are presented in Figure 2.

The limits of the initial soil excavation were established based on an interpretation of the site investigation data, and were established in the field by Golder Associates technical staff. Materials were excavated using a Case 1280B track mounted backhoe. The objective of the soil excavation program was to remove all soil from the incinerator area not meeting the MOE decommissioning guidelines.

The initial area of soil excavation measured about 18.2 m in length and ranged from 4.5 to 6.5 m in width (refer to Figure 2). The depth of the excavation ranged from about 0.20 to 0.45 m, averaging about 0.30 m. A total of about 20 m<sup>3</sup> of soil was excavated and transferred to lugger bins.

Ten composite soil samples were collected on November 26, 1992, from the base and sidewalls of the resulting excavation for the purpose of verification analysis, and submitted for analytical testing for the presence of inorganic contaminants identified in the site investigations. These composite samples were obtained by taking representative samples either areally or vertically across soil surfaces. The results of these analyses are presented in Appendix II. The results indicated that concentrations of zinc and copper exceeded the MOE Decommissioning Guidelines for Samples 107 and 113 (see Figure 2 for location). On the basis of these results, additional excavation activities were conducted.

On December 15, 1992, additional soil was therefore excavated from the two areas as previously defined by Samples 107 and 113 (see Figure 2):

- about 2.5 x 3.0 x 0.3 m along the west fenceline; and
- about 4.6 x 0.35 x 0.3 m located under and to the south of the southwest corner of the existing on-site structure.

A total of about 3 m<sup>3</sup> of soil was excavated and placed into lugger bins for disposal. The materials were excavated by hand and with a Case 580E rubber tired backhoe. Four composite soil samples were collected from the area of Phase II excavation for verification purposes. All samples met the MOE decommissioning guidelines for commercial / industrial re-developments for coarse textured soils, with the exception of Sample 1556-202. A gradation analysis of this sample was subsequently carried out with the results presented in Figure 3. This soil is defined as medium textured soil and therefore meets the relevant MOE decommissioning guidelines.

## Site Restoration

Site restoration carried out on December 21, 1992, consisted of the following tasks:

- soil sampling and testing for compaction testing;
- placement and compaction of granular material;
- placement of topsoil; and
- repair of chain link fence.

Construction-related activities were continuously supervised by a member of our engineering staff. Commercially available Type I Granular 'B' fill was proposed by the contractor for use as backfill. A sample of this material was obtained from the contractor on December 18, 1992, prior to construction for the purpose of determining the grain size distribution and laboratory compaction characteristics. The laboratory results indicate that the backfill material complies with the MTO specification for Granular 'B' materials.

Prior to backfill placement, all soft, wet areas were excavated by the contractor. This soil was then deposited as fill at the southern portion of the site to promote drainage. The imported fill material was compacted in  $\pm 0.15$  m lifts using a 0.71 m wide diesel plate tamper. In-situ density tests carried out during backfill placement indicated a minimum density of 98% Standard Proctor was obtained (refer to Appendix III for results).

The site was restored with topsoil to a generally south-westerly falling grade. We understand that Battaglia Construction has forwarded final copies of available chemical data of the topsoil directly to GE Canada Lighting. It is further understood that the fence removed prior to construction, has been satisfactorily restored.

## Waste Characterization

Waste characterization was carried out on composite samples of all excavated soil and incinerator ash materials. A summary of the Regulation 347 testing is presented in Table 1.

A waste is classified as being a registerable solid waste if it produces a leachate that contains any of the substances listed on Schedule 4 of Regulation 347 at concentrations between 10 and 100 times the concentrations listed. Any waste that produces a leachate which contains any of the substances at concentrations greater than 100 times the concentration listed in Schedule 4 of Regulation 347, is characterized as being a leachate toxic, hazardous waste. Based on the above criteria and the analytical results presented in Appendix I, all of the soil and ash excavated from this site with the exception of Sample SC106 may be characterized as non-registerable, non-hazardous waste. The analytical results for Sample SC106 indicate that the sample is registerable for cadmium, chromium and lead.

The white powdery substance previously referred to, was considered to be an asbestos-suspect material and was tested by Ortech International Ltd. The test results indicated that the substance contained 50 to 75% asbestos fibres. Section 14 of Ontario Regulation 347 specifies the various aspects of managing asbestos waste. Asbestos waste does not require registration in accordance with Regulation 347 as it is specifically identified as non-hazardous solid waste.

Regulation 347 testing was carried out on a single composite sample of the refractory brick. No exceedences were recorded for this material. Based on these results, no further waste characterization testing was considered necessary for the steel and concrete debris.

Golder Associates did not supervise disposal of waste materials. It is our understanding that these materials have been disposed of at an acceptable municipal landfill.

*What about  
sample SC106  
registerable*

## Conclusions

- The information presented in this report confirms that the portion of the site under consideration has been remediated to a condition consistent with the industrial / commercial use of the property. The soil remaining on-site meets decommissioning guidelines.
- In the event of re-development of the property for alternative uses, the test results in this report should be reviewed.


We trust this report meets your present requirements. Should you have any questions, please do not hesitate to contact this office.

Yours truly,

**GOLDER ASSOCIATES LTD.**



Arthur J. Cole, P.Eng.



Peter C. Chan, P.Eng.  
Associate

AJC/PCC/ajc/clg

Attachments: Tables 1 and 2

Figures 1 to 3

Appendices I to III



TABLE 1

SUMMARY OF REGULATION 347  
WASTE DISPOSAL TESTING: GETTER INCINERATOR DECOMMISSIONING  
OAKVILLE WEST PLANT, OAKVILLE, ONTARIO

Date Filled	Material Type	Bin No.	Reg. 347 Sample Nos.	Exceedences	Date Sampled
November 26, 1992	Steel	1	-	-	-
November 26, 1992	Ash-Incinerator	2	CSS-5	None*	December 29, 1991
December 15, 1992	Soil-Excavated	2	C-W 1, 2 / C-W 4	None	June 12, 1992
November 26, 1992	Ash-Stockpile	3	S-1556-SC-106	Cd, Cr, Pb	November 26, 1992
November 26, 1992	Concrete from Incinerator Slab	4	-	-	-
November 26, 1992	Refractory Brick	5	1556-SC-103	None	November 26, 1992
December 15, 1992	Soils-Excavated	5	C-W 1,2 / C-W-4	None*	June 12, 1992
November 26, 1992	Soils-Excavated	6	C-W 1,2 / C-W-4	None*	June 12, 1992
December 15, 1992	Soils-Excavated	6	C-W 1,2 / C-W-4	None*	June 12, 1992

- NOTES: (1) All Reg. 347 (formerly Reg. 309) analyses performed on composite samples.  
 (2) Steel and concrete not tested prior to disposal.  
 (3) \* Indicates PCBs included.

TABLE 2

**SUMMARY OF SOIL VERIFICATION SAMPLES  
GETTER INCINERATOR DECOMMISSIONING  
OAKVILLE WEST PLANT, OAKVILLE, ONTARIO**

Date Sampled	Sample Identification	Approximate Depth of Sample Below Grade	General Soil Type	Analyses Scheduled	Guideline (3) Exceedences/ Concentrations
<b>Phase I</b>					
November 26, 1992	S-1556-SC-107	± 25 cm	Sandy Gravel	Metals + Hg	Zinc - 3700 mg/kg
	S-1556-SC-108	± 25 cm	Sandy Gravel	Metals + Hg	None
	S-1556-SC-109	± 25 cm	Sandy Gravel	Metals + Hg	None
	S-1556-SC-110	± 25 cm	Sandy Gravel	Metals + Hg	None
	S-1556-SC-111	± 25 cm	Sandy Gravel	Metals + Hg	None
	S-1556-SC-112	± 25 cm	Sandy Gravel	Metals + Hg	None
	S-1556-SC-113	± 25 cm	Sandy Gravel	Metals + Hg	Zinc - 1100 mg/kg Copper - 230 mg/kg
	S-1556-SC-114	± 25 cm	Sandy Gravel	Metals + Hg	None
	S-1556-SC-115	± 25 cm	Sandy Gravel	Metals + Hg	None
	S-1556-SC-116	± 25 cm	Sandy Gravel	Metals + Hg	None
	<b>Phase II</b>				
December 15, 1992	1556-201	± 40 cm	Sandy Gravel/Sand/Silty Clay	Phytotox	None
	1556-202	± 40 cm	Sandy Gravel/Silty Clay	Phytotox	None (5)
	1556-203	± 40 cm	Silty Clay	Phytotox	None
	1556-204	± 40 cm	Silty Clay	Phytotox	None

- NOTES: (1) For sample locations see Figure 2.  
 (2) All samples are composite soil samples.  
 (3) Refers to "Guidelines for the Decommissioning and Clean-Up of Sites in Ontario, 1989", Table A-2 Soil Quality for Commercial / Industrial Sites coarse textured soils.  
 (4) Samples 1556-201, 1556-202 and 1556-203, 1556-204 were taken in the same locations as Samples S-1556-SC-107 and S-1556-SC-108, respectively after removal of additional information.  
 (5) Refers to "Guidelines for the Decommissioning and Clean-Up of Sites in Ontario, 1989", Table A-2 Soil Quality for Commercial / Industrial Sites for fine to medium textured soil.



# APPENDIX I

## CHEMICAL DATA - WASTE CHARACTERIZATION (REG. 347 and ASBESTOS)

Component	MDL	Units	Method	
			Blank	S-1556-SC-106 Leach.
			034816 92	034818 92
			92/12/03	92/12/03
Nitrate + Nitrite (as N)	0.007	mg/L	<	0.13
Nitrite (as N)	0.009	"	<	0.017
Cyanide total	0.0002	mg/L	<	0.0025
Fluoride	0.03	mg/L	0.04	<
Arsenic	0.0005	mg/L	<	0.0088
Selenium	0.0005	"	<	<0.005
Mercury	0.10	ug/L	<	<0.4
Barium	0.001	mg/L	0.068	2.9
Boron	0.010	"	<	0.71
Cadmium	0.002	"	<	0.18
Chromium	0.004	"	<	1.1
Lead	0.020	"	<	2.8
Silver	0.010	"	<	0.023

	Method	S
<i>Client ID:</i>	Blank	1556-SC-103 Leachat
<i>Zenon ID:</i>	000444 93	000446 93
<i>Date Sampled:</i>	93/01/08	93/01/08

Component	MDL	Units		
Nitrate + Nitrite (as N)	0.007	mg/L	0.010	0.62
Nitrite (as N)	0.009	"	0.020	0.020
Cyanide total	0.0002	mg/L	<	0.0014
Fluoride	0.03	mg/L	0.05	0.13
Arsenic	0.0005	mg/L	<0.0050	<0.0050
Selenium	0.0005	"	<0.0050	<0.0050
Mercury	0.10	ug/L	<0.40	<0.40
Barium	0.001	mg/L	0.066	0.74
Boron	0.010	"	0.018	0.33
Cadmium	0.002	"	<	0.010
Chromium	0.004	"	<	0.092
Lead	0.020	"	<	0.029
Silver	0.010	"	<	<

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18-Nov-91

Page: 5  
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Attn: Mr. Tim Mullings  
Project: 911-1594

Received: 6-Nov-91 17:13

PO #:

Job: 916688

Status: Final

## Reg. 309 Leach

Sample Id	As HGAAS mg/L	Se HGAAS mg/L	Hg CVAAS mg/L	F- IC mg/L	Cl- IC mg/L	NO2-N IC mg/L	Br- IC mg/L	NO3-N IC mg/L
CSS5	<0.001	<0.001	<0.00005	<0.1	86.7	<0.2	<0.5	1.0
Blank	<0.001	<0.001	<0.00005	<0.1	<0.1	<0.2	<0.5	<0.1
QC Standard (actual)	0.010	0.010	0.00110	0.4	20.1	10.1	19.2	4.6
QC Standard (expected)	0.010	0.010	0.00100	0.5	20.0	10.0	20.0	4.4

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## Reg. 309 Leach

Sample Id	PO4-3 IC mg/L	SO4= IC mg/L	LOD Grav. %	Wt. Samp. Grav. g	Ag ICAP mg/L	B ICAP mg/L	Ba ICAP mg/L	Cd ICAP mg/L
CSS5	<1	6.8	33.90	67.0	<0.005	0.14	0.077	<0.005
Blank	<1	<0.5	---	---	<0.005	<0.01	<0.005	<0.005
QC Standard (actual)	20	19.9	---	---	<0.005	0.21	0.971	0.184
QC Standard (expected)	20	20.0	---	---	<0.005	0.20	1.00	0.200



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PO #:

Job: 916688

Status: Final

## Reg. 309 Leach

<u>Sample Id</u>	<u>Cr ICAP mg/L</u>	<u>Pb ICAP mg/L</u>
CSS5	<0.01	<0.05
Blank	<0.01	<0.05
QC Standard (actual)	0.19	0.18
QC Standard (expected)	0.20	0.20

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## Soil samples

<u>Sample Id</u>	<u>PCB's GC/ECD ppm</u>
CSS5	<0.01
Blank	<0.01
QC Standard (actual)	98.0
QC Standard (expected)	100.
Repeat	<0.01

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23-Mar-93

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Attn: Ms. Sharon Peters  
Project: 921-1556

Received: 7-Aug-92 17:01

PO #:

Job: 926360

Status: Final

### Reg. 309 Leach

Sample Id	As HGAAS mg/L	Se HGAAS mg/L	Hg CVAAS mg/L	Free CN- A. Col. mg/L	F- IC mg/L	NO2-N IC mg/L	NO3-N IC mg/L	PCB's GC/ECD ug/L
CW-1,2	<0.001	<0.001	<0.00005	<0.001	0.2	<0.2	0.3	<0.02
Blank	<0.001	<0.001	<0.00005	<0.001	<0.1	<0.2	<0.2	<0.02
QC Standard (actual)	0.004	0.004	0.00100	0.010	0.6	10.6	4.3	108. %
QC Standard (expected)	0.004	0.004	0.00100	0.010	0.6	10.0	4.4	100. %

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Attn: Ms. Sharon Peters  
 Project: 921-1556

Received: 7-Aug-92 17:01

PO #:

Job: 926360

Status: Final

### Reg. 309 Leach

Sample Id	LOD Grav. %	Wt. Samp. Grav. g	Ag ICAP mg/L	B ICAP mg/L	Ba ICAP mg/L	Cd ICAP mg/L	Cr ICAP mg/L	Pb ICAP mg/L
CW-1,2	5.80	53.1	<0.005	0.07	1.03	0.020	0.09	0.16
Blank	<0.01	---	<0.005	<0.01	<0.005	<0.005	<0.01	<0.05
QC Standard (actual)	---	---	0.024	0.22	0.996	0.202	0.20	0.21
QC Standard (expected)	---	---	0.020	0.20	1.00	0.200	0.20	0.20

22-Mar-93

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Attn: Ms. Sharon Peters  
Project: 921-1556

Received: 31-Aug-92 15:03

PO #:

Job: 926650

Status: Final

### Reg. 309 Leach

Sample Id	As HGAAS mg/L	Se HGAAS mg/L	Hg CVAAS mg/L	Free CN- A. Col. mg/L	F- IC mg/L	NO2-N IC mg/L	NO3-N IC mg/L	LOD Grav. %
CW4	<0.001	<0.001	<0.00005	<0.001	0.2	<0.2	1.1	5.66
Blank	<0.001	<0.001	<0.00005	<0.001	<0.1	<0.2	<0.2	---
QC Standard (actual)	0.004	0.004	0.00100	0.060	0.6	10.7	4.5	---
QC Standard (expected)	0.004	0.004	0.00100	0.060	0.6	10.0	4.4	---
Repeat	<0.001	<0.001	<0.00005	<0.001	0.2	<0.2	0.8	5.66

Sample Id	Wt. Samp. Grav. g	Ag ICAP mg/L	B ICAP mg/L	Ba ICAP mg/L	Cd ICAP mg/L	Cr ICAP mg/L	Pb ICAP mg/L
CW4	53.0	<0.005	0.06	0.780	<0.005	<0.01	<0.05
Blank	---	<0.005	<0.01	<0.005	<0.005	<0.01	<0.05
QC Standard (actual)	---	0.065	0.23	0.980	0.203	0.20	0.22
QC Standard (expected)	---	0.100	0.20	1.00	0.200	0.20	0.20
Repeat	53.0	<0.005	0.05	0.793	<0.005	<0.01	<0.05

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23-Mar-93

GOLDER ASSOCIATES  
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Page: 3  
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Attn: Ms. Sharon Peters  
Project: 921-1556

PO #:

Received: 7-Aug-92 17:01

Job: 926360

Status: Final

Job approved by:

Signed:

.....  
Agnes Love, B.Sc.  
Manager, Environmental Inorganic Services

November 24, 1992

Golder Associates  
180 Columbia ST. W.  
Waterloo, Ont.  
N2L 3L3

Attention: Mr. S. Crossman

---

**REPORT NUMBER:** 92-T31-U001266-P0229 (2 pages)  
**IDENTIFICATION:** as per verbal request  
**SPECIFICATIONS OF ORDER:** Analysis of One Bulk Sample for Asbestos

---

## INTRODUCTION

One sample of bulk material was submitted for determination of its asbestos content. The Asbestos Analysis Laboratory at ORTECH International is accredited by the National Voluntary Laboratory Accreditation Program (NVLAP Lab Code No. 1483) for the analysis of bulk samples by Polarized Light Microscopy (PLM).

The ORTECH sample number as well as the client identification are given in the summary table.

## ANALYTICAL PROCEDURE

Analysis was performed in accordance with the Ontario Ministry of Labour Regulation Respecting Asbestos on Construction Projects and in Buildings and Repair Operations - made under the Occupational Health and Safety Act, Ontario Regulation 654/85. PLM is used in the determination of the asbestos content. The lower limit of detection for this method is less than one percent.

The sample will be stored for a period of one year and then will be disposed of.

**ORTECH**  
INTERNATIONAL

2395 Speakman Drive  
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(416) 822-4111  
Telefax (416) 823-1446

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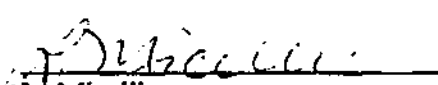
**RESULTS**

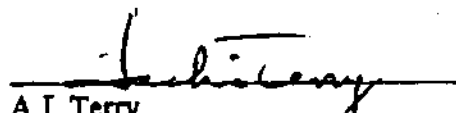
No asbestos was found in the submitted sample. The details of this analysis are shown in the following table.

<u>SAMPLE I.D.</u>	<u>% ASBESTOS</u>	<u>OTHER MATERIALS</u>	<u>COMMENTS</u>
92-T31-P0229 Sample M-1556-ASC-101, 92-11-24, 1500 hours	ND	NF, Cell, ONF	brown refractory material

C=Chrysotile  
 A=Amosite  
 Cr=Crocidolite  
 OA=Other Amphiboles  
 ND=None Detected

NF=Non-Fibrous  
 F/RW=Fibreglass/Rockwool  
 Cell=Cellulose  
 SOF=Synthetic Organic Fibres  
 ONF=Other Natural Fibres

  
 L. Micelli  
 Project Technologist, Microscopy  
 Analytical Services

  
 A.J. Terry  
 Laboratory Supervisor, Microscopy  
 Analytical Services



November 26, 1992

Golder Associates  
180 Columbus Street W.  
Waterloo, Ontario  
N2L 3L3

Attention: Mr. Steve Crossman

---

**REPORT NUMBER:** 92-T31-U001266-P0231 (2 pages)

**IDENTIFICATION:** as per verbal agreement

**SPECIFICATIONS OF ORDER:** Analysis of Two Bulk Samples for Asbestos

---

## INTRODUCTION

Two samples of bulk material were submitted for determination of their asbestos content. The Asbestos Analysis Laboratory at ORTECH International is accredited by the National Voluntary Laboratory Accreditation Program (NVLAP Lab Code No. 1483) for the analysis of bulk samples by Polarized Light Microscopy (PLM).

The ORTECH sample numbers as well as the client identification are given in the summary table.

## ANALYTICAL PROCEDURE

Analysis was performed in accordance with the Ontario Ministry of Labour Regulation Respecting Asbestos on Construction Projects and in Buildings and Repair Operations - made under the Occupational Health and Safety Act, Ontario Regulation 654/85. PLM is used in the determination of the asbestos content. The lower limit of detection for this method is less than one percent.

The samples will be stored for a period of one year and then will be disposed of.

---

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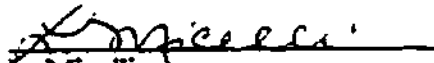
**RESULTS**

Asbestos was found in the submitted samples. The details of this analysis are shown in the following table.

<u>SAMPLE I.D.</u>	<u>% ASBESTOS</u>	<u>OTHER MATERIALS</u>	<u>COMMENTS</u>
92-T31-P0231-1 M-1556-SC-104	50-75%A	NF,F/RW,Cell	brown insulation
92-T31-P0231-2 M-1556-SC-105	50-75%A	NF	white insulation

C=Chrysotile  
A=Amosite  
Cr=Crocidolite  
OA=Other Amphiboles  
ND=None Detected

NF=Non-Fibrous  
F/RW=Fibreglass/Rockwool  
Cell=Cellulose  
SOF=Synthetic Organic Fibres  
ONF=Other Natural Fibres

  
L. Micelli  
Project Technologist, Microscopy  
Analytical Services

  
A.J. Terry  
Laboratory Supervisor, Microscopy  
Analytical Services

**APPENDIX II**  
**CHEMICAL DATA - VERIFICATION TESTING**  
**(METALS and PHYTOTOX)**

February, 1993

921-1556A

000069

	Method	S	S	S
Client ID:	Blank	1556-SC-103	1556-SC-107	1556-SC-108
Zenon ID:	034804 92	034805 92	034806 92	034807 92
Date Sampled:	92/11/26	92/11/26	92/11/26	92/11/26

Component	MDL	Units				
Mercury	0.05	mg/kg	<	-	<	<
Aluminum	30	mg/kg	<	-	12000	11000
Barium	0.2	"	0.2 ✓	-	81 ✓	90 ✓
Beryllium	0.1	"	<	-	0.5	0.5
Boron	10	"	< ✓	-	< ✓	< ✓
Cadmium	0.2	"	<	-	<	0.2
Calcium	20	"	<	-	66000	93000
Chromium	5	"	< ✓	26 ✓	22 ✓	24 ✓
Cobalt	5	"	< ✓	-	11 ✓	10 ✓
Copper	5	"	< ✓	-	51 ✓	58 ✓
Iron	5	"	<	-	22000	20000
Lead	10	"	< ✓	-	30 ✓	22 ✓
Magnesium	40	"	<	-	28000	22000
Manganese	5	"	<	-	850	1000
Molybdenum	1	"	< ✓	-	2.0 ✓	< ✓
Nickel	5	"	< ✓	-	24 ✓	23 ✓
Phosphorus	50	"	<	-	490	620
Potassium	100	"	<	-	1800	1900
Silicon	10	"	<	-	770	790
Silver	0.5	"	< ✓	-	0.9 ✓	0.9 ✓
Sodium	50	"	<	-	100	110
Strontium	0.1	"	<	-	56	88
Sulfur	10	"	<	-	1400	1900
Thallium	20	"	<	-	<	<
Titanium	5	"	<	-	160	180
Vanadium	10	"	< ✓	-	24	22
Zinc	5	"	< ✓	-	3700	250 ✓
Zirconium	5	"	<	-	<	<

Component	MDL	Units	S	S	S	S	
			Client ID:	1556-SC-109	1556-SC-110	1556-SC-111	1556-SC-112
			Zenon ID:	034808 92	034809 92	034810 92	034811 92
			Date Sampled:	92/11/26	92/11/26	92/11/26	92/11/26
Mercury	0.05	mg/kg	< /	0.43 /	0.26 /	< /	
Aluminum	30	mg/kg	15000	11000	6400	6900	
Barium	0.2	"	100 /	81 /	61 /	54 /	
Beryllium	0.1	"	0.8 /	0.5 /	0.3 /	0.3 /	
Boron	10	"	< /	< /	< /	< /	
Cadmium	0.2	"	0.2 /	0.2 /	0.6 /	< /	
Calcium	20	"	24000	72000	140000	130000	
Chromium	5	"	25 /	34 /	18 /	16 /	
Cobalt	5	"	15 /	11 /	7.0 /	7.0 /	
Copper	5	"	77 /	81 /	46 /	59 /	
Iron	5	"	27000	20000	14000	14000	
Lead	10	"	18 /	30 /	33 /	17 /	
Magnesium	40	"	8200	20000	61000	24000	
Manganese	5	"	720	880	820	970	
Molybdenum	1	"	1.0 /	1.0 /	< /	1.0 /	
Nickel	5	"	31 /	32 /	17 /	16 /	
Phosphorus	50	"	570	590	420	550	
Potassium	100	"	2700	2100	1400	1500	
Silicon	10	"	740	310	560	560	
Silver	0.5	"	1.4 /	0.8 /	0.9 /	0.6 /	
Sodium	50	"	77	96	130	120	
Strontium	0.1	"	48	73	83	140	
Sulfur	10	"	560	1500	2800	2500	
Thallium	20	"	< /	< /	< /	< /	
Titanium	5	"	150	130	120	100	
Vanadium	10	"	31	23	14	15	
Zinc	5	"	74 /	210 /	270 /	95 /	
Zirconium	5	"	< /	< /	< /	< /	

Component	MDL	Units	S	S	S	S	
			Client ID:	1556-SC-113	1556-SC-114	1556-SC-115	1556-SC-116
			Zenon ID:	034812 92	034813 92	034814 92	034815 92
			Date Sampled:	92/11/26	92/11/26	92/11/26	92/11/26
Mercury	0.05	mg/kg	< ✓	0.05 ✓	< ✓	0.4 ✓	
Aluminum	30	mg/kg	10000	8900	6900	8300	
Barium	0.2	"	120 ✓	97 ✓	54 ✓	72 ✓	
Beryllium	0.1	"	0.5 ✓	0.4 ✓	0.3 ✓	0.3 ✓	
Boron	10	"	16	10	<	<	
Cadmium	0.2	"	2.2 ✓	0.9 ✓	< ✓	0.5 ✓	
Calcium	20	"	82000	100000	120000	110000	
Chromium	5	"	39 ✓	22 ✓	29 ✓	21 ✓	
Cobalt	5	"	11	9.0	7.0	9.0	
Copper	5	"	230	82	50	89	
Iron	5	"	20000	18000	15000	18000	
Lead	10	"	310 ✓	86 ✓	27 ✓	22 ✓	
Magnesium	40	"	30000	19000	16000	20000	
Manganese	5	"	900	940	770	1000	
Molybdenum	1	"	3.0 ✓	2.0 ✓	< ✓	1.0 ✓	
Nickel	5	"	31 ✓	21 ✓	19 ✓	20 ✓	
Phosphorus	50	"	640	660	540	590	
Potassium	100	"	2100	1800	1300	1600	
Silicon	10	"	680	470	280	300	
Silver	0.5	"	1.0 ✓	0.9 ✓	0.6 ✓	0.7 ✓	
Sodium	50	"	150	130	110	110	
Strontium	0.1	"	76	110	140	120	
Sulfur	10	"	2200	2000	2200	2000	
Thallium	20	"	<	<	<	<	
Titanium	5	"	160	220	150	140	
Vanadium	10	"	23	20	16	19	
Zinc	5	"	1100	430 ✓	260 ✓	90 ✓	
Zirconium	5	"	<	<	<	<	

	Method	S	S	S	S
<i>Client ID:</i>	Blank	1556-201	1556-202	1556-203	1556-204
<i>Zenon ID:</i>	036865 92	036866 92	036867 92	036868 92	036869 92
<i>Date Sampled:</i>	92/12/15	92/12/15	92/12/15	92/12/15	92/12/15

Component	MDL	Units					
pH (20 DEG C)			-	8.58	8.43	8.54	8.48
Conductivity	1	uS/cm	-	140	180	130	130
Chromium (VI)	0.10	mg/kg	<	<	<	<	<
TKN (as N)	50	"	<	150	310	390	500
Arsenic	0.50	mg/kg	<	6.9	6.7	5.0	5.3
Antimony	0.5	"	<	<	0.6	<	<
Selenium	0.50	"	<	<	<	<	<
Mercury	0.05	mg/kg	<	<	0.14	<	<
SAR aqua regia	0.10		-	0.10	0.28	0.16	0.17
Aluminum	30	mg/kg	<	14000	18000	17000	18000
Barium	0.2	"	<	92	99	89	73
Beryllium	0.1	"	<	0.6	0.8	0.8	0.9
Boron	10	"	<	16	21	20	22
Cadmium	0.2	"	<	0.5	0.8	0.6	0.5
Calcium	20	"	<	89000	38000	38000	22000
Chromium	5	"	<	22	26	22	24
Cobalt	5	"	<	11	13	13	14
Copper	5	"	<	52	76	80	89
Iron	5	"	<	21000	26000	24000	25000
Lead	10	"	<	22	29	23	20
Magnesium	40	"	<	33000	13000	11000	8200
Manganese	5	"	<	830	720	740	550
Molybdenum	1	"	<	<	2.0	2.0	1.0
Nickel	5	"	<	21	26	24	26
Phosphorus	50	"	<	520	490	480	500
Potassium	100	"	<	3200	4700	4200	4800
Silicon	10	"	<	210	420	190	400
Silver	0.5	"	<	0.8	1.0	1.0	1.0
Sodium	50	"	<	140	250	140	120
Strontium	0.1	"	<	75	53	59	44
Sulphur	10	"	<	2100	890	800	510
Thallium	20	"	<	<	<	<	<

	Method	S	S	S	S
<i>Client ID:</i>	Blank	1556-201	1556-202	1556-203	1556-204
<i>Zenon ID:</i>	036865 92	036866 92	036867 92	036868 92	036869 92
<i>Date Sampled:</i>	92/12/15	92/12/15	92/12/15	92/12/15	92/12/15

**Component**

**MDL Units**

Titanium	5	mg/kg	<	180	130	120	140
Vanadium	10	"	<	25	32	30	33
Zinc	5	"	<	510	710	98	77
Zirconium	5	"	<	<	<	<	<
Oil & Grease	100	mg/kg	<	140	300	180	290

*meets  
median  
for these soils.*





**GE Lighting  
Canada**

GE Canada  
420 South Service Rd. E  
Oakville, ON L6J 5E2  
(416) 849-2000

November 24, 1992

Ministry of the Environment  
Halton Peel District  
Suite 401  
1235 Trafalgar Road  
Oakville, Ontario  
L6H 3P1

Attention: Mr. C. Micheau  
Sr. Environmental Officer

Re: DECOMMISSIONING OF GETTER INCINERATOR

Dear Mr. Micheau:

Please be advised that the decommissioning of the getter incinerator at Oakville West Lamp Plant will take place on Thursday November 26 commencing at 7:00 am as per the work plan. MOE representatives are invited to witness the excation and the verification sampling process.

Sincerely,

A handwritten signature in cursive script that reads "Peter Formosa".

Peter Formosa  
Manager Environment, Health and Safety  
GE Lighting, Canada

000075



Ministry  
of the  
Environment

Ministère  
de  
l'Environnement

Central  
Region

Région du  
Centre

Suite 401  
1235 Trafalgar Road  
Oakville, Ontario  
L6H 3P1  
416/844-5747  
416/822-2566

Bureau 401  
1235, chemin Trafalgar  
Oakville (Ontario)  
L6H 3P1  
416/844-5747  
416/822-2566

1992 11 10

G.E. Canada  
420 South Service Road East  
Oakville, Ontario  
L6J 5E2

Attention: P. Formosa, Manager  
Environment, Health and Safety

Dear Mr. Formosa:

Re: Draft Work Plan - Decommissioning of Getter Incinerator

We have reviewed the above and concur with your proposal. However, we recommend that a sample from reference grid number 3 (ash and glass) be subjected to a Regulation 309 and leachate test for waste characterization purposes.

If you have any questions or concerns, please contact me at 844-5747.

Yours truly,

C. Micheau  
Sr. Environmental Officer  
Halton-Peel District

CM:mb

000076

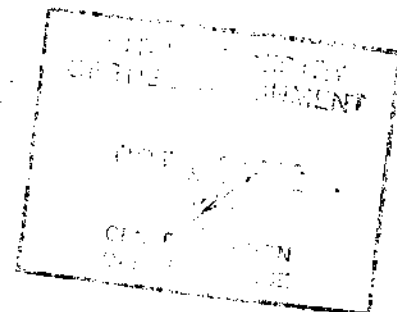


GE Lighting

11/10

October 31, 1992

Ministry of the Environment  
Haston Post Office  
Suite 101  
1775 Trailleur Road  
Oakville, Ontario  
L6H 5P1



Attention: Mr. S. Mitchell  
Ch. Environmental Officer

Re: DRAFT WORK PLAN- DECOMMISSIONING OF GETTER INCINERATOR

Dear Mr. Mitchell:

Please find attached a copy of the draft Work Plan for the decommissioning of the getter incinerator at Oakville West Loop Plant.

Should you have any comments or concerns with the Plan, please do not hesitate to contact me at (416) 761-1100. We are proceeding to decommission the incinerator during the next week in November.

Sincerely,

Peter Formosa  
Regional Environmental Health and Safety Officer  
GE Lighting, Inc. USA

000077

**Golder Associates Ltd.**

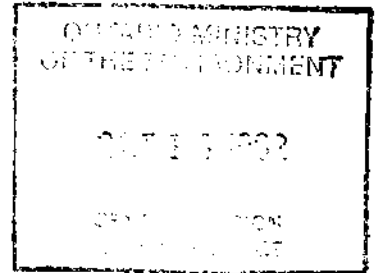
2180 Meadowvale Boulevard  
Mississauga, Ontario, Canada L5N 5S3  
Telephone (416) 567-4444  
Fax (416) 567-6561



October 16, 1992

Our ref: 921-1556A

GE Canada Lighting  
Oakville East Plant  
420 South Service Road  
Oakville, Ontario  
L6J 5E2



Attention: Mr. Peter Formosa  
Manager, Environment, Health & Safety

**RE: DRAFT WORK PLAN  
DECOMMISSIONING OF GETTER INCINERATOR  
GE CANADA LIGHTING, OAKVILLE WEST PLANT  
OAKVILLE, ONTARIO**

Dear Sirs:

We submit herein, at your recent request, a draft work plan relating to the decommissioning of the Getter incinerator at the above site. The results of the surficial soil sampling and chemical analysis program are attached (our letter dated October 15, 1992).

The purpose of the proposed work is to decommission the existing Getter incinerator and to restore the area in the vicinity of the incinerator to an environmental standard which is consistent with the industrial use of the property. This will comprise in general the following activities:

- removal of ash and debris inside incinerator;
- removal of ash pile west of incinerator;
- demolition and removal of the incinerator structure;
- limited excavation of contaminated soils in the vicinity of the incinerator;
- verification sampling and testing after soil excavation; and
- site restoration.

Prior to the implementation of decommissioning activities, the work plan will be reviewed and approved by the Ontario Ministry of the Environment (MOE). The work will be carried out by a specialist contractor experienced in environmental remediations and in demolition of structures. Golder Associates environmental staff will observe, on behalf of GE Canada, the proposed decommissioning activities and to carry out the verification sampling, testing and reporting work.

## PROPOSED WORK PLAN

### 1. Removal of ash and debris inside the incinerator

The ash, debris and loose materials from the walls of the incinerator will be removed and contained under cover. Dust control measures will be implemented when and if necessary.

### 2. Removal of ash pile

The ash pile which is located west of the incinerator will be removed to general grade. Dust control measures will be implemented when and if necessary.

### 3. Demolition and removal of the incinerator structure

Prior to any demolition or excavation work, the site will be cleared of underground and overhead utilities. The demolition work will be carried out in strict accordance with CSA S350-M1980 on Code of Practice for Safety in Demolition of Structures, the Building Code, and all applicable health and safety procedures (such as the Ontario Occupational Health and Safety Act). The Getter incinerator will be removed to general grade. Particular attention will be given to the minimization of spreading of the stack materials during demolition. Dust control measures will be implemented when and if necessary.

### 4. Limited soil excavation

The approximate extent of the soil excavation work is indicated on Figure 1 attached. The excavation will be carried out using a hydraulic backhoe over an area of about 60 ft. by about 25 ft.; the depth of soil excavation will be between 8 and 12 inches below existing grade. MOE representatives will be invited to witness the excavation and the verification sampling processes. On an on-going basis during excavation, detailed inspections of the floor and sides of the excavation will be carried out by Golder Associates personnel.

### 5. Verification sampling and testing

Upon completion of the soil excavation or as directed by the MOE, verification soil samples will be collected and tested at the base and sides of the excavation, as required, to confirm that the decommissioning is carried out to the satisfaction of the MOE and to a standard consistent with the industrial use of the property. Based on the available information to-date, it is anticipated that six to eight soil samples will be obtained and tested, as a minimum, for metals (by ICAP), mercury, arsenic, selenium, and oil & grease.

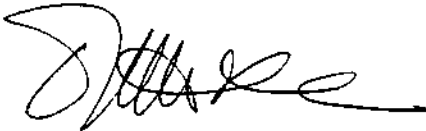
6. Site restoration

Backfilling of the excavation to original grade will subsequently be carried out using imported clean fill which will be topped by a layer of topsoil and seeded. A final decommissioning report will be prepared upon completion of all site restoration and verification activities. The report will provide a summary of the decommissioning activities and the results of the verification testing and sampling.

We trust that this draft work plan and the attached investigation report adequately address all of the project requirements at this time. Upon review and discussion of the draft, a finalized work plan will be prepared. Please do not hesitate to contact the undersigned if you have any queries on the contents of this letter.

Yours truly,

**GOLDER ASSOCIATES LTD.**

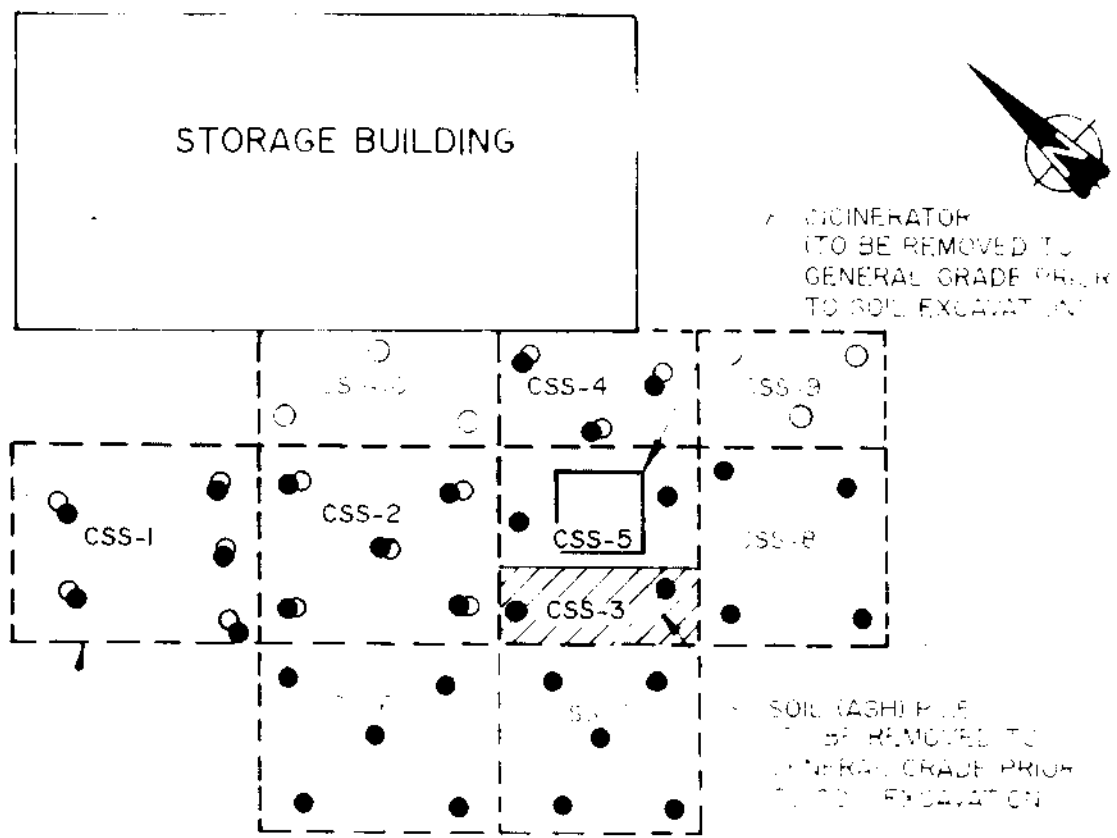


Peter C. Chan, P. Eng.  
Associate

att: Figure 1 - Plan showing approximate extent of soil excavation  
Subsurface investigation report, No. 921-1556A, dated October 15, 1992

# PLAN SHOWING APPROXIMATE EXTENT OF SOIL EXCAVATION

Sheet No. 1



-20 ft. SOIL AREA FOR ENVIRONMENTAL MONITORING

SEE SHEET 6 FOR APPROXIMATE

## LEGEND

- APPROXIMATE LOCATION OF SUB-SAMPLE NUMBER
- APPROXIMATE LOCATION OF SUB-SAMPLE NUMBER
- CSS-# COMPOSITE OF BELOW-TOP SAMPLES
- APPROXIMATE EXTENT OF SOIL EXCAVATION; ANTICIPATED DEPTH OF EXCAVATION IS 8 TO 12 INCHES BELOW EXISTING GRADE.

## NOTES

- 1) REFERENCE DRAWING PROVIDED BY G.E. CANADA LIGHTING
- 2) EXACT EXTENT AND DEPTH OF SOIL EXCAVATION ARE TO BE DETERMINED BY OWNER'S REPRESENTATIVE ON SITE.

**Golder Associates Ltd.**

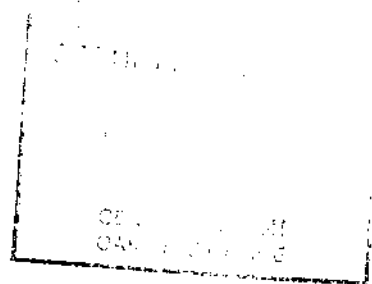
2180 Meadowvale Boulevard  
Mississauga, Ontario, Canada L5N 5S3  
Telephone (416) 567-4444  
Fax (416) 567-6561



October 15, 1992

Our ref: 921-1556A

GE Canada Ltd.  
940 Lansdowne Avenue  
Toronto, Ontario  
M6H 3Z4



Attention: Mr. Lloyd E. Gray  
Manager, Environmental Remediations

**RE: SUBSURFACE ENVIRONMENTAL INVESTIGATION  
GETTER INCINERATOR  
GE CANADA LIGHTING  
OAKVILLE WEST PLANT, OAKVILLE, ONTARIO**

Dear Sirs:

This letter presents the results of the subsurface soil sampling and chemical analysis program carried out in connection with the proposed decommissioning of the Getter incinerator located at the GE Oakville West Plant in Oakville, Ontario (Figure 1).

A preliminary subsurface environmental investigation was carried out at the Getter incinerator portion of the West Plant site on October 29, 1991. The results of this preliminary investigation were presented to GE Canada in our draft letter report dated December 2, 1991 (Our ref: 911-1594).

In response to recommendations arising from the preliminary investigation, further soil sampling and testing was proposed for the Getter incinerator in the work plan and cost estimate submitted to GE Canada on March 5, 1992 (Our ref: P21-1071).

The purpose of this letter is to present the results of all of the testing which has taken place to-date in the vicinity of the Getter incinerator.

**INVESTIGATION PROCEDURES**

The field work for the initial sampling program was carried out on October 29, 1992. At that time, a total of eight (8) composite surficial soil samples was obtained by a member of our hydrogeological staff in the presence of Mr. Lloyd Gray of GE Canada. Spacing of the samples was according to a reference grid established in the vicinity of the Getter incinerator by GE

*[Handwritten signature]*



Canada. The layout of the sampling grids and the approximate locations of the sub-samples combined to produce each composite sample are shown on Figure 2.

At each subsample location, a 12-inch deep hole was excavated by means of a hand shovel. The sides of each excavated hole were then carefully trimmed using a pre-cleaned stainless steel trowel. Sub-samples were obtained from between 0 and 6 inches below ground surface at each of six grid locations and composited to prepare samples CSS-1, CSS-2, CSS-4, CSS-6, CSS-7 and CSS-8. In addition, deeper composite samples were obtained from between depths of 6 and 12 inches at grid locations 1, 2 and 8. A composite sample, numbered CSS-3, was obtained from the pile of incinerator ash and glass located just south of the incinerator. A sample of the ash and debris, numbered CSS-5, was obtained inside the incinerator.

All composite samples were placed in pre-cleaned, labelled, airtight containers with foil-lined lids using pre-cleaned stainless steel tools and transported to our laboratory for further examination and testing.

Brief descriptions of the soil samples obtained during the initial field program, together with a summary of the chemical analyses carried out, are presented in Table 1. All of the samples submitted for analyses were delivered under chain-of-custody to Barringer Laboratories Ltd. of Mississauga, Ontario. Additional samples collected are being retained in our Mississauga laboratory pending further direction from GE Canada.

In accordance with item 6 of the work plan and cost estimate, provided in our proposal No. P21-1071, additional soil samples were collected from the Getter incinerator area on June 12, 1992.

Twelve (12) composite soil samples were collected from the vicinity of the incinerator. Spacing of the samples was according to the reference grid previously established at the site by GE Canada (Figure 2). In accordance with the recommendations arising from the preliminary investigation, additional composite samples were collected to investigate the depth of impact in grid areas CSS-1, CSS-2 and CSS-4 and to encompass new grid areas CSS-9 and CSS-10 (Figure 2). Composite samples were prepared for depths 0 to 6, 6 to 12 and 12 to 18 inches for grid areas CSS-1, CSS-2 and CSS-4 and for 0 to 6 and 6 to 12 inches for CSS-9 and CSS-10 to allow for testing in a fashion consistent with the preliminary investigation in this area.

Each composite sample was prepared from three to five sub-samples located as shown on Figure 2. At each sub-sample location, a 12 inch deep hole was excavated using a hand shovel. In grid areas CSS-1, CSS-2 and CSS-4, sub-samples were collected from 12 to 18 inches below ground surface using a pre-cleaned hand auger.

The sub-samples were composited in pre-cleaned stainless steel mixing bowls, placed in labelled glass jars and transported to our laboratory in Mississauga, Ontario for detailed examination and selection of samples for chemical analysis.

One sample from each of the grid areas investigated was delivered under chain-of-custody to Barringer Laboratories Ltd. for chemical analyses for the parameters summarized in Table 1. The composite samples submitted from grid areas CSS-1, CSS-2 and CSS-4 were collected from 6 to 12 inches below ground surface and those submitted from CSS-9 and CSS-10 were from depths 0 to 6 inches.

After receipt of the analytical results for the testing described above, an additional sample was submitted for analysis for the metals package in an attempt to further define the depth of impact in grid area 2. That sample, numbered CSS-2-3 was collected from between 12 and 18 inches below ground surface.

Following delineation of the extent of impact in the vicinity of the Getter incinerator, two additional samples were submitted for Regulation 309 Leachate testing to permit assessment of disposal options for material to be removed from the site.

All of the remaining samples collected are being retained in our laboratory pending further direction from GE Canada.

## **ANALYTICAL RESULTS**

Four types of analyses were performed on samples collected from the vicinity of the Getter incinerator.

To obtain an indication of the possible impact(s) of the incinerator on its surroundings, a total of three (3) surficial soil samples were analyzed for the full suite of parameters normally required by the Ontario Ministry of the Environment (MOE) for the decommissioning of sites in Ontario.

An additional ten (10) samples obtained outside of the footprint of the incinerator were tested for the metals package as described on Table 1 to permit definition of the area of impact associated with the incinerator. The results for selected parameters from the above analyses are summarized in Table 2 and the laboratory analytical reports are provided in Appendix A.

As shown on Table 2, samples collected from grid areas 1, 2, 3, and 4 were found to contain concentrations of the tested parameters which exceed the applicable decommissioning guidelines. Samples CSS-1, CSS-2, CSS-2-2, CSS-3 and CSS-4 contained concentrations of zinc ranging from 602 to 7,900 ppm. These concentrations exceed the decommissioning guideline of 600 ppm applicable for zinc in coarse-textured soils on commercial/industrial sites.

Sample CSS-4 also contained a mercury concentration of 4.26 ppm, which exceeds the applicable decommissioning guideline of 1.5 ppm and a copper concentration of 269 ppm, which exceeds the applicable decommissioning guideline of 225 ppm.

In addition to zinc, sample CSS-3 which was obtained from the ash pile located to the west of the incinerator, also contained concentrations of cadmium, copper, lead, molybdenum and nickel which exceed the respective decommissioning guidelines for these metals. In addition, although not listed on Table 2, sample CSS-3 was found to contain a relatively high concentration of zirconium (942 ppm). No MOE decommissioning guideline currently exists for zirconium.

Two composite samples (CW-1,2 and CW-4) which were prepared from samples collected from grid areas 1, 2 and 4 were submitted for acetic acid leachate testing for inorganic parameters and Polychlorinated Biphenyls (PCBs) in accordance with Ontario Regulation 309. The results of these analyses are provided in Appendix B. Sample CW-1,2 contained soil collected from between 0 and 12 inches below ground surface in grid areas 1 and 2. Sample CW-4 was prepared from soil collected from the same depths in grid area 4.

Both Regulation 309 leachate analyses indicated that the leachate contained concentrations of the tested parameters that were less than 10 times the applicable Ontario Drinking Water Objectives (ODWO) and thus that the soil tested may be classified as non-hazardous and non-registerable under Regulation 309 guidelines.

The sample of ash obtained from the incinerator (CSS-5) was also submitted for Regulation 309 acetic acid leachate testing as well as for open characterizations of volatile organic compounds and extractable organic compounds. The laboratory reports for the Regulation 309 testing of sample CSS-5 are included in Appendix B, while those for organic compounds characterization described are provided in Appendix C.

The open characterization testing for volatile organics did not indicate any such compounds to be present in the ash at levels greater than 500 ppb. These results are consistent with the nature of the ash which is derived from a high temperature process.

The open scan for extractable compounds was performed to check for Polynuclear Aromatic Hydrocarbons (PAHs) and for any other solvent-extractable organic compounds that might have been present. PAHs are well-documented by-products of incomplete combustion and are suspected to be human carcinogens. Based on the test results, these compounds were not detected in the ash sample. The fatty acids and paraffins that were detected at concentrations of less than 1 ppm were probably due to absorbed post-combustion material from lubricating oils, aerosols etc. Phthalates, which are common plasticizers, were also detected at a concentration of 9 ppm; the presence of these compounds are most likely the result of laboratory handling procedures and are not indicative of significant environmental impact.

The Regulation 309 leachate analysis of the ash sample indicated that the leachate contained concentrations of the tested parameters that were less than 10 times the applicable Ontario Drinking Water Objectives (ODWO) and thus that the ash may be classified as non-hazardous and non-registerable under Regulation 309 guidelines.

## DISCUSSION AND RECOMMENDATIONS

The following summarizes our interpretation of the field and laboratory test results obtained during the subsurface environmental investigations carried out in the vicinity of the Getter incinerator.

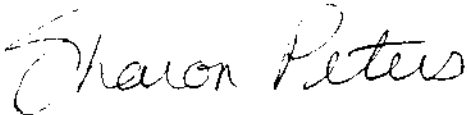
The results indicate that:

1. the surficial soils in grid areas 1, 2, 3 and 4 are impacted by zinc, mercury, cadmium, copper, lead, molybdenum and nickel to levels exceeding the guidelines for soil clean-up at commercial/industrial sites;
2. the extent of impact appears to be 6 inches below ground surface in grid areas 1 and 4 and 12 inches below ground surface in grid area 2;
3. the Regulation 309 leachate test results indicate that both the ash (sample CSS-5) and the impacted soil (samples CW-1,2 and CW-4) may be classified as non-hazardous, non-registerable wastes and disposed of accordingly;
4. no further testing of the soil or ash for organic compounds is considered necessary based on the results of the open characterization testing;
5. the <sup>CSS</sup>incinerator, the ash pile and some surficial soils from grid areas 1, 2 and 4 should be removed from the site as part of the decommissioning of the incinerator; and
6. verification testing must be carried out after the impacted soils, ash pile and incinerator are removed.

We trust that the information contained in this report is sufficient for your present needs. Please do not hesitate to contact us if you have any queries on the contents of this letter.

Yours truly

**GOLDER ASSOCIATES LTD.**



S.A. Peters, P.Eng.



P.C. Chan, P.Eng.  
Associate

Att: Figures 1 and 2  
Tables 1 and 2  
Appendix A Analytical Results - Phytotoxicological Testing  
Appendix B Analytical Results - Regulation 309 Testing  
Appendix C Analytical Results - Open Scanning for Organic Compounds

TABLE 1

## SURFICIAL SOIL AND INCINERATOR ASH CHEMICAL ANALYSIS PROGRAM

GE CANADA LIGHTING  
OAKVILLE WEST PLANT, OAKVILLE, ONTARIO  
GETTER INCINERATOR

Sample Type	Number of Samples	Sample Identification	Depth (inches)	Sample Description	Sample Date	Type of Analysis
Soil	1	CSS-1	0 - 6	Gravelly sandy topsoil	91/10/29	Phytotoxicology Package
	5	CSS-2	0 - 6	Gravelly sand and topsoil	91/10/29	Metals Package
		CSS-4	0 - 6	Gravelly sand, fill	91/10/29	Metals Package
		CSS-6	0 - 6	Gravelly sand, fill	91/10/29	Metals Package
		CSS-7	0 - 6	Gravelly sand, fill	91/10/29	Metals Package
		CSS-8	0 - 6	Silty sand topsoil	91/10/29	Metals Package
Ash	2	CSS-3	0 - 6	Ash pile and glass incinerator ash	91/10/29	Metals Package
		CSS-5	-		91/10/29	Regulation 309 Leachate Open characterization of Volatile Organics and Extractable Organics
Soil	5	CSS-1-2	6 - 12	Gravelly sand, fill	92/06/12	Metals Package
		CSS-2-2	6 - 12	Gravelly sand, fill	92/06/12	Phytotoxicology Package
		CSS-2-3	12 - 18	Gravelly sand, fill	92/06/12	Metals Package
		CSS-4-2	6 - 12	Gravelly sand, fill	92/06/12	Metals Package
		CSS-9-1	0 - 6	Gravelly sand and topsoil	92/06/12	Metals Package
		CSS-10-1	0 - 6	Gravelly sand and topsoil	92/06/12	Phytotoxicology Package
		CW-1,2	0 - 12	Gravelly sand and topsoil	92/06/12	Regulation 309 Leachate
		CW-4	0 - 12	Gravelly sand and topsoil	92/06/12	Regulation 309 Leachate

Notes: Phytotoxicology Package includes metals by ICAP, pH, EC, SAR, mercury, arsenic, selenium and oil & grease

Metals Package includes metals by ICAP plus mercury, arsenic and selenium.

TABLE 2

## RESULTS OF PHYTOTOXICOLOGICAL TESTING

 GE CANADA LIGHTING  
 OAKVILLE WEST PLANT, OAKVILLE, ONTARIO  
 GETTER INCINERATOR

Grid Number	Sample	Sample Depth (inches)	Sample Number	Cadmium (ppm)	Copper (ppm)	Lead (ppm)	Mercury (ppm)	Molybdenum (ppm)	Nickel (ppm)	Zinc (ppm)
1	CSS-1	0 - 6	1	0.3	155	109	0.441	<3	16	602
	CSS-1-2	6-12	2	1.1	115	83	0.320	<3	16	473
2	CSS-2	0 - 6	1	<0.3	204	230	0.242	<3	30	2820
	CSS-2-2	6-12	2	2.4	129	382	0.096	<3	25	2220
	CSS-2-3	12-18	3	0.4	95.4	44	0.11	<3	35	246
3	CSS-3	0 - 6	1	9.5	2360	3440	0.187	40	403	7900
				<0.3	269	173				
4	CSS-4	0 - 6	1	<0.3	74	30	0.032	<3	26	989
	CSS-4-2	6-12	2	<0.3	74	30	0.032	<3	26	146
6	CSS-6	0 - 6	1	<0.3	40.3	59	0.213	<3	20	143
7	CSS-7	0 - 6	1	<0.3	8.3	14	0.015	<3	7	60.1
8	CSS-8	0 - 6	1	2.4	70.3	34	0.077	<3	25	255
9	CSS-9-1	0 - 6	1	<0.3	74	22	0.022	<3	30	90
10	CSS-10-1	0 - 6	1	0.5	60	56	0.032	<3	17	455

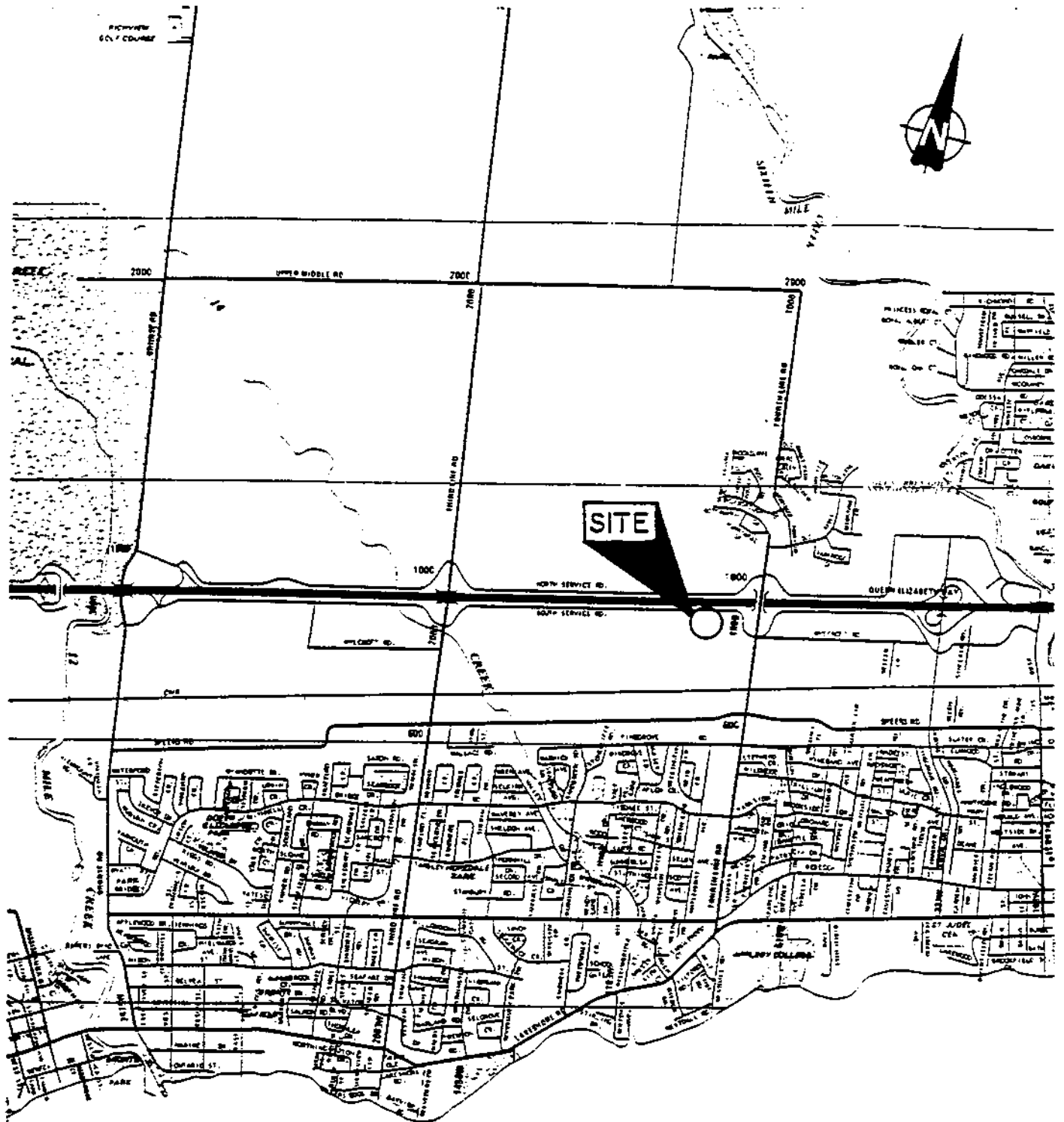
- Notes :**
- This table includes only sample depths where analytical testing was performed. Additional samples are currently stored in Golder Associates Ltd.'s Mississauga laboratory.
  - See Figure 1 for sample locations.
  - Analytical results are compared to MOE Clean-up Guidelines for coarse textured soils on commercial/industrial sites. (Guidelines for Cadmium - 6 ppm, Copper - 225 ppm, Lead - 750 ppm, Mercury - 1.5 ppm, Molybdenum - 40 ppm, Nickel - 150 ppm and Zinc - 600 ppm)

**Legend :**

Level of parameter exceeds MOE Clean-up Guideline for coarse textured soils on commercial/industrial sites as described in Note 3 above.

SITE LOCATION MAP

FIGURE 1



Date OCT. / 1992.  
Project 921-1556A

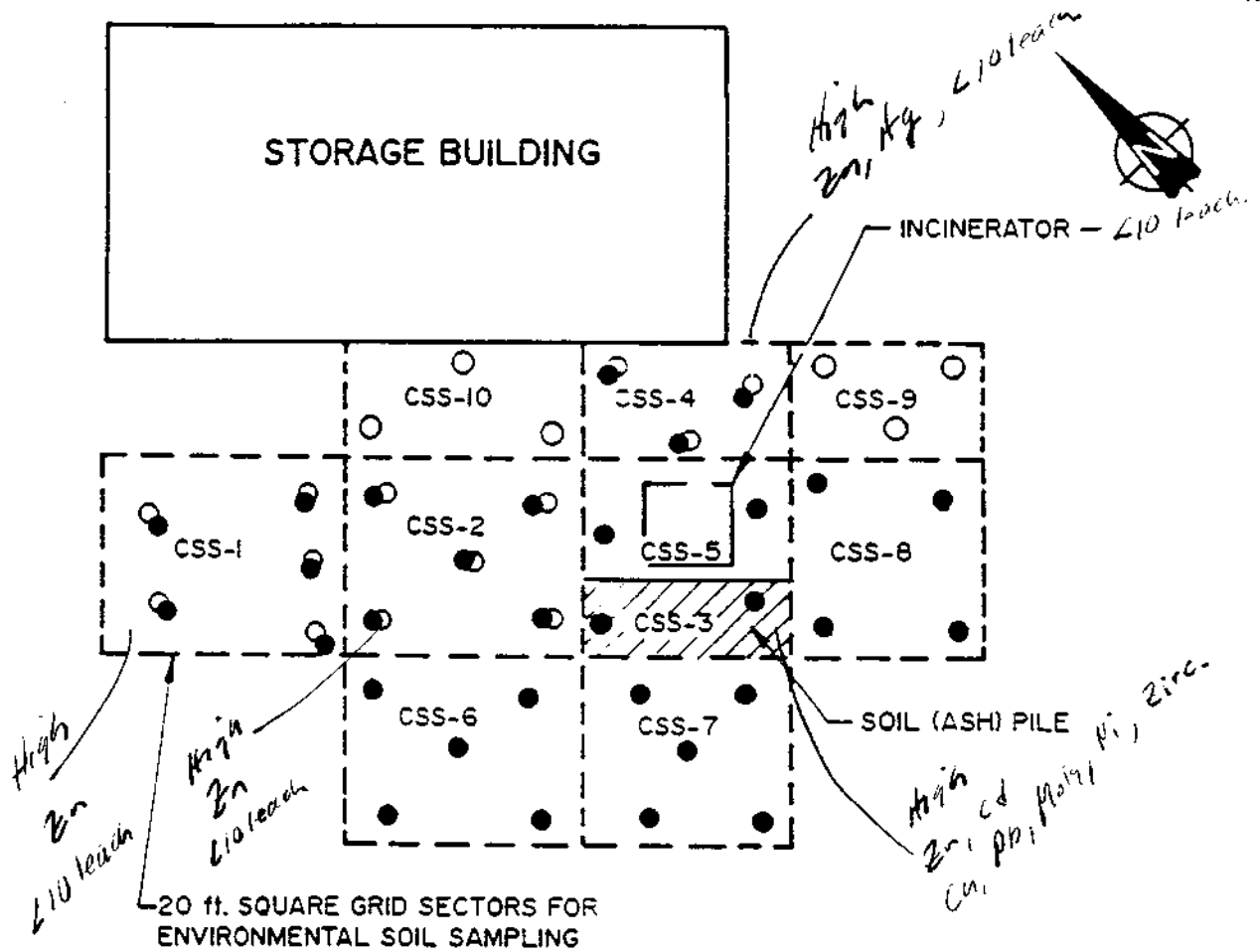
Golder Associates

Drawn D.M. 000090  
Chkd. \_\_\_\_\_



SOIL SAMPLE LOCATION PLAN  
G.E. CANADA LIGHTING  
OAKVILLE WEST PLANT, ONTARIO

FIGURE 2



SCALE : 1/16" TO 1'-0"

LEGEND

- APPROXIMATE LOCATION OF SUB - SAMPLES (1991)
  - APPROXIMATE LOCATION OF SUB - SAMPLES (1992)
- CSS-1 COMPOSITE SURFICIAL SOIL SAMPLES

NOTES

- 1) REFERENCE DRAWING PROVIDED BY G.E. CANADA LIGHTING.
- 2) EACH COMPOSITE SOIL SAMPLE IS PREPARED FROM SUBSAMPLES COLLECTED FROM THE APPROXIMATE LOCATIONS SHOWN ON THIS PLAN AND THE APPROPRIATE DEPTHS.
- 3) IN 1992 COMPOSITE SAMPLES WERE PREPARED FOR DEPTHS 6" TO 12" AND 12" TO 18" FOR GRID AREAS 1,2 AND 4 ; 0" TO 6" AND 6" TO 12" FOR GRID AREAS 9 AND 10.

Date OCT. / 1992  
Project 921 - 1556A

Golder Associates

Drawn D.M.  
Chkd. 000091

**APPENDIX A**  
**ANALYTICAL RESULTS - PHYTOTOXICOLOGICAL TESTING**

October, 1992

921-1566A



5735 McADAM ROAD  
MISSISSAUGA, ONTARIO  
CANADA L4Z 1N9  
PHONE: (416) 890-8566  
FAX: (416) 890-8575

GOLDER ASSOCIATES  
2180 Meadowvale Boulevard  
Mississauga, ON  
L5N 5S3

18-Nov-91

Page: 1  
Copy: 1 of 1  
Set: 1

Attn: Mr. Tim Mullings  
Project: 911-1594

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Job: 916688

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Soil samples

Sample Id	Hg CVAAS ppm	Ag ICAP ppm	Al ICAP ppm	Ba ICAP ppm	Be ICAP ppm	Ca ICAP ppm	Cd ICAP ppm	Co ICAP ppm
CSS2	0.242	<0.2	6010	142.	0.34	93300	<0.3	5
CSS3	0.187	2.4	29300	645.	0.45	24100	9.5	5
CSS4	4.26	<0.2	5910	130.	0.36	85900	<0.3	7
CSS6	0.213	<0.2	8950	76.3	0.54	37600	<0.3	10
CSS7	0.015	<0.2	2350	16.1	0.20	50200	<0.3	4
CSS8	0.077	<0.2	12900	92.2	0.69	17800	2.4	13
Blank	<0.002	<0.2	<5	<0.3	<0.01	<2	<0.3	<2
QC Standard (actual)	0.029	<0.2	14200	80.7	0.69	11500	<0.3	8
QC Standard (expected)	0.033	<0.2	17100	86.4	0.70	12200	0.3	10
Repeat CSS2	0.250	<0.2	5890	142.	0.34	87400	<0.3	7



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Sample Id	Cr ICAP ppm	Cu ICAP ppm	Fe ICAP ppm	K ICAP ppm	Mg ICAP ppm	Mn ICAP ppm	Mo ICAP ppm	Na ICAP ppm
CSS2	50.7	204.	25400	690	39600	681.	<3	160
CSS3	139.	2360.	23100	1530	6100	445.	40	1050
CSS4	23.4	269.	17400	940	46600	569.	<3	110
CSS6	18.9	40.3	18500	980	10300	486.	<3	100
CSS7	15.6	8.3	6520	300	2810	134.	<3	70
CSS8	40.9	70.3	24200	1700	6350	556.	<3	70
Blank	<0.3	<0.3	<20	<20	<5	<0.3	<3	<20
QC Standard (actual)	18.0	20.0	19800	1350	4530	401.	<3	140
QC Standard (expected)	21.0	19.8	22000	2340	5400	482.	<3	115
Repeat CSS2	53.4	209.	22800	610	40700	588.	<3	160



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Soil samples

Sample Id	Ni ICAP ppm	P ICAP ppm	Pb ICAP ppm	Sr ICAP ppm	Th ICAP ppm	Ti ICAP ppm	V ICAP ppm	Zn ICAP ppm
CSS2	30	920	230	63.1	8	83.4	13.3	2820.
CSS3	403	<20	3440	87.0	6	745.	33.4	7900.
CSS4	26	440	173	54.1	10	36.8	11.7	989.
CSS6	20	540	59	46.4	7	37.5	19.9	143.
CSS7	7	350	14	69.4	5	86.4	11.0	60.1
CSS8	25	550	34	36.6	7	17.5	21.5	255.
Blank	<2	<20	<2	<0.3	<2	<0.3	<0.3	<0.3
QC Standard (actual)	20	890	26	29.0	7	36.6	23.3	77.8
QC Standard (expected)	21	900	27	31.9	7	47.0	23.9	79.1
Repeat CSS2	31	490	231	64.5	10	76.6	13.4	2780.



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Soil samples

<u>Sample Id</u>	<u>Zr ICAP ppm</u>
CSS2	14
CSS3	942
CSS4	15
CSS6	10
CSS7	7
CSS8	9
Blank	<2
QC Standard (actual)	8
QC Standard (expected)	9
Repeat CSS2	14



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Soil samples

Sample Id	pH pH Elec. pH Units	As HGAAS ppm	Cd ICAP ppm	Cr VI M. Col. ppm	Cr ICAP ppm	Co ICAP ppm	Cu ICAP ppm	Pb ICAP ppm
CSS1	7.62	8.6	<0.3	<1	43.8	4	155.	109
Blank	4.64	<0.2	<0.3	<1	<0.3	<2	<0.3	<2
QC Standard (actual)	7.96	5.1	<0.3	2	18.0	8	20.0	26
QC Standard (expected)	7.62	4.7	0.3	2	21.0	10	19.8	27
Repeat CSS1	7.70	8.7	<0.3	<1	44.6	4	151.	105



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Soil samples

Sample Id	Hg CVAAS ppm	Mo ICAP ppm	Ni ICAP ppm	Oil & Grs. Grav. ppm	Se HGAAS ppm	Ag ICAP ppm	Zn ICAP ppm	Sb HGAAS ppm
CSS1	0.441	<3	16	660	<0.2	<0.2	602.	1.2
Blank	<0.002	<3	<2	<10	<0.2	<0.2	<0.3	<0.2
QC Standard (actual)	0.029	<3	20	110	0.3	<0.2	77.8	<0.2
QC Standard (expected)	0.033	<3	20	140	0.2	<0.2	79.1	<0.2
Repeat CSS1	0.441	<3	15	690	<0.2	<0.2	611.	1.2





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<u>Sample Id</u>	<u>Ba</u> <u>ICAP</u> <u>ppm</u>	<u>Be</u> <u>ICAP</u> <u>ppm</u>	<u>V</u> <u>ICAP</u> <u>ppm</u>
CSS1	36.8	0.3	10.1
Blank	<0.3	<0.0	<0.3
QC Standard (actual)	80.7	0.7	23.3
QC Standard (expected)	86.4	0.7	23.9
Repeat CSS1	36.8	0.3	10.9



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Job: 925699

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**Soil samples**

Sample Id	As HGAAS ppm	Se HGAAS ppm	Sb HGAAS ppm	Hg CVAAS ppm	Ag ICAP ppm	Al ICAP ppm	Ba ICAP ppm	Be ICAP ppm
CSS-1-2	6.7	<0.2	1.2	0.320	<0.2	6450	47	0.39
CSS-4-2	6.2	<0.2	0.2	0.032	<0.2	14000	80	0.65
CSS-9-1	5.1	<0.2	<0.2	0.022	<0.2	16000	94	0.78
Blank	<0.2	<0.2	<0.2	<0.002	<0.2	<20	<1	<0.02
QC Standard (actual)	5.1	0.3	<0.2	0.035	2.0	15200	138	0.60
QC Standard (expected)	5.3	0.2	0.2	0.033	1.7	16500	149	0.66
Repeat CSS-1-2	6.6	<0.2	1.2	0.320	<0.2	5510	46	0.36

Sample Id	Ca ICAP ppm	Cd ICAP ppm	Co ICAP ppm	Cr ICAP ppm	Cu ICAP ppm	Fe ICAP ppm	K ICAP ppm	Mg ICAP ppm
CSS-1-2	126000	1.1	<2	45.7	115	15600	1410	56400
CSS-4-2	56100	<0.3	6	29.3	74	24700	2820	23000
CSS-9-1	16800	<0.3	10	19.7	74	27000	3090	7220
Blank	<20	<0.3	<2	<0.3	<1	<20	<20	<20
QC Standard (actual)	5280	0.6	24	40.7	29	27900	2390	7060
QC Standard (expected)	5490	0.5	25	40.6	30	28900	2370	7420
Repeat CSS-1-2	122000	1.0	<2	44.5	110	15100	980	59200



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Soil samples

Sample Id	Mn ICAP ppm	Mo ICAP ppm	Na ICAP ppm	Ni ICAP ppm	P ICAP ppm	Pb ICAP ppm	Sr ICAP ppm	Th ICAP ppm
CSS-1-2	769	<3	130	16	520	83	74	6
CSS-4-2	833	<3	90	26	610	30	56	7
CSS-9-1	643	<3	80	30	670	22	37	6
Blank	<1	<3	<20	<2	<20	<2	<0	<2
QC Standard (actual)	1050	5	320	40	860	23	26	9
QC Standard (expected)	1090	<3	340	40	870	22	27	10
Repeat CSS-1-2	749	<3	120	16	500	77	72	6

Sample Id	Ti ICAP ppm	V ICAP ppm	Zn ICAP ppm	Zr ICAP ppm
CSS-1-2	52	13.3	473	8
CSS-4-2	21	22.5	146	9
CSS-9-1	15	24.2	90	8
Blank	<1	<0.3	<1	<2
QC Standard (actual)	553	31.8	109	13
QC Standard (expected)	747	42.2	112	12
Repeat CSS-1-2	39	11.1	352	8



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Parameter			CSS-2-2 soil	CSS-10-1 soil	Blank	Standard (actual)	Standard (expected)	Repeat CSS-2-2
pH	pH Elec.	pH Units	7.78	7.62	5.95	7.56	7.62	7.78
EC	SS Elec.	mS/cm	0.210	0.135	0.002	0.414	0.400	0.197
S.A.R.	Calc.		0.20	0.23	1.69	0.54	0.50	0.21
As	HGAAS	ppm	6.2	6.2	<0.2	5.1	5.3	6.2
Cd	ICAP	ppm	2.4	0.5	<0.3	0.6	0.5	2.4
Cr VI	M. Col.	ppm	1	<1	<1	2	2	1
Cr	ICAP	ppm	121	41	<1	41	41	111
Co	ICAP	ppm	<2	<2	<2	24	25	<2
Cu	ICAP	ppm	129	60	<1	29	30	132
Pb	ICAP	ppm	382	56	<2	23	22	387
Hg	CVAAS	ppm	0.096	0.032	<0.002	0.035	0.243	0.099
Mo	ICAP	ppm	<3	<3	<3	5	<3	<3
Ni	ICAP	ppm	25	17	<2	40	40	24
N	Titr. 1	ppm	1230	670	<60	1900	2000	1290
Oil & Grs.	Grav.	ppm	760	110	<10	100	---	780
Se	HGAAS	ppm	<0.2	<0.2	<0.2	0.3	0.2	<0.2
Ag	ICAP	ppm	<0.2	<0.2	<0.2	2.0	1.7	<0.2
Zn	ICAP	ppm	2220	455	<1	109	112	2060
Sb	HGAAS	ppm	8.8	0.6	<0.2	<0.2	0.2	6.9
Ba	ICAP	ppm	133	56	<1	138	149	126
Be	ICAP	ppm	0.38	0.39	<0.02	0.60	0.66	0.35
V	ICAP	ppm	13.9	12.3	<0.3	31.8	42.2	12.1



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**Soil samples**

Sample Id	Hg CVAAS ppm
CSS-2-3	0.11

Blank	<0.02
QC Standard (actual)	0.29
QC Standard (expected)	0.33
Repeat CSS-2-3	0.16





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Job: 926360

Status: Final

Soil samples

Sample Id	As HGAAS ppm	Se HGAAS ppm	Ag ICAP ppm	Al ICAP ppm	Ba ICAP ppm	Be ICAP ppm	Ca ICAP ppm	Cd ICAP ppm
CSS-2-3	4.8	<0.2	<0.2	13800	73.4	0.59	44500	0.4
Blank	<0.2	<0.2	<0.2	<10	<0.3	<0.02	<50	<0.3
QC Standard (actual)	4.8	0.3	<0.2	12500	198.	0.49	5710	0.4
QC Standard (expected)	5.3	0.2	<0.2	12600	194.	0.53	6080	0.3
Repeat	4.8	<0.2	<0.2	13500	74.7	0.57	44900	0.3

Sample Id	Co ICAP ppm	Cr ICAP ppm	Cu ICAP ppm	Fe ICAP ppm	K ICAP ppm	Mg ICAP ppm	Mn ICAP ppm	Mo ICAP ppm
CSS-2-3	8	29.9	95.4	24600	2640	12000	680	<3
Blank	<2	<0.3	<0.3	<20	<20	<10	<1	<3
QC Standard (actual)	6	17.5	15.0	16300	2480	2530	420	<3
QC Standard (expected)	6	17.0	15.0	16500	2540	3400	440	<3
Repeat	8	29.9	96.4	23800	2380	12000	667	<3



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Sample Id	Na ICAP ppm	Ni ICAP ppm	P ICAP ppm	Pb ICAP ppm	Sr ICAP ppm	Th ICAP ppm	Ti ICAP ppm	V ICAP ppm
CSS-2-3	100	35	610	44	56.6	12	21	20.3
Blank	<20	<2	<20	<2	<0.3	<2	<1	<0.3
QC Standard (actual)	60	18	820	9	26.8	7	58	28.0
QC Standard (expected)	70	19	820	9	29.0	7	60	29.0
Repeat	100	33	600	40	55.6	11	17	20.2

Sample Id	Zn ICAP ppm	Zr ICAP ppm
CSS-2-3	246.	8
Blank	<0.3	<2
QC Standard (actual)	71.3	9
QC Standard (expected)	72.0	8
Repeat	239.	8



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# **APPENDIX B**

## **ANALYTICAL RESULTS - REGULATION 309 TESTING**

**October, 1992**

**921-1556A**



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Job: 916688

Status: Final

Reg. 309 Leach

Sample Id	As HGAAS mg/L	Se HGAAS mg/L	Hg CVAAS mg/L	F- IC mg/L	Cl- IC mg/L	NO2-N IC mg/L	Br- IC mg/L	NO3-N IC mg/L
CSS5	<0.001	<0.001	<0.00005	<0.1	86.7	<0.2	<0.5	1.0
Blank	<0.001	<0.001	<0.00005	<0.1	<0.1	<0.2	<0.5	<0.1
QC Standard (actual)	0.010	0.010	0.00110	0.4	20.1	10.1	19.2	4.6
QC Standard (expected)	0.010	0.010	0.00100	0.5	20.0	10.0	20.0	4.4



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Status: Final

Reg. 309 Leach

Sample Id	PO4-3 IC mg/L	SO4= IC mg/L	LOD Grav. %	Wt. Samp. Grav. g	Ag ICAP mg/L	B ICAP mg/L	Ba ICAP mg/L	Cd ICAP mg/L
CSS5	<1	6.8	33.90	67.0	<0.05	0.14	0.077	<0.005
Blank	<1	<0.5	---	---	<0.005	<0.01	<0.005	<0.005
QC Standard (actual)	20	19.9	---	---	<0.005	0.21	0.971	0.184
QC Standard (expected)	20	20.0	---	---	<0.005	0.20	1.00	0.200



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MISSISSAUGA, ONTARIO  
CANADA L4Z 1N9  
PHONE: (416) 890-8566  
FAX: (416) 890-8575

18-Nov-91

GOLDER ASSOCIATES  
2180 Meadowvale Boulevard  
Mississauga, ON  
L5N 5S3

Page: 7  
Copy: 1 of 1  
Set: 2

Attn: Mr. Tim Mullings  
Project: 911-1594

PO #:

Received: 6-Nov-91 17:13

Job: 916688

Status: Final

Reg. 309 Leach

<u>Sample Id</u>	<u>Cr ICAP mg/L</u>	<u>Pb ICAP mg/L</u>
CSS5	<0.01	<0.05
Blank	<0.01	<0.05
QC Standard (actual)	0.19	0.18
QC Standard (expected)	0.20	0.20





5735 McADAM ROAD  
MISSISSAUGA, ONTARIO  
CANADA L4Z 1N9  
PHONE: (416) 890-8566  
FAX: (416) 890-8575

18-Nov-91

GOLDER ASSOCIATES  
2180 Meadowvale Boulevard  
Mississauga, ON  
L5N 5S3

Page: 8  
Copy: 1 of 1  
Set: 3

Attn: Mr. Tim Mullings  
Project: 911-1594

PO #:

Received: 6-Nov-91 17:13

Job: 916688

Status: Final

Soil samples

<u>Sample Id</u>	<u>PCB's GC/ECD ppm</u>
CSS5	<0.01
Blank	<0.01
QC Standard (actual)	98.0
QC Standard (expected)	100.
Repeat	<0.01



5735 McADAM ROAD  
 MISSISSAUGA, ONTARIO  
 CANADA L4Z 1N9  
 PHONE: (416) 890-8566  
 FAX: (416) 890-8575

17-Aug-92

GOLDER ASSOCIATES  
 2180 Meadowvale Boulevard  
 Mississauga, ON  
 L5N 5S3

Page: 1  
 Copy: 1 of 2  
 Set: 1

Attn: Ms. Sharon Peters  
 Project: 921-1556

PO #:

Received: 7-Aug-92 17:01

Job: 926360

Status: Final

Reg. 309 Leach

Sample Id	As HGAAS mg/L	Se HGAAS mg/L	Hg CVAAS mg/L	Free CN- A. Col. mg/L	F- IC mg/L	NO2-N IC mg/L	NO3-N IC mg/L	PCB's GC/ECD ug/L
CW-1,2	<0.001	<0.001	<0.00005	<0.001	0.2	<0.2	0.3	<0.02
Blank	<0.001	<0.001	<0.00005	<0.001	<0.1	<0.2	<0.2	<0.02
QC Standard (actual)	0.004	0.004	0.00100	0.010	0.6	10.6	4.3	108. %
QC Standard (expected)	0.004	0.004	0.00100	0.010	0.6	10.0	4.4	100. %



5735 McADAM ROAD  
 MISSISSAUGA, ONTARIO,  
 CANADA L4Z 1N9  
 PHONE: (416) 890-8566  
 FAX: (416) 890-8575

17-Aug-92

GOLDER ASSOCIATES  
 2180 Meadowvale Boulevard  
 Mississauga, ON  
 L5N 5S3

Page: 2  
 Copy: 1 of 2  
 Set : 1

Attn: Ms. Sharon Peters  
 Project: 921-1556

Received: 7-Aug-92 17:01

PO #:

Job: 926360

Status: Final

Reg. 309 Leach

Sample Id	LOD Grav. %	Wt. Samp. Grav. g	Ag ICAP mg/L	B ICAP mg/L	Ba ICAP mg/L	Cd ICAP mg/L	Cr ICAP mg/L	Pb ICAP mg/L
CW-1,2	5.80	53.1	<0.005	0.07	1.03	0.020	0.09	0.16
Blank	<0.01	---	<0.005	<0.01	<0.005	<0.005	<0.01	<0.05
QC Standard (actual)	---	---	0.024	0.22	0.996	0.202	0.20	0.21
QC Standard (expected)	---	---	0.020	0.20	1.00	0.200	0.20	0.20



5735 McADAM ROAD  
MISSISSAUGA, ONTARIO  
CANADA L4Z 1N9  
PHONE: (416) 890-8566  
FAX: (416) 890-8575

GOLDER ASSOCIATES  
2180 Meadowvale Boulevard  
Mississauga, ON  
L5N 5S3

17-Aug-92

Page: 3  
Copy: 1 of 2

Attn: Ms. Sharon Peters  
Project: 921-1556

PO #:

Received: 7-Aug-92 17:01

Job: 926360

Status: Final

Job approved by:

Signed:

.....

Agnes Love, B.Sc.  
Manager, Environmental Inorganic Services



5735 McADAM ROAD  
 MISSISSAUGA, ONTARIO  
 CANADA L4Z 1N9  
 PHONE: (416) 890-8566  
 FAX: (416) 890-8575

11-Sep-92

GOLDER ASSOCIATES  
 2180 Meadowvale Boulevard  
 Mississauga, ON  
 L5N 5S3

Page: 1  
 Copy: 1 of 1  
 Set: 1

Attn: Ms. Sharon Peters  
 Project: 921-1556

Received: 31-Aug-92 15:03

PO #:

Job: 926650

Status: Final

Reg. 309 Leach

Sample Id	As HGAAS mg/L	Se HGAAS mg/L	Hg CVAAS mg/L	Free CN- A. Col. mg/L	F- IC mg/L	NO2-N IC mg/L	NO3-N IC mg/L	LOD Grav. %
CW4	<0.001	<0.001	<0.00005	<0.001	0.2	<0.2	1.1	5.66
Blank	<0.001	<0.001	<0.00005	<0.001	<0.1	<0.2	<0.2	---
QC Standard (actual)	0.004	0.004	0.00100	0.060	0.6	10.7	4.5	---
QC Standard (expected)	0.004	0.004	0.00100	0.060	0.6	10.0	4.4	---
Repeat	<0.001	<0.001	<0.00005	<0.001	0.2	<0.2	0.8	5.66

Sample Id	Wt. Samp. Grav. g	Ag ICAP mg/L	B ICAP mg/L	Ba ICAP mg/L	Cd ICAP mg/L	Cr ICAP mg/L	Pb ICAP mg/L
CW4	53.0	<0.005	0.06	0.780	<0.005	<0.01	<0.05
Blank	---	<0.005	<0.01	<0.005	<0.005	<0.01	<0.05
QC Standard (actual)	---	0.065	0.23	0.980	0.203	0.20	0.22
QC Standard (expected)	---	0.100	0.20	1.00	0.200	0.20	0.20
Repeat	53.0	<0.005	0.05	0.793	<0.005	<0.01	<0.05

**APPENDIX C**  
**OPEN SCANNING FOR ORGANIC COMPOUNDS**

October, 1992

921-1556A



5735 McADAM ROAD  
MISSISSAUGA, ONTARIO  
CANADA L4Z 1N9  
PHONE: (416) 890-8566  
FAX: (416) 890-8575

CLIENT: GOLDBER ASSOCIATES LTD.  
#D.#91-6688C  
MATRIX: SOIL

15-Nov-91

Open Characterization Report - Volatile Organics

Sample id: CSS 5

Internal Standard: chlorobenzene-d5 Ret. Time: 20:49

Entry No.	Ret. Time	Conc. ppb	Identity	ID Class	Ref. Lib.	Match No.	CAS#
-----------	-----------	-----------	----------	----------	-----------	-----------	------

No compounds were detected at a level of greater than 500 ppb.

ANALYTICAL METHOD:

The soil samples were preextracted in methanol as per US EPA SW-846 methodology. The methanolic extracts were analysed by purge & trap gas chromatography/mass spectrometry. Mass spectra of peaks in the chromatograms were library searched against the NIST mass spectral data base and best matches were obtained. Amounts were estimated to 1 significant figure by comparison of absolute peak area of the unknown to that of the internal standard.

GC-MS: FINNIGAN OMA

Injector Type: Purge & Trap (Tekmar LSC-2 with Als Autosampler)  
Column: J&W DB-624, 60 meter, 0.32mm id, 1.8um film  
Temperature Program: 40(3 min hold)-180(3 min hold) @ 6 deg/min

REPORT DISCUSSION:

No peaks due to volatile organic compounds were detected in the chromatogram of the sample at a level of 500 ppb (nanograms/gram) or greater.

JOB APPROVED BY:

SIGNED:

RONALD CORKUM, M.Sc.  
MANAGER, MASS SPECTROMETRY SECTION



5735 McADAM ROAD  
 MISSISSAUGA, ONTARIO  
 CANADA L4Z 1N9  
 PHONE: (416) 890-8566  
 FAX: (416) 890-8575

CLIENT: GOLDER ASSOCIATES LTD. Open Characterization Report - Extractable Organics  
 M.O.#91-6688X  
 MATRIX: SOIL

Date: 15-Nov-91

Sample id: CSS 5

Internal Standard: Phenanthrene-d10 Ret. Time 26:36

Entry No.	Ret. Time	Conc. ppm	Identity	ID Class	Ref. Lib.	Match No.	CAS#
1	28:52	0.8	hexadecanoic acid	P	NIST	990	57-10-3
2	30:49	2	9-octadecenoic acid	P	NIST	881	112-80-1
3	31:02	0.9	octadecanoic acid	P	NIST	950	57-11-4
4	32:11	0.4	fatty acid ester	Cl	NIST		
5	33:46	0.4	fatty acid ester	Cl	NIST		
6	33:58	0.3	fatty acid ester	Cl	NIST		
7	34:37	9	bis(2-ethylhexyl)phthalate	C	NIST	984	117-84-7
8	34:55	0.3	paraffinic hydrocarbon	Cl	NIST		
9	35:25	0.1	paraffinic hydrocarbon	Cl	NIST		
10	35:44	0.2	paraffinic hydrocarbon	Cl	NIST		
11	36:32	0.2	paraffinic hydrocarbon	Cl	NIST		
12	37:18	0.2	paraffinic hydrocarbon	Cl	NIST		

ID Class: C = confirmed P = provisional Cl = compound class U = unknown

ANALYTICAL METHOD:

The sample and a reagent blank were extracted with 1:1 acetone/dichloromethane. The extracts were concentrated and spiked with internal standard. Analysis was performed by gas chromatography/mass spectrometry. Mass spectra of peaks in the chromatograms were library searched against the NIST mass spectral data base and best matches were obtained.

GC-MS: VARIAN 3400-FINNIGAN INCOS 50

Injector Type: Split/Splitless (splitless mode)

Column: J&W DB-5, 30 meter, 0.25mm id, 0.25um film

Temperature Program: 50-160 @ 5 deg/min, 160-320 @ 10 deg/min, 3 min hold

REPORT DISCUSSION:

Amounts in ppm (micrograms/gram) are estimated to 1 significant figure by comparison of absolute peak area of the unknown peak to that of the internal standard.

JOB APPROVED BY:

SIGNED:

RONALD CORKUM, M.Sc.  
 MANAGER, MASS SPECTROMETRY SECTION



**Pages 123 to / à 126  
are withheld pursuant to section  
sont retenues en vertu de l'article**

**of the Freedom of Information and Protection of Privacy Act  
de la Freedom of Information and Protection of Privacy Act**

EXP Services Inc.

*Phase One Environmental Site Assessment*  
420 and 468 South Service Road East, Oakville, Ontario  
GTR-23006348-E1  
September 30, 2024

## Appendix G2 – Regulatory Requests (2024 Freedom of Information Records)



**Generator Details**

**Registration/Notification Number**

ON0046804

**Legal Company Name**

Primary Name: General Electric Canada      Division Name: GE HOME & BUSINESS SOLUTIONS, OAKVILLE

**Company Operating Name**

Primary Name: General Electric Canada      Division Name: NA

**Mailing Address**

Division Building:	NA	Post Box Number:	NA
Address Line 1:	1919 Minnesota Court	Address Line 2:	Suite 100
Town/City:	Mississauga	Postal Code / Zip Code:	L5N0C9
County: (If inside Ontario)	HALTON (R. M.)	Province/State (If inside Canada/US)	ONTARIO
County: (If outside Ontario)	NA	Province / State (If outside Canada / US)	NA
Country:	Canada		

**Site Location**

This should be the street address of the site that is being registered. You are required to register each site that generates hazardous waste separately.

Division Building:	NA	Post Box Number:	NA
Address Line 1:	420 South Service Rd East		
Address Line 2:	NA		
Town/City:	Oakville	Postal Code / Zip Code:	L6J 2X6
County: (If inside Ontario)	HALTON (R. M.)	Province / State (If inside Canada / US)	ONTARIO
County: (If outside Ontario)	NA	Province / State (If outside Canada / US)	NA
Country:	Canada		

**Company Official**

The Company Official is the individual within your organization who is responsible for managing hazardous and liquid industrial waste. The Company Official will also serve as an HWIN Administrator for the organization. The Company Official may also delegate HWIN responsibilities to other individuals. You may designate this responsibility in the Additional HWIN Administrator section below.



Search

Go

Company Name: **General Electric Canada GE HOME & BUSINESS SOLUTIONS, OAKVILLE**  
Company Number: **ON0045904 (Generator)**

**Active Waste Classes**

**Active Waste Class Listing**

[Add New Waste Class](#) | [Inactive waste classes](#)

**Active Off-site Waste Classes**

Waste Class	<a href="#">View Details</a>	Hazardous Waste Number (per waste stream)	Reg. 347 Schedules	Disposal Method	Part 2B required	Part 2B complete	Physical State	Off-Site	Status	UnRegister Waste Class
146 - L	<a href="#">View details</a>	N/A					Liquid	Off-Site	Active	<input type="checkbox"/>
		N/A					Liquid	Off-Site	Active	<input type="checkbox"/>
146 - T	<a href="#">View Details</a>	D006	5, 13	Land Disposal	Y	Y	Solid	Off-Site	Active	<input type="checkbox"/>
		D009	5, 13	Land Disposal	Y	Y	Solid	Off-Site	Active	<input type="checkbox"/>
		D009	5, 13	Land Disposal	Y	Y	Solid	Off-Site	Active	<input type="checkbox"/>
		D009	5, 13	Land Disposal	Y	Y	Solid	Off-Site	Active	<input type="checkbox"/>
		D009	5, 13	Land Disposal	Y	Y	Solid	Off-Site	Active	<input type="checkbox"/>
		D009	5, 13	Land Disposal	Y	Y	Solid	Off-Site	Active	<input type="checkbox"/>
		D009	5, 13	Land Disposal	Y	Y	Solid	Off-Site	Active	<input type="checkbox"/>
		D009	5, 13	Land Disposal	Y	Y	Solid	Off-Site	Active	<input type="checkbox"/>
		D009	5, 13	Land Disposal	Y	Y	Solid	Off-Site	Active	<input type="checkbox"/>

	D009	5, 13	Land Disposal	Y	Y	Solid	Off-Site	Active	<input type="checkbox"/>	
	D009	5, 13	Land Disposal	Y	Y	Solid	Off-Site	Active	<input type="checkbox"/>	
	D009	5, 13	Land Disposal	Y	Y	Solid	Off-Site	Active	<input type="checkbox"/>	
	D011	5, 13	Land Disposal	Y	Y	Solid	Off-Site	Active	<input type="checkbox"/>	
150 - L	<a href="#">View Details</a>	N/A				Liquid	Off-Site	Active	<input type="checkbox"/>	
		N/A				Liquid	Off-Site	Active	<input type="checkbox"/>	
221 - I	<a href="#">View Details</a>	D001	5, 13	Land Disposal	Y	Y	Liquid	Off-Site	Active	<input type="checkbox"/>
221 - L	<a href="#">View Details</a>	N/A				Liquid	Off-Site	Active	<input type="checkbox"/>	
243 - D	<a href="#">View Details</a>	N/A				Liquid	Off-Site	Active	<input type="checkbox"/>	
		N/A				Liquid	Off-Site	Active	<input type="checkbox"/>	
		N/A				Liquid	Off-Site	Active	<input type="checkbox"/>	
243 - D	<a href="#">View Details</a>	N/A				Solid	Off-Site	Active	<input type="checkbox"/>	
		N/A				Solid	Off-Site	Active	<input type="checkbox"/>	
		N/A				Solid	Off-Site	Active	<input type="checkbox"/>	
251 - L	<a href="#">View Details</a>	N/A				Liquid	Off-Site	Active	<input type="checkbox"/>	

**Unregister Selected Classes**

**Back**



Search

Go

Company Name: **General Electric Canada GE HOME & BUSINESS SOLUTIONS, OAKVILLE**  
 Company Number: **ON0045804 (Generator)**

**Inactive Waste Classes**

**Inactive Waste Class Listing**

[Add New Waste Class](#) [Active waste classes](#)

**Inactive On-site Waste Classes**

Waste Class	Physical State	On-Site	Status	Activate	
243 - D	Solid	On-site Disposal	Inactive	<input type="radio"/>	<a href="#">View Details</a>
263 - T	Liquid	On-site Disposal	Inactive	<input type="radio"/>	<a href="#">View Details</a>

**Inactive Off-site Waste Classes**

Waste Class	Physical State	Off-Site	Status	Activate	
112 - C	Liquid	Off-Site	Inactive	<input type="radio"/>	<a href="#">View Details</a>
112 - C	Solid	Off-Site	Inactive	<input type="radio"/>	<a href="#">View Details</a>
112 - L	Liquid	Off-Site	Inactive	<input type="radio"/>	<a href="#">View Details</a>
113 - L	Liquid	Off-Site	Inactive	<input type="radio"/>	<a href="#">View Details</a>
114 - L	Liquid	Off-Site	Inactive	<input type="radio"/>	<a href="#">View Details</a>
121 - C	Solid	Off-Site	Inactive	<input type="radio"/>	<a href="#">View Details</a>
122 - C	Solid	Off-Site	Inactive	<input type="radio"/>	<a href="#">View Details</a>

122 - C	Liquid	Off-Site	Inactive	<input type="radio"/>	<a href="#">View Details</a>
122 - L	Liquid	Off-Site	Inactive	<input type="radio"/>	<a href="#">View Details</a>
123 - C	Liquid	Off-Site	Inactive	<input type="radio"/>	<a href="#">View Details</a>
131 - T	Solid	Off-Site	Inactive	<input type="radio"/>	<a href="#">View Details</a>
132 - L	Liquid	Off-Site	Inactive	<input type="radio"/>	<a href="#">View Details</a>
145 - I	Liquid	Off-Site	Inactive	<input type="radio"/>	<a href="#">View Details</a>
145 - L	Liquid	Off-Site	Inactive	<input type="radio"/>	<a href="#">View Details</a>
145 - T	Liquid	Off-Site	Inactive	<input type="radio"/>	<a href="#">View Details</a>
146 - C	Solid	Off-Site	Inactive	<input type="radio"/>	<a href="#">View Details</a>
146 - N	Solid	Off-Site	Inactive	<input type="radio"/>	<a href="#">View Details</a>
146 - T	Liquid	Off-Site	Inactive	<input type="radio"/>	<a href="#">View Details</a>
148 - A	Liquid	Off-Site	Inactive	<input type="radio"/>	<a href="#">View Details</a>
148 - A	Solid	Off-Site	Inactive	<input type="radio"/>	<a href="#">View Details</a>
148 - B	Liquid	Off-Site	Inactive	<input type="radio"/>	<a href="#">View Details</a>
148 - C	Liquid	Off-Site	Inactive	<input type="radio"/>	<a href="#">View Details</a>
148 - I	Liquid	Off-Site	Inactive	<input type="radio"/>	<a href="#">View Details</a>
148 - L	Liquid	Off-Site	Inactive	<input type="radio"/>	<a href="#">View Details</a>
148 - R	Solid	Off-Site	Inactive	<input type="radio"/>	<a href="#">View Details</a>
148 - T	Liquid	Off-Site	Inactive	<input type="radio"/>	<a href="#">View Details</a>
150 - N	Solid	Off-Site	Inactive	<input type="radio"/>	<a href="#">View Details</a>
211 - H	Liquid	Off-Site	Inactive	<input type="radio"/>	<a href="#">View Details</a>
212 - B	Liquid	Off-Site	Inactive	<input type="radio"/>	<a href="#">View Details</a>
212 - H	Liquid	Off-Site	Inactive	<input type="radio"/>	<a href="#">View Details</a>
212 - I	Liquid	Off-Site	Inactive	<input type="radio"/>	<a href="#">View Details</a>
212 - L	Liquid	Off-Site	Inactive	<input type="radio"/>	<a href="#">View Details</a>
212 - T	Liquid	Off-Site	Inactive	<input type="radio"/>	<a href="#">View Details</a>
213 - I	Liquid	Off-Site	Inactive	<input type="radio"/>	<a href="#">View Details</a>
213 - T	Liquid	Off-Site	Inactive	<input type="radio"/>	<a href="#">View Details</a>
232 - I	Liquid	Off-Site	Inactive	<input type="radio"/>	<a href="#">View Details</a>

232 - L	Liquid	Off-Site	Inactive	<input type="radio"/>	<a href="#">View Details</a>
241 - B	Liquid	Off-Site	Inactive	<input type="radio"/>	<a href="#">View Details</a>
241 - B	Solid	Off-Site	Inactive	<input type="radio"/>	<a href="#">View Details</a>
241 - H	Liquid	Off-Site	Inactive	<input type="radio"/>	<a href="#">View Details</a>
241 - L	Liquid	Off-Site	Inactive	<input type="radio"/>	<a href="#">View Details</a>
241 - R	Liquid	Off-Site	Inactive	<input type="radio"/>	<a href="#">View Details</a>
241 - T	Liquid	Off-Site	Inactive	<input type="radio"/>	<a href="#">View Details</a>
242 - C	Liquid	Off-Site	Inactive	<input type="radio"/>	<a href="#">View Details</a>
252 - L	Solid	Off-Site	Inactive	<input type="radio"/>	<a href="#">View Details</a>
252 - L	Liquid	Off-Site	Inactive	<input type="radio"/>	<a href="#">View Details</a>
252 - T	Liquid	Off-Site	Inactive	<input type="radio"/>	<a href="#">View Details</a>
253 - L	Liquid	Off-Site	Inactive	<input type="radio"/>	<a href="#">View Details</a>
263 - A	Liquid	Off-Site	Inactive	<input type="radio"/>	<a href="#">View Details</a>
263 - C	Liquid	Off-Site	Inactive	<input type="radio"/>	<a href="#">View Details</a>
263 - I	Liquid	Off-Site	Inactive	<input type="radio"/>	<a href="#">View Details</a>
263 - L	Liquid	Off-Site	Inactive	<input type="radio"/>	<a href="#">View Details</a>
263 - T	Liquid	Off-Site	Inactive	<input type="radio"/>	<a href="#">View Details</a>
267 - L	Liquid	Off-Site	Inactive	<input type="radio"/>	<a href="#">View Details</a>
268 - C	Liquid	Off-Site	Inactive	<input type="radio"/>	<a href="#">View Details</a>
312 - P	Solid	Off-Site	Inactive	<input type="radio"/>	<a href="#">View Details</a>
331 - B	Gas	Off-Site	Inactive	<input type="radio"/>	<a href="#">View Details</a>
331 - C	Gas	Off-Site	Inactive	<input type="radio"/>	<a href="#">View Details</a>
331 - I	Gas	Off-Site	Inactive	<input type="radio"/>	<a href="#">View Details</a>

[Activate](#)



**File Copy for ON0046804 SCHEDULE 'A' - FILE COPY**

April 1, 2001

**GE LIGHTING CANADA  
420 SOUTH SERVICE ROAD EAST**

**OAKVILLE, ON  
L6J 2X6**

**Attention: MR. PETER FORMOSA**

**Re: Acknowledgement of Subject Waste Registration**

In accordance with Subsection 18(3) of Ontario Regulation 347, this letter acknowledges receipt of your Generator Registration report dated March 8, 2001. The Generator Registration Number assigned to your company is:

ON0046804

for the site located at: 420 SOUTH SERVICE ROAD EAST

OAKVILLE  
ON

A list of acknowledged waste number(s) is attached as Schedule 'A'. A waste number appears only once, regardless of the number of different waste streams which may have identical waste numbers. The waste description is also generic. However, you are still required to register all waste streams, even if they have identical waste numbers.

For off-site disposal of subject waste, the appropriate waste number(s) acknowledged in Schedule 'A', and the Generator Registration Number, must be entered in Part A of each manifest form after receipt of this generator registration document. Under Ontario's Environmental Protection Act, the property receiving the waste must be approved as a disposal site for the waste it is receiving. The disposal of waste at an uncertified site is illegal.

The selection of accurate waste numbers is your responsibility. This acknowledgement must not be considered a confirmation of the accuracy of the information submitted by you. Should the waste number(s) you have selected be deemed incorrect by the Ministry, or improper waste disposal occurs at any time, you may be subject to legal action as provided by the Environmental Protection Act and Regulation 347.

SCHEDULE 'A'

In accordance with information submitted with your generator registration report(s), the site indicated below is registered for the waste number(s) shown on this schedule, which may represent more than one waste stream. This attached Schedule forms part of the acknowledgement of generator registration report dated March 8, 2001 for the following site:

GE LIGHTING CANADA  
420 SOUTH SERVICE ROAD EAST

OAKVILLE  
ON

identified by Generator Registration Number ON0046804, dated in Toronto, April 1, 2001.

<u>WASTE STREAM</u>	<u>WASTE NUMBER</u>
ACID WASTE - HEAVY METALS	112C
ACID WASTE - HEAVY METALS	112L
ACID WASTE - OTHER METALS	113C
ACID WASTE - OTHER METALS	113L
ALKALINE WASTES - HEAVY METALS	121C
ALKALINE WASTES - OTHER METALS	122C
ALKALINE WASTES - OTHER METALS	122L
ALKALINE PHOSPHATES	123L
PAINT/PIGMENT/COATING RESIDUES	145I
PAINT/PIGMENT/COATING RESIDUES	145L
PAINT/PIGMENT/COATING RESIDUES	145T
OTHER SPECIFIED INORGANICS	146C
OTHER SPECIFIED INORGANICS	146N
OTHER SPECIFIED INORGANICS	146T
INORGANIC LABORATORY CHEMICALS	148A
INORGANIC LABORATORY CHEMICALS	148C
INORGANIC LABORATORY CHEMICALS	148L
INORGANIC LABORATORY CHEMICALS	148T
INERT INORGANIC WASTES	150L
INERT INORGANIC WASTES	150N
ALIPHATIC SOLVENTS	212B
ALIPHATIC SOLVENTS	212H
ALIPHATIC SOLVENTS	212I
ALIPHATIC SOLVENTS	212L
PETROLEUM DISTILLATES	213I
PETROLEUM DISTILLATES	213T
POLYMERIC RESINS	232I
POLYMERIC RESINS	232L
HALOGENATED SOLVENTS	241B
HALOGENATED SOLVENTS	241H
HALOGENATED SOLVENTS	241L

HALOGENATED SOLVENTS	241R
HALOGENATED SOLVENTS	241T
PCB'S	243D
WASTE OILS & LUBRICANTS	252L
WASTE OILS & LUBRICANTS	252T
EMULSIFIED OILS	253L
ORGANIC LABORATORY CHEMICALS	263A
ORGANIC LABORATORY CHEMICALS	263C
AMINES	268C
PATHOLOGICAL WASTES	312P

— *End of List* —



**Generator Details**

**Registration/Notification Number**

ON6452101

**Legal Company Name**

Primary Name:	FIRST GULF REAL ESTATE CORPORATION	Division Name:	NA
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**Company Operating Name**

Primary Name:	FIRST GULF REAL ESTATE CORPORATION	Division Name:	NA
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**Mailing Address**

Division Building:	NA	Post Box Number:	NA
Address Line 1:	3751 VICTORIA PARK AVENUE	Address Line 2:	NA
Town/City:	TORONTO	Postal Code / Zip Code:	M1W 3Z4
County: (If inside Ontario)	METROPOLITAN TORONTO	Province/State (If inside Canada/US)	ONTARIO
County: (If outside Ontario)	NA	Province / State (If outside Canada / US)	NA
Country:	Canada		

**Site Location**

This should be the street address of the site that is being registered. You are required to register each site that generates hazardous waste separately.

Division Building:	NA	Post Box Number:	NA
Address Line 1:	420 SOUTH SERVICE ROAD EAST		
Address Line 2:	NA		
Town/City:	OAKVILLE	Postal Code / Zip Code:	L6J 2X6
County: (If inside Ontario)	HALTON (R. M.)	Province / State (If inside Canada / US)	ONTARIO
County: (If outside Ontario)	NA	Province / State (If outside Canada / US)	NA
Country:	Canada		

**Company Official**

The Company Official is the individual within your organization who is responsible for managing hazardous and liquid industrial waste. The Company Official will also serve as an HWIN Administrator for the organization. The Company Official may also delegate HWIN responsibilities to other individuals. You may designate this responsibility in the Additional HWIN Administrator section below.



Search

Go

Company Name: **FIRST GULF REAL ESTATE CORPORATION**  
Company Number: **ON6452101 (Generator)**

**Active Waste Classes**

**Active Waste Class Listing**

[Add New Waste Class](#) | [Inactive waste classes](#)

**Active On-site Waste Classes**

Waste Class	<a href="#">View Details</a>	Hazardous Waste Number (per waste stream)	Reg. 347 Schedules	Disposal Method	Part 2B required	Part 2B complete	Physical State	Off-Site	Status
150 - L	<a href="#">View Details</a>	N/A					Liquid	Off-Site	Active

Back

## AMENDED CERTIFICATE OF APPROVAL

AIR

NUMBER 5876-85ULQH

Issue Date: June 8, 2010

General Electric Canada Inc.  
2300 Meadowvale Blvd  
Mississauga, Ontario  
L5N 5P9

Site Location: Oakville Lamp Plant  
420 South Service Rd E  
Oakville Town, Regional Municipality of Halton  
L6J 2X6

*You have applied in accordance with Section 9 of the Environmental Protection Act for approval of:*

A fluorescent, halogen and incandescent lamp manufacturing facility, consisting of the following processes and support units:

- bulb preparation, washing and coating;
- sub-component manufacturing;
- final lamp assembly;
- final product packaging and shipping;

including the *Equipment* and any other ancillary and support processes and activities, **operating at a Facility Production Limit of up to 17,600 fluorescent lamps per hour; 44,000 incandescent lamps per hour; and 6,200 halogen lamps per hour** exhausting to the atmosphere as described in the *ESDM Report*.

*For the purpose of this Certificate of Approval and the terms and conditions specified below, the following definitions apply:*

1. *"Air Standards Manager"* means the Manager, Human Toxicology and Air Standards Section, Standards Development Branch, or any other person who represents and carries out the duties of the Manager, Human Toxicology and Air Standards Section, Standards Development Branch, as those duties relate to the conditions of this *Certificate*.
2. *"Basic Comprehensive User Guide"* means the *Ministry* document titled "Basic Comprehensive Certificates of Approval (Air) User Guide" dated April 2004, as amended.
3. *"Certificate"* means this entire certificate of approval document, issued in accordance with section 9 of

the *EPA* and includes all the *Schedules*, and the *Supporting Documentation*.

4. "*Company*" means General Electric Canada Inc. operating as GE Oakville Lighting that is responsible for the construction or operation of the *Facility* and includes any successors and assigns.
5. "*Compound of Concern*" means a contaminant that, based on generally available information, may be emitted to the atmosphere in a quantity from any source at the *Facility* that is significant either in comparison to the relevant *Ministry Point of Impingement Limit* or if a *Ministry Point of Impingement Limit* is not available for the compound then, based on generally available toxicological information, the compound has the potential to cause an adverse effect as defined by the *EPA* at a *Point of Impingement*.
6. "*Description Section*" means the section on page one of the *Certificate* describing the *Company's* operations and the *Equipment* located at the *Facility* and specifying the *Facility Production Limit* for the *Facility*.
7. "*Director*" means any person appointed in writing by the Minister of the Environment pursuant to section 5 of the *EPA* as a Director for the purposes of section 9 of the *EPA*.
8. "*District Manager*" means the District Manager of the appropriate local district office of the *Ministry*, where the *Facility* is geographically located.
9. "*Emission Summary Table*" means the table prepared in accordance with O. Reg. 419/05 and the *Procedure Document* listing the appropriate *Point of Impingement* concentrations of each *Compound of Concern* from the *Facility* and providing comparison to the corresponding *Ministry Point of Impingement Limit* or *Maximum Concentration Level Assessment*.
10. "*Environmental Assessment Act*" means the Environmental Assessment Act, R.S.O. 1990, c.E.18.
11. "*EPA*" means the Environmental Protection Act, R.S.O. 1990, c.E.19.
12. "*Equipment*" means equipment or processes described in the *ESDM Report*, this *Certificate* and in the *Supporting Documentation* referred to herein and any other equipment or processes.
13. "*Equipment with Specific Operational Limits*" means any *Equipment* related to the thermal oxidation of waste or waste derived fuels, fume incinerators or any other *Equipment* that is specifically referenced in any published *Ministry* document that outlines specific operational guidance that must be considered by the *Director* in issuing of a Certificate of Approval.
14. "*ESDM Report*" means the Emission Summary and Dispersion Modelling Report prepared in accordance with the *Procedure Document* by Shelley Kelley, General Electric Canada Inc. and dated September 12, 2008 submitted in support of the application, and includes any amendments to the ESDM Report listed in *Schedule A* and all up-dated ESDM Reports prepared as required by the Documentation Requirements conditions of this *Certificate*.
15. "*Facility*" means the entire operation located on the property where the *Equipment* is located.
16. "*Facility Production Limit*" means the production limit placed on the main product(s) or raw materials used by the *Facility* that represents the design capacity of the *Facility* and assists in the definition of the

operations approved by the *Director*.

17. "*Log*" means the up-to-date log that is used to track all *Modifications* to the *Facility* since the date of this *Certificate* as required by the Documentation Requirements conditions of this *Certificate*.
18. "*Maximum Concentration Level Assessment*" means the Maximum Concentration Level Assessment for the purposes of a Basic Comprehensive Certificate of Approval, described in the *Basic Comprehensive User Guide*, prepared by a *Toxicologist* using currently available toxicological information, that demonstrates that the concentration at any *Point of Impingement* for a *Compound of Concern* that does not have a *Ministry Point of Impingement Limit* is not likely to cause an adverse effect as defined by the *EPA*. The concentration at *Point of Impingement* for a *Compound of Concern* must be calculated in accordance with O. Reg. 419/05.
19. "*Ministry*" means the ministry of the government of Ontario responsible for the *EPA* and includes all officials, employees or other persons acting on its behalf.
20. "*Ministry Point of Impingement Limit*" means the appropriate Standard from Schedule 1, 2 or 3 from O.Reg. 419/05 and if a standard is not provided for a *Compound of Concern* the appropriate criteria listed in the *Ministry* publication titled "Summary of Standards and Guidelines to support Ontario Regulation 419: Air Pollution - Local Air Quality (including Schedule 6 of O. Reg. 419 on Upper Risk Thresholds)", dated February 2008, as amended.
21. "*Modification*" means any construction, alteration, extension or replacement of any plant, structure, equipment, apparatus, mechanism or thing, or alteration of a process or rate of production at the *Facility* that may discharge or alter the rate or manner of discharge of a *Compound of Concern* to the atmosphere.
22. "*Operating Envelope*" means the limits on the *Company's* approved operations set out in Conditions 2.3 to 2.7 of this *Certificate*.
23. "*O. Reg. 419/05*" means Ontario Regulation 419/05, Air Pollution - Local Air Quality.
24. "*Performance Limits*" means the performance limits specified in the section of this *Certificate* titled Performance Limits.
25. "*Point of Impingement*" means any point outside the facility in the natural environment and as defined by s. 2 of O. Reg. 419/05.
26. "*Procedure Document*" means *Ministry* Procedure titled "Procedure for Preparing an Emission Summary and Dispersion Modelling Report" dated July 2005, as amended.
27. "*Processes with Significant Environmental Aspects*" means the *Equipment* which, during regular operation or if not properly operated or maintained, may cause or are likely to cause an adverse effect.
28. "*Publication NPC-205*" means the *Ministry* Publication NPC-205, "Sound Level Limits for Stationary Sources in Class 1 & 2 Areas (Urban)", October, 1995 as amended.
29. "*Publication NPC-207*" means the *Ministry* draft technical publication "Impulse Vibration in Residential Buildings", November 1983, supplementing the Model Municipal Noise Control By-Law,



Final Report, August 1978, published by the *Ministry*.

30. "*Publication NPC-232*" means the *Ministry* Publication NPC-232, "Sound Level Limits for Stationary Sources in Class 3 Areas (Rural)", October, 1995 as amended.
31. "*Schedules*" means the following schedules attached to the *Certificate* and forming part of the *Certificate* namely:
- Schedule A - Supporting Documentation
32. "*Supporting Documentation*" means the documents listed in Schedule A of this *Certificate* which forms part of this *Certificate*.
33. "*Toxicologist*" means a qualified professional currently active in the field of risk assessment, risk management and toxicology that has a combination of formal university education, training and experience necessary to assess the *Compound of Concern* in question.
34. "*Written Summary*" means the written summary that must be submitted annually to the *Ministry* as required by the Section titled Reporting Requirements of this *Certificate*.

*You are hereby notified that this approval is issued to you subject to the terms and conditions outlined below:*

## TERMS AND CONDITIONS

### 1. GENERAL

- 1.1 Except as otherwise provided by this *Certificate*, the *Facility* shall be designed, developed, built, operated and maintained in accordance with the terms and conditions of this *Certificate* and in accordance with the application, the *ESDM Report*, plans, specifications and *Supporting Documentation* submitted and the following *Schedules* attached hereto:

Schedule A - Supporting Documentation

### 2. OPERATIONAL FLEXIBILITY

- 2.1 The *Company* may make *Modifications* to the *Facility* in accordance with this *Certificate*.
- 2.2 Despite Condition 2.1, all *Modifications* made by the *Company* shall be within the *Operating Envelope* of the *Facility* as defined by conditions 2.3 to 2.8.
- 2.3 Despite Condition 2.1, the *Company* shall not make *Modifications* to the *Facility* that will increase the existing noise or vibration emissions from the *Facility*.
- 2.4 Despite Condition 2.1, the *Company* shall not make *Modifications* to the *Facility* that are outside the scope of the intended operations of the *Facility* as described in the *Description Section*.
- 2.5 Despite Condition 2.1, the *Company* shall not make *Modifications* to the *Facility* that result in an increase of the *Facility Production Limit* above the level specified in this *Certificate*.

- 2.6 Despite Condition 2.1, the *Company* shall not make *Modifications* to the *Facility* that would add any *Equipment with Specific Operational Limits*. The *Company* shall operate *Equipment with Specific Operational Limits* approved by this *Certificate* in accordance with the original *ESDM Report* and Conditions in the *Certificate*.
- 2.7 Despite Condition 2.1, the *Company* shall only make *Modifications* to the *Facility* which comply with the *Performance Limits*.
- 2.8 Despite Condition 2.1, the *Company* shall not make *Modifications* to the *Facility* if the *Modifications* would be subject to the *Environmental Assessment Act*.
- 2.9 Condition 2.1 of this *Certificate* shall expire five (5) years from the date of this *Certificate*, unless this *Certificate* is revoked prior to this date. Upon expiry of Condition 2.1 of this *Certificate*, the *Company* shall apply for amendment to include the current *ESDM Report* in Schedule A as *Supporting Documentation* to this *Certificate*.

### **3. PERFORMANCE LIMITS**

- 3.1 The *Company* shall, at all times, ensure that all *Equipment* that are a source of a *Compound of Concern* from the *Facility* are operated to comply with the following *Performance Limits*:
- (a) the maximum concentration of any *Compound of Concern* at a *Point of Impingement* shall not exceed the corresponding *Ministry Point of Impingement Limit*;
  - (b) for any *Compound of Concern* that does not have a *Ministry Point of Impingement Limit*, the maximum concentration of any *Compound of Concern* at a *Point of Impingement* shall not be greater than a level assessed as part of the original *ESDM Report*; or
  - (c) for any *Compound of Concern* that does not have a *Ministry Point of Impingement Limit*, the maximum concentration of any *Compound of Concern* at a *Point of Impingement* shall not be greater than the *Maximum Concentration Level Assessment* submitted to the *Ministry* and accepted by the *Air Standards Manager*.
- 3.2 The *Company* shall, no later than thirty (30) days prior to:
- (a) the introduction of a new *Compound of Concern* that does not have a *Ministry Point of Impingement Limit*;
  - (b) an increase to the concentration at a *Point of Impingement* of a *Compound of Concern* that does not have a *Ministry Point of Impingement Limit* such that the resulting concentration at a *Point of Impingement* will be greater than the level that was reviewed as part of the original *ESDM Report*; or
  - (c) an increase to the concentration at a *Point of Impingement* of a *Compound of Concern* that does not have a *Ministry Point of Impingement Limit* such that the resulting concentration at a *Point of Impingement* will be greater than the corresponding *Maximum Concentration Level Assessment* previously accepted by the *Air Standards Manager*;

submit a proposed or revised *Maximum Concentration Level Assessment* for the *Compound of Concern* to the *Director* for review by the *Air Standards Manager* .

- 3.3 The *Company* may not use the *Maximum Concentration Level Assessment* prior to thirty (30) days from the date of an acknowledgment letter from the *Ministry* unless the *Company* receives written acceptance by the *Director*.
- 3.4 If the *Air Standards Manager* does not accept the proposed *Maximum Concentration Level Assessment* , the *Company* shall not introduce or increase the emission rate of the *Compound of Concern* without approval from the *Director*.
- 3.5 The *Company* shall, at all times, ensure that the noise emissions from the *Facility* comply with the limits set out in *Ministry Publication NPC-205* and/or *Publication NPC-232*, as applicable.
- 3.6 The *Company* shall, at all times, ensure that the vibration emissions from the *Facility* comply with the limits set out in *Ministry Publication NPC-207*.

#### **4. DOCUMENTATION REQUIREMENTS**

- 4.1 The *Company* shall, at all times, maintain documentation that describes the current operations of the *Facility*, including but not limited to:
  - (a) a current *ESDM Report* that demonstrates compliance with the *Performance Limits* for the *Facility* regarding all *Compounds of Concern*;
  - (b) an up-to-date *Log* that describes each *Modification* to the *Facility*; and
  - (c) a record of the changes to the *ESDM Report* that documents how each *Modification* is in compliance with the *Performance Limits*.
- 4.2 The *Company* shall, during regular business hours, make the current *Emission Summary Table* available for inspection at the *Facility* by any interested member of the public.

#### **5. REPORTING REQUIREMENTS**

- 5.1 The *Company* shall provide the *District Manager* and the *Director* no later than June 1 of each year, a *Written Summary* of activities undertaken in the previous calendar year that shall include the following:
  - (a) a signed statement that the *Facility* was in compliance with the *Performance Limits*;
  - (b) a summary of each *Modification* that took place in the previous calendar year and resulted in a change in the previously calculated concentration at the *Point of Impingement* for any *Compound of Concern*;
  - (c) a list of each *Compound of Concern* submitted to the *Air Standards Manager* for review in the previous calendar year;
  - (d) a review of any changes to a *Ministry Point of Impingement Limit* undertaken in the previous calendar year that affect a *Compound of Concern* emitted from the *Facility*;

- (e) a tabulated summary of the changes in the emission rate of any *Compound of Concern* and the resultant increase or decrease in the *Point of Impingement* concentration reported in the *ESDM Report* over the previous calendar year; and
- (f) the *Emission Summary Table* for the *Facility* as of December 31 from the previous calendar year.

## **6. OPERATION AND MAINTENANCE**

6.1 The *Company* shall prepare and implement, not later than three (3) months from the date of this *Certificate*, operating procedures and maintenance programs for all *Processes with Significant Environmental Aspects*. The *Company* shall ensure that all *Processes with Significant Environmental Aspects* are operated and maintained at all times in accordance with this *Certificate*, the operating procedures and maintenance programs. The operating procedures and maintenance programs shall specify as a minimum:

- (a) frequency of inspections and scheduled preventative maintenance;
- (b) procedures to prevent upset conditions;
- (c) procedures to minimize all fugitive emissions;
- (d) procedures to prevent and/or minimize odorous emissions; and
- (e) procedures for record keeping activities relating to the operation and maintenance programs.

## **7. COMPLAINTS RECORDING PROCEDURE**

7.1 If at any time, the *Company* receives any environmental complaints from the public regarding the operation of the *Equipment* approved by this *Certificate*, the *Company* shall respond to these complaints according to the following procedure:

- (a) the *Company* shall record and number each complaint, either electronically or in a log book, and shall include the following information: the time and date of the complaint and incident to which the complaint relates, the nature of the complaint, wind direction at the time and date of the incident to which the complaint relates and the address of the complainant, if known;
- (b) the *Company*, upon notification of a complaint, shall initiate appropriate steps to determine all possible causes of the complaint, and shall proceed to take the necessary actions to appropriately deal with the cause of the subject matter of the complaint; and
- (c) the *Company* shall complete and retain on-site a report written within one (1) week of the complaint date, listing the actions taken to appropriately deal with the cause of the subject matter of the complaint and any recommendations for remedial measures, and managerial or operational changes to reasonably avoid the recurrence of similar incidents.

## **8. RECORD KEEPING REQUIREMENTS**

8.1 Any information requested by the *Ministry* concerning the *Facility* and its operation under this

*Certificate*, including, but not limited to, any records required to be kept by this *Certificate*, shall be provided to the *Ministry*, upon request, in a timely manner.

8.2 The *Company* shall retain, for a minimum of seven (7) years from the date of their creation, except as noted below, all reports, records and information described in this *Certificate* and shall include but not be limited to:

- (a) the current *ESDM Report*;
- (b) supporting information used in the emission rate calculations performed in the *ESDM Report* to document compliance with the *Performance Limits* (superseded information must be retained for a minimum period of three (3) years after *Modification* );
- (c) the *Log* that describes each *Modification* to the *Facility*;
- (d) the *Written Summaries* provided to the *Ministry*;
- (e) the operating procedures and maintenance programs, including records on the maintenance, repair and inspection of the *Equipment* related to all *Processes with Significant Environmental Aspects*; and
- (f) the complaints recording procedure, including records related to all environmental complaints made by the public as required by the section titled Complaints Recording Procedure of this *Certificate*.

## **9. REVOCATION OF PREVIOUS CERTIFICATES OF APPROVAL(Air & Noise)**

9.1 This *Certificate* replaces and revokes all Section 9 Certificates of Approval issued to the *Facility* and dated prior to the date of this *Certificate*.

### **SCHEDULE "A"**

#### **Supporting Documentation**

- (a) Application dated September 11, 2008, signed by Keith Sapiano, Acting Plant Manager and submitted by the *Company* for a Certificate of Approval (Air & Noise);
- (b) Emission Summary and Dispersion Modelling Report, dated September 12, 2008; and
- (c) Application dated January 6, 2010, signed by Keith Sapiano, Plant Manager and submitted by the *Company* for a Certificate of Approval (Air & Noise).

*The reasons for the imposition of these terms and conditions are as follows:*

#### **1. GENERAL**

Condition No. 1 is included to require the *Certificate* holder to build, operate and maintain the *Facility* in accordance with the *Supporting Documentation* considered by the *Director* in issuing this

*Certificate.*

## **2. OPERATIONAL FLEXIBILITY AND PERFORMANCE LIMITS**

Condition Nos. 2 and 3 are included to limit *Modifications* and define the operating envelope permitted by this *Certificate*. The holder of the *Certificate* is approved for operational flexibility for the *Facility* that is consistent with the description of the operations included with the application up to the *Facility Production Limit*. In return for the operational flexibility the *Certificate* places performance based limits that can not be exceeded under the terms of this *Certificate*. *Certificate* holders will still have to obtain other relevant approvals required to operate the *Facility*, including requirements under other environmental legislation such as the *Environmental Assessment Act*.

## **3. DOCUMENTATION REQUIREMENTS**

Condition No. 4 is included to require the *Company* to maintain ongoing documentation that demonstrates compliance with the *Performance Limits* of this *Certificate* and allows the *Ministry* to monitor on-going compliance with the *Performance Limits*. The *Company* is required to have an up to date *ESDM Report* that describes the *Facility* at all times and make the *Emission Summary Table* from this report available to the public on an ongoing basis in order to maintain public communication with regard to the emissions from the *Facility*.

## **4. REPORTING REQUIREMENTS**

Condition No. 5 is included to require the *Company* to provide a yearly *Written Summary* to the *Ministry*.

## **5. OPERATION AND MAINTENANCE**

Condition No. 6 is included to require the *Company* to properly operate and maintain the *Processes with Significant Environmental Aspects* to minimize the impact to the environment from these processes.

## **6. COMPLAINTS RECORDING PROCEDURE**

Condition No. 7 is included to require the *Company* to respond to any environmental complaints regarding the operation of the *Equipment*, according to a procedure that includes methods for preventing recurrence of similar incidents and a requirement to prepare and retain a written report.

## **7. RECORD KEEPING REQUIREMENTS**

Condition No. 8 is included to require the *Company* to retain all documentation related to this *Certificate* and provide access to *Ministry* staff, upon request, so that the *Ministry* can determine if a more detailed review of compliance with the *Performance Limits* is necessary.

## **8. REVOCATION OF PREVIOUS CERTIFICATES OF APPROVAL (Air & Noise)**

Condition No. 9 is included to confirm that this *Certificate* replaces all Section 9 Certificate(s) of Approval that have been previously issued for this *Facility*.

**This Certificate of Approval revokes and replaces Certificate(s) of Approval No. 1410-7P6SVV issued on**

**February 11, 2009**

*In accordance with Section 139 of the Environmental Protection Act, R.S.O. 1990, Chapter E-19, as amended, you may by written notice served upon me and the Environmental Review Tribunal within 15 days after receipt of this Notice, require a hearing by the Tribunal. Section 142 of the Environmental Protection Act, provides that the Notice requiring the hearing shall state:*

1. The portions of the approval or each term or condition in the approval in respect of which the hearing is required, and;
2. The grounds on which you intend to rely at the hearing in relation to each portion appealed.

*The Notice should also include:*

3. The name of the appellant;
4. The address of the appellant;
5. The Certificate of Approval number;
6. The date of the Certificate of Approval;
7. The name of the Director;
8. The municipality within which the works are located;

*And the Notice should be signed and dated by the appellant.*

*This Notice must be served upon:*

The Secretary\*  
Environmental Review Tribunal  
655 Bay Street, 15th Floor  
Toronto, Ontario  
M5G 1E5

AND

The Director  
Section 9, *Environmental Protection Act*  
Ministry of the Environment  
2 St. Clair Avenue West, Floor 12A  
Toronto, Ontario  
M4V 1L5

**\* Further information on the Environmental Review Tribunal's requirements for an appeal can be obtained directly from the Tribunal at: Tel: (416) 314-4600, Fax: (416) 314-4506 or [www.ert.gov.on.ca](http://www.ert.gov.on.ca)**

*The above noted works are approved under Section 9 of the Environmental Protection Act.*

DATED AT TORONTO this 8th day of June, 2010



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Victor Low, P.Eng.  
Director  
Section 9, *Environmental Protection Act*

SH/  
c: District Manager, MOE Halton-Peel  
Shelly Kelley, General Electric Canada Inc.

## AMENDED CERTIFICATE OF APPROVAL

AIR

NUMBER 1410-7P6SVV

Issue Date: February 11, 2009

General Electric Canada Inc.  
2300 Meadowvale Blvd  
Mississauga, Ontario  
L5N 5P9

Site Location: Oakville Lamp Plant  
420 South Service Rd E  
Oakville Town, Regional Municipality of Halton  
L6J 2X6

*You have applied in accordance with Section 9 of the Environmental Protection Act for approval of:*

**Description Section**

A fluorescent, halogen and incandescent lamp manufacturing facility, consisting of the following processes and support units:

- bulb preparation, washing and coating;
- sub-component manufacturing;
- final lamp assembly;
- final product packaging and shipping;

including the *Equipment* and any other ancillary and support processes and activities, **operating at a Facility Production Limit of up to 17,600 fluorescent lamps per hour; 44,000 incandescent lamps per hour; and 6,200 halogen lamps per hour** exhausting to the atmosphere as described in the *ESDM Report*.

*For the purpose of this Certificate of Approval and the terms and conditions specified below, the following definitions apply:*

1. "*Acoustical Consultant*" means a person currently active in the field of environmental acoustics and noise/vibration control, who is familiar with *Ministry* noise guidelines and procedures and has a combination of formal university education, training and experience necessary to assess noise emissions from a *Facility*.
2. "*Acoustic Assessment Report*" means a report, prepared in accordance with *Publication NPC-233* and the *Acoustic Assessment Report Procedure* that documents all sources of noise emissions and *Noise*



*Control Measures* present at the *Facility*.

3. "*Acoustic Assessment Report Procedure*" means the *Ministry* procedure attached to this *Certificate* as Schedule "B".
4. "*Acoustic Assessment Summary Table*" means a table prepared in accordance with the *Acoustic Assessment Report Procedure* summarising the results of the *Acoustic Assessment Report*, up-dated as required by the Documentation Requirements conditions of this *Certificate*.
5. "*Air Standards Manager*" means the Manager, Human Toxicology and Air Standards Section, Standards Development Branch, or any other person who represents and carries out the duties of the Manager, Human Toxicology and Air Standards Section, Standards Development Branch, as those duties relate to the conditions of this *Certificate*.
6. "*Basic Comprehensive User Guide*" means the *Ministry* document titled "Basic Comprehensive Certificates of Approval (Air) User Guide" dated April 2004 as amended.
7. "*Certificate*" means this entire certificate of approval document, issued in accordance with section 9 of the *EPA* and includes all the *Schedules*, and the *Supporting Documentation*.
8. "*Company*" means General Electric Canada Inc. operating as GE Oakville Lighting that is responsible for the construction or operation of the *Facility* and includes any successors and assigns.
9. "*Compound of Concern*" means a contaminant that, based on generally available information, may be emitted to the atmosphere in a quantity from any source at the *Facility* that is significant either in comparison to the relevant *Ministry Point of Impingement Limit* or if a *Ministry Point of Impingement Limit* is not available for the compound then, based on generally available toxicological information, the compound has the potential to cause an adverse effect as defined by the *EPA* at a *Point of Impingement*.
10. "*Description Section*" means the section on page one of the *Certificate* describing the *Company's* operations and the *Equipment* located at the *Facility* and specifying the *Facility Production Limit* for the *Facility*.
11. "*Director*" means any person appointed in writing by the Minister of the Environment pursuant to section 5 of the *EPA* as a Director for the purposes of section 9 of the *EPA*.
12. "*District Manager*" means the District Manager of the appropriate local district office of the *Ministry*, where the *Facility* is geographically located.
13. "*Emission Summary Table*" means the table prepared in accordance with O. Reg. 419/05 and the *Procedure Document* listing the appropriate *Point of Impingement* concentrations of each *Compound of Concern* from the *Facility* and providing comparison to the corresponding *Ministry Point of Impingement Limit* or *Maximum Concentration Level Assessment*.
14. "*Environmental Assessment Act*" means the Environmental Assessment Act, R.S.O. 1990, c.E.18.
15. "*EPA*" means the Environmental Protection Act, R.S.O. 1990, c.E.19.
16. "*Equipment*" means equipment or processes described in the *ESDM Report*, this *Certificate* and in the

*Supporting Documentation* referred to herein and any other equipment or processes.

17. "*Equipment with Specific Operational Limits*" means any *Equipment* related to the thermal oxidation of waste or waste derived fuels, fume incinerators or any other *Equipment* that is specifically referenced in any published *Ministry* document that outlines specific operational guidance that must be considered by the *Director* in issuing of a Certificate of Approval.
18. "*ESDM Report*" means the Emission Summary and Dispersion Modelling Report prepared in accordance with the *Procedure Document* by Shelley Kelley, General Electric Canada Inc. and dated September 12, 2008 submitted in support of the application, and includes any amendments to the ESDM Report listed in *Schedule A* and all up-dated ESDM Reports prepared as required by the Documentation Requirements conditions of this *Certificate*.
19. "*Facility*" means the entire operation located on the property where the *Equipment* is located.
20. "*Facility Production Limit*" means the production limit placed on the main product(s) or raw materials used by the *Facility* that represents the design capacity of the *Facility* and assists in the definition of the operations approved by the *Director*.
21. "*Log*" means the up-to-date log that is used to track all *Modifications* to the *Facility* since the date of this *Certificate* as required by the Documentation Requirements conditions of this *Certificate*.
22. "*Maximum Concentration Level Assessment*" means the Maximum Concentration Level Assessment for the purposes of a Basic Comprehensive Certificate of Approval, described in the *Basic Comprehensive User Guide*, prepared by a *Toxicologist* using currently available toxicological information, that demonstrates that the concentration at any *Point of Impingement* for a *Compound of Concern* that does not have a *Ministry Point of Impingement Limit* is not likely to cause an adverse effect as defined by the *EPA*. The concentration at *Point of Impingement* for a *Compound of Concern* must be calculated in accordance with O. Reg. 419/05.
23. "*Ministry*" means the ministry of the government of Ontario responsible for the *EPA* and includes all officials, employees or other persons acting on its behalf.
24. "*Ministry Point of Impingement Limit*" means the appropriate Standard from Schedule 1, 2 or 3 from O.Reg. 419/05 and if a standard is not provided for a *Contaminant of Concern* the appropriate criteria listed in the *Ministry* publication titled "Summary of Standards and Guidelines to support Ontario Regulation 419: Air Pollution - Local Air Quality (including Schedule 6 of O. Reg. 419 on Upper Risk Thresholds)", dated February 2008, as amended.
25. "*Modification*" means any construction, alteration, extension or replacement of any plant, structure, equipment, apparatus, mechanism or thing, or alteration of a process or rate of production at the *Facility* that may discharge or alter the rate or manner of discharge of a *Compound of Concern* to the atmosphere or discharge or alter noise or vibration emissions from the *Facility*.
26. "*Noise Abatement Action Plan*" means a noise abatement program developed by the *Company* to achieve compliance with the sound level limits set in *Publication NPC-205* and/or *Publication NPC-232*, as applicable.
27. "*Noise Control Measures*" means measures to reduce the noise emissions from the *Facility* and/or

*Equipment* including, but not limited to, silencers, acoustic louvres, enclosures, absorptive treatment, plenums

28. "*O. Reg. 419/05*" means Ontario Regulation 419/05, Air Pollution – Local Air Quality.
29. "*Operating Envelope*" means the limits on the *Company's* approved operations set out in Conditions 2.3 to 2.8 of this *Certificate*.
30. "*Performance Limits*" means the performance limits specified in the section of this *Certificate* titled Performance Limits.
31. "*Point of Impingement*" means any point outside the facility in the natural environment and as defined by s.2 of O. Reg. 419/05.
32. "*Point of Reception*" means Point of Reception as defined by *Publication NPC-205* and/or *Publication NPC-232*, as applicable.
33. "*Procedure Document*" means *Ministry* Procedure titled "Procedure for Preparing an Emission Summary and Dispersion Modelling Report" dated July 2005, as amended.
34. "*Processes with Significant Environmental Aspects*" means the *Equipment* which, during regular operation or if not properly operated or maintained, may cause or are likely to cause an adverse effect.
35. "*Publication NPC-205*" means the *Ministry* Publication NPC-205, "Sound Level Limits for Stationary Sources in Class 1 & 2 Areas (Urban)", October, 1995 as amended.
36. "*Publication NPC-207*" means the *Ministry* draft technical publication "Impulse Vibration in Residential Buildings", November 1983, supplementing the Model Municipal Noise Control By-Law, Final Report, August 1978, published by the *Ministry*.
37. "*Publication NPC-232*" means the *Ministry* Publication NPC-232, "Sound Level Limits for Stationary Sources in Class 3 Areas (Rural)", October, 1995 as amended.
38. "*Publication NPC-233*" means the *Ministry* Publication NPC-233, "Information to be Submitted for Approval of Stationary Sources of Sound", October, 1995 as amended.
39. "*Schedules*" means the following schedules attached to the *Certificate* and forming part of the *Certificate* namely:  
  
Schedule A - Supporting Documentation;  
Schedule B - Acoustic Assessment Report Procedure.
40. "*Supporting Documentation*" means the documents listed in Schedule A of this *Certificate* which forms part of this *Certificate*.
41. "*Toxicologist*" means a qualified professional currently active in the field of risk assessment, risk management and toxicology that has a combination of formal university education, training and experience necessary to assess the *Compound of Concern* in question.

42. *"Written Summary"* means the written summary that must be submitted annually to the *Ministry* as required by the Section titled Reporting Requirements of this *Certificate*.

*You are hereby notified that this approval is issued to you subject to the terms and conditions outlined below:*

## TERMS AND CONDITIONS

### 1. GENERAL

- 1.1 Except as otherwise provided by this *Certificate*, the *Facility* shall be designed, developed, built, operated and maintained in accordance with the terms and conditions of this *Certificate* and in accordance with the application, the *ESDM Report*, plans, specifications and *Supporting Documentation* submitted and the following *Schedules* attached hereto:

Schedule A - Supporting Documentation

Schedule B – Acoustic Assessment Report Procedure

### 2. OPERATIONAL FLEXIBILITY

- 2.1 The *Company* may make *Modifications* to the *Facility* in accordance with this *Certificate*.
- 2.2 Despite Condition 2.1, all *Modifications* made by the *Company* shall be within the *Operating Envelope* of the *Facility* as defined by conditions 2.3 to 2.8.
- 2.3 Despite Condition 2.1, the *Company* shall not make *Modifications* to the *Facility* that will increase the existing noise or vibration emissions from the *Facility*.
- 2.4 Despite Condition 2.1, the *Company* shall not make *Modifications* to the *Facility* that are outside the scope of the intended operations of the *Facility* as described in the *Description Section*.
- 2.5 Despite Condition 2.1, the *Company* shall not make *Modifications* to the *Facility* that result in an increase of the *Facility Production Limit* above the level specified in this *Certificate*.
- 2.6 Despite Condition 2.1, the *Company* shall not make *Modifications* to the *Facility* that would add any *Equipment with Specific Operational Limits*. The *Company* shall operate *Equipment with Specific Operational Limits* approved by this *Certificate* in accordance with the original *ESDM Report* and Conditions in the *Certificate*.
- 2.7 Despite Condition 2.1, the *Company* shall only make *Modifications* to the *Facility* which comply with the *Performance Limits*.
- 2.8 Despite Condition 2.1, the *Company* shall not make *Modifications* to the *Facility* if the *Modifications* would be subject to the *Environmental Assessment Act*.
- 2.9 Condition 2.1 of this *Certificate* shall expire five (5) years from the date of this *Certificate*, unless this *Certificate* is revoked prior to this date. Upon expiry of Condition 2.1 of this *Certificate*, the *Company* shall apply for amendment to include the current *ESDM Report* and the current *Acoustic Assessment Report* in Schedule A as *Supporting Documentation* to this *Certificate*.

### 3. PERFORMANCE LIMITS

3.1 The *Company* shall, at all times, ensure that all *Equipment* that are a source of a *Compound of Concern* from the *Facility* are operated to comply with the following *Performance Limits*:

- (a) the maximum concentration of any *Compound of Concern* at a *Point of Impingement* shall not exceed the corresponding *Ministry Point of Impingement Limit*;
- (b) for any *Compound of Concern* that does not have a *Ministry Point of Impingement Limit*, the maximum concentration of any *Compound of Concern* at a *Point of Impingement* shall not be greater than a level assessed as part of the original *ESDM Report*; or
- (c) for any *Compound of Concern* that does not have a *Ministry Point of Impingement Limit*, the maximum concentration of any *Compound of Concern* at a *Point of Impingement* shall not be greater than the *Maximum Concentration Level Assessment* submitted to the *Ministry* and accepted by the *Air Standards Manager*.

3.2 The *Company* shall, no later than thirty (30) days prior to:

- (a) the introduction of a new *Compound of Concern* that does not have a *Ministry Point of Impingement Limit*;
- (b) an increase to the concentration at a *Point of Impingement* of a *Compound of Concern* that does not have a *Ministry Point of Impingement Limit* such that the resulting concentration at a *Point of Impingement* will be greater than the level that was reviewed as part of the original *ESDM Report*; or
- (c) an increase to the concentration at *Point of Impingement* of a *Compound of Concern* that does not have a *Ministry Point of Impingement Limit* such that the resulting concentration at a *Point of Impingement* will be greater than the corresponding *Maximum Concentration Level Assessment* previously accepted by the *Air Standards Manager*;

submit a proposed or revised *Maximum Concentration Level Assessment* for the *Compound of Concern* to the *Director* for review by the *Air Standards Manager*.

3.3 The *Company* may not use the *Maximum Concentration Level Assessment* prior to thirty (30) days from the date of an acknowledgment letter from the *Ministry* unless the *Company* receives written acceptance by the *Director*.

3.4 If the *Air Standards Manager* does not accept the proposed *Maximum Concentration Level Assessment*, the *Company* shall not introduce or increase the emission rate of the *Compound of Concern* without approval from the *Director*.

3.5 The *Company* shall, at all times, ensure that the noise emissions from the *Facility* comply with the limits set out in *Ministry Publication NPC-205* or *Publication NPC-232*.

3.6 The *Company* shall, at all times, ensure that the vibration emissions from the *Facility* comply with the limits set out in *Ministry Publication NPC-207*.

#### **4. DOCUMENTATION REQUIREMENTS**

- 4.1 The *Company* shall, at all times, maintain documentation that describes the current operations of the *Facility*, including but not limited to:
- (a) a current *ESDM Report* that demonstrates compliance with the *Performance Limits* for the *Facility* regarding all *Compounds of Concern*;
  - (b) a current *Acoustic Assessment Report* that demonstrates compliance with the *Performance Limits* for the *Facility* regarding noise emissions;
  - (c) an up-to-date *Log* that describes each *Modification* to the *Facility*; and
  - (d) a record of the changes to the *ESDM Report* and *Acoustic Assessment Report* that documents how each *Modification* is in compliance with the *Performance Limits*.
- 4.2 The *Company* shall, during regular business hours, make the current *Emission Summary Table* and *Acoustic Assessment Summary Table* available for inspection at the *Facility* by any interested member of the public.

#### **5. REPORTING REQUIREMENTS**

- 5.1 The *Company* shall provide the *District Manager* and the *Director* no later than June 1 of each year, a *Written Summary* of activities undertaken in the previous calendar year that shall include the following:
- (a) a signed statement that the *Facility* was in compliance with the *Performance Limits*;
  - (b) a summary of each *Modification* that took place in the previous calendar year and resulted in a change in the previously calculated concentration at the *Point of Impingement* for any *Compound of Concern* or resulted in a change in the sound levels reported in the *Acoustic Assessment Summary Table* at any *Point of Reception*;
  - (c) a list of each *Compound of Concern* submitted to the *Air Standards Manager* for review in the previous calendar year;
  - (d) a review of any changes to a *Ministry Point of Impingement Limit* undertaken in the previous calendar year that affect a *Compound of Concern* emitted from the *Facility*;
  - (e) a tabulated summary of the changes in the emission rate of any *Compound of Concern* and the resultant increase or decrease in the *Point of Impingement* concentration reported in the *ESDM Report* over the previous calendar year; and
  - (f) the *Emission Summary Table* and *Acoustic Assessment Summary Table* for the *Facility* as of December 31 from the previous calendar year.

#### **6. OPERATION AND MAINTENANCE**

- 6.1 The *Company* shall prepare and implement, not later than three (3) months from the date of this

*Certificate*, operating procedures and maintenance programs for all *Processes with Significant Environmental Aspects*. The *Company* shall ensure that all *Processes with Significant Environmental Aspects* are operated and maintained at all times in accordance with this *Certificate*, the operating procedures and maintenance programs. The operating procedures and maintenance programs shall specify as a minimum:

- (a) frequency of inspections and scheduled preventative maintenance;
- (b) procedures to prevent upset conditions;
- (c) procedures to minimize all fugitive emissions;
- (d) procedures to prevent and/or minimize odorous emissions; and
- (e) procedures for record keeping activities relating to the operation and maintenance programs.

## **7. ACOUSTIC ASSESSMENT REPORT**

7.1 The *Company* shall submit an *Acoustic Assessment Report* for the *Facility*, prepared by an *Acoustical Consultant*, to the *District Manager* and the *Director* not later than one (1) year after the date of this *Certificate*.

7.2 In the event that the findings of the *Acoustic Assessment Report* demonstrate that the *Facility* is not in compliance with the *Performance Limits*, the *Acoustic Assessment Report* must incorporate a *Noise Abatement Action Plan* that includes but is not limited to the following:

- (a) required *Noise Control Measures* to reduce the noise emissions from the *Facility* to comply with the *Performance Limits* for the *Facility* regarding noise emissions;
- (b) a timetable for implementation of the *Noise Control Measures*, including the identification of specific dates for achieving compliance with specific milestones; and
- (c) a timetable for submitting further assessments to demonstrate compliance with the *Performance Limits* for the *Facility* regarding noise emissions.

7.3 The *Director* may not accept the results of any *Acoustic Assessment Report* if the requirements of *Publication NPC-233* or the *Acoustic Assessment Report Procedure* were not followed.

7.4 If the *Director* does not accept the results of an *Acoustic Assessment Report*, the *Director* may, upon written notice, require the *Company* to repeat the *Acoustic Assessment Report* within the time frame specified in the notice.

## **8. COMPLAINTS RECORDING PROCEDURE**

8.1 If at any time, the *Company* receives any environmental complaints from the public regarding the operation of the *Equipment* approved by this *Certificate*, the *Company* shall respond to these complaints according to the following procedure:

- (a) the *Company* shall record and number each complaint, either electronically or in a log book, and

shall include the following information: the time and date of the complaint and incident to which the complaint relates, the nature of the complaint, wind direction at the time and date of the incident to which the complaint relates and the address of the complainant, if known;

- (b) the *Company*, upon notification of a complaint, shall initiate appropriate steps to determine all possible causes of the complaint, and shall proceed to take the necessary actions to appropriately deal with the cause of the subject matter of the complaint; and
- (c) the *Company* shall complete and retain on-site a report written within one (1) week of the complaint date, listing the actions taken to appropriately deal with the cause of the subject matter of the complaint and any recommendations for remedial measures, and managerial or operational changes to reasonably avoid the recurrence of similar incidents.

## 9. RECORD KEEPING REQUIREMENTS

- 9.1 Any information requested by the *Ministry* concerning the *Facility* and its operation under this *Certificate*, including, but not limited to, any records required to be kept by this *Certificate*, shall be provided to the *Ministry*, upon request, in a timely manner.
- 9.2 The *Company* shall retain, for a minimum of seven (7) years from the date of their creation, except as noted below, all reports, records and information described in this *Certificate* and shall include but not be limited to:
  - (a) the current *ESDM Report*;
  - (b) the current *Acoustic Assessment Report*;
  - (c) supporting information used in the emission rate calculations performed in the *ESDM Report* and *Acoustic Assessment Report* to document compliance with the *Performance Limits* (superseded information must be retained for a period of three (3) years after *Modification*);
  - (d) the *Log* that describes each *Modification* to the *Facility*;
  - (e) the *Written Summaries* provided to the *Ministry*;
  - (f) the operating procedures and maintenance programs, including records on the maintenance, repair and inspection of the *Equipment* related to all *Processes with Significant Environmental Aspects*; and
  - (g) the complaints recording procedure, including records related to all environmental complaints made by the public as required by the section titled Complaints Recording Procedure of this *Certificate*.

## 10. REVOCATION OF PREVIOUS CERTIFICATES OF APPROVAL(Air & Noise)

- 10.1 This *Certificate* replaces and revokes all Section 9 Certificates of Approval issued to the *Facility* and dated prior to the date of this *Certificate*.



**SCHEDULE "A"**

**Supporting Documentation**

- (a) Application dated September 11, 2008, signed by Keith Sapiano, Acting Plant Manager and submitted by the *Company* for a Certificate of Approval (Air & Noise);
- (b) Emission Summary and Dispersion Modelling Report, dated September 12, 2008.

## SCHEDULE "B"

### **Supporting Information for the Preparation of an Acoustic Assessment Report**

Prepared by the Air and Noise Unit, Environmental Assessment and Approvals Branch  
November 2003

Ontario's Environmental Protection Act (EPA) defines a contaminant to include sound or vibration. In order to obtain an approval under Section 9 of the EPA, applicants are, as a minimum, required to assess and document the impacts of the noise<sup>1</sup> emissions from their facility on Point(s) of Reception in comparison to specific sound level limits contained in published ministry Noise Pollution Control (NPC) guidance documents (see Section 1). Depending on the type of equipment and nature of the activities taking place at a facility, a detailed Acoustic Assessment Report<sup>2</sup> is not required if the facility is located further from the nearest Point of Reception than the minimum separation distance, as outlined in the "Guide to Applying for Approval(Air): Noise and Vibration", April 1998 as amended. In all other cases a detailed Acoustic Assessment Report must be submitted.

The Acoustic Assessment Report demonstrates compliance with the sound level limits. Central to these reports is the preparation of Summary Tables to present the results of the report in a tabular manner and to confirm continued compliance with the sound level limits (Performance Limits).

This Document is designed to assist the individual who is responsible for preparing an Acoustic Assessment Report and the Summary Tables included as part of the Report. Reports prepared and documented in accordance with the format described below may be considered in a format acceptable to the Director in order to document compliance with the sound level limits. Reports that do not follow the format described may not be acceptable to the Director and proponents wishing to obtain a CofA will be directed to resubmit the supporting information accompanying the application.

#### **1. References**

- NPC-205 - Sound Level Limits for Stationary Sources in Class 1 & 2 Areas (Urban)
- NPC-232 - Sound Level Limits for Stationary Sources in Class 3 Areas (Rural)
- NPC-207 - Impulse Vibration in Residential Buildings (draft)
- NPC-206 - Sound Levels Due to Road Traffic
- NPC-233 - Information to be Submitted for Approval of Stationary Sources of Sound

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1 For the purposes of this document the term noise will also mean vibration or a combination of both as appropriate.

2 When references are made within this document to Acoustic Assessment Reports and other requirements relating to sources of noise emissions, it should be noted that there are similar requirements for Vibration Assessment Reports and summary tables for facilities with significant sources of vibration emissions.

#### **2. Documentation Requirements**

The Acoustic Assessment Report must include sufficient information and analysis to demonstrate the facility's compliance with the applicable noise sound level limit. To ensure consistency in identifying

sources of air and/or noise emissions the Acoustic Assessment Report should be linked with the Emission Summary and Dispersion Modelling (ESDM) Report prepared in accordance with the ESDM Procedure Document dated June 1998 and submitted with the application for Certificate of Approval.

The suggested format and content for the report is provided in the following section. The person preparing a report must be able to defend the accuracy of the data presented in the report and tables.

### **3. Acoustic Assessment Reports**

#### **3.1 Introduction**

The purpose of the Introduction is to provide an overview of the facility, list the objectives of the report and identify its relationship to the Certificate of Approval application. Specific information in the introduction should include the site location, facility overview and the type and number of noise sources at the facility. The introduction should also provide detailed information on the environmental noise climate surrounding the facility and should include:

- An up-to-date land use zoning designation plan of the surrounding area, complete with legend and scale. The zoning plan will be required within a radius of either 500 metres or 1,000 metres, depending on the type of equipment and nature of the activities taking place at a facility. (See “Guide to Applying for Approval (Air): Noise and Vibration”, dated April 1998 for more information and the required separation distances).
- Scaled area location plan, indicating the topography and nature of the neighbourhood surrounding the facility, including the location of adjacent buildings and structures, and the nearest Point(s) of Reception. As with the zoning plan, the area location plan will be required within a radius of either 500 metres or 1,000 metres, depending on the type of equipment and nature of the activities taking place at a facility.
- The location of the nearest Point(s) of Reception that may be impacted by the facility must be clearly shown on the scaled area location plan. Point(s) of Reception include any of the following existing or zoned for future use premises:
  - permanent, seasonal or rental residences;
  - hotels/motels;
  - nursing/retirement homes;
  - hospitals;
  - campgrounds; or
  - noise sensitive buildings such as schools, day care facilities and places of worship

#### **3.2 Facility Description**

The purpose of the Facility Description is to provide a detailed description of the facility, processes and types of equipment that may produce noise emissions. The information listed in the ESDM Procedure Document should be included or referenced, along with the following information:

- Operating hours of the equipment/facility (including start time and stop time) and sequence of operation of multiple and/or intermittent sources.

- Relevant architectural and mechanical drawings (scaled plans, elevations and sections) of the equipment/facility. Drawings should show:
  - size and location of all exterior openings in the building(s) housing the equipment/facility;
  - details of the construction materials forming the exterior envelope of the building(s) (e.g. concrete block, brick, etc.);
  - details of the construction materials forming the interior surfaces of the building(s) (e.g. dry wall, concrete, etc.); and
  - orientation of, and distance from, all exterior openings with respect to the nearest Point(s) of Reception.

### 3.3 Noise Source Summary

The Noise Source Summary should identify all noise sources at the facility and provide all required technical information to predict the worst case noise impacts from the facility. Each source must be assigned a unique identifier and be clearly located on the site drawings included in the Facility Description. Where possible, the Noise Source Summary should use the same identification system used in the ESDM Report.

The use of source description sheets summarizing the following information for each source is encouraged. Sufficient information must be provided for each source to calculate the worst case noise impact from the facility. The following information should be provided as required:

- Manufacturer's make and model number, power rating, flow rate or other specifications to uniquely identify the source and calculate the sound level emissions;
- Time varying characteristics of generated sound (steady or intermittent);
- Tonal characteristics;
- Impulsive characteristics;
- Directivity pattern of the source;
- Measurement techniques and equipment used for evaluation of source emission;
- Octave or 1/3 octave sound power levels for the sources where available;
- Octave or 1/3 octave sound pressure levels generated by the sources including measurement conditions, procedure and location of measurement points; or
- noise/vibration control equipment or measures designed to reduce the noise/vibration emissions.

Detailed information may not be required for noise sources that are insignificant in comparison to the overall facility noise levels. However, noise sources that are considered insignificant should be listed as such in an appendix to the report.

Selected details relating to sources of noise emissions must be documented in the form of a Noise Source Summary Table. An example of a completed Noise Source Summary Table is included as Table A1. The following information should be included in the Noise Source Summary Table:

Source Identifier	A unique identifier for each source. Wherever possible this identifier should be the same as used in the ESDM Report.
Source Description	A brief description of the source.

Sound Power Level	A measurement in decibels of the acoustical power radiated by a given source with respect to the international reference of $10^{-12}$ Watts.
Source Location	An indication of where the source is located, either inside a building (I) or outside (O).
Sound Characteristics	Acoustical characteristics of the source that affect the measurements, including Tonal, Impulsive, or Quasi-Steady Impulsive.
Noise Control Measures	An indication of the type (if any) of Noise Control Measures that are applied to the noise source or are used to control the noise emissions from the source. The following codes should be used:  S:     silencer, acoustic louvre, muffler A:     acoustic lining, plenum B:     barrier, berm, screening L:     lagging E:     acoustic enclosure O:     other U:     uncontrolled

### 3.4 Point of Reception Summary

The Point of Reception Summary should identify all required Point(s) of Reception in the vicinity of the facility. At a minimum, the closest Point(s) of Reception in each cardinal direction should be identified. For more complex facilities, additional Point(s) of Reception may be required to determine the critical Point(s) of Reception. Each Point of Reception must be assigned a unique identifier and located on the scaled area location plan included in the Introduction.

Sufficient information must be provided to assess the impacts of each source identified in the Source Summary Section on each Point of Reception. The following information should be provided as required:

- One Hour Equivalent Sound Level ( $L_{eq}$ ) of the source. For multiple sources or sources generating intermittent or time-varying sound, the hourly  $L_{eq}$  over a minimum period of 24 hours or for the operating cycle of the source, whichever is shorter, should be provided;
- Logarithmic Mean Impulse Sound Level ( $L_{LM}$ ) of the source, if applicable;
- Prevailing meteorological conditions such as wind direction and speed, percent relative humidity, temperature;
- For a location in a Class 3 Area, the existing One Hour Ninetieth Percentile Sound Level ( $L_{90}$ ) of the background sound level at Point(s) of Reception, obtained through monitoring over a minimum period of 48 hours. The monitoring should be conducted during times when the background sound level is at its lowest level. The lowest hourly  $L_{90}$  value should be selected to represent the background sound level;
- For all Areas, the existing One Hour Equivalent Sound Level ( $L_{eq}$ ) of the background sound level obtained either by prediction or through monitoring over a minimum period of 48 hours. The

- monitoring should be conducted during times when the background sound level is at its lowest level. The lowest hourly  $L_{eq}$  value should be selected to represent the background sound level; or
- Sound level using other specialized descriptors.

The relationship between the sources identified in the Noise Source Summary section and the Point of Reception Summary section should be documented in the form of a Point of Reception Noise Impact Table. An example Point of Reception Noise Impact Table is included as Table A2.

The following information should be included in the Point of Reception Noise Impact Table:

Source ID	The unique identifier used in the Source Summary Section.
Distance to Point of Reception	The distance in metres from each individual source to the Point of Reception.
Sound Level at Point of Reception	The predicted or measured sound level ( $L_{eq}$ or $L_{LM}$ ) identified as units of dBA or dBAI at the Point of Reception resulting from the individual source.

### 3.5 Mitigation Measures Summary

The Mitigation Measures Summary should identify the noise mitigation measures that are used to control the noise emissions from the facility. This section identifies common mitigation measures such as berms or enclosures that are used to control more than one source. Individual mitigation measures may be detailed in the Source Summary Section.

The following information is should be provided as required when noise mitigation measures are used:

- Where sound sources are silenced, enclosed or shielded by barriers, indicate the location, dimensions, structural details, materials used and the specification of abatement equipment and materials, such as transmission loss, insertion loss, noise reduction or barrier attenuation;
- If the devices are standard catalogue items, indicate the type, manufacturer's make and model number and spectral acoustic performance specification data, such as insertion loss, transmission loss, absorption coefficient values, noise reduction; or
- If alternative measures for noise abatement are proposed, provide a full description of the alternatives, administrative steps, changes in operational procedure or structural alterations.

### 3.6 Assessment Criteria (Performance Limits)

The Assessment Criteria section should indicate the applicable Performance Limit at each Point of Reception and the method used to determine that limit. The noise assessment process relates to the worst-case noise impact of the facility at Points of Reception. This means that the applicable Performance Limit at a Point of Reception is determined by identifying the time when the sound level produced by the source is at a maximum in relation to the background sound level.

The resulting Performance Limit at the Point of Reception is then based on the background sound level in accordance with Publications NPC-205 or NPC-232 and is the greater of either:

- the sound level limit based on the minimum background sound level that occurs or is likely to occur during operation of the source under assessment; or
- the exclusionary limit, as indicated in Table 205-1 for urban areas and Table 232-1 for rural areas.

Depending on the characteristics of the noise sources and the location of Point(s) of Reception, the Performance Limit may be expressed in terms of:

- $L_{eq}$  - One Hour Equivalent Sound Level;
- $L_{LM}$  - Logarithmic Mean Impulse Sound Level; or
- $L_{90}$  - One Hour Ninetieth Percentile Sound Level.

The Performance Limit may be expressed in units of dBA or dBAI.

### 3.7 Impact Assessment

The Impact Assessment section should describe the method used to calculate the noise levels at the individual Points of Reception<sup>3</sup> and compare them to the applicable assessment criteria for the individual Point of Reception Performance Limits. The section should also outline the results of pre- and post-abatement assessment at Point(s) of Reception.

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3 Large manufacturing and/or process plants or industrial complexes where a multitude of sources exist may require a more detailed analysis of the noise impact. The impact reports should include sound level mapping in addition to the information specified above. The sound level mapping should include the existing level of road traffic in the vicinity of the proposed installation.

The noise impact assessment must also be presented in an Acoustic Assessment Summary Table, summarizing the results of the Acoustic Assessment Report and demonstrating compliance with the Performance Limits for the Facility regarding noise emissions.

An example Acoustic Assessment Summary Table is included as Table A3. The following information must be included in the Acoustic Assessment Summary Table:

Point of Reception Identifier	A unique identifier for each receptor used in the Point of Reception Summary section.
Point of Reception Description	A brief description of the Point of Reception to assist in the identification of the Point of Reception on the table.
Sound Level at Point of Reception	The predicted or measured sound level at the Point of Reception, in terms of $L_{eq}$ or $L_{LM}$ and reported in units of dBA or dBAI.
Verified by Acoustic Audit	Indication whether or not the reported Sound Level of Point of Reception has been verified by an Acoustic Audit.
Performance Limit	The prescribed Performance Limit required by the CofA, in terms of $L_{eq}$ , $L_{90}$ or $L_{LM}$ and reported in units of dBA or dBAI.

Compliance with  
Performance Limit

Indication that the predicted sound level at the Point of  
Reception is below the Performance Limit. The response should be Yes.  
No is not an acceptable response.

### **3.8 Conclusions and Recommendations**

The Conclusions and Recommendations section should provide a written statement of compliance with the Performance Limits, signed by the qualified professional that completed the assessment. This section should also include an overview of the effects of the control measures employed at the facility and a description of verification activities conducted at the site.

### **3.9 Supporting Information**

All supporting information necessary to support the conclusions of the report, but not specifically referenced as required in the above sections, should be referenced and attached as appendices to the report. Supporting information could include any information used to assess the impact of noise sources on Point(s) of Reception, such as details of measurements and calculations, specifications, plans, engineering drawings, etc.



## Acoustic Assessment Summary Tables

**Table A1  
Noise Source Summary Table**

Source ID <sup>1</sup>	Source Description	Sound Power Level (dBA)	Source Location <sup>2</sup>	Sound Characteristics <sup>3</sup>	Noise Control Measures <sup>4</sup>
1	Diesel Generator Exhaust Stack	128	O	S	S
2	Diesel Generator Casing	111	I	S	S,A
3	Compressor	105	O	S	E
4	Exhaust Fan	101	O	S,T	U

**Notes:**

1. Wherever possible, the Source ID must be identical with that used in the ESDM report.
2. Source Location:  
O - located/installed outside the building, including on the roof  
I - located/installed inside the building
3. Sound Characteristics:  
S: Steady  
Q: Quasi Steady Impulsive  
I: Impulsive  
B: Buzzing  
T: Tonal  
C: Cyclic
4. Noise Control Measures  
S: silencer, acoustic louvre, muffler  
A: acoustic lining, plenum  
B: barrier, berm, screening  
L: lagging  
E: acoustic enclosure  
O: other  
U: uncontrolled

**Table A2**  
**Point of Reception Noise Impact Table**  
(add columns or tables to address additional Points of Receptions)

Source ID <sup>1</sup>	Point of Reception 1		Point of Reception 2		Point of Reception 3		Point of Reception 4	
	Distance to POR1 (metre)	Sound Level at POR1 <sup>2</sup> (L <sub>eq</sub> )	Distance to POR2 (metre)	Sound Level at POR2 <sup>2</sup> (L <sub>eq</sub> )	Distance to POR3 (metre)	Sound Level at POR3 <sup>2</sup> (L <sub>eq</sub> )	Distance to POR4 (metre)	Sound Level at POR4 <sup>2</sup> (L <sub>eq</sub> )
1	100	41 dBA	110	40 dBA	180	36 dBA	90	42 dBA
2	95	38 dBA	100	34 dBA	180	28 dBA	85	35 dBA
3	130	37 dBA	150	36 dBA	150	36 dBA	50	45 dBA
4	90	42 dBA	80	43 dBA	190	36 dBA	120	40 dBA

**Notes:**

1. Wherever possible, the Source ID must be identical with that used in the ESDM report.
2. Indicate sound level format (L<sub>eq</sub> or L<sub>LM</sub>) and units (dBA or dBAI).

**Table A3**  
**Acoustic Assessment Summary Table**

Point of Reception ID	Point of Reception Description	Sound Level at Point of Reception <sup>1</sup> (L <sub>eq</sub> )	Verified by Acoustic Audit (Yes/No)	Performance Limit <sup>2</sup> (L <sub>eq</sub> )	Compliance with Performance Limit <sup>3</sup> (Yes/No)
POR1	House to North	46 dBA	Yes	54 dBA	Yes
POR2	House to East	46 dBA	Yes	52 dBA	Yes
POR3	Nursing Home to South	41 dBA	Yes	50 dBA	Yes
POR4	School to West	48 dBA	Yes	50 dBA	Yes

**Notes:**

1. Indicate sound level format (L<sub>eq</sub> or L<sub>LM</sub>) and units (dBA or dBAI).
2. Indicate sound level format (L<sub>eq</sub>, L<sub>90</sub> or L<sub>LM</sub>) and units (dBA or dBAI).
3. The response should be “Yes”. “No” is not an acceptable response.

*The reasons for the imposition of these terms and conditions are as follows:*

**1. GENERAL**

Condition No. 1 is included to require the *Certificate* holder to build, operate and maintain the *Facility* in accordance with the *Supporting Documentation* considered by the *Director* in issuing this *Certificate*.

**2. OPERATIONAL FLEXIBILITY AND PERFORMANCE LIMITS**

Condition Nos. 2 and 3 are included to limit *Modifications* and define the operating envelope permitted by this *Certificate*. The holder of the *Certificate* is approved for operational flexibility for the *Facility* that is consistent with the description of the operations included with the application up to the *Facility Production Limit*. In return for the operational flexibility the *Certificate* places performance based limits that can not be exceeded under the terms of this *Certificate*. *Certificate* holders will still have to obtain other relevant approvals required to operate the *Facility*, including requirements under other environmental legislation such as the *Environmental Assessment Act*.

**3. DOCUMENTATION REQUIREMENTS**

Condition No. 4 is included to require the *Company* to maintain ongoing documentation that demonstrates compliance with the *Performance Limits* of this *Certificate* and allows the *Ministry* to monitor on-going compliance with these *Performance Limits*. The *Company* is required to have an up to date *ESDM Report* and *Acoustic Assessment Report* that describe the *Facility* at all times and make the *Emission Summary Table* and *Acoustic Assessment Summary Table* from these reports available to the public on an ongoing basis in order to maintain public communication with regard to the emissions from the *Facility*.

**4. REPORTING REQUIREMENTS**

Condition No. 5 is included to require the *Company* to provide a yearly *Written Summary* to the *Ministry*.

**5. OPERATION AND MAINTENANCE**

Condition No. 6 is included to require the *Company* to properly operate and maintain the *Processes with Significant Environmental Aspects* to minimize the impact to the environment from these processes.

**6. ACOUSTIC ASSESSMENT REPORT**

Condition No. 7 is included to require the *Company* to gather accurate information and submit an *Acoustic Assessment Report* in accordance with procedures set in the *Ministry's* noise guidelines, so that the environmental impact and subsequent compliance with the *EPA*, the regulation and this *Certificate* can be verified. This condition is also included to require the *Company* to develop, if necessary, a *Noise Abatement Action Plan* designed to ensure that the noise emissions from the *Facility* are in compliance with applicable limits set in the *Ministry's* noise guidelines, which are included as *Performance Limits*

of this *Certificate*.

## 7. COMPLAINTS RECORDING PROCEDURE

Condition No. 8 is included to require the *Company* to respond to any environmental complaints regarding the operation of the *Equipment*, according to a procedure that includes methods for preventing recurrence of similar incidents and a requirement to prepare and retain a written report.

## 8. RECORD KEEPING REQUIREMENTS

Condition No. 9 is included to require the *Company* to retain all documentation related to this *Certificate* and provide access to *Ministry* staff, upon request, so that the *Ministry* can determine if a more detailed review of compliance with the *Performance Limits* is necessary.

## 9. REVOCATION OF PREVIOUS CERTIFICATES OF APPROVAL (Air & Noise)

Condition No. 10 is included to confirm that this *Certificate* replaces all Section 9 Certificate(s) of Approval that have been previously issued for this *Facility*.

**This Certificate of Approval revokes and replaces Certificate(s) of Approval No. 6490-5VDTYR issued on February 11, 2004**

*In accordance with Section 139 of the Environmental Protection Act, R.S.O. 1990, Chapter E-19, as amended, you may by written notice served upon me and the Environmental Review Tribunal within 15 days after receipt of this Notice, require a hearing by the Tribunal. Section 142 of the Environmental Protection Act, provides that the Notice requiring the hearing shall state:*

1. The portions of the approval or each term or condition in the approval in respect of which the hearing is required, and;
2. The grounds on which you intend to rely at the hearing in relation to each portion appealed.

*The Notice should also include:*

3. The name of the appellant;
4. The address of the appellant;
5. The Certificate of Approval number;
6. The date of the Certificate of Approval;
7. The name of the Director;
8. The municipality within which the works are located;

*And the Notice should be signed and dated by the appellant.*

*This Notice must be served upon:*

The Secretary\*  
Environmental Review Tribunal  
655 Bay Street, 15th Floor  
Toronto, Ontario  
M5G 1E5

AND

The Director  
Section 9, *Environmental Protection Act*  
Ministry of the Environment  
2 St. Clair Avenue West, Floor 12A  
Toronto, Ontario  
M4V 1L5

\* Further information on the Environmental Review Tribunal's requirements for an appeal can be obtained directly from the Tribunal at: Tel: (416) 314-4600, Fax: (416) 314-4506 or [www.ert.gov.on.ca](http://www.ert.gov.on.ca)

*The above noted works are approved under Section 9 of the Environmental Protection Act.*

DATED AT TORONTO this 11th day of February, 2009



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Ian Greason, P.Eng.  
Director  
Section 9, *Environmental Protection Act*

SH/

c: District Manager, MOE Halton-Peel  
Shelley Kelley, General Electric Canada Inc.



Ontario

Ministry of Environment  
and Energy      Ministère de  
l'Environnement  
et de l'Énergie

CERTIFICATE OF APPROVAL  
AIR  
NUMBER 2682-5BQQKG

General Electric Canada Inc.  
2300 Meadowvale Blvd.  
Mississauga, Ontario  
L5N 5P9

Site Location: Oakville Lamp Plant, 420 South Service Rd. East  
Oakville Town, Regional Municipality Of Halton

*You have applied in accordance with Section 9 of the Environmental Protection Act for approval of:*

- one (1) exhaust system, discharging to the atmosphere at a maximum volumetric flow rate of 3.3 cubic metres per second, through a roof stack designated as Vent No.1, having exit dimensions of 0.45 metre by 0.53 metre, extending 2.3 metres above the roof and 9.2 metres above grade, serving the following equipment;
  - one (1) natural gas-fired oven serving the Unit 36 lehring process, having a maximum thermal input rating of 3,689,700 kilojoules per hour; and
  - one (1) natural gas-fired heat exchange unit serving the Unit 36 washer/coater process, having a maximum thermal input rating of 2,530,000 kilojoules per hour;
- one (1) natural gas-fired heating, ventilation and air conditioning (HVAC) unit serving the Vertical Fluorescent Department Office, having a maximum thermal input of 78,000 kilojoules per hour, discharging to the atmosphere through a roof stack designated as Vent No. 2A, having an exit diameter of 0.11 metre, extending 0.5 metre above the roof and 4.77 metres above grade;
- one (1) natural gas-fired unit heater located in the shipping and receiving area of Building No.1, having a maximum thermal input of 174,000 kilojoules per hour, discharging to the atmosphere through roof stack designated as Vent No. 3A, having an exit diameter of 0.15 metre, extending 1.1 metres above the roof and 8.03 metres above grade;
- one (1) exhaust system discharging to the atmosphere at a maximum volumetric flow rate of 13.2 cubic metres per second, through a roof stack designated as Vent No.7, having exit dimensions of 1.0 metres by 0.73 metre, extending 2.3 metres above the roof and 9.2 metres above grade, serving the following equipment;
  - one (1) natural gas-fired tipping process serving Unit 36 Exhaust Machine, having a maximum thermal input rating of 84,000 kilojoules per hour; and
  - one (1) mercury storage cabinet;

all in accordance with the Application for Approval (Air) submitted by General Electric Canada Inc., signed by Peter Formosa, dated April 18, 2002.

*For the purpose of this Certificate of Approval and the terms and conditions specified below, the following definitions apply:*

1. "Act" means the *Environmental Protection Act*;
2. "Certificate" means this Certificate of Approval (Air) issued in accordance with Section 9 of the Act;
3. "Company" means General Electric Canada Inc.;
4. "Director" means any Ministry employee appointed by the Minister pursuant to Section 5 of the Act;
5. "Equipment" means the exhaust systems and natural gas-fired combustion equipment as described in the Company's application, this Certificate and in the supporting documentation referred to herein, to the extent approved by this Certificate;
6. "Manual" means a document or a set of documents that provide written instructions to staff of the Company;  
and
7. "Ministry" means the Ontario Ministry of Environment and Energy.

*You are hereby notified that this approval is issued to you subject to the terms and conditions outlined below:*

#### TERMS AND CONDITIONS

1. The Company shall ensure that the Equipment is properly operated and maintained at all times. The Company shall:
  - (1) Prepare, not later than three (3) months of the issuance of this Certificate of Approval, and update, as necessary, a Manual outlining the operating procedures and a maintenance program for the Equipment, including:
    - (a) routine operating and maintenance procedures in accordance with good engineering practices and as recommended by the Equipment suppliers;
    - (b) emergency procedures;
    - (c) all appropriate measures to minimize emissions from the mercury storage and handling operations; including emergency spill clean-up procedures; and
    - (d) procedures for any record keeping activities relating to operation and maintenance of the Equipment.
  - (2) Implement the recommendations of the operating Manual; and
  - (3) Retain, for a minimum of two (2) years from the date of their creation, all records on maintenance, repair and inspection of the Equipment, including records of any spills, complete with the date, name and amount of substance spilled and action taken to clean-up the spill, and make these records available for review by staff of the Ministry upon request.



*The reasons for the imposition of these terms and conditions are as follows:*

1. Condition No. 1 is included to emphasize that the Equipment must be maintained and operated according to a procedure that will result in compliance with the Act, the regulations and this Certificate.

In addition the Company is required to keep records and to provide information to staff of the Ministry so that compliance with the Act, the regulations and this Certificate can be verified.

*In accordance with Section 139 of the Environmental Protection Act, R.S.O. 1990, Chapter E-19, as amended, you may by written Notice served upon me, the Environmental Review Tribunal and in accordance with Section 47 of the Environmental Bill of Rights, S.O. 1993, Chapter 28, the Environmental Commissioner, within 15 days after receipt of this Notice, require a hearing by the Tribunal. The Environmental Commissioner will place notice of your appeal on the Environmental Registry. Section 142 of the Environmental Protection Act, provides that the Notice requiring the hearing shall state:*

1. The portions of the approval or each term or condition in the approval in respect of which the hearing is required, and;
2. The grounds on which you intend to rely at the hearing in relation to each portion appealed.

*The Notice should also include:*

3. The name of the appellant;
4. The address of the appellant;
5. The Certificate of Approval number;
6. The date of the Certificate of Approval;
7. The name of the Director;
8. The municipality within which the works are located;

*And the Notice should be signed and dated by the appellant.*

*This Notice must be served upon:*

The Secretary\*  
Environmental Review Tribunal  
2300 Yonge St., 12th Floor  
P.O. Box 2382  
Toronto, Ontario  
M4P 1E4

AND

The Environmental Commissioner  
1075 Bay Street, 6th Floor  
Suite 605  
Toronto, Ontario  
M5S 2B1

AND

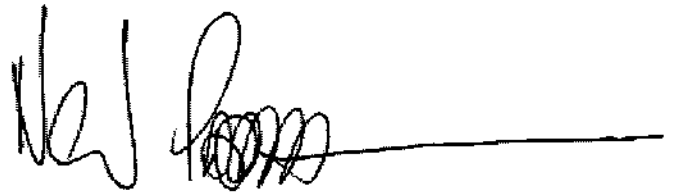
The Director  
Section 9, *Environmental Protection Act*  
Ministry of Environment and Energy  
2 St. Clair Avenue West, Floor 12A  
Toronto, Ontario  
M4V 1L5

**\* Further information on the Environmental Review Tribunal's requirements for an appeal can be obtained directly from the Tribunal at: Tel: (416) 314-4600, Fax: (416) 314-4506 or [www.ert.gov.on.ca](http://www.ert.gov.on.ca)**

*This instrument is subject to Section 38 of the Environmental Bill of Rights, that allows residents of Ontario to seek leave to appeal the decision on this instrument. Residents of Ontario may seek leave to appeal within 15 days from the date this decision is placed on the Environmental Registry. By accessing the Environmental Registry at [www.ene.gov.on.ca](http://www.ene.gov.on.ca), you can determine when the leave to appeal period ends.*

*The above noted works are approved under Section 9 of the Environmental Protection Act.*

DATED AT TORONTO this 24th day of July, 2002

A handwritten signature in black ink, appearing to read 'Neil Parrish', is written over a solid horizontal line.

Neil Parrish, P.Eng.

Director

Section 9, *Environmental Protection Act*

DS/

c: District Manager, MOEE Halton-Peel  
Peter J. Formosa, GE Lighting, Canada



Ontario

Ministry  
of the  
Environment

Ministère  
de  
l'Environnement

AMENDED CERTIFICATE OF APPROVAL  
AIR  
NUMBER 4005-5LJPGF

General Electric Canada Inc.  
2300 Meadowvale Boulevard  
Mississauga, Ontario  
L5N 5P9

Site Location: Oakville Lamp Plant, 420 South Service Road East, Oakville, Ontario.

*You have applied in accordance with Section 9 of the Environmental Protection Act for approval of:*

#### **HSH-IV Incandescent Lamp Line**

having a production rate of 44,000 lamps per hour, comprising of the following equipment:

- five (5) natural gas fired indirect unit heaters, having a maximum total heat input of 791,250 kilojoules per hour;
- eight (8) mount machines equipped with natural gas fired burners, having a total maximum heat input of 1,477,000 kilojoules per hour, eight (8) exhaust machines equipped with natural gas fired burners having a total maximum heat input of 498,032 kilojoules per hour, six (6) monogram application units and two (2) videojet ink application units and one (1) natural gas fired make up air unit, having a maximum heat input of 4,932,125 kilojoules per hour, all vented into the atmosphere through eight (8) general ventilation fans, each having a maximum volumetric flow rate of 7.0 cubic metres per second, discharging at 13.7 metres above grade;
- eight (8) sealing turret units equipped with natural gas fired burners having a total maximum heat input of 4,177,800 kilojoules per hour, eight (8) base curing units, equipped with natural gas fired burners having a total maximum heat input of 413,560 kilojoules per hour and eight (8) soldering units equipped with natural gas fired burners having a total maximum heat input of 126,600 kilojoules per hour, all vented into the atmosphere through two (2) exhaust systems (IMG-1 and IMG-2), each having a volumetric flow rate of 10.6 cubic metres per second, discharging at 7.0 metres above grade; and
- five (5) vacuum pumps, each equipped with oil mist separators, exhausting into the atmosphere through a stack having an exit diameter of 0.1 metre, extending 8.8 metres above grade;

#### **HSH-IV T8 Fluorescent Lamp Line**

having maximum production rate of 10,000 bulbs per hour, comprising of the following equipment:

- one (1) natural gas fired coater oven, having a maximum heat input of 22,366,000 kilojoules per hour, used for the drying, coating and baking of bulbs, exhausting into the atmosphere through four (4) exhaust stacks (OS1, OS2, OS3 and OS4), each discharging 5.5 metres above the roof and 14.0 metres above grade;

- one (1) natural gas fired boiler having a maximum heat input of 1,187,000 kilojoules per hour, exhausting into the atmosphere through a stack having an exit diameter of 0.3 metre, extending 3.0 metres above the roof and 11.5 metres above grade;
- one (1) natural gas fired baking oven, having a maximum heat input of 9,231,000 kilojoules per hour, exhausting into the atmosphere at a volumetric flow rate of 13.2 actual cubic metre per second, through a stack having an exit diameter of 1.2 metre, extending 2.7 metres above the roof and 11.2 metres above grade;
- one (1) bulb evacuation machine equipped with an emission control system consisting of smog hog electrostatic oil precipitator, in series with one (1) oil mist eliminator, one (1) ASHRAE pre-filter, one (1) HEPA filter and one (1) activated carbon packed tower scrubber system, containing approximately 910 kilograms of activated carbon, exhausting into the atmosphere at a volumetric flow rate of 0.09 actual cubic metre per second, through a stack having an exit diameter of 0.2 metre, extending 1.9 metre above the roof and 7.7 metres above grade;
- one (1) natural gas fired Flare Machine, having a maximum heat input of 165,635 kilojoules per hour, exhausting into the atmosphere at a volumetric flow rate of 0.82 actual cubic metre per second, through a stack having an exit diameter of 0.3 metre, extending 3.0 metres above the roof and 11.5 metres above grade;
- five (5) natural gas fired Flare Machines, having a total maximum heat input of 828,175 kilojoules per hour, exhausting into the atmosphere at a volumetric flow rate of 9.8 actual cubic metres per second, through a common stack having an exit diameter of 1.2 metres, extending 2.7 metres above the roof and 11.2 metres above grade;
- one (1) natural gas fired baking machine, having a maximum heat input of 750,000 kilojoules per hour, exhausting into the atmosphere at a volumetric flow rate of 4.2 actual cubic metre per second, through a stack having an exit diameter of 0.9 metre, extending 2.1 metres above the roof and 10.6 metres above grade;
- one (1) sealing machine equipped with natural gas fired head burners, having a total heat input of 1,507,000 kilojoules per hour, exhausting into the atmosphere at a volumetric flow rate of 4.9 actual cubic metres per second, through a stack having an exit diameter of 1.0 metre, extending 2.2 metres above the roof and 10.7 metres above grade;
- one (1) natural gas fired preheat oven, having a maximum heat input of 3,203,000 kilojoules per hour, exhausting into the atmosphere at a volumetric flow rate of 4.4 actual cubic metres per second, through a stack having an exit diameter of 0.9 metre, extending 2.1 metres above the roof and 10.6 metres above grade;
- one (1) mercury laboratory exhaust hood and a rotary exhaust machine equipped with natural gas fired head burners having a total heat input of 377,000 kilojoules per hour, exhausting into the atmosphere at a volumetric flow rate of 4.5 actual cubic metres per second, through a common stack having an exit diameter of 0.9 metre, extending 1.8 metres above the roof and 10.3 metres above grade;

- two (2) natural gas direct fired heating and ventilating units, and two (2) natural gas direct fired heating, cooling and ventilating units having an aggregate thermal input of 19,334,000 kilojoules per hour exhausting inside the plant;
- one (1) exhaust system serving the parts cleaning station, exhausting into the atmosphere at a volumetric flow rate of 0.4 actual cubic metre per second, through a stack having an exit diameter of 0.3 metre, extending 1.0 metre above the roof and 9.5 metres above grade;
- one (1) welding exhaust system, applying welding rod at a maximum rate of 0.37 kilogram per hour, exhausting into the atmosphere at a volumetric flow rate of 1.6 actual cubic metres per second, through a stack having an exit opening of 0.4 metre x 0.4 metre, extending 2.0 metre above the roof and 10.5 metres above grade;
- two (2) rough vacuum pumps and five (5) mount machines, discharging into the atmosphere through two (2) stacks having an exit diameter of 0.06 metre, extending 7.41 metres and 7.27 metres above grade respectively;
- one (1) natural gas fired water heater, having a maximum heat input of 210,000 kilojoules per hour;
- fourteen (14) natural gas fired unit heaters, having an aggregate thermal input of 33,798,125 kilojoules per hour;

the following equipment vented into the atmosphere through eight (8) general ventilation fans, each having a maximum volumetric flow rate ranging from 4.3 to 8.3 cubic metres per second, discharging at approximately 10.2 metres above grade:

- one (1) ink jet marker,
- one (1) monogram unit, equipped with natural gas fired burners having a total heat input of 520,000 kilojoules per hour,
- one (1) end brush unit, equipped with natural gas fired burners, having a total heat input of 668,000 kilojoules per hour,
- one (1) neck cleaning unit, equipped with natural gas fired burners, having a total heat input of 452,000 kilojoules per hour,
- one (1) silicone coat machine,
- one (1) aging machine;
- two (2) natural gas direct fired heating and ventilating units, and two (2) natural gas direct fired heating, cooling and ventilating units having an aggregate thermal input of 19,334,000 kilojoules per hour.

### **Receiving**

- two (2) baghouse dust collectors serving a glass cullet removal process, each having a volumetric flow rate of 2.2 actual cubic metres per second, exhausting into the atmosphere through a stack extending 1.7 metres above the roof and 7.49 metres above grade;

all in accordance with the application for a Certificate of Approval (Air) and all supporting information dated December 3, 2002, signed by P. Mason.

*For the purpose of this Certificate of Approval and the terms and conditions specified below, the following definitions apply:*

1. "Act" means the *Environmental Protection Act* ;
2. "Certificate" means this Certificate of Approval including Schedule "A", issued in accordance with Section 9 of the Act;
3. "Company" means General Electric Canada Inc.;
4. "Equipment" means the emission control` equipment, including baghouse dust collectors, electrostatic precipitator, oil mist eliminators, pre-filter, and HEPA filter described in the Company's application, this Certificate and in the supporting documentation referred to herein, to the extent approved by this Certificate;
5. "Exhausted" means that the capacity of the activated carbon scrubber system to adsorb emissions is reached and the unit is no longer able to effectively reduce emissions;
6. "Facility" means the entire operation located on the property where the Equipment is located;
7. "Manual" means a document or a set of documents that provide written instructions to staff of the Company;
8. "Ministry" means the Ontario Ministry of the Environment; and
9. "Scrubber" mans the activated carbon scrubber system described in the Company's application, this Certificate and in the supporting documentation referred to herein, to the extent approved by this Certificate.

*You are hereby notified that this approval is issued to you subject to the terms and conditions outlined below:*

#### **TERMS AND CONDITIONS**

1. The Company shall ensure that the Facility is properly operated and maintained at all times. The Company shall, as a minimum:
  - (1) prepare, not later than three months after the date of this Certificate, and update, as necessary, a Manual outlining the operating procedures and a maintenance program for the Equipment, including:
    - (a) routine operating and maintenance procedures in accordance with good engineering practices and as recommended by the equipment suppliers;
    - (b) emergency procedures;
    - (c) procedures for any record keeping activities relating to operation and maintenance of the Equipment;
    - (d) all appropriate measures to minimize odour, noise and dust emissions from all

potential sources from the Facility;

- (2) implement the recommendations of the operating and maintenance Manual; and
- (3) retain, for a minimum of two (2) years from the date of their creation, all records on the maintenance, repair and inspection of the Equipment, and make these records available for review by staff of the Ministry upon request.

2. The Company shall ensure that the activated carbon in the Scrubber bed system is replaced before it is Exhausted.

*The reasons for the imposition of these terms and conditions are as follows:*

1. Condition Nos. 1 and 2 are included to emphasize that the Facility must be maintained and operated according to a procedure that will result in compliance with the Act, the regulations and this Certificate.

**This Certificate of Approval revokes and replaces Certificate(s) of Approval No. 8/300/036/85/856, 6765-4JBS4K, 6128-542HRK issued on January 31, 1985, April 25, 2000 and November 26, 2001 respectively.**

*In accordance with Section 139 of the Environmental Protection Act, R.S.O. 1990, Chapter E-19, as amended, you may by written Notice served upon me, the Environmental Review Tribunal and in accordance with Section 47 of the Environmental Bill of Rights, S.O. 1993, Chapter 28, the Environmental Commissioner, within 15 days after receipt of this Notice, require a hearing by the Tribunal. The Environmental Commissioner will place notice of your appeal on the Environmental Registry. Section 142 of the Environmental Protection Act, provides that the Notice requiring the hearing shall state:*

1. The portions of the approval or each term or condition in the approval in respect of which the hearing is required, and;
2. The grounds on which you intend to rely at the hearing in relation to each portion appealed.

*The Notice should also include:*

3. The name of the appellant;
4. The address of the appellant;
5. The Certificate of Approval number;
6. The date of the Certificate of Approval;
7. The name of the Director;
8. The municipality within which the works are located;

*And the Notice should be signed and dated by the appellant.*

*This Notice must be served upon:*

The Secretary\*  
Environmental Review Tribunal  
2300 Yonge St., 12th Floor  
P.O. Box 2382  
Toronto, Ontario  
M4P 1E4

AND

The Environmental Commissioner  
1075 Bay Street, 6th Floor  
Suite 605  
Toronto, Ontario  
M5S 2B1

AND

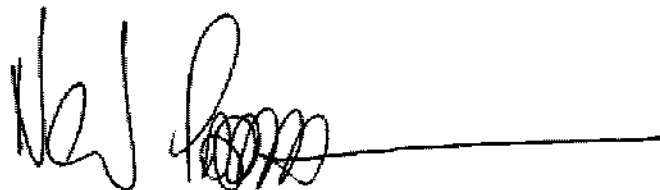
The Director  
Section 9, *Environmental Protection Act*  
Ministry of Environment and Energy  
2 St. Clair Avenue West, Floor 12A  
Toronto, Ontario  
M4V 1L5

\* Further information on the Environmental Review Tribunal's requirements for an appeal can be obtained directly from the Tribunal at: Tel: (416) 314-4600, Fax: (416) 314-4506 or [www.ert.gov.on.ca](http://www.ert.gov.on.ca)

*This instrument is subject to Section 38 of the Environmental Bill of Rights, that allows residents of Ontario to seek leave to appeal the decision on this instrument. Residents of Ontario may seek leave to appeal within 15 days from the date this decision is placed on the Environmental Registry. By accessing the Environmental Registry at [www.ene.gov.on.ca](http://www.ene.gov.on.ca), you can determine when the leave to appeal period ends.*

*The above noted works are approved under Section 9 of the Environmental Protection Act.*

DATED AT TORONTO this 16th day of April, 2003

A handwritten signature in black ink, appearing to read 'Neil Parrish', is written over a horizontal line.

Neil Parrish, P.Eng.

Director

Section 9, *Environmental Protection Act*

QN/

c: District Manager, MOE Halton-Peel  
L. Allison Barrett, Earth Tech (Canada) Inc.





Ontario

Ministry  
of the  
Environment

Ministère  
de  
l'Environnement

AMENDED CERTIFICATE OF APPROVAL  
AIR  
NUMBER 4092-5GRQLP

General Electric Canada Inc.  
2300 Meadowvale Blvd.  
Mississauga, Ontario  
L5N 5P9

Site Location: Oakville Lamp Plant, 420 South Service Rd. East  
Oakville Town, Regional Municipality Of Halton  
Ontario

*You have applied in accordance with Section 9 of the Environmental Protection Act for approval of:*

Number 5 halogen lamp production line, having a maximum production capacity of 1,600 lamps per hour, consisting of the following equipment:

- one (1) exhaust system, having a maximum volumetric flow rate of 6.3 cubic metres per second, discharging to the atmosphere through a common roof stack No. 238, having an exit diameter of 1.23 metres, extending 2.0 metres above the roof and 7.8 metres above grade, serving the following equipment:
  - one (1) reflector preheat indexing machine, equipped with natural gas-fired burners having a combined thermal output rating of 739,000 kilojoules per hour;
  - one (1) tabulator indexing machine, equipped with natural gas-fired burners having a combined thermal output rating of 317,000 kilojoules per hour;
  - one (1) reflector annealing and cooling conveyor, equipped with natural gas-fired burners having a combined thermal output rating of 211,000 kilojoules per hour;
  - one (1) brazer machine, equipped with natural gas-fired burners having a combined thermal output rating of 105,000 kilojoules per hour;
- one (1) aluminizing indexing machine, equipped with three (3) vacuum pumps, discharging to the atmosphere at a maximum volumetric flow rate of 0.0001 cubic metre per second, through roof stack No. 238b, having an exit diameter of 0.03 metre, extending 0.7 metre above the roof and 6.5 metres above grade;
- three (3) vacuum pumps each equipped with an oil/water separator, each discharging to the atmosphere at a total maximum volumetric flow rate of 0.007 cubic metre per second, through a common roof stack, having an exit diameter of 0.1 metre, extending 1.0 metre above the roof and 6.8 metres above grade;

- one (1) exhaust system, serving one (1) sealing indexing machine, equipped with natural gas-fired burners having a combined thermal output rating of 844,000 kilojoules per hour, having a maximum volumetric flow rate of 6.3 cubic metres per second, discharging to the atmosphere through roof stack No. 249, having an exit diameter of 1.23 metres, extending 2.0 metres above the roof and 7.8 metres above grade;
- one (1) exhaust system, serving one (1) sealing preheat indexing machine, equipped with natural gas-fired burners having a combined thermal output rating of 686,000 kilojoules per hour, having a maximum volumetric flow rate of 9.44 cubic metres per second, discharging to the atmosphere through roof stack No. 249b, having an exit diameter of 0.79 metre, extending 1.95 metres above the roof and 7.8 metres above grade;
- one (1) natural gas-fired lamp hood heater bank, having four (4) burners with a combined thermal input of 24,035 kilojoules per hour;

all in accordance with the Application for Approval (Air) and the attached supporting information, dated July 25, 2002 and signed by Peter W. Mason, Manager of Production Operations, General Electric Canada Inc.

**This Certificate of Approval revokes and replaces Certificate(s) of Approval No. 4195-5ATJ6V issued on June 14, 2002.**

*In accordance with Section 139 of the Environmental Protection Act, R.S.O. 1990, Chapter E-19, as amended, you may by written notice served upon me and the Environmental Review Tribunal within 15 days after receipt of this Notice, require a hearing by the Tribunal. Section 142 of the Environmental Protection Act, provides that the Notice requiring the hearing shall state:*

1. The portions of the approval or each term or condition in the approval in respect of which the hearing is required, and;
2. The grounds on which you intend to rely at the hearing in relation to each portion appealed.

*The Notice should also include:*

3. The name of the appellant;
4. The address of the appellant;
5. The Certificate of Approval number;
6. The date of the Certificate of Approval;
7. The name of the Director;
8. The municipality within which the works are located;

*And the Notice should be signed and dated by the appellant.*

*This Notice must be served upon:*

The Secretary\*  
Environmental Review Tribunal  
2300 Yonge St., 12th Floor  
P.O. Box 2382  
Toronto, Ontario  
M4P 1E4

AND

The Director  
Section 9, *Environmental Protection Act*  
Ministry of Environment and Energy  
2 St. Clair Avenue West, Floor 12A  
Toronto, Ontario  
M4V 1L5

\* Further information on the Environmental Review Tribunal's requirements for an appeal can be obtained directly from the

Tribunal at: Tel: (416) 314-4600, Fax: (416) 314-4506 or [www.ert.gov.on.ca](http://www.ert.gov.on.ca)

*The above noted works are approved under Section 9 of the Environmental Protection Act.*

DATED AT TORONTO this 16th day of December, 2002



---

Victor Low, P.Eng.  
Director  
Section 9, *Environmental Protection Act*

DS/

c: District Manager, MOE Halton-Peel  
Peter Formosa, GE Canada Inc.



Ontario

Ministry of Environment  
and Energy

Ministère de  
l'Environnement  
et de l'Énergie

AMENDED CERTIFICATE OF APPROVAL  
AIR  
NUMBER 4195-5ATJ6V

General Electric Canada Inc.  
2300 Meadowvale Blvd.  
Mississauga, Ontario  
L5N 5P9

Site Location: Oakville Lamp Plant, 420 South Service Rd. East  
Oakville Town, Regional Municipality Of Halton

*You have applied in accordance with Section 9 of the Environmental Protection Act for approval of:*

Number 5 halogen lamp production line, having a maximum production capacity of 1,600 lamps per hour, consisting of the following equipment:

- one (1) exhaust system, having a maximum volumetric flow rate of 6.3 cubic metres per second, discharging to the atmosphere through a common roof stack No. 238, having an exit diameter of 1.23 metres, extending 2.0 metres above the roof and 7.8 metres above grade, serving the following equipment:
  - one (1) reflector preheat indexing machine, equipped with natural gas-fired burners having a combined thermal output rating of 739,000 kilojoules per hour;
  - one (1) tabulator indexing machine, equipped with natural gas-fired burners having a combined thermal output rating of 317,000 kilojoules per hour;
  - one (1) reflector annealing and cooling conveyor, equipped with natural gas-fired burners having a combined thermal output rating of 211,000 kilojoules per hour;
  - one (1) brazer machine, equipped with natural gas-fired burners having a combined thermal output rating of 105,000 kilojoules per hour;
- one (1) aluminizing indexing machine, equipped with three (3) vacuum pumps, discharging to the atmosphere at a maximum volumetric flow rate of 0.0001 cubic metre per second, through roof stack No. 238b, having an exit diameter of 0.03 metre, extending 0.7 metre above the roof and 6.5 metres above grade;
- one (1) exhaust system, serving one (1) sealing indexing machine, equipped with natural gas-fired burners having a combined thermal output rating of 844,000 kilojoules per hour, having a maximum volumetric flow rate of 6.3 cubic metres per second, discharging to the atmosphere through roof stack No. 249, having an exit diameter of 1.23 metres, extending 2.0 metres above the roof and 7.8 metres above grade;

- one (1) exhaust system, serving one (1) sealing preheat indexing machine, equipped with natural gas-fired burners having a combined thermal output rating of 686,000 kilojoules per hour, having a maximum volumetric flow rate of 9.44 cubic metres per second, discharging to the atmosphere through roof stack No. 249b, having an exit diameter of 0.79 metre, extending 1.95 metres above the roof and 7.8 metres above grade;

all in accordance with the Application for Approval (Air) and the attached supporting information, dated March 25, 2002 and signed by Peter w. Mason, Manager of Production Operations, General Electric Canada Inc.

**This Certificate of Approval revokes and replaces Certificate(s) of Approval No. 8-3506-93-978 issued on August 21, 1997**

*In accordance with Section 139 of the Environmental Protection Act, R.S.O. 1990, Chapter E-19, as amended, you may by written notice served upon me and the Environmental Review Tribunal within 15 days after receipt of this Notice, require a hearing by the Tribunal. Section 142 of the Environmental Protection Act, provides that the Notice requiring the hearing shall state:*

1. The portions of the approval or each term or condition in the approval in respect of which the hearing is required, and;
2. The grounds on which you intend to rely at the hearing in relation to each portion appealed.

*The Notice should also include:*

3. The name of the appellant;
4. The address of the appellant;
5. The Certificate of Approval number;
6. The date of the Certificate of Approval;
7. The name of the Director;
8. The municipality within which the works are located;

*And the Notice should be signed and dated by the appellant.*

*This Notice must be served upon:*

The Secretary\*  
Environmental Review Tribunal  
2300 Yonge St., 12th Floor  
P.O. Box 2382  
Toronto, Ontario  
M4P 1E4

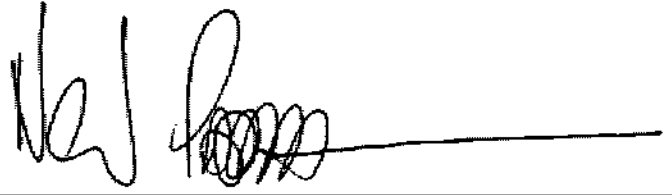
AND

The Director  
Section 9, *Environmental Protection Act*  
Ministry of Environment and Energy  
2 St. Clair Avenue West, Floor 12A  
Toronto, Ontario  
M4V 1L5

**\* Further information on the Environmental Review Tribunal's requirements for an appeal can be obtained directly from the Tribunal at: Tel: (416) 314-4600, Fax: (416) 314-4506 or [www.ert.gov.on.ca](http://www.ert.gov.on.ca)**

*The above noted works are approved under Section 9 of the Environmental Protection Act.*

DATED AT TORONTO this 14th day of June, 2002



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Neil Parrish, P.Eng.

Director

Section 9, *Environmental Protection Act*

DS/

c: District Manager, MOEE Halton-Peel

Peter J. Formosa, General Electric Canada Inc.



Ontario

Ministry  
of the  
Environment

Ministère  
de  
l'Environnement

AMENDED CERTIFICATE OF APPROVAL  
AIR  
NUMBER 4582-5NEPZL

General Electric Canada Inc.  
2300 Meadowvale Boulevard  
Mississauga, Ontario  
L5N 5P9

Site Location: Oakville Lamp Plant  
420 South Service Road East  
Oakville Town, Regional Municipality of Halton  
L6J 2X6

*You have applied in accordance with Section 9 of the Environmental Protection Act for approval of:*

a Par 20/30 lamp manufacturing line with a production capacity of 1800 lamps an hour comprising the following equipment:

- one (1) aluminizer indexing machine complete with reflector preheat oven having natural gas fired burners with a combined thermal rating of 1,060,000 kilojoules per hour and vacuum pumps, each discharging to the atmosphere at a maximum flow rate of 0.09 and 0.01 actual cubic metre per second, respectively, through two (2) roof stacks extending 1.0 metres and 0.78 metre above the roof and 6.8 and 6.6 metres above grade, respectively;
- one (1) electric cement curing oven equipped with natural gas fired burners having a combined thermal rating of 1,690,000 kilojoules per hour discharging to the atmosphere through two (2) roof stacks, one stack having a maximum volumetric flow rate of 0.16 normal cubic metre per second, an exit diameter of 0.21 metre, extending 2.2 metres above the roof and 8.0 metres above grade; and the second stack having a maximum volumetric flow rate of 4.2 normal cubic metres per second, an exit diameter of 0.8 metre, extending 2.3 metres above the roof and 8.1 metres above grade;
- one (1) exhaust system serving a soldering station equipped with natural gas fired burners having a combined thermal rating of 9,000 kilojoules per hour, discharging to the atmosphere at a maximum volumetric flow rate of 0.09 normal cubic metre per second through a roof stack having an exit diameter of 0.15 metre, extending 0.9 metre above the roof and 6.7 metres above grade;
- one (1) exhaust system serving a soldering station equipped with natural gas fired burners having a combined thermal rating of 5,000 kilojoules per hour, discharging to the atmosphere at a maximum volumetric flow rate of 0.11 normal cubic metre per second through a roof stack having an exit diameter of 0.15 metre, extending 1.8 metres above the roof and 7.6 metres above grade;

all in accordance with the Application for Approval (Air) submitted by General Electric Canada Inc., dated May 8, 2003 and signed by Peter Formosa and all supporting information associated with the application.

*For the purpose of this Certificate of Approval and the terms and conditions specified below, the following*

*definitions apply:*

- (1) "Act" means the Environmental Protection Act;
- (2) "Certificate" means this Certificate of Approval issued in accordance with Section 9 of the Act;
- (3) "Company" means General Electric Canada Inc.;
- (4) "Equipment" means the exhausts systems and process equipment described in the Company's application, this Certificate and in the supporting documentation submitted with the application, to the extent approved by this Certificate;
- (5) "Manual" means a document or a set of documents that provide written instructions to staff of the Company; and
- (6) "Ministry" means the Ontario Ministry of the Environment.

*You are hereby notified that this approval is issued to you subject to the terms and conditions outlined below:*

#### OPERATION AND MAINTENANCE

1. The Company shall ensure that the Equipment is properly operated and maintained at all times. The Company shall:
  - (1) prepare, not later than three (3) months after the date of this Certificate, and update, as necessary, a Manual outlining the operating procedures and a maintenance program for the Equipment, including:
    - (a) routine operating and maintenance procedures in accordance with good engineering practices and as recommended by the Equipment suppliers;
    - (b) emergency procedures;
    - (c) procedures for any record keeping activities relating to operation and maintenance of the Equipment; and
    - (d) all appropriate measures to minimize odorous emissions from all potential sources;
  - (2) implement the recommendations of the Manual; and
  - (3) retain, for a minimum of two (2) years from the date of their creation, all records on the maintenance, repair and inspection of the Equipment, and make these records available for review by staff of the Ministry upon request.

*The reasons for the imposition of these terms and conditions are as follows:*

1. Condition No. 1 is included to emphasize that the Equipment must be maintained and operated according to a procedure that will result in compliance with the Act, the regulations and this Certificate.

In addition, the Company is required to keep records and to provide information to staff of the Ministry



so that compliance with the Act, the regulations and this Certificate can be verified.

**This Certificate of Approval revokes and replaces Certificate(s) of Approval No. 3874-4K5QL5 issued on May 9, 2000.**

*In accordance with Section 139 of the Environmental Protection Act, R.S.O. 1990, Chapter E-19, as amended, you may by written Notice served upon me, the Environmental Review Tribunal and in accordance with Section 47 of the Environmental Bill of Rights, S.O. 1993, Chapter 28, the Environmental Commissioner, within 15 days after receipt of this Notice, require a hearing by the Tribunal. The Environmental Commissioner will place notice of your appeal on the Environmental Registry. Section 142 of the Environmental Protection Act, provides that the Notice requiring the hearing shall state:*

1. The portions of the approval or each term or condition in the approval in respect of which the hearing is required, and;
2. The grounds on which you intend to rely at the hearing in relation to each portion appealed.

*The Notice should also include:*

3. The name of the appellant;
4. The address of the appellant;
5. The Certificate of Approval number;
6. The date of the Certificate of Approval;
7. The name of the Director;
8. The municipality within which the works are located;

*And the Notice should be signed and dated by the appellant.*

*This Notice must be served upon:*

The Secretary\*  
Environmental Review Tribunal  
2300 Yonge St., 12th Floor  
P.O. Box 2382  
Toronto, Ontario  
M4P 1E4

AND

The Environmental Commissioner  
1075 Bay Street, 6th Floor  
Suite 605  
Toronto, Ontario  
M5S 2B1

AND

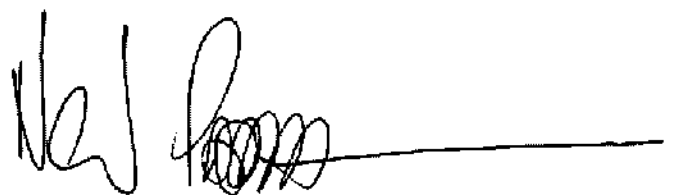
The Director  
Section 9, *Environmental Protection Act*  
Ministry of Environment and Energy  
2 St. Clair Avenue West, Floor 12A  
Toronto, Ontario  
M4V 1L5

**\* Further information on the Environmental Review Tribunal's requirements for an appeal can be obtained directly from the Tribunal at: Tel: (416) 314-4600, Fax: (416) 314-4506 or [www.ert.gov.on.ca](http://www.ert.gov.on.ca)**

*This instrument is subject to Section 38 of the Environmental Bill of Rights, that allows residents of Ontario to seek leave to appeal the decision on this instrument. Residents of Ontario may seek leave to appeal within 15 days from the date this decision is placed on the Environmental Registry. By accessing the Environmental Registry at [www.ene.gov.on.ca](http://www.ene.gov.on.ca), you can determine when the leave to appeal period ends.*

*The above noted works are approved under Section 9 of the Environmental Protection Act.*

DATED AT TORONTO this 2nd day of July, 2003



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Neil Parrish, P.Eng.  
Director  
Section 9, *Environmental Protection Act*

DS/  
c: District Manager, MOE Halton-Peel  
Peter Formosa, General Electric Canada Inc.



Ontario

Ministry  
of the  
Environment

Ministère  
de  
l'Environnement

AMENDED CERTIFICATE OF APPROVAL  
AIR  
NUMBER 5486-58KLSN

General Electric Canada Inc.  
2300 Meadowvale Blvd.  
Mississauga, Ontario  
L5N 5P9

Site Location: 420 South Service Road East, Oakville, Ontario.

*You have applied in accordance with Section 9 of the Environmental Protection Act for approval of:*

**KT Fluorescent Lamp Production Line.**

- two (2) natural gas indirect-fired heaters for the base-coat coater, having a total heat input of 2,638 megajoules per hour, exhausting into the atmosphere through three stacks, including:
  - . the products of combustion through two heater stacks, having exit diameters of 0.09 metre and 0.17 metre, all extending 8.73 metres above grade; and
  - . the process emissions through the oven stack, having an exit diameter of 0.76 metre and extending 9.06 metres above grade;
- two (2) natural gas indirect-fired heaters for the top-coat coater, having a total heat input of 2,638 megajoules per hour, exhausting into the atmosphere through three stacks, including:
  - . the products of combustion through two heater stacks, having exit diameters of 0.09 metre and 0.17 metre, all extending 8.73 metres above grade; and
  - . the process emissions through the oven stack, having an exit diameter of 0.76 metre and extending 9.06 metres above grade;
- one (1) natural gas fired baking oven, having a total heat input of 2,944 megajoules per hour, exhausting into the atmosphere through a stack, designated as Stack EF1, having an exit diameter of 1.07 metres and extending 8.53 metres above grade;
- one (1) natural gas/air/oxygen fired sealing machine, having a total heat input of 517 megajoules per hour, exhausting into the atmosphere through a stack, designated as Stack EF2, having an exit diameter of 0.51 metre and extending 8.53 metres above grade;
- one (1) natural gas fired preheat oven, having a total heat input of 1,470 megajoules per hour, exhausting into the atmosphere through a stack, designated as Stack EF3, having an exit diameter of 0.56 metre and extending 8.53 metres above grade;
- one (1) natural gas/air/oxygen fired rotary exhaust machine, having a total heat input of 130

megajoules per hour, exhausting into the atmosphere through a stack, designated as Stack EF4, having an exit diameter of 0.51 metre and extending 8.53 metres above grade;

- one (1) Mercury Vapour Control System, consisting of a chemically impregnated activated carbon bed, an oil mist eliminator, HEPA filters and ASHRAE pre-filters with a minimum mercury/particulate removal efficiency of 95 percent, controlling emissions from four (4) vacuum pumps of the KT Fluorescent Lamp Line and up to eight (8) vacuum pumps of Units 32 and 36 Fluorescent Lamp Line, exhausting into the atmosphere at a total volumetric flow rate of up to 0.14 cubic metre per second, through a stack, designated as Stack MCS, having an exit diameter of 0.15 metre and extending 3.4 metres above the roof and 7.7 metres above grade;
- one (1) natural gas fired base bake machine, having a total heat input of 517 megajoules per hour, exhausting into the atmosphere through a stack, designated as Stack EF5, having an exit diameter of 0.46 metre and extending 8.53 metres above grade;
- three (3) natural gas/air/oxygen/hydrogen fired flare machines, having a total heat input of 665 megajoules per hour, consuming a maximum of 97.5 litres of sulphur dioxide per hour, exhausting into the atmosphere through a common stack, designated as Stack EF6, having an exit diameter of 0.81 metre and extending 8.53 metres above grade;
- four (4) natural gas direct-fired make-up air units for comfort heating, having a total heat input of 9,832 megajoules per hour, exhausting into the atmosphere through individual stacks, designated as Stacks MUA-1 through MUA-4, each having an exit diameter of 0.194 metre and extending 8.93 metres above grade;
- four (4) natural gas fired unit heaters for comfort heating, having a total heat input of 385 megajoules per hour, exhausting the products of combustion into the atmosphere through individual stacks, designated as Stacks UH-1 through UH-4, each having an exit diameter of 0.10 metre and extending 8.13 metres above grade; and
- nine (9) rooftop exhaust fans serving the manufacturing area for general ventilation during summer, each exhausting into the atmosphere at a volumetric flow rate of 6.61 cubic metres per second through individual stacks, each having an exit diameter of 0.914 metre and extending 8.93 metres above grade;

#### **Unit 32 and unit 36 Fluorescent Lamp Production Lines.**

- one (1) natural gas direct fired air makeup unit having a maximum thermal input of 4,642,000 kilojoules per hour, located in Building 1 adjacent to Unit 32 fluorescent lamp manufacturing line, discharging warm air inside the plant at a volumetric flowrate of 23.6 actual cubic metres per second; and
- two (2) natural gas fired heating and air conditioning units having maximum thermal inputs of 422,000 and 342,000 kilojoules per hour, located in Building 2 incandescent packaging area, discharging the products of combustion through two (2) stacks each having exit dimensions of 0.15 metre by 0.1 metre, extending 1.8 metres above the roof and 7.6 metres above grade; and

- eight (8) replacement vacuum pumps, located in Building 1 pump room, serving Unit 32 and Unit 36 fluorescent lamp manufacturing lines, discharging at an aggregate volumetric flowrate of 0.03 normal cubic metre per second through three (3) stacks (EF-83, EF-86a and EF-86b), each having an exit diameter of 0.1 metre, extending 3.4, 0.4 and 0.4 metres above the roof and 7.7, 4.7 and 4.7 metres above grade respectively or through the above mentioned Mercury Vapour Control System; and
- one (1) flare machine equipped with fourteen (14) burners fired by natural gas/air and hydrogen/oxygen, located in Building 1, supporting flare manufacturing operations on Unit 32 and Unit 36 fluorescent lamp manufacturing lines, having an aggregate thermal input of 675,000 kilojoules per hour, discharging at a volumetric flowrate of 0.8 cubic metre per second at 45 degrees Celsius through a vent stack having an exit diameter of 0.3 metre, extending 1.9 metres above the roof and 8.8 metres above grade;

all in accordance with the Applications for Approval (Air) and all supporting information dated January 5, 1996 and January 18, 2001, both signed by Peter W. Mason.

*For the purpose of this Certificate of Approval and the terms and conditions specified below, the following definitions apply:*

1. "Act" means the Environmental Protection Act;
2. "Certificate" means this Certificate of Approval issued in accordance with Section 9 of the Act;
3. "Company" means GE Lighting Canada, Division of General Electric Canada Inc.;
4. "Equipment" means the Mercury Vapour Control System described in the Company's application, this Certificate and in the supporting documentation referred to herein, to the extent approved by this Certificate;
5. "Ministry" means Ontario Ministry of the Environment.

*You are hereby notified that this approval is issued to you subject to the terms and conditions outlined below:*

#### **TERMS AND CONDITIONS**

1. The Company shall ensure that the Equipment is properly operated and maintained at all times. The Company shall:
  - (a) update, not later than one (1) month from the date of this Certificate and continue to maintain the existing manual outlining the operating procedures and a maintenance program for the Equipment, including:
    - (1) the routine and emergency operating and maintenance procedures in accordance with good engineering practices and as recommended by equipment suppliers;
    - (2) the frequency of inspection of the Equipment;

- (3) the procedures for recording of and responding to environmental complaints; and
  - (b) implement the recommendations of the operation and maintenance manual.
2. The company shall retain, for a minimum of two years from the date of their creation, the following records:
  - (a) all records on the maintenance, repair and inspection of the Equipment; and
  - (b) all records on the environmental complaints; including:
    - (1) a description, time and date of the incident;
    - (2) wind direction at the time of the incident; and
    - (3) a description of the measure taken to address the cause of the incident.

These records shall be available for inspection by staff of the Ministry upon request.

*The reasons for the imposition of these terms and conditions are as follows:*

1. Condition No. 1 is included to emphasize that the Equipment must be maintained and operated according to a procedure that will result in compliance with the Act, the regulations and this Certificate.
2. Condition No. 2 is included to require the Company to keep records and provide information to the Ministry so that compliance with the Act, the regulation and this Certificate can be verified.

**This Certificate of Approval revokes and replaces Certificate(s) of Approval No. 2170-4UKPP2 issued on March 8, 2001 and No. 8-3024-96-006, dated June 14, 1996.**

*In accordance with Section 139 of the Environmental Protection Act, R.S.O. 1990, Chapter E-19, as amended, you may by written notice served upon me and the Environmental Review Tribunal within 15 days after receipt of this Notice, require a hearing by the Tribunal. Section 142 of the Environmental Protection Act, provides that the Notice requiring the hearing shall state:*

1. The portions of the approval or each term or condition in the approval in respect of which the hearing is required, and;
2. The grounds on which you intend to rely at the hearing in relation to each portion appealed.

*The Notice should also include:*

3. The name of the appellant;
4. The address of the appellant;
5. The Certificate of Approval number;
6. The date of the Certificate of Approval;
7. The name of the Director;
8. The municipality within which the works are located;

*And the Notice should be signed and dated by the appellant.*

*This Notice must be served upon:*

The Secretary\*  
Environmental Review Tribunal  
2300 Yonge St., 12th Floor  
P.O. Box 2382  
Toronto, Ontario  
M4P 1E4

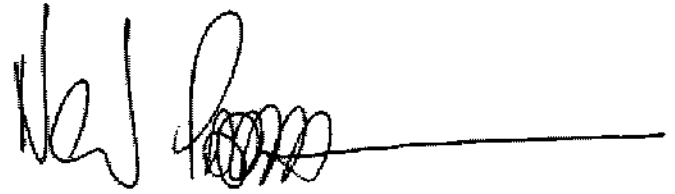
AND

The Director  
Section 9, *Environmental Protection Act*  
Ministry of the Environment  
2 St. Clair Avenue West, Floor 12A  
Toronto, Ontario  
M4V 1L5

\* Further information on the Environmental Review Tribunal's requirements for an appeal can be obtained directly from the Tribunal at: Tel: (416) 314-4600, Fax: (416) 314-4506 or [www.ert.gov.on.ca](http://www.ert.gov.on.ca)

*The above noted works are approved under Section 9 of the Environmental Protection Act.*

DATED AT TORONTO this 18th day of April, 2002



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Neil Parrish, P.Eng.  
Director  
Section 9, *Environmental Protection Act*

QN/  
c: District Manager, MOE Halton-Peel  
Anthony D. Ciccone, Earth Tech Canada Inc.



Ontario

Ministry of the Environment  
Ministère de l'Environnement

AMENDED CERTIFICATE OF APPROVAL  
AIR  
NUMBER 6128-542HRK

General Electric Canada Inc.  
2300 Meadowvale Blvd.  
Mississauga, Ontario  
L5N 5P9

Site Location: 420 South Service Road East, Oakville, Ontario.

*You have applied in accordance with Section 9 of the Environmental Protection Act for approval of:*

a facility assembling incandescent lamps, having a production rate of 44,000 lamps per hour, comprising of the following equipment:

- five (5) natural gas fired indirect unit heaters, having a maximum total heat input of 791,250 kilojoules per hour, discharging at 10.1 metres above grade;
- eight (8) mount machines equipped with natural gas fired burners, having a total maximum heat input of 1,477,000 kilojoules per hour, eight (8) exhaust machines equipped with natural gas fired burners having a total maximum heat input of 498,032 kilojoules per hour, six (6) monogram application units and two (2) videojet ink application units and one (1) natural gas fired make up air unit, having a maximum heat input of 4,932,125 kilojoules per hour, all vented into the atmosphere through eight (8) general ventilation fans, each having a maximum volumetric flow rate of 7.0 cubic metres per second, discharging at 13.7 metres above grade;
- eight (8) sealing turret units equipped with natural gas fired burners having a total maximum heat input of 4,177,800 kilojoules per hour, eight (8) base curing units, equipped with natural gas fired burners having a total maximum heat input of 413,560 kilojoules per hour and eight (8) soldering units equipped with natural gas fired burners having a total maximum heat input of 126,600 kilojoules per hour, all vented into the atmosphere through two (2) exhaust systems (IMG-1 and IMG-2), each having a volumetric flow rate of 10.6 cubic metres per second, discharging at 7.0 metres above grade; and
- five (5) vacuum pumps, exhausting into the atmosphere through a stack having an exit diameter of 0.1 metre, extending 8.8 metres above grade;

all in accordance with the application for a Certificate of Approval (Air) and supporting information dated August 30, 2001, signed by P. Mason.



**This Certificate of Approval revokes and replaces Certificate(s) of Approval No. 8/300/300/85/856 issued on August 29, 1985.**

*In accordance with Section 139 of the Environmental Protection Act, R.S.O. 1990, Chapter E-19, as amended, you may by written Notice served upon me, the Environmental Appeal Board and in accordance with Section 47 of the Environmental Bill of Rights, S.O. 1993, Chapter 28, the Environmental Commissioner, within 15 days after receipt of this Notice, require a hearing by the Board. The Environmental Commissioner will place notice of your appeal on the Environmental Registry. Section 142 of the Environmental Protection Act, provides that the Notice requiring the hearing shall state:*

1. The portions of the approval or each term or condition in the approval in respect of which the hearing is required, and;
2. The grounds on which you intend to rely at the hearing in relation to each portion appealed.

*The Notice should also include:*

3. The name of the appellant;
4. The address of the appellant;
5. The Certificate of Approval number;
6. The date of the Certificate of Approval;
7. The name of the Director;
8. The municipality within which the works are located;

*And the Notice should be signed and dated by the appellant.*

*This Notice must be served upon:*

The Secretary\*  
Environmental Appeal Board  
2300 Yonge St., 12th Floor  
P.O. Box 2382  
Toronto, Ontario  
M4P 1E4

AND

The Environmental Commissioner  
1075 Bay Street, 6th Floor  
Suite 605  
Toronto, Ontario  
M5S 2B1

AND

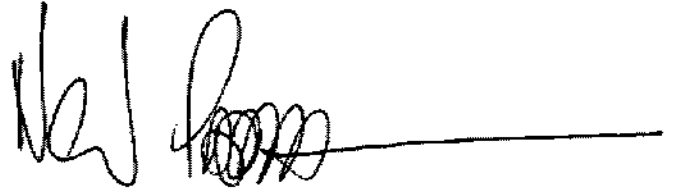
The Director  
Section 9, *Environmental Protection Act*  
Ministry of the Environment  
2 St. Clair Avenue West, Floor 12A  
Toronto, Ontario  
M4V 1L5

**\* Further information on the Environmental Appeal Board's requirements for an appeal can be obtained directly from the Board at: Tel: (416) 314-4600, Fax: (416) 314-4506 or [www.ert.gov.on.ca](http://www.ert.gov.on.ca)**

*This instrument is subject to Section 38 of the Environmental Bill of Rights, that allows residents of Ontario to seek leave to appeal the decision on this instrument. Residents of Ontario may seek leave to appeal within 15 days from the date this decision is placed on the Environmental Registry. By accessing the Environmental Registry at [www.ene.gov.on.ca](http://www.ene.gov.on.ca), you can determine when the leave to appeal period ends.*

*The above noted works are approved under Section 9 of the Environmental Protection Act.*

DATED AT TORONTO this 26th day of November, 2001



---

Neil Parrish, P.Eng.

Director

Section 9, *Environmental Protection Act*

QN/

c: District Manager, MOE Halton-Peel

Jean-Yves Urbain, Earth Tech (Canada) Inc.



Ministry  
of the  
Environment      Ministère  
de  
l'Environnement

AMENDED CERTIFICATE OF APPROVAL  
AIR  
NUMBER 6490-5VDTYR

Ontario

General Electric Canada Inc.  
2300 Meadowvale Boulevard  
Mississauga, Ontario  
L5N 5P9

Site Location:      Oakville Lamp Plant  
420 South Service Road East  
Oakville Town, Regional Municipality of Halton  
L6J 2X6

*You have applied in accordance with Section 9 of the Environmental Protection Act for approval of:*

### General Description Section

A fluorescent, halogen and incandescent lamp manufacturing facility, consisting of the following process and support units:

- bulb preparation, washing and coating;
- sub-component manufacturing;
- final lamp assembly;
- final product packaging and shipping;

including the Equipment, processes and any other ancillary and support processes and activities, **operating at a maximum production rate of up to 17,600 fluorescent lamps per hour; 44,000 incandescent lamps per hour; and 6,200 halogen lamps per hour** exhausting to the atmosphere as described in the ESDM Report.

All in accordance with the documents set out in Schedule "A" attached to this Certificate.

*For the purpose of this Certificate of Approval and the terms and conditions specified below, the following definitions apply:*

- (1) "Act" means the *Environmental Protection Act* R.S.O. 1990, c. E. 19, as amended;
- (2) "Air Standards Manager" means the Manager, Human Toxicology and Air Standards Section, Standards Development Branch, or any other person who represents and carries out the duties of the Manager, Human Toxicology and Air Standards Section, Standards Development Branch, as those duties relate to the conditions of this Certificate;
- (3) "Certificate" means this Certificate of Approval (Air), including Schedule "A" issued in accordance with Section 9 of the Act;

- (4) "Company" means General Electric Canada Inc.;
- (5) "Compound of Concern" means a contaminant that may be emitted to the atmosphere in a quantity from all sources at the Facility that is measurable and significant in comparison to the relevant Ministry Point of Impingement Limit. If a Ministry Point of Impingement Limit is not available for the compound then based on generally available toxicological information the compound has the potential to cause an adverse effect as defined by the Act at a Point of Impingement;
- (6) "Director" means any Ministry employee appointed by the Minister pursuant to Section 5 of the Act;
- (7) "District Manager" means the District Manager, Halton-Peel District Office, Central Region of the Ministry;
- (8) "ESDM Procedure" means Ministry Procedure titled "Procedure for Preparing an Emission Summary and Dispersion Modelling Report" dated June 1998, as amended;
- (9) "ESDM Report" means the Emission Summary and Dispersion Modelling Report prepared in accordance with the ESDM Procedure by Earth Tech (Canada) Inc. dated March 17, 2003 submitted in support of the application, and includes all up-dated ESDM Reports prepared for the purposes of Compliance Documentation for this Certificate;
- (10) "Emission Summary Table" means the table prepared in accordance with the ESDM Procedure listing the maximum half hour average Point of Impingement concentrations of each Compound of Concern from the Facility and providing comparison to the corresponding Ministry Point of Impingement Limit or Maximum Concentration Level assessed by the Company;
- (11) "Equipment" means the equipment or processes described in the ESDM Report, this Certificate and in the supporting documentation referred to herein, to the extent approved by this Certificate;
- (12) "Equipment with Specific Operational Limits" means any Equipment related to the thermal oxidation of waste or waste derived fuels, fume incinerators or any other Equipment that is specifically referenced in any published Ministry document that outlines specific operational guidance that must be considered by the Director in issuing this Certificate;
- (13) "Facility" means the entire lighting manufacturing facility located at the address specified on this Certificate where the Equipment is situated;
- (14) "General Description Section" means the broad wording used in the Certificate to describe the Company's operations, processes and Equipment located at the Facility and specifies the maximum production rate for the Facility;
- (15) "Log" means the up-to-date log that is used to track all Modifications to the Facility since the ESDM Report submitted with the application as required by the Documentation Requirements conditions of this Certificate;
- (16) "Manager" means the Manager, Technical Services Section, Standards Development Branch, or any other person who represents and carries out the duties of the Manager, as those duties relate to the conditions of this Certificate;

- (17) "Maximum Concentration Level" means a predicted site specific maximum half hour average Point of Impingement concentration derived by the Company for a Compound of Concern that does not have a Ministry Point of Impingement Limit. The Maximum Concentration Level shall be assessed by a Toxicologist using currently available toxicological information and shall represent a level which is not likely to cause an adverse effect as defined by the Act;
- (18) "Ministry" means the Ontario Ministry of the Environment;
- (19) "Ministry Point of Impingement Limit" means the Maximum Half Hour Average Point of Impingement Limit listed in the Ministry publication entitled "Summary of Point of Impingement Standards, Point of Impingement Guidelines and Ambient Air Quality Criteria (AAQCs), September 2001", as amended;
- (20) "Modification" means any construction, alteration, extension or replacement of any plant, structure, equipment, apparatus, mechanism or thing, or alteration of a process or rate of production at the Facility that may discharge or alter the rate or manner of a discharge of a Compound of Concern to the atmosphere;
- (21) "Performance Limits" means the performance limits specified in the subsection titled Performance Limits in this Certificate;
- (22) "Point of Impingement" means any point in the natural environment. The point of impingement for the purposes of verifying compliance with the Act shall be chosen as the point located outside the Company's property boundaries, at which the highest concentration is expected to occur, when that concentration is calculated in accordance with the Appendix to Regulation 346 written under the Act, or any other method accepted by the Director;
- (23) "Pre-Test Information" means the information outlined in Section 1 of the Source Testing Code;
- (24) "Processes with Significant Environmental Aspects" means the Equipment which, during regular operation or if not properly operated or maintained, may have an environmental impact;
- (25) "Publication NPC-205" means the Ministry Publication NPC-205, "Sound Level Limits for Stationary Sources in Class 1 & 2 Areas (Urban)", October, 1995, as amended;

- (26) "Publication NPC-207" means the Ministry draft technical publication "Impulse Vibration in Residential Buildings", November 1983, as amended, supplementing the Model Municipal Noise Control By-Law, Final Report, August 1978, published by the Ministry;
- (27) "Publication NPC-232" means the Ministry Publication NPC-232, "Sound Level Limits for Stationary Sources in Class 3 Areas (Rural)", October, 1995, as amended;
- (28) "Source Testing Code" means the Source Testing Code, Version 2, Report No. ARB-66-80, dated November 1980, prepared by the Ministry, as amended;
- (29) "Source Testing" means sampling and testing to measure emissions resulting from operating the equipment under conditions which yield the worst case emissions within the approved operating range of the Facility;
- (30) "Toxicologist" means a qualified professional currently active in the field of Risk Assessment and Toxicology that has a combination of formal University education, training and experience necessary to assess the Compound of Concern in question; and
- (31) "Written Summary" means the written summary that must be submitted annually to the Ministry as required by the Documentation Requirements conditions of this Certificate.

*You are hereby notified that this approval is issued to you subject to the terms and conditions outlined below:*

#### TERMS AND CONDITIONS

##### **1. LIMITATIONS OF OPERATIONAL FLEXIBILITY**

- 1.1 The Company may make Modifications to the Facility, in accordance with this Certificate, so long as the Modifications are within the limits of the intended operations of the Facility as described in the General Description Section of this Certificate and the Modifications do not increase the production rate above the level specified in this Certificate.
- 1.2 The Company shall not make Modifications to the Facility such that the General Description Section of this Certificate no longer properly describes the Facility's operations without obtaining an amendment to this Certificate.
- 1.3 Conditions 1.1 and 1.2 of this Certificate and the operational flexibility that these conditions provide, shall expire five (5) years from the date of this Certificate, unless this Certificate is replaced or revoked prior to this date. Upon expiry of Conditions 1.1 and 1.2 of this Certificate, the current ESDM Report documents the Equipment Approved by this Certificate.
- 1.4 Condition 1.1 does not apply to any Equipment with Specific Operational Limits. The Company shall operate Equipment with Specific Operational Limits in accordance with this Certificate. The Company shall not add or modify any Equipment with Specific Operational Limits without obtaining an amendment to this Certificate.

## **2. PERFORMANCE LIMITS**

- 2.1 The Company shall, at all times, ensure that all sources of Compounds of Concern are operated such that the Facility complies with the following:
- (a) the maximum half-hour average concentration of any Compound of Concern at a Point of Impingement shall not be greater than its respective Ministry Point of Impingement Limit for all Compounds of Concern that have a Ministry Point of Impingement Limit; or
  - (b) for Compounds of Concern that do not have a Ministry Point of Impingement Limit, the maximum half-hour average concentration of any Compound of Concern at a Point of Impingement shall not be greater than a Maximum Concentration Level derived by the Company and accepted by the Air Standards Manager.
- 2.2 The Company shall submit a proposed or revised Maximum Concentration Level derived by the Company for review by the Air Standards Manager, no later than one (1) month prior to the introduction of a new Compound of Concern that does not have a Ministry Point of Impingement Limit, or the increase of the emission rate of a Compound of Concern that does not have a Ministry Point of Impingement Limit such that the resulting concentration at a Point of Impingement will be greater than the corresponding Maximum Concentration Level accepted by the Air Standards Manager.
- 2.3 The Company may use the proposed Maximum Concentration Level derived by the Company during the one (1) month review period upon written acceptance by the Air Standards Manager, solely for the purposes of compliance with these Performance Limits.
- 2.4 If the Air Standards Manager does not accept the proposed Maximum Concentration Level derived by the Company, then the recommendations of the Air Standards Manager shall become the Point of Impingement Limit, solely for the purposes of compliance with these Performance Limits.
- 2.5 The Company shall, at all times, ensure that the noise and vibration emissions from the Facility comply with the limits set out in Ministry Publications NPC-205, NPC-232, and NPC-207, where applicable.

## **3. SOURCE TESTING**

- 3.1 The Company shall perform Source Testing to determine the rate of emission of mercury (CAS No. 7439-97-6) from the major sources of mercury as described in the ESDM Report.
- 3.2 The Company shall submit, not later than three (3) months after issuance of this Certificate, to the Manager a test protocol, including the Pre-Test Information for the Source Testing required by the Source Testing Code. The Company shall finalize the test protocol in consultation with the Manager.
- 3.3 The Company shall complete the Source Testing not later than nine (9) months after issuance of this Certificate.
- 3.4 The Company shall notify the District Manager and the Manager in writing of the location, date and time of any impending Source Testing required by this Certificate, at least fifteen (15) days prior to the Source Testing.
- 3.5 The Company shall submit a report on the Source Testing to the District Manager and the Manager not

later than two (2) months after completing the Source Testing. The report shall be in the format described in the Source Testing Code, and shall also include, but not be limited to:

- (a) an executive summary;
- (b) records of all operating conditions, including the hourly production rate of the material ; and
- (c) the results of dispersion calculations indicating the maximum half-hour average Point of Impingement concentration for the entire facility calculated in accordance with the Appendix to Regulation 346 written under the Act.

3.6 The Director may not accept the results of the Source Testing if:

- (a) the Source Testing Code or the requirements of the Manager were not followed; or
- (b) the Company did not notify the District Manager and the Manager of the Source Testing; or
- (c) the Company failed to provide a complete report on the Source Testing.

3.7 If the Director does not accept the results of the Source Testing, the Director may require re-testing.

#### **4. DOCUMENTATION REQUIREMENTS**

4.1 The Company shall, at all times, maintain documentation, including but not limited to a current ESDM Report that demonstrates compliance with the Performance Limits for the Facility and an up-to-date Log that describes all Modifications to the Facility.

4.2 The Company shall, during regular working hours, make the current Emission Summary Table available for inspection at the Facility by any interested member of the public.

4.3 The Company shall provide the District Manager and the Director, no later than June 1 of each year, a Written Summary of activities undertaken in the previous calendar year that includes, but is not limited to the following:

- (a) a signed statement that the Facility was in compliance with the Performance Limits;
- (b) a summary of all Modifications that have been implemented at the Facility and have resulted in a change in the predicted concentration at the Point of Impingement for any Compound of Concern;
- (c) a list of all Compounds of Concern submitted to the Air Standards Manager for review;
- (d) a list of all new compounds used or produced at the Facility that may be emitted to the atmosphere but were not considered Compounds of Concern for the purposes of this Certificate;
- (e) a review of any changes to any Ministry Point of Impingement Limit undertaken in the past year that affect the Compounds of Concern emitted from the Facility;
- (f) a tabulated summary of the changes in the emission rate of all Compounds of Concern and the resultant increase or decrease in Point of Impingement concentration; and
- (g) the Emission Summary Table for the Facility as of December 31 from the previous calendar year.

#### **5. OPERATION AND MAINTENANCE**



5.1 The Company shall ensure that all Processes with Significant Environmental Aspects are properly operated and maintained at all times in accordance with prevailing industrial and good engineering practice. The Company shall prepare and implement, not later than three (3) months from the date of this Certificate, operating procedures and maintenance programs for those Processes with Significant Environmental Aspects. The operating procedures and maintenance programs shall specify as a minimum:

- (a) frequency of inspections and scheduled preventative maintenance;
- (b) procedures to prevent upset conditions;
- (c) procedures to minimize all fugitive emissions; and
- (d) procedure to prevent and/or minimize odorous emissions.

## **6. NOTIFICATION REQUIREMENTS**

6.1 The Company shall forthwith notify the District Manager, in writing, of any environmental complaints received by the Company. The notification shall include:

- (a) a description of the process and process conditions that most likely resulted in the complaint, including the date and time of occurrence;
- (b) the wind direction at the time and date of the complaint; and
- (c) description of the measures taken, if relevant, to address the cause of the complaint and to prevent a similar occurrence in the future.

6.2 The Company shall develop and implement a complaint response procedure for receiving complaints, responding to complaints and keeping records of complaint occurrences.

## **7. RECORD KEEPING REQUIREMENTS**

7.1 The Company shall retain, for a minimum of seven (7) years from the date of their creation, except as noted below, all reports, records and information described in this Certificate and shall include but not be limited to:

- (a) the ESDM Report;
- (b) supporting information used in the emission rate calculations performed in the ESDM Report to document compliance with the Performance Limits for a period of three (3) years;
- (c) the Log that describes the Modifications to the Facility;
- (d) the Written Summaries provided to the Ministry;
- (e) records on the maintenance, repair and inspection of the Equipment related to all Processes with Significant Environmental Aspects; and
- (f) records related to all environmental complaints received by the Company, as specified in the subsection titled Notification Requirements in this Certificate.

These records shall be made available, upon request, to Ministry personnel, or a Ministry authorized representative(s), upon presentation of credentials.

7.2 The Company shall retain, for a minimum of seven (7) years from the date of their creation a log of all occurrences resulting in the by-pass of the mercury emission control equipment serving the fluorescent production lines vacuum pumps. This log shall contain, as a minimum, the following data:

- (a) reason for the by-pass occurrence;
- (b) time and date of the by-pass occurrence;
- (c) duration of the by-pass occurrence;
- (d) list of equipment running and the respective production rates at the time of by-pass occurrence;

**8. REVOCATION OF PREVIOUS CERTIFICATES OF APPROVAL (Air)**

- 8.1 This Certificate replaces and revokes all Certificates of Approval(Air) issued to the Facility, and dated prior to the date of this Certificate.

## **SCHEDULE "A"**

Application, dated May 7, 2003 and submitted by the Company, for Certificate of Approval (Air);

Emission Summary and Dispersion Modelling Report, dated March 17, 2003;

Other supporting documentation and correspondence, including:

- (a) final Review Report prepared by Scott Grant of the Ministry's Selected Targets for Air Compliance program, dated September 17, 2003.

*The reasons for the imposition of these terms and conditions are as follows:*

### **1. LIMITATIONS OF OPERATIONAL FLEXIBILITY AND PERFORMANCE LIMITS**

Condition Nos. 1 and 2 are included to limit modifications and define the operating envelope permitted by this Certificate. The Certificate allows for operational flexibility for the Facility that is consistent with the description of the operations included with the application up to a maximum production rate that the Company can operate under without the need for further Certificates of Approval(Air). In return for the operational flexibility the Certificate places performance based limits that can not be exceeded under the terms of this Certificate. This Certificate does not exempt the Company from other requirements of any other environmental legislation such as the Environmental Assessment Act.

### **2. SOURCE TESTING**

Condition No. 3 is included to require the Company to gather accurate information so that compliance with the Act, the regulation and this Certificate can be verified.

### **3. DOCUMENTATION REQUIREMENTS**

Condition No. 4 is included to require the Company to maintain ongoing documentation that demonstrates compliance with the Performance Limits of this Certificate and allow the Ministry to monitor on-going compliance with these Performance Limits. The Company is required to have an up to date ESDM Report that describes the Facility at all times and make the Emission Summary Table from this report available to the Public on an ongoing basis in order to maintain public communication with regard to the emissions from the Facility. Further, the Company is required to: document compliance with the Performance Limits, track Modifications, update the Ministry on at least a yearly basis and to review any new Limits set by the Ministry so that the Company continues to meet the requirements considered by the Director in the issuance of this Certificate.

### **4. OPERATION AND MAINTENANCE**

Condition No. 5 is included to require the Company to properly operate and maintain the Processes with Significant Environmental Aspects to minimize the impact to the environment from these processes.

### **5. NOTIFICATION REQUIREMENTS**

Condition No. 6 is included to require the Company to provide notification of any environmental complaints so that the Ministry can monitor any impacts to the local community.

## 6. RECORD KEEPING REQUIREMENTS

Condition No. 7 is included to require the Company to retain and provide access, to Ministry staff, all documentation related to this Certificate so that the Ministry can determine if more detailed review of compliance with the Performance Limits is necessary.

## 7. REVOCATION OF PREVIOUS CERTIFICATES OF APPROVAL (Air)

Condition No. 8 is included to clarify that this Certificate is intended to replace all Certificate(s) of Approval(Air) that have been previously issued for this Facility.

**This Certificate of Approval revokes and replaces Certificate(s) of Approval No.**

- 1.) 5486-58KLSN issued on April 18, 2002,
- 2.) 2682-5BQQKG issued on July 24, 2002,
- 3.) 4092-5GRQLP issued on December 16, 2002,
- 4.) 7820-5ASRHX issued on June 14, 2002,
- 5.) 8-3064-83-998 issued on July 14, 1999,
- 6.) 8-3431-92-937 issued on February 17, 1993,
- 7.) 8-3165-81-826 issued on March 9, 1982,
- 8.) 8-3521-96-976 issued on February 7, 1997,
- 9.) 8-3612-95-999 issued on January 22, 1999,
- 10.) 8-3387-94-006 issued on August 15, 1994,
- 11.) 8-3642-93-946 issued on February 16, 1994,
- 12.) 8/300/020/88/886 issued on January 21, 1988,
- 13.) 4005-5LJPGF issued on April 16, 2003,
- 14.) 8-3688-98-996 issued on January 26, 1999,
- 15.) 8-3039-94-006 issued on February 15, 1994,
- 16.) 8-3631-93-946 issued on January 20, 1994,
- 17.) 8/300/019/88/886 issued on January 21, 1988,
- 18.) 8-3023-96-006 issued on February 5, 1996,
- 19.) 8-3008-94-006 issued on March 15, 1994, and
- 20.) 8-3141-91-006 issued on August 9, 1991.

*In accordance with Section 139 of the Environmental Protection Act, R.S.O. 1990, Chapter E-19, as amended, you may by written Notice served upon me, the Environmental Review Tribunal and in accordance with Section 47 of the Environmental Bill of Rights, S.O. 1993, Chapter 28, the Environmental Commissioner, within 15 days after receipt of this Notice, require a hearing by the Tribunal. The Environmental Commissioner will place notice of your appeal on the Environmental Registry. Section 142 of the Environmental Protection Act, provides that the Notice requiring the hearing shall state:*

1. The portions of the approval or each term or condition in the approval in respect of which the hearing is required, and;
2. The grounds on which you intend to rely at the hearing in relation to each portion appealed.

*The Notice should also include:*

3. The name of the appellant;
4. The address of the appellant;
5. The Certificate of Approval number;

6. The date of the Certificate of Approval;
7. The name of the Director;
8. The municipality within which the works are located;

*And the Notice should be signed and dated by the appellant.*

*This Notice must be served upon:*

The Secretary\*  
Environmental Review Tribunal  
2300 Yonge St., 12th Floor  
P.O. Box 2382  
Toronto, Ontario  
M4P 1E4

AND

The Environmental Commissioner  
1075 Bay Street, 6th Floor  
Suite 605  
Toronto, Ontario  
M5S 2B1

AND

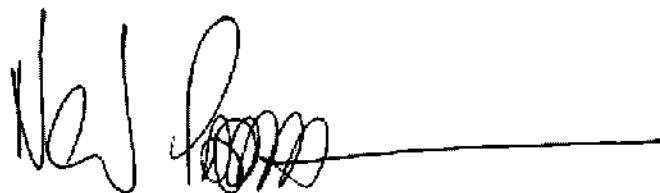
The Director  
Section 9, *Environmental Protection Act*  
Ministry of Environment and Energy  
2 St. Clair Avenue West, Floor 12A  
Toronto, Ontario  
M4V 1L5

**\* Further information on the Environmental Review Tribunal's requirements for an appeal can be obtained directly from the Tribunal at: Tel: (416) 314-4600, Fax: (416) 314-4506 or [www.ert.gov.on.ca](http://www.ert.gov.on.ca)**

*This instrument is subject to Section 38 of the Environmental Bill of Rights, that allows residents of Ontario to seek leave to appeal the decision on this instrument. Residents of Ontario may seek leave to appeal within 15 days from the date this decision is placed on the Environmental Registry. By accessing the Environmental Registry at [www.ene.gov.on.ca](http://www.ene.gov.on.ca), you can determine when the leave to appeal period ends.*

*The above noted works are approved under Section 9 of the Environmental Protection Act.*

DATED AT TORONTO this 11th day of February, 2004



Neil Parrish, P.Eng.  
Director  
Section 9, *Environmental Protection Act*

DS/

c: District Manager, MOE Halton-Peel  
Allison Barrett, Earth Tech Canada Inc.



Ontario

Ministry of Environment  
and Energy      Ministère de  
l'Environnement  
et de l'Énergie

AMENDED CERTIFICATE OF APPROVAL  
AIR  
NUMBER 7820-5ASRHX

General Electric Canada Inc.  
2300 Meadowvale Blvd.  
Mississauga, Ontario  
L5N 5P9

Site Location:      Oakville Lamp Plant, 420 South Service Rd. East  
Oakville Town, Regional Municipality Of Halton

*You have applied in accordance with Section 9 of the Environmental Protection Act for approval of:*

Number 6 halogen lamp production line, having a maximum production capacity of 1,600 lamps per hour, consisting of the following equipment:

- one (1) exhaust system, having a maximum volumetric flow rate of 6.3 cubic metres per second, discharging to the atmosphere through a common roof stack No. 239, having an exit diameter of 1.23 metres, extending 2.0 metres above the roof and 7.8 metres above grade, serving the following equipment:
  - one (1) reflector preheat indexing machine, equipped with natural gas-fired burners having a combined thermal output rating of 739,000 kilojoules per hour;
  - one (1) tabulator indexing machine, equipped with natural gas-fired burners having a combined thermal output rating of 317,000 kilojoules per hour;
  - one (1) reflector annealing and cooling conveyor, equipped with natural gas-fired burners having a combined thermal output rating of 211,000 kilojoules per hour;
  - one (1) brazer machine, equipped with natural gas-fired burners having a combined thermal output rating of 105,000 kilojoules per hour;
- one (1) aluminizing indexing machine, equipped with three (3) vacuum pumps, discharging to the atmosphere at a maximum volumetric flow rate of 0.0001 cubic metre per second, through roof stack No. 239b, having an exit diameter of 0.03 metre, extending 0.7 metre above the roof and 6.5 metres above grade;
- one (1) exhaust system, serving one (1) sealing indexing machine, equipped with natural gas-fired burners having a combined thermal output rating of 844,000 kilojoules per hour, having a maximum volumetric flow rate of 6.3 cubic metres per second, discharging to the atmosphere through roof stack No. 249, having an exit diameter of 1.23 metres, extending 2.0 metres above the roof and 7.8 metres above grade;

- one (1) exhaust system, serving one (1) sealing preheat indexing machine, equipped with natural gas-fired burners having a combined thermal output rating of 686,000 kilojoules per hour, having a maximum volumetric flow rate of 9.44 cubic metres per second, discharging to the atmosphere through roof stack No. 248b, having an exit diameter of 0.79 metre, extending 1.95 metres above the roof and 7.8 metres above grade;

all in accordance with the Application for Approval (Air) and the attached supporting information, dated March 25, 2002 and signed by Peter w. Mason, Manager of Production Operations, General Electric Canada Inc.

**This Certificate of Approval revokes and replaces Certificate(s) of Approval No. 8-3505-93-978 issued on August 20, 1997.**

*In accordance with Section 139 of the Environmental Protection Act, R.S.O. 1990, Chapter E-19, as amended, you may by written notice served upon me and the Environmental Review Tribunal within 15 days after receipt of this Notice, require a hearing by the Tribunal. Section 142 of the Environmental Protection Act, provides that the Notice requiring the hearing shall state:*

1. The portions of the approval or each term or condition in the approval in respect of which the hearing is required, and;
2. The grounds on which you intend to rely at the hearing in relation to each portion appealed.

*The Notice should also include:*

3. The name of the appellant;
4. The address of the appellant;
5. The Certificate of Approval number;
6. The date of the Certificate of Approval;
7. The name of the Director;
8. The municipality within which the works are located;

*And the Notice should be signed and dated by the appellant.*

*This Notice must be served upon:*

The Secretary\*  
Environmental Review Tribunal  
2300 Yonge St., 12th Floor  
P.O. Box 2382  
Toronto, Ontario  
M4P 1E4

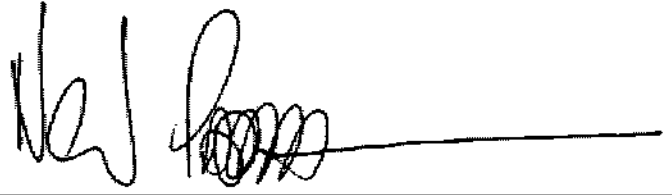
AND

The Director  
Section 9, *Environmental Protection Act*  
Ministry of Environment and Energy  
2 St. Clair Avenue West, Floor 12A  
Toronto, Ontario  
M4V 1L5

\* Further information on the Environmental Review Tribunal's requirements for an appeal can be obtained directly from the Tribunal at: Tel: (416) 314-4600, Fax: (416) 314-4506 or [www.ert.gov.on.ca](http://www.ert.gov.on.ca)

*The above noted works are approved under Section 9 of the Environmental Protection Act.*

DATED AT TORONTO this 14th day of June, 2002



---

Neil Parrish, P.Eng.

Director

Section 9, *Environmental Protection Act*

DS/

c: District Manager, MOEE Halton-Peel

Peter J. Formosa, General Electric Canada Inc.



EXP Services Inc.

*Phase One Environmental Site Assessment*  
420 and 468 South Service Road East, Oakville, Ontario  
GTR-23006348-E1  
September 30, 2024

## Appendix G3 – Regulatory Requests (Technical Standards and Safety Authority Records)

## Nicole McQuoid

---

**From:** Public Information Services <publicinformationsservices@tssa.org>  
**Sent:** Monday, February 5, 2024 12:04 PM  
**To:** Nicole McQuoid  
**Subject:** RE: Tank Search - Oakville, ON



**CAUTION:** This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hello ,

### RECORD FOUND IN CURRENT DATABASE:

- We confirm that there are **fuels records** in our database at the subject address(es).

Inventory Number	Address	City	Province	Postal Code	Reason Code	Asset Class / Inventory Context	Asset Type / Inventory Item
14878487	420 SOUTH SERVICE RD E	OAKVILLE	ON	L6J 5X6	Active	FS Appliance	FS APPLIANCE
36811519	420 SOUTH SERVICE RD E	OAKVILLE	ON	L6J 5X6	Active	FS Appliance	FS APPLIANCE
36811654	420 SOUTH SERVICE RD E	OAKVILLE	ON	L6J 5X6	Active	FS Appliance	FS APPLIANCE
63992401	420 SOUTH SERVICE RD E	OAKVILLE	ON	L6J 5X6	Expired-Interim	FS Appliance	FS APPLIANCE
64470340	420 SOUTH SERVICE RD E	OAKVILLE	ON	L6J 5X6	EXPIRED	FS Appliance	FS APPLIANCE

Inventory Number	Address	City	Province	Postal Code	Reason Code	Asset Class / Inventory Context	Asset Type / Inventory Item
9648269	374 SOUTH SERVICE RD E	OAKVILLE	ON	L6J 2X6	EXPIRED	FS Facility	FS PROPANE REFILL CNTR - CYLR FILL
9795912	374 SOUTH SERVICE RD E	OAKVILLE	ON	L6J 2X6	EXPIRED	FS Facility	FS GASOLINE STATION - FULL SERVE

### NO RECORDS FOUND IN CURRENT DATABASE:

- We confirm that there are NO **fuels records** in our database at the subject address(es).
- 468 South Service Road
- 482 South Service Road
- 556 Chartwell Rd
- 610 Chartwell Rd

- 389 Davis Road
- 379 Davis Road
- 455 North Service Road
- 400 North Service Road

This is not a confirmation that there are no records in the archives. For a further search in our archives, please apply for release of public information (PI Form) through TSSA's new Service Prepayment Portal. The associated fee must be paid via credit card (Visa or MasterCard) through a secure site. Please follow the steps below to access the applications and the Service Prepayment Portal:

#### **Accessing the applications**

1. Click [Request a Public Record](#)
2. Select the appropriate application, download it, complete it in full and save it (you will have to upload application)
3. Proceed to page 3 of the application and click the "TSSA Service Prepayment Portal" link under payment options (the link will take you the secure site where you can pay for the request via credit card)

#### **Accessing the Service Prepayment Portal**

1. Select new or existing customer (\*if you are an existing customer, you will need your account number & postal code to access your account)
2. Under "Program Area" select **Public Information** and click continue
3. Enter application form number (found on the bottom left corner of the application form - **PI-095-v2**) and click continue
4. Complete the primary contact information section
5. Complete the fee section
6. Upload your completed application
7. Upload supporting documents (if required) and click continue

Once all steps have been successfully completed you will receive your payment receipt via email.

TSSA does not make any representations or warranties with respect to the accuracy or completeness of any records released. The requestor assumes all risk in using or relying on the information provided.

If you have any questions or concerns, please do not hesitate to contact our Public Information Release team at [publicinformationservices@tssa.org](mailto:publicinformationservices@tssa.org).

Kind regards,



**Slavka Zahrebelny | Public Information & Records Agent**

Public Information  
345 Carlingview Drive  
Toronto, Ontario M9W 6N9  
Tel: +1 416-734-3585 | Fax: +1 416-734-6242 | E-Mail: [szahrebelny@tssa.org](mailto:szahrebelny@tssa.org)  
[www.tssa.org](http://www.tssa.org)



**Winner of 2023 5-Star Safety Cultures Award**

**From:** Nicole McQuoid <Nicole.McQuoid@exp.com>

**Sent:** Monday, February 5, 2024 11:14 AM

**To:** Public Information Services <publicinformationservices@tssa.org>

**Subject:** Tank Search - Oakville, ON

**[CAUTION]:** This email originated outside the organisation.  
Please do not click links or open attachments unless you recognise the source of this email and know the content is safe.

Good morning,

Please perform a tank search for the following properties located in **Oakville, ON**.

1. 420 South Service Road
2. 468 South Service Road
3. 482 South Service Road
4. 374 South Service Road
5. 556 Chartwell Rd
6. 610 Chartwell Rd
7. 389 Davis Road
8. 379 Davis Road
9. 455 North Service Road
10. 400 North Service Road

Thank you,



**Nicole McQuoid**

EXP | Environmental Technician

t : +1.905.525.6069, 65042 | m : +1.519.240.1802 | e : [nicole.mcquoid@exp.com](mailto:nicole.mcquoid@exp.com)

1266 South Service Road

Unit C1-1

Stoney Creek, ON L8E 5R9

CANADA

*exp.com | legal disclaimer*

*keep it green, read from the screen*

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420 and 468 South Service Road East, Oakville, Ontario  
GTR-23006348-E1  
September 30, 2024

## Appendix H – Aerial Photographs



INVICTA DR

TRAFALGAR RD

CHARTWELL RD

INGLEHART ST

REYNOLDS ST

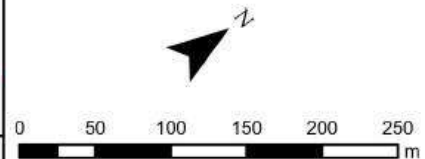
PINE AVE

ALLAN ST

WATSON AVE

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 Brampton, ON L6T 4V1  
 Canada  
 www.exp.com



Approximate Site Boundary

TITLE AND LOCATION:  
 1934 AERIAL PHOTOGRAPH  
 Phase One Environmental Site Assessment  
 420 & 468 South Service Road  
 Oakville, Ontario

PROJECT #:	GTR-23006348-E1	DWG:	AC
SCALE:	AS NOTED	CHKD:	JH
DATE:	SEPTEMBER 2024	FR. NO.:	H1

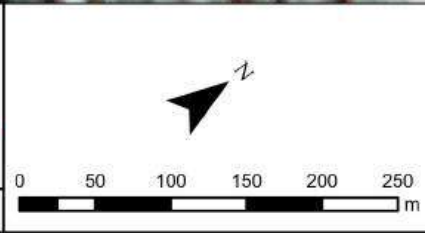
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 Approximate Site Boundary

TITLE AND LOCATION:  
 1954 AERIAL PHOTOGRAPH  
 Phase One Environmental Site Assessment  
 420 & 468 South Service Road  
 Oakville, Ontario

PROJECT NO.:	GTR-23006348-E1	DWG.:	AC
SCALE:	AS NOTED	CHKD.:	JH
DATE:	SEPTEMBER 2024	FRD. NO.:	H2

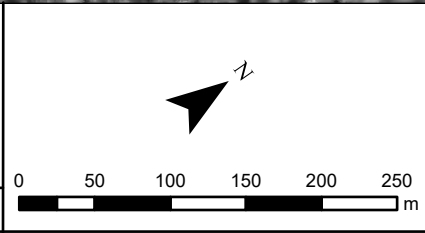





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 Approximate Site Boundary

TITLE AND LOCATION:  
 1600 AERIAL PHOTOGRAPH  
 Phase One Environmental Site Assessment  
 420 & 468 South Service Road  
 Oakville, Ontario

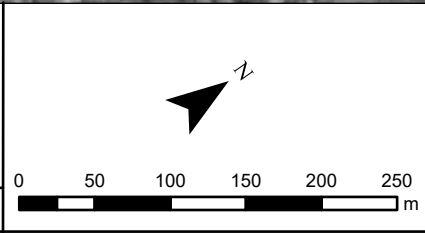
PROJECT No.:	GTR-23006348-E1	DWN:	AC
SCALE:	AS NOTED	CHKD:	JH
DATE:	SEPTEMBER 2024	FIG. No.:	H3




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 Approximate Site Boundary

TITLE AND LOCATION:  
 1962 AERIAL PHOTOGRAPH  
 Phase One Environmental Site Assessment  
 420 & 468 South Service Road  
 Oakville, Ontario

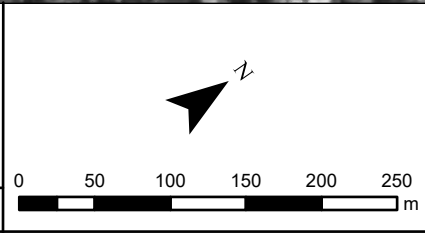
PROJECT No.:	GTR-23006348-E1	DWN:	AC
SCALE:	AS NOTED	CHKD:	JH
DATE:	SEPTEMBER 2024	FIG. No.:	H4




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 Approximate Site Boundary

TITLE AND LOCATION:  
**1979 AERIAL PHOTOGRAPH**  
 Phase One Environmental Site Assessment  
 420 & 468 South Service Road  
 Oakville, Ontario

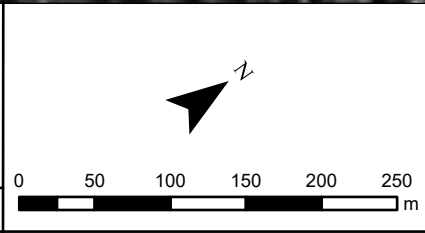
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SCALE:	AS NOTED	CHKD:	JH
DATE:	SEPTEMBER 2024	FIG. No.:	H5




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 Approximate Site Boundary

TITLE AND LOCATION:  
 1988 AERIAL PHOTOGRAPH  
 Phase One Environmental Site Assessment  
 420 & 468 South Service Road  
 Oakville, Ontario

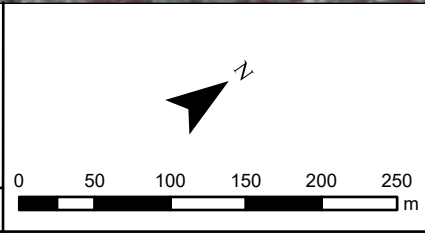
PROJECT No.:	GTR-23006348-E1	DWN:	AC
SCALE:	AS NOTED	CHKD:	JH
DATE:	SEPTEMBER 2024	FIG. No.:	H6




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 Approximate Site Boundary

TITLE AND LOCATION:  
 1995 AERIAL PHOTOGRAPH  
 Phase One Environmental Site Assessment  
 420 & 468 South Service Road  
 Oakville, Ontario


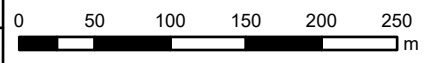
PROJECT No.:	GTR-23006348-E1	DWN:	AC
SCALE:	AS NOTED	CHKD:	JH
DATE:	SEPTEMBER 2024	FIG. No.:	H7




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 Approximate Site Boundary

TITLE AND LOCATION:  
 2006 AERIAL PHOTOGRAPH  
 Phase One Environmental Site Assessment  
 420 & 468 South Service Road  
 Oakville, Ontario


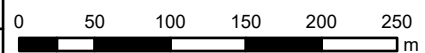
PROJECT No.:	GTR-23006348-E1	DWN:	AC
SCALE:	AS NOTED	CHKD:	JH
DATE:	SEPTEMBER 2024	FIG. No.:	H8




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 Approximate Site Boundary

TITLE AND LOCATION:  
 2015 AERIAL PHOTOGRAPH  
 Phase One Environmental Site Assessment  
 420 & 468 South Service Road  
 Oakville, Ontario

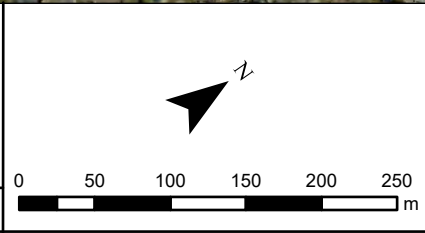
PROJECT No.:	GTR-23006348-E1	DWN:	AC
SCALE:	AS NOTED	CHKD:	JH
DATE:	SEPTEMBER 2024	FIG. No.:	H9




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 Approximate Site Boundary

TITLE AND LOCATION:  
 2023 AERIAL PHOTOGRAPH  
 Phase One Environmental Site Assessment  
 420 & 468 South Service Road  
 Oakville, Ontario

PROJECT No.:	GTR-23006348-E1	DWN:	AC
SCALE:	AS NOTED	CHKD:	JH
DATE:	SEPTEMBER 2024	FIG. No.:	H10



EXP Services Inc.

*Phase One Environmental Site Assessment*  
420 and 468 South Service Road East, Oakville, Ontario  
GTR-23006348-E1  
September 30, 2024

## Appendix I – Site Operating Record Summary

**Table 9. Summary of GE Oakville Operating Records Review and Additional Environmental Reports Review Findings**

Source	Location of APEC	Summary of APECs and Contaminants of Concern
<p>C.D. Bobbington Internal Notice, 1995, <i>Alternative Products to 111-Trichloroethane (MCF)</i></p> <p>GE Internal Survey, February 1993, <i>Solvent Substitution in the Cleaning of Machine Parts</i></p> <p>GE Internal Inventory, circa 1990, <i>Solvent Sampling Information</i></p> <p>GE Internal Letter, November 1991, <i>Environmental Issues, Oakville East Plant</i></p>	<p>Solvent use for degreasing operations in areas of lamp manufacturing in Buildings 1, 1A, 3 and 8, and in maintenance areas in Building 2A (known hazardous materials storage and usage locations are shown in <b>Figure 8</b>)</p>	<ul style="list-style-type: none"> <li>111-Trichloroethane (noted as 111-Tri in the referenced document, but referred to herein as "1,1,1-TCA") was used at the Phase One Property until phase-out under the Montreal Protocol in July 1996, according to a notice that was distributed about the ban of 1,1,1-TCA. Trichloroethylene ("TCE") was identified as the closest replacement product for 1,1,1-TCA in terms of its overall properties, although a blend of ethyl acetate, Benzo-sol 2 and alcohol was also noted as a possible replacement for certain applications (Bobbington, circa 1995). An inventory of Ozone Depleting Chemicals used in manufacturing operations was filled out in February 1993, and indicated the use of the following degreasing chemicals (some are components within a product): 1,1,2-Trichloroethylene (Trilux II), 1,1,1-TCA, diethylene ether, 1,2-butylene oxide, trichlorotrifluoroethane, dichlorodifluoroethane, Stoddard solvent, dichlorobenzene, dimethoxymethane, and isobutene (GE, February 1993). Another internal record indicates that the solvents stored on-site included: amyl acetate (Getter Preparation Area), butyl acetate (Coat Mix Room, in coating mix), trichloroethylene (mercury room, in Trilux), and 2-ethoxyether acetate (Mount Machine Unit #36, in emission mixture) (GE, circa 1990a). Solvents were also used to clean machine parts in the shrinkage bay on the west side of Building 2B, possibly resulting in the discharge of solvents to the floor drain in this area (GE, November 1991a). The known usage, storage, and handling of chlorinated solvents at the Site represents an APEC.</li> </ul>
<p>GE Record of Activity, February 1990, <i>Daily Record of Events and Actions: pH Control Tank in Brite Dip Room</i></p> <p>GE Internal Letter Report, circa 1990, <i>Issues of Environmental Concern at GE Lighting Canada</i></p>	<p>Mercury (Hg) distillation, Brite Dip, and degreasing operations in Building 5</p>	<ul style="list-style-type: none"> <li>An overflow of the pH control tank in the Brite Dip room (Building 5) was recorded in February 1990, where broken drain tiles were discovered between the edge of Building 5 to the first manhole. The "P" trap in the area was reportedly clogged with bases and dirt. Concerns were raised that untreated chromic acid may have been seeping into the ground and that overflow from the tank may have been contaminated with mercury due to former mercury distillation processes in the Brite Dip area until 1990. Dye testing confirmed that the effluent was not discharging to the East Ditch (GE, February 1990a).</li> <li>It was determined that ground seepage may have resulted in no previous issues being identified with the pH control tank, which contained water, soap, chromic acid, Zn, Cu and Hg (GE, February 1990a).</li> <li>An inspection of the tank walls resulted in a decision that there may have been leaks from the corroded tank walls, and a new liner system would be required to continue use of the tank. Remaining liquid in the tank was pumped out, and accumulated Hg-contaminated sludge was shoveled into drums. A strong smell of chloride identified while these activities were underway (GE, February 1990a).</li> <li>Contaminated soil was reportedly also removed and the pit was reconstructed with concrete walls and a PVC liner (GE, circa 1990b). The pit was later in-filled. The Site Representatives were not aware of its existence or condition.</li> <li>The areas of mercury distillation and Brite Dip operations in Building 5 and lack of documentation of the remediation efforts in these areas are an APEC.</li> </ul>
<p>GE Internal Letter Report, June 1990, <i>Results of Mercury Dosimetry Performed April 30, 1990</i></p> <p>GE Internal Letter Report, February 1990, <i>Air Sampling Performed in Base Inspection Area to Measure for Ammonia and Acid Mists</i></p> <p>GE Internal Letter Report, August 1985, <i>Air Sampling Results from Survey Completed June 19 and 25, 1985 to Measure Airborne Butyl Acetate Concentration at HID Upflush Bulb Coating Unit</i></p>	<p>Manufacturing areas (Buildings 1, 1A and 5)</p>	<ul style="list-style-type: none"> <li>Industrial hygiene testing was completed for those potential exposed to mercury, acid vapours, noise, or other potentially unfavourable working conditions, starting in the mid-1980s. Exposure monitoring results of one study completed in June 1990 indicated that four of the five maintenance personnel and machine attendants were exposed to a higher than recommended time weighted average, with airborne concentrations identified up to 0.099 mg/m<sup>3</sup> over 8.3 hours (GE, June 1990a).</li> <li>Following an employee complaint, air sampling was also conducted in the base plant to determine acid and ammonia concentrations. Ammonia and hydrochloric acid were used in the base-dip operations. Results of this study revealed that concentrations were well below the safe limits provided by the government (GE, February 1990b).</li> <li>Employees also raised concerns over the airborne levels of butyl acetate at the HID (high intensity diode) upflush bulb coating unit. Sampling did not indicate levels above recommended levels; however, several measures were taken to improve conditions in the area, including moving several containers of butyl acetate out of the path of direct sunlight from a nearby doorway (August 1985).</li> </ul>
<p>GE Letter to Regional Municipality of Halton, March 1990, <i>Metal Discharges into the Regional Sanitary Sewage Works</i></p> <p>Golder, December 1993, <i>Extraction of Mercury Impacted Soil, G.E. Canada Lighting, Oakville East Plant, Oakville, Ontario</i></p>	<p>Storm and sanitary sewer discharge piping within Building 5 and east side of Building 2, and along south wall of Building 5 to invert southeast of the Building</p>	<ul style="list-style-type: none"> <li>A sanitary sewer conveyed water from Mandrel Dissolve (water neutralization) area and base plant (Building 5) brite dip operations, including at one time, the Brite Dip tank. Elevated levels of Hg and Mo were identified in effluent from Building 5, and Mo and Fe solids were identified in sediments in the final pH control tank in Mandrel Dissolve area, according to in testing completed in 1985/86. The base plant pH control system was also found to not be working properly when investigated in 1990 (GE, March 1990).</li> <li>During remedial excavation activities undertaken to the south of Building 5 in 1993 by Golder, cracks were observed in the sanitary pipe and when attempts were made to repair the piping, it was discovered that the lower half of the piping had eroded. Mercury contamination (beads of Hg) was identified in soil below the piping, and eventually the entire length of piping was removed from the manhole to the north of the excavation (to the southeast of Building 5) to the south limits of the construction activities (130 ft), after further damage was caused by construction traffic (Golder, December 1993). Further details on the overall impacts observed in this area are provided below.</li> </ul>
<p>GE Internal Memo, March 1994, <i>Action Plan for Remediation of Storm Sewer</i></p> <p>GE Internal Letter Report, circa 1990, <i>Issues of Environmental Concern at GE Lighting Canada</i></p> <p>Golder, December 1991, <i>Draft Report: Preliminary Subsurface Environmental Investigation Areas B, C and East Drainage Ditch, General Electric Canada Lighting, Oakville East Plant, Oakville, ON</i></p> <p>Golder, November 1991, <i>Mercury Test Results, Oakville East Plant</i></p> <p>Golder, August 1995, <i>Work Plan for Soil Extraction Program – East Ditch, GE Lighting, Oakville Lamp Plant, Oakville, Ontario</i></p> <p>Golder, January 1992, <i>Status Report, Water Quality Assessment – Discharge to East Ditch, GE Lighting Canada, Oakville East Plant, Oakville, Ontario</i></p> <p>Golder, August 1994, <i>Status Report: Groundwater Quality Downgradient of East Ditch, GE Lighting Canada, Oakville East Plant, Oakville, Ontario</i></p> <p>Golder, November 1991, <i>Temporary Containment of 45 Gallon Drum</i></p>	<p>Metal-impacted effluent water discharges to ground in East Ditch, originating at culvert southeast of Building 5, and terminating approximately 150 m north of the south Phase One Property boundary</p>	<ul style="list-style-type: none"> <li>Process discharges, oil blowout from high pressure air lines and compressor tanks, and non-contact cooling water from vacuum pumps and compressors (GE, March 1994) were directed to storm sewers in Building 1A during fluorescent bulb manufacturing in the 1940s to 1990s where large quantities of mercury was used. A process upset in the early 1990s also resulted in the release of metal-impacted (Hg, Mo, Cu) effluent from the Mandrel Dissolve room tanks and base plant operations to the "land trench" south of Building 5 for up to two weeks (GE, circa 1990b).</li> <li>Several investigations were initiated in the East Ditch from 1990 to 1995 by Golder, with metals (Cd, Cu, and Zn), oil and grease, and high levels of Hg identified on the base of the ditch to a depth of 12" (maximum depth sampled) as far south as 60 m (200 ft) north of the south Site boundary, decreasing with distance from the storm sewer outfall (Golder, December 1991; Golder, November 1991a). Shallow soils up to 0.7 m along the centre line of the ditch were impacted with heavy metals (Hg, Cd, Cu, Pb, Selenium ("Se"), Zn) and a work plan prepared by Golder in 1995 recommended that up to 600 tonnes of surface soils be removed up to 167 m south of the outfall for off-site disposal (Golder, August 1995). A final report indicating whether this work was completed and the extent of the excavation was not provided.</li> <li>Surface water discharges were tested in 1993 and exceeded Provincial Water Quality Objective ("PWQO") limits for various metals, but no discharge was noted off-site as the ditch dead-ends 60 m (200 ft) north of south Site boundary (Golder, January 1992). Groundwater testing completed east of the sewer outfall and east of the ditch termination in 1994 indicated "mostly non-detectable concentrations of heavy metals", with groundwater flows reported in a southerly direction (Golder, August 1994).</li> <li>In addition to discharges, a "leaky" 45-gallon drum of unknown material was discovered in the East Ditch in 1991, which required enclosure and removal (Golder, November 1991b). No details regarding drum contents or soil testing completed following its removal were provided.</li> <li>There is a potential for residual metals and PHC impacts in the East Ditch area.</li> </ul>

Source	Location of APEC	Summary of APECs and Contaminants of Concern
<p><b>General Internal Memo, October 1995, Oakville Lighting Plant – USTs</b>  <b>Golder, September 1994, Instructions to Bidders</b>  <b>GE Internal Letter Report, October 1994, UST Removal Project at Oakville Plant</b>  <b>Sklar, September 1992, Meeting with John Sklar, Previous Maintenance Forman</b>  <b>Golder, March 1995, Overview for Discussion, Petroleum Impacts, Oakville East Plant, Oakville: Draft (Memo)</b></p>	<p>Petroleum hydrocarbon investigation area east of Building 5, near east Site boundary</p>	<ul style="list-style-type: none"> <li>• USTs were discovered in the northeast corner of the 420 South Service Road East Site in the early 1990s when a crack in the asphalt, under which the USTs were located, appeared. The tanks were associated with a former gas service station operating on the adjacent property to the east under Arrowhead Peak Enterprises Ltd. (up until the early 1960s). An additional waste oil UST was also discovered on the adjacent property to the east (GE, October 1995).</li> <li>• A Tender Document prepared in 1994 indicates that GE sought expertise in the removal of the following fuel/contaminated water-containing tanks (Golder, September 1994): <ul style="list-style-type: none"> <li>◦ three single-walled gas USTs (22,000 L each) and associate piping located to the northwest of the Annex Building (neighbouring property to the east),</li> <li>◦ two single-walled diesel USTs (25,000 L each) located east of Building 5, and</li> <li>◦ one single-walled diesel UST (22,000 L) also located east of Building 5.</li> </ul> </li> <li>• The area of impact in the vicinity of the three USTs northwest of the Annex Building was greater than anticipated due to the seepage of tank contents through the fractured shale bedrock and the removal of impacted soils below the water table. Verification testing indicated that residual petroleum impacts were below the decommissioning guidelines used at the time of the remediation to assess soil quality (GE, October 1994).</li> <li>• Diesel fuel tanks for truck fuelling were reportedly located at the east side of the receiving parking lot, southeast of Building 5, prior to 1989, when they were removed (Sklar, 1992). Test pits advanced in the area by Golder revealed strong petroleum odours and staining in the area extending from the east of Building 5 towards the east Phase One Property boundary. An estimate of 1500 tonnes of petroleum impacted soil was identified in this area (Golder, March 1995).</li> <li>• Additionally, none of the documentation reviewed indicates that groundwater monitoring wells were installed as part of the above-referenced delineation programs.</li> </ul>
<p><b>Golder, December 1993, Extraction of Mercury Impacted Soil, G.E. Canada Lighting, Oakville East Plant, Oakville, Ontario</b></p>	<p>TCE and Hg remediation area south and east of Building 5</p>	<ul style="list-style-type: none"> <li>• Due to a previously identified area of Hg impact located to the south of the parking lot east of Building 5, Golder was retained in 1993 to conduct verification sampling in the area of a Truck Dock expansion program encompassing the area. Surficial soils were excavated and testing revealed that the soils were also impacted with TCE and PHC compounds. Samples collected from the sides and base of the initial excavation revealed additional impacts, and a sampling grid was established to the southeast of Building 5 to further delineate the area. Results indicated that mercury impacts extended up to 5 feet below existing grade in the investigated area, and soils were excavated to the anticipated depths of impact. Further excavation was initiated based on further verification sampling, including areas where liquid mercury was observed in the excavation.</li> <li>• The excavation was extended to the northwest and to the northeast, to excavate soils with TCE and PHC impacts, respectively. The PHC impacts were associated with a clay tile pipe, which was part of an abandoned weeper system. Quantities of PHC-impacted soils were removed (based on odour); however, petroleum odours remained in the base of the north bank of the excavation. Damaged sewer piping was also exposed in the excavation. Mercury impacted sediment was also identified in a manhole directly southeast of Building 5 and in a manhole located 290 ft down-gradient to the south, which was not removed.</li> <li>• The excavation was back-filled prior to determining full extent of contamination in the area; however, Golder indicates that the work completed was able to “substantially remove impacted soils”. The north side of the excavation (the excavation along the south edge of the existing pavement) was bermed using available clay fill previously excavated from beneath a former waste acid storage tank, located at the west end of the Building 5. This was completed to minimize the possible re-contamination of the excavated area by TCE and Hg, which were detected at the north face of the remediated area. The remainder of the excavation was filled with imported granular material, with the exception of the sanitary sewer area, which was backfilled with silty clay fill. (Golder, December 1993).</li> </ul>
<p><b>GE Internal Letter Report, circa 1990, Issues of Environmental Concern at GE Lighting Canada</b>  <b>GE Internal Letter, May 1990, Requirements for Drum Storage Area</b>  <b>GE Internal Letter, June 1990, No Title – Letter Re: Establishing a Poly for Future Drum Handling</b></p>	<p>Drum storage and glass shrinkage disposal northeast corner of Building 5</p>	<ul style="list-style-type: none"> <li>• Approximately 300 drums of getter waste, tin chloride, aquadog, and unlabelled waste drums accumulated on-site by the early 1990s outside Building 5 (GE, circa 1990b). The area was identified as a potential concern in several internal memorandums and discussions with the MOE (GE, May 1990a; GE, June 1990b; GE). Handling of glass shrinkage was also identified as a concern, as Hg-contaminated glass was being disposed of at a local landfill (GE, circa 1990b)</li> </ul>
<p><b>Golder, January 1996, Diesel Fuel Tank Leak, GE Lighting Canada, Oakville Lamp Plant, Oakville, Ontario</b></p>	<p>Diesel spill at southeast corner of parking area by Building 8, 51 m south and 8 m east of East Ditch</p>	<ul style="list-style-type: none"> <li>• During the completion of a soil extraction program (not specified), a diesel fuel tank owned by Philip Environmental leaked, resulting in soil impacts. The quantity of fuel spilled was not identified. The soil was extracted, and follow-up analytical verification testing indicated that petroleum related parameters were below laboratory detection limits, when analyzed in accordance with the MOE1993 guidelines (Golder, January 1996). While testing at the time of the report did not identify residual impacts, the spill presents a potential environmental concern.</li> </ul>
<p><b>GE Internal Letter Report, May 1990, Storm Drain Mercury Sampling Results, Stream 2 &amp; 3 Sources</b>  <b>GE Internal Letter Report, September 1990, Review of Stormwater Discharges</b>  <b>GE Internal Letter Report, circa 1991, Summary of Oakville East Issues.</b>  <b>GE Internal Letter, November 1991, Environmental Issues, Oakville East Plant</b>  <b>GE Internal Letter Report, May 1991, Mercury Contamination of Storm Sewer</b>  <b>Sklar, September 1992, Meeting with John Sklar, Previous Maintenance Forman</b>  <b>GE Meeting Minutes, June 1991, Fluorescent Department Environmental Issues</b>  <b>Zenon Environmental Laboratories, June/July 1991, Laboratory Results</b>  <b>GE Meeting Minutes, June 1991, Meeting re: Excavation Site of Sanitary/Storm Sewer Oakville East</b>  <b>GE Internal Memo, June 1991, Re: Storm Sewer N/S Run West Side of Plant</b></p>	<p>Storm and sanitary sewer discharge piping within Building 1 and along west side of Building 1, from northwest corner of Building 1 to west of the southwest corner of Building 6 at Davis Road</p>	<ul style="list-style-type: none"> <li>• Prior to 1991, discharges and spills from fluorescent bulb manufacturing operations, the coating room, water treatment (de-ionized water system) works, and the shrinkage bay were discharged directly to storm and sanitary sewers in Building 1 (GE, May 1990b). The water treatment system utilized acids (muriatic acid) and caustics (sodium hydroxide), which were not neutralized prior to discharge of 80 kg and 50 kg per week, respectively, resulting in extensive degradation of both sewer lines exiting the building (i.e., bottom of clay pipe was completely eroded) (GE, September 1990; GE, circa 1991). Mercury was known to accumulate in drains and sink traps throughout Building 1 and was present in cooling water and tipping exhausts at Units 36 and 38. Shrinkage bins were also rinsed out with water prior to the fall of 1991, resulting in rinse water runoff to a drain the shrinkage bay, west of Building 2B (GE, November 1991a). Sinks and tipping exhausts were capped in 1991, with tipping water to be collected for disposal. Testing at the storm sewer manhole exiting the Site “indicated that the sewer lines were contaminated” due to operations in the fluorescent lighting department (GE, May 1991), and possibly also from mercury that was emitted from the facility as vapour, which settled on the roof and washed down the rain water leaders to the storm sewer (Sklar, 1992). Water sampling at the gazebo (Manhole #2) and on Davis Road following the elimination of source contamination (excluding air emissions) continued to show elevated levels of Hg in discharges (Zenon, June and July 1991), possibly originating from mercury residual in the deteriorated sewer system and from Units 36 and 38 (GE, June 1991a).</li> <li>• An excavation was initiated to locate the storm and sanitary lines along the west side of the plant in the summer of 1991 and tie the storm sewer lines discharging Building 1 into the sanitary sewer. An internal letter indicated that potentially Hg-impacted water (from Units 32, 36 and 38) may have leaked from one of the deteriorated storm sewers into the excavation site, and that another storm line was discharging rain water, pump water discharge, and acid/caustic mix from the de-ionization unit (GE, June 1991b). Temporary repairs were planned for around the point of leakage, including installing a rubber sleeve into or around the pipe and fabricating a concrete sleeve around the pipe (June 1991c).</li> <li>• No reports indicating what repairs were actually completed, whether any soil testing was completed on-site or any remediation of soils, groundwater or manholes (i.e., sediment) was undertaken, or if soil from excavation around sewers was displaced elsewhere on-site or replaced back around the sewers.</li> </ul>
<p><b>GE Site Figure, June 2001, Property Layout Oakville Lamp Plant, 420 South Service Road East</b>  <b>Golder, November 1991, Decommissioning of Dry-Fume Facility GE Canada Lighting, Oakville East Plant, Oakville, Ontario</b></p>	<p>Material storage and handling in Building 1 and Building 2B</p>	<ul style="list-style-type: none"> <li>• Site figures indicate that maintenance activities were undertaken in Building 2B. Site Representatives confirmed that most oils, lubricants and other petroleum-based products used in maintaining, constructing and servicing machinery were stored in drums in this area. No investigations of this area of the building or site were provided for review, therefore, the condition of the soil and groundwater in this area are not known. In addition, a storm sewer was present in the machine shop and the integrity of the piping and use of the storm sewer in earlier years of operation is not known. Storm and sanitary piping in the area just north of the maintenance shop (Building 1) was found to be in poor condition, as noted above.</li> <li>• A Dry Film storage room located to the north of fluorescent Unit 34 in Building 1 was decommissioned in 1992. The dry film product used was identified as SC-77, an extremely volatile liquid that gels into silicate when in contact with air (Golder, November 1991c). Further research indicates that SC-77 is a silane-based mixture composed of dimethyldichlorosilane methyltrichlorosilane.</li> </ul>

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Source	Location of APEC	Summary of APECs and Contaminants of Concern
<b>GE Internal Letter, July 1990, <i>Incorporation of underground storage tanks as part of the new recirculation systems for Fluorescent Units 36 and 38</i></b>	Production UST at centre of Building 1, by Unit 38	<ul style="list-style-type: none"> <li>An internal letter from 1990 indicates that an underground storage tank is used as part of the recirculation system in Unit 38. The letter recommends that this system be modified to remove the tank or to ensure all components are leak protected, so that potential environmental impacts can be avoided (GE, July 1990). No follow-up letters or work notices were identified to indicate what, if any, action was taken.</li> </ul>
<b>GE Internal Memo, June 1991, <i>Plans for Environmental Remediation of Southwest Property, Oakville East</i></b> <b>GE Meeting Minutes, September 1991, <i>Meeting Minutes Regarding Southwest Property Contamination</i></b> <b>GE Internal Letter Report, November 1991, <i>Soil Testing – Oakville – Southwest Corner</i></b>	Glass, coatings and debris dumping at southwest corner of 420 South Service Road East Site and sanitary sewer overflow, 76 m (250 ft) south of northwest corner of electrical transformer building	<ul style="list-style-type: none"> <li>Construction debris, tires, old machinery parts, fluorescent tube coating mix, powdered paint, and broken glass identified in southwest corner of 420 South Service Road East Site (GE, June 1991). A staged cleanup effort was initiated in 1991 to remove visual impacts from the surface of the soil. Initial analysis of top 15 cm (6 inches) of soil indicated that metal impacts were present, and even after the removal of seven drums of coating mix, visual impacts still remained requiring further remediation. Coating mix contained Cd and barium (“Ba”). A follow-up work program was proposed to investigate metals, PHC and chlorinated halocarbon impacts to 30 cm (12 inches) (GE, September 1991). The results of this sampling revealed metal exceedances of Cd, Zn, Se, Cu, Pb, Hg and antimony (“Sb”) (GE, November 1991b). Site Representatives indicated that all visual impacts were removed in the area and no areas of obvious impact were observed during the site visit. No additional delineation was completed to determine the full impacts in this area.</li> <li>During electrical shutdowns, sanitary sewer overflow would reportedly cause a backup of sewage that would discharge from the manhole located to the southwest of Building 6 to the adjacent ditch and “south pond” (Sklar, 1992). This area was identified out by J. Snider (Section 5) during the Site reconnaissance.</li> </ul>
<b>GE Meeting Minutes, September 1991, <i>Meeting Minutes Regarding Southwest Property Contamination</i></b>	Glass and debris dumping to southeast of Building 8	<ul style="list-style-type: none"> <li>An area southeast of Building 8 was identified as “area of questionable contamination” after glass mixed with coils was found below a pile of debris there (GE, September 1991). No further investigation reports or results were provided.</li> </ul>
<b>GE Letter to MOE, September 1987, <i>Request to Move 28 Drums of PCB-containing Solids to 420 South Service Road, Oakville</i></b> <b>GE Letter to MOE, October 1987, <i>Notification of Movement of PCBs to 420 South Service Road, Oakville, Site #302-87A008</i></b> <b>GE Letter, June 1995, <i>PCB Transfer to Site No. 302-87A008</i></b> <b>GE Letter, November 1991, <i>Thomas Waste Management: Information on PCB Capacitors</i></b> <b>Westinghouse Canada Inc. Letter Facsimile, December 1994, <i>Environmental Storage Unit Details</i></b> <b>Trans Cycle Industries Inc., July 2000, <i>Site Decommissioning of PCB Storage Compound, GE Lighting Canada, 420 South Service Road East, Oakville</i></b>	South Site boundary, south of Building 6	<ul style="list-style-type: none"> <li>Letters from GE to the MOE and Thomas Waste Management indicate that drums of PCB-containing solids, ballasts, and capacitors were shipped from 165 Dufferin Street in Toronto and the Oakville West plant to the Phase One Property in 1987, 1995 and 1991, respectively (GE, September 1987; GE, October 1987; GE, June 1995; GE, November 1991c). Specifications on the PCB storage unit were provided, and indicate it is leak tested and leak proof (Westinghouse Canada Inc., December 1994).</li> <li>Decommissioning records indicate that Trans Cycle was retained by GE to remove and dispose of PCB waste material from the storage compound at the Site in 1999. PCBs were reportedly transferred to Kirkland Lake for disposal. Wipe samples of the interior walls and floors of the two storage containers, 6 m and 12 m (20 ft and 40 ft) in length, respectively, were subsequently collected. Several areas exceeded the applicable criteria, even after an initial cleaning in certain areas. Soil samples collected in the area were below MOE guidelines (25 ppm) (Trans Cycle Industries Inc., July 2000).</li> </ul>
<b>Golder, April 2005, <i>Reuse of Existing Stockpiles, General Electric Lighting – Building No. 9, Oakville Lamp Plant, Oakville, Ontario</i></b> <b>GE Meeting Minutes, September 1991, <i>Meeting Minutes Regarding Southwest Property Contamination</i></b>	Unknown fill quality of surface water control berms east and northeast of Building 9	<ul style="list-style-type: none"> <li>Fill from the construction of Building 9 was deposited to the north and northeast of Building 9 for the construction of surface water control features, without prior chemical analysis of soils (Golder, April 2005). Earlier records indicated that buried glass was found to the southeast of Building 8, where Building 9 is situated (GE, September 1991), and while no analytical results were available for the glass in this area, similar glass dumping in the southwest portion of the 420 South Service Road East Site were found to contain metal impacts, including Cd, Zn, Se, Cu, Pb, Hg and Sb.</li> </ul>
<b>Golder Report dated November 1991, <i>Preliminary Subsurface Environmental Investigation, Log 113, Reg. Plan 1009</i></b>	Site characterization, northeast corner of Site	<ul style="list-style-type: none"> <li>A monitoring well (MW-1) was advanced near the northeast corner of the Site in 1991. Groundwater analysis was performed for inorganic and general parameters, and VOCs. Manganese and iron levels exceeded the aesthetics standards of the Ontario Drinking Water Objectives (“ODWO”); however, this was not considered indicative of any significant impacts on groundwater quality. No VOCs were identified above the laboratory minimum detection limits.</li> </ul>
<b>General Internal Memo, October 1995, <i>Oakville Lighting Plant – USTs</i></b> <b>Golder, September 1994, <i>Instructions to Bidders</i></b> <b>GE Internal Letter Report, October 1994, <i>UST Removal Project at Oakville Plant</i></b> <b>Golder, March 1995, <i>Overview for Discussion, Petroleum Impacts, Oakville East Plant, Oakville: Draft (Memo)</i></b> <b>Sklar, September 1992, <i>Meeting with John Sklar, Previous Maintenance Forman (meeting notes)</i></b>	Petroleum Hydrocarbon Investigation Areas, northwest and southwest of Sales Office on GE Lighting Facility property	<ul style="list-style-type: none"> <li>USTs were discovered to the northwest of the Phase One Property in the early 1990s when a crack in the asphalt, under which the USTs were located, appeared. The tanks were associated with the former gas service station operating on the Site, under Arrowhead Peak Enterprises Ltd. (dissolved in the early 1960s). An additional waste oil UST or Bunker C oil UST was also discovered to the east of the Sales Office (GE, October 1995; Sklar, September 1992).</li> <li>A Tender Document prepared in 1994 indicates that GE sought expertise in the removal of the following fuel/contaminated water-containing tanks (Golder, September 1994): <ul style="list-style-type: none"> <li>three single-walled gas USTs (22,000 L each) and associate piping located to the northwest of the Sales Office; and</li> <li>two single-walled diesel USTs (25,000 L each) and one single-walled diesel UST (22,000 L) located on the adjacent property to the west, near the west Site boundary (southwest of Sales Office)</li> </ul> </li> <li>The area of impact in the vicinity of the three USTs northwest of the Sales Office was greater than anticipated due to the seepage of tank contents through the fractured shale and the removal of impacted soils below the water table. Verification testing indicated that residual petroleum impacts were below the decommissioning guidelines for tank removals (GE, October 1994).</li> <li>Test pits advanced to southwest of the Sales Office on the GE Lighting Facility property revealed strong petroleum odours and staining in the area extending towards the west Site boundary. The impacts were likely due to former diesel fuel tanks removed from the area in 1989 (Sklar, September 1992). An estimate of 1500 tonnes of petroleum impacted soil was identified in this area (Golder, March 1995).</li> <li>None of the documentation reviewed indicates that groundwater monitoring wells were installed as part of the above-referenced delineation programs. Both the area to the northwest and southwest of the Sales Office are considered APECs due to the changes in testing methodology and applicable O. Reg. 153/04 standards.</li> </ul>
<b>Golder Report dated February 1996, <i>Annex Building Area GE Lighting Canada Oakville Lamp Plant, Oakville, ON</i></b>	USTs, northwest and east of Sales Office	<ul style="list-style-type: none"> <li>Letter report presented details surrounding the groundwater sampling, analytical testing program and remedial work near the Annex Building (Sales Office) associated with the GE Lighting Facility. Two areas are detailed in the report, Area 1, located to the northwest of the Sales Office, and Area 2, located to the east of the Sales Office. <ul style="list-style-type: none"> <li>Area 1: From September to November 1994, Golder monitored the removal of three (3) abandoned USTs to the northwest of the Sales Office. Verification samples collected from the floor and walls of the excavation indicated no detection of petroleum hydrocarbons (“PHC”), and trace to non-detect levels of benzene, toluene, ethylbenzene and xylene (“BTEX”), according to MOE 1993 Level II criteria.</li> <li>Area 2: In July of 1995, Golder monitored the removal of one (1) abandoned waste oil UST and two concrete septic tanks to the east of the Sales Office. Verification samples collected from the floor and walls of the excavation did not exceed the MOE 1993 Level III criteria.</li> <li>Two monitoring wells (BH1-95 and BH2-95) were installed east of Area 2 near the eastern property boundary to assess “groundwater quality and soil impacts along the eastern property boundary and down-gradient of the former tank area(s)”. The wells were advanced to 4.5 mbgs, with soil and water samples submitted for analysis of PHC and BTEX. Results indicated no exceedances of the MOE 1993 Level III criteria in soil or exceedances of the ODWO in groundwater.</li> <li>The report recommended that re-sampling be completed in the wells to assess potential variations in groundwater chemistry.</li> </ul> </li> </ul>

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EXP Services Inc.

*Phase One Environmental Site Assessment*  
420 and 468 South Service Road East, Oakville, Ontario  
GTR-23006348-E1  
September 30, 2024

## Appendix J – Site Photographs



Photo 1: View of the boarded up Site heritage building (former offices) located on the north portion of the Site. Photograph taken facing northeast.



Photo 2: View of the northwest portion of the Site. Photograph taken facing north.



Photo 3: View of the southwest portion of the Site. Photograph taken facing south.



Photo 4: View of the south-central portion of the Site. Photograph taken facing southeast.



Photo 5: View of the one area of stockpiled material on the west portion of the Site.



Photo 6: View of the central portion of the Site. Photograph taken facing southeast.



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**SITE  
PHOTOGRAPHS**

PROJ. NO: GTR-23006348-E1

Phase One ESA  
420 and 468 South Service Rd E,  
Oakville, Ontario

SCALE: NTS

DRAWN: NM

CHECKED: JH

APPENDIX

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SEPT 2024



Photo 7: View of the northeast portion of the Site. Photograph taken facing south.



Photo 8: View of the south central portion of the Site. Photograph taken facing southwest.



Photo 9: View of the east portion of the Site. Photograph taken facing east.



Photo 10: View of the northeast portion of the Site. Photograph taken facing northeast.



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Phase One ESA  
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SCALE: NTS

DRAWN: NM

CHECKED: JH

APPENDIX

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SEPT 2024

EXP Services Inc.

*Phase One Environmental Site Assessment*  
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September 30, 2024

## Appendix K – Phase One Conceptual Site Model





## Phase One ESA Conceptual Site Model

420 & 468 South Service Road East, Oakville, Ontario

This section presents the Phase One Conceptual Site Model (P1CSM), as it relates to the Site designated 420 & 468 South Service Road East, in Oakville, Ontario, providing a narrative and graphical description integrating information related to the areas of potential environmental concern/potential contaminating activities and the presence and distribution of potential contaminants of concern. The P1CSM was completed in accordance with Ontario Regulation (O.Reg.) 153/04 (as amended), as defined by the Ontario Ministry Environment, Conservation and Parks (MECP). There is no uncertainty or absence of information noted in the Phase One Environmental Site Assessment Update.

### 1.1 Introduction

The Site is located on the south side of South Service Road East, approximately 260 metres (m) west of Chartwell Road in Oakville, Ontario. The Site measures approximately 11.4 hectares (28.26 acres) in area and is currently vacant, however a portion of a former Site building (designated heritage) was located along the northern portion of the Site. Additionally, that the foundations of the former buildings were still in place. The areas surrounding the former Site buildings (foundations) consisted of asphalt paved areas to the west, east and south, and the remainder of the Site consisted of overgrown vegetation. In addition, there were five (5) areas on-Site where stockpiles were observed. A berm was located in the southeast portion of the Site.

Details of the Site are as follows:

**Table 1:** Site Identification Information

<b>Municipal Address</b>	420 and 468 South Service Road East, in Oakville, Ontario
<b>Current Land Use</b>	Vacant
<b>Proposed Land Use</b>	Mixed-use Residential and Parkland
<b>Legal Description</b>	Pt lot 12, Con 3 TRAF SDS as in TW14350; Lots 113 & 114 Pl 1009
<b>Property Identification Number (PIN)</b>	24806-0373 (LT)
<b>Approximate Universal Transverse Mercator (UTM) coordinates</b>	NAD83 17T 606867 m E 4813086 m N
<b>Accuracy Estimate of UTM</b>	10-15 m
<b>Measurement Method</b>	Global Positioning System
<b>Site Area</b>	11.4 hectares (28.26 acres)
<b>Property Owners, Owner Contact and Address</b>	420 South Service Limited Partnership 156 Duncan Mill Road, Suite 12 Toronto, Ontario
<b>Name of Any Other Person Who Engaged the Qualified Person</b>	Rose Corporation Contact: Amir Hazar and David Bannerman Email: amir@rosecorp.com and david@rosecorp.com

### 1.2 Background

Based on the review of historical aerial photographs, interviews, and other records, the western portion of the Site (420 South Service Road East) was initially developed in 1948 by General Electric (GE) for the manufacturing of car headlamps and fluorescent slim lines and was routinely expanded for further manufacturing operations until the facility was closed circa 2010. The northeastern portion of the Site (468 South Service Road East) was developed in 1956 as a gasoline service station (Supertest Petroleum), following which the eastern portion of the Site was acquired by GE to support its ongoing operations at 420 South Service Road East.

### 1.3 Geological and Hydrogeological Conditions

The native overburden on-Site is expected to consist of Halton Till that predominantly consist of silt to silty clay matrix, high in matrix carbonate content and clast poor. The bedrock in the general area of the Site is part of a group belonging to the Georgian Bay Formation consisting of shale, limestone, dolostone, and siltstone. Based on previous data completed on-Site, weathered shale (bedrock) was located at depths between 1.2 m and 2.0 m, but was typically found between 2.0 to 3.0 m.

Based on the review of available resources from the Ontario Ministry of Natural Resources and Forestry website on July 11, 2024, no areas of natural significance were identified at the Site or within 30 m of the Site. However, based on Halton Region the Site is located in a highly vulnerable aquifer.

A review of the topographic map indicated that two (2) tributaries of Morrison Creek are located approximately 60 m east and 300 m south of the Site. Both tributaries flow south/southeast towards Lake Ontario, which is located approximately 2 km south of the Site. Based on previous groundwater investigations, the inferred groundwater flow direction is to the southwest.

### 1.4 Previous Investigations

The following reports were available for review at the time of this Phase One ESA:

1. *“General Electric Consumer & Industrial – Phase I Environmental Site Assessment, 468 South Service Road East, Oakville, Ontario”,* dated July 2007, prepared for GE Consumer & Industrial, prepared by AMEC Earth & Environmental Inc. (AMEC).
2. *“Demolition Project Summary Report – GE Oakville Lamp Plant, 420 & 468 South Service Road East, Oakville, Ontario”,* dated March 19, 2012, prepared for General Electric Inc., prepared by Pinchin Environmental (Pinchin).
3. *“Underground Storage Tank Removal Report – Former General Electric Canada Lighting Facility, 420 South Service Road East, Oakville, Ontario”,* dated November 2013, prepared for GE Canada, prepared by AECOM.
4. *“Draft Phase One Environmental Site Assessment, 420 and 468 South Service Road East, Oakville, Ontario”,* dated February 2014, prepared for GE Canada, prepared by AECOM.
5. *“Draft Phase II Environmental Site Assessment – Former Oakville Lamp Manufacturing Plant, 420 and 468 South Service Road East, Oakville, Ontario”,* dated January 2014, prepared for GE Canada, prepared by AECOM.
6. *“Soil & Groundwater Investigation, 420 and 468 South Service Road East, Oakville, Ontario”,* dated January 2015, prepared for First Gulf Real Estate Corporation, prepared by Pinchin.
7. *“Soil Stockpile Characterization, 420 South Service Road East, Oakville, Ontario”,* dated March 26, 2021, prepared for General Electric Company, prepared by Arcadis Canada Inc. (Arcadis).
8. *“Remedial Injection Completion, 420 South Service Road East, Oakville, Ontario”,* dated February 15, 2023, prepared for General Electric Company, prepared by Arcadis.
9. *“Soil and Groundwater Sampling and Chemical Testing Program - 420 and 468 South Service Road East, Oakville, ON”,* dated October 27, 2023 (Rev. November 20, 2023), prepared for Rose Acquisition Corporation, prepared by EXP Services Inc. (EXP).
10. *“Phase I Environmental Site Assessment – 420 and 468 South Service Road East, Oakville, ON.”,* dated February 16, 2024, prepared for Rose Acquisition Corporation, prepared by EXP.

A summary of previous reports that were reviewed by EXP is provided in Table II.

### 1.5 Underground Utilities

The Site utilities and services were identified at the Site based on information provided in environmental records, relevant utility infrastructure observed during the Site reconnaissance. The Site utilities are summarized in the table below and noted on Figure

3, where available. It is noted that the precise underground location of the utilities cannot be determined without professional locate services.

Utility	Source	Location	Site Entry
Natural Gas	Unknown	Unknown	Unknown
Sanitary Sewer	Halton Region	Unknown	Unknown
Storm Sewer	Halton Region	Unknown	Unknown
Water	Halton Region	Unknown	Unknown
Electricity	Oakville Hydro	Unknown	Unknown
Telecommunications	Unknown	Unknown	Unknown
Trans-Northern Pipeline	Trans-Northern Pipeline	15 m south of the Site	Does not enter the Site

## 1.6 Potentially Contaminating Activities and Areas of Potential Environmental Concern:

Refer to Table 2 and Figure 2 for the list of potentially contaminating activities (PCAs) that have occurred within the Phase One Study Area, which includes the Site and properties within 250 m radius of the Site boundaries.

**Table 2: Potentially Contaminating Activities:**

PCA Identifier	Address	Location of Activity (in relation to Site)	Potentially Contaminating Activity (PCA) <sup>(1)</sup>	Approximate timeline that PCA occurred	Contributes to APEC (Yes or No)?
<b>Site</b>					
1A	420 and 468 South Service Road East	Entire Site	PCA #30 – Importation of Fill Material of Unknown Quality.	Based on the Site reconnaissance, a berm was located along the southwest corner of the Site and several areas of stockpiled materials were observed on the west and south portions of the Site.  In addition, based on the review of the previous soil investigations (refer to Table II) fill materials were encountered throughout the Site to a depth of approximately 3.1 metres below ground surface (m bgs).	Yes, based on the PCA occurring on-Site.
1B			PCA 'Other' - Salt Application.	Based on the reviewed historical information and observations made at the time of the Site visit, road salting activities would have occurred during the winter months.	
1C			PCA 'Other' – Elevated Soil Exceedances.	Based on the review of the previous soil investigations (refer to Table II) elevated soil concentrations for the following parameter groups were noted throughout the Site: <ul style="list-style-type: none"> <li>• Petroleum Hydrocarbons (PHCs), and Benzene, Toluene, Ethylbenzene, Xylenes (BTEX);</li> <li>• Volatile Organic Compounds (VOCs);</li> <li>• Polycyclic Aromatic Hydrocarbons (PAHs);</li> <li>• Metals;</li> <li>• Hydride-Forming Metals (HFMs);</li> <li>• Other Regulated Parameters (ORPs);</li> <li>• pH; and,</li> <li>• Methyl Mercury.</li> </ul>	
1D			PCA 'Other' – Elevated Groundwater Exceedances.	Based on the review of the previous soil investigations (refer to Table II) elevated groundwater concentrations for the following parameter groups were noted throughout the Site:	

PCA Identifier	Address	Location of Activity (in relation to Site)	Potentially Contaminating Activity (PCA) <sup>(1)</sup>	Approximate timeline that PCA occurred	Contributes to APEC (Yes or No)?
				<ul style="list-style-type: none"> <li>• PHCs and BTEX;</li> <li>• VOCs;</li> <li>• PAHs;</li> <li>• Metals; and,</li> <li>• HFMs.</li> </ul>	
1E			PCA 'Other' – Lamp/Light Manufacturing.	Based on a review of the ERIS report, FIP, and municipal directories, Canadian General Electric Co. Ltd/GE Canada occupied the Site since at least 1948 to 2010.	
1F			PCA 'Other' – Registered Generator of Hazardous Wastes.	Based on a review of the ERIS report, the following was noted:	
1G			PCA 'Other' – Spill of Petroleum or Associated Products.	<ul style="list-style-type: none"> <li>• The generation of various wastes including PCBs, waste oils &amp; lubricants, petroleum distillates and halogenated solvents from 1986 to 2019.</li> <li>• For the following spills:               <ul style="list-style-type: none"> <li>○ 1 L of hydraulic oil to the ground in 2008 and 2009.</li> <li>○ 125 L of hydraulic oil to the ground in 2011.</li> <li>○ Fuel oil – historic soil contamination from fuel tanks in 2011.</li> <li>○ 3 L of hydraulic oil to the ground in 2015.</li> </ul> </li> </ul>	
2A	420 and 468 South Service Road East	Entire Site	PCA 'Other' – Spill of Glycol/Water solution.	Based on a review of the ERIS report, the following was noted:	No, based on the nature of the spills (i.e. glycol and sanitary sewage).
2B			PCA 'Other' – Spill of Treated Coater Water.	<ul style="list-style-type: none"> <li>• For the following spills:               <ul style="list-style-type: none"> <li>○ 250 ml of glycol/water solution to the pavement in 2008.</li> <li>○ 922.5 L of glycol/water solution to the ditch in 2009.</li> <li>○ 5000 L of treated coater water and sanitary sewage to the soil in 2009.</li> </ul> </li> </ul>	

PCA Identifier	Address	Location of Activity (in relation to Site)	Potentially Contaminating Activity (PCA) <sup>(1)</sup>	Approximate timeline that PCA occurred	Contributes to APEC (Yes or No)?	
3	420 South Service Road East	South-central portion of the Site	PCA#46 – Rail Yards, Tracks and Spurs.	Based on a review of the FIP, and aerial photographs, a railway siding was located on the south-central portion of the Site and entered the Site from the south. Additionally, a train shed was located on the east portion of the Site building.	Yes, based on the PCA occurring on-Site.	
4A to 4B	420 South Service Road East	North-central portion of the Site	PCA#28 – Gasoline and Associated Products Storage in Fixed Tanks.	Based on a review of the FIP and inspection reports, two (2) 10,000-gal fuel oil underground storage tanks (USTs) were located in the southeast portion of Building 1 (north-central portion of the Site).	Yes, based on the PCA occurring on-Site.	
4C				Based on the review of the inspection reports, one (1) fuel oil UST was located on the north exterior of Building 5 (north-central portion of the Site).		
4D				PCA 'Other' – Acid Storage Tank.		Based on a review of the FIP and inspection reports, one (1) acid tank was located on the east exterior of Building 5 (north-central portion of the Site).
4E				PCA 'Other' – Production Underground Storage Tank.		Based on the previous reports (refer to Table II) and Site operating records, a UST was used as part of the recirculation systems for the manufacturing in Building 1 (north-central portion of the Site).
5	420 South Service Road East	West-central portion of the Site	PCA#55 – Transformer Manufacturing, Processing and Use.	Based on a review of the FIP and inspection reports, a switch room was located on the west-central boundary of the Site and consisted of one (1) transformer.	Yes, based on the PCA occurring on-Site.	
6	420 South Service Road East	South-central portion of the Site	PCA 'Other' – PCB Storage.	<p>Based on a review of the ERIS report, the following was noted:</p> <ul style="list-style-type: none"> <li>As a waste receiving site for PCBs from 1987 to 2008.</li> <li>The storage of various PCBs from 1990 to 2000.</li> </ul> <p>In addition, based on previous reports (refer to Table II) the PCB storage was stored south of Building 3/8 (south-central portion of the Site).</p>	Yes, based on the PCA occurring on-Site.	

PCA Identifier	Address	Location of Activity (in relation to Site)	Potentially Contaminating Activity (PCA) <sup>(1)</sup>	Approximate timeline that PCA occurred	Contributes to APEC (Yes or No)?
7A	468 South Service Road East	Northeast portion of the Site	PCA#52 – Storage, maintenance, fuelling and repair of equipment, vehicles, and material used to maintain transportation systems.	Based on a review of the chain of title, previous reports (refer to Table II) and Site operating records, the northeast portion of the property was occupied by Supertest Petroleum from 1956 to 1961.	Yes, based on the PCA occurring on-Site.
7B to 7D			PCA#28 – Gasoline and Associated Products Storage in Fixed Tanks.	Three (3) gasoline USTs were located on the northeast boundary of the Site, according to operating records.	
7E				Based on a review of the previous reports (refer to Table II) and Site operating records, one (1) waste oil USTs was located on the northeast portion of the Site, east of the Annex building, according to operating records.	
7F		East-central portion of the Site	PCA#40 – Pesticides (including herbicides, Fungicides and Anti-Fouling Agents) Manufacturing, Processing, Bulk Storage and Large-Scale Applications.	Based on a review of the 1934 aerial photograph, an orchard was located on the east-central portion of the Site.	
<b>Surrounding Properties</b>					
8A	389 Davis Road	West adjacent	PCA#19 – Electronic and Computer Equipment Manufacturing.	Based on a review of the ERIS report, R-Metrics was noted to be established in 1970, and was a medical / measuring and controlling devices' company in the business directory.  In addition, Non-Destructive Testing Prod was noted to be established in 1974, and was a measuring and controlling Devices, industrial machinery and equipment company in the business directory.	Yes, based on the close proximity to the Site.
8B			PCA 'Other' – Registered Generator of Hazardous Wastes.	Based on a review of the ERIS report, various operations were listed as a waste generator of various wastes including petroleum distillates, waste oil & lubricants and transfer station oil wastes from 1986 to 2010.	

PCA Identifier	Address	Location of Activity (in relation to Site)	Potentially Contaminating Activity (PCA) <sup>(1)</sup>	Approximate timeline that PCA occurred	Contributes to APEC (Yes or No)?	
9	374 South Service Road East	West adjacent	PCA#28 – Gasoline and Associated Products Storage in Fixed Tanks.	Based on a review of the ERIS report and municipal directories, the property was occupied by a Shell Service Station from 1960 to 1991 and was listed as an expired FS facility in 1990 with retail fuel storage tanks.	Yes, based on the close proximity to the Site.	
10A	482 South Service Road East	East adjacent	PCA #33 – Metal Treatment, Coating, Plating and Finishing.	<p>Based on a review of the ERIS report, the following operations were occurring on the property:</p> <ul style="list-style-type: none"> <li>Repla Limited was noted to be established in 1963 and was a manufacturing company for vehicle parts in the business directory and for a Certificate of Approval in 1997 for a paint spray booth.</li> <li>Ackna Industries Ltd. was noted to be established in 1963 and was a manufacturing company for vehicle parts company in the business directory</li> </ul> <p>In addition, based on the review of the municipal directories or FIP the property was occupied by Lakeshore Die Casting Ltd. occupied the property from 1960 to 1965; and Meyer &amp; Zapp Windows &amp; Doors from 2008 to 2012.</p>	Yes, based on the close proximity to the Site.	
10B			PCA#34 – Metal Fabrication.			
10C			PCA 'Other' – Registered Generator of Hazardous Wastes.			<p>Based on the review of the ERIS report, The following waste generation was noted for the property:</p> <ul style="list-style-type: none"> <li>Repla Limited for various wastes including halogenated solvents from 1986 to 2001; and no wastes defined from 2003 to 2004.</li> <li>McCarthy Windows and Doors for various wastes including light fuels in 2005.</li> <li>2026324 Ontario Inc. for oil skimmings &amp; sludges in 2006.</li> </ul>
10D			PCA#43 – Plastics (including Fibreglass) Manufacturing and Processing.			Based on the review of the municipal directories was occupied by Schlegel Co. Canada Ltd. (industrial textiles & plastics) in 1960.



PCA Identifier	Address	Location of Activity (in relation to Site)	Potentially Contaminating Activity (PCA) <sup>(1)</sup>	Approximate timeline that PCA occurred	Contributes to APEC (Yes or No)?
10E			PCA#54 – Textile Manufacturing and Processing.		
11A	379 Davis Road	60 m west	PCA#19 – Electronic and Computer Equipment Manufacturing.	Based on the review of the ERIS report, Duct-O-Wire Canada Ltd. was Established in 1966 and noted as a various manufacturing including cutlery, hand tools, and various tooling company in the business directory.  In addition, based on the review on the ERIS report and municipal records JTM Tooling Co. Ltd. was established in 1997 and noted as a machine shops company in the business directory and noted to occupy the property from 2001 to 2021.	No, based on the trans/down-gradient location with respect to the inferred groundwater flow direction.
11B			PCA #33 – Metal Treatment, Coating, Plating and Finishing.		
11C			PCA#34 – Metal Fabrication.		
11D			PCA ‘Other’ – Registered Generator of Hazardous Wastes		
12A	364 Davis Road	West adjacent	PCA#43 – Plastics (including Fibreglass) Manufacturing and Processing.	Based on a review of the ERIS Report and municipal records the property was occupied by Phoenix Fibreglass Inc. and was listed for the following: <ul style="list-style-type: none"> <li>Established in 1991 and noted as a ‘Mineral Wool’ company in the business directory.</li> <li>The generation of aliphatic solvents and waste oils &amp; lubricants from 1993 to 1998.</li> </ul>	Yes, based on the close proximity to the Site.
12B			PCA ‘Other’ – Registered Generator of Hazardous Wastes.		
12C			PCA ‘Other’ – Contaminated Site.		

PCA Identifier	Address	Location of Activity (in relation to Site)	Potentially Contaminating Activity (PCA) <sup>(1)</sup>	Approximate timeline that PCA occurred	Contributes to APEC (Yes or No)?
				industrial, with the intended property use listed as commercial.	
13A	354 Davis Road	West adjacent	PCA#39 – Paints Manufacturing, Processing and Bulk Storage.	Based on the review of the ERIS report, Ferro Industrial Products Ltd. was established in 1924 and noted as a 'Paints, Varnishes, & Supplies' company in the business directory. In addition, Ferro Enamels (Can) Ltd. (paints manufacturing) occupied the property from 1965 to 1996.	Yes, based on the close proximity to the Site.
13B			PCA#58 – Waste Disposal and Waste Management, including thermal treatment, landfilling and transfer of waste, other than use of bio soils as soil conditioners.	Based on the review of the ERIS report, Ferro Industrial Products Ltd. was listed as a historic and closed landfill (#Y0095). In addition, Cherokee Oakville Property Limited list with an approval for use of a former waste disposal site.	
13C			PCA 'Other' – Registered Generator of Hazardous Wastes.	Based on the review of the ERIS report, The following waste generation was noted for the property: <ul style="list-style-type: none"> <li>Ferro Industrial Products Ltd. for various wastes including waste oils &amp; lubricants, petroleum distillates, landfill leachates, and oil skimmings &amp; sludges from 1986 to 2001.</li> <li>Cherokee Oakville Property Limited for oil skimmings &amp; sludges and other specified inorganics in 2005.</li> <li>First Gulf Corporation for inert inorganic wastes in 2013.</li> </ul>	
14A	455 North Service Road East	100 m north	PCA#31 – Ink Manufacturing, Processing and Bulk Storage.	Based on the review of the ERIS report and municipal records the property was occupied by Salvation Army, The Triumph Press until 1996 and was noted to be established in 1969 and noted as a 'Commercial Printing, N.E.C.' company in the business directory.	Yes, based on the up-gradient location with respect to the inferred groundwater flow direction.
14B			PCA 'Other' – Registered Generator of Hazardous Wastes.	Based on a review of ERIS report, the following waste generation was noted for the property:	

PCA Identifier	Address	Location of Activity (in relation to Site)	Potentially Contaminating Activity (PCA) <sup>(1)</sup>	Approximate timeline that PCA occurred	Contributes to APEC (Yes or No)?
				<ul style="list-style-type: none"> <li>Salvation Army, The Triumph Press for aliphatic solvents and photo processing wastes, and paint/pigment/coating residues from 1989 to 2001.</li> <li>Naylor Group Inc. for various wastes including waste oils &amp; lubricants from 1999 to 2022.</li> </ul>	
14C			PCA 'Other' – Spill of Petroleum or Associated Products.	Based on the review of the ERIS report, Naylor Group Inc. reported a spill of an unknown amount of diesel to the ground during a truck fire in 2016.	
15A	QEW and Trafalgar Road	Between 110 and 190 m northwest	PCA 'Other' – Spill of Petroleum or Associated Products.	Based on a review of the ERIS report, the following spills were reported environmental impacts sometimes anticipated:	No, based on the trans-gradient location with respect to the inferred groundwater flow direction.
15B		PCA 'Other' – Spill of Corrosive Material.	<ul style="list-style-type: none"> <li>10 L of ferric chloride in 1992.</li> <li>25 L of gasoline to the roadway and ditch in 1997.</li> <li>1.5 L of corrosive material to the highway in 2000.</li> <li>500 L of diesel to the roadway in 2005.</li> </ul>		
15C		PCA 'Other' – Spill of 10% Sodium Hydroxide.	<ul style="list-style-type: none"> <li>150 L of diesel to the catch basin in 2015.</li> <li>200 L of diesel to the pavement in 2016.</li> <li>100 L of diesel to the shoulder in 2016.</li> </ul>		
15D		PCA 'Other' – Spill of Ferric Chloride.	<ul style="list-style-type: none"> <li>135 l of 10% sodium hydroxide to the road in 1997.</li> <li>375 L of diesel fuel from saddle tanks to the roadside in 1991.</li> <li>40 L of diesel fuel to the grassy area in 2020.</li> <li>400 L of diesel fuel and vehicle fire in 2019.</li> </ul>		
16A	359 Davis Road	100 m west	PCA#10 – Commercial Autobody Shops.	<p>Based on a review of the ERIS report, Oaktown Collision Inc. was listed for an Environmental Compliance Approval (ECA) in 2005 for two (2) paint spray booths, three (3) preparation areas, and one (1) paint mix room.</p> <p>In addition, based on the review of the municipal records and the Site reconnaissance the property was occupied by various collision operations from 1996 to present.</p>	

PCA Identifier	Address	Location of Activity (in relation to Site)	Potentially Contaminating Activity (PCA) <sup>(1)</sup>	Approximate timeline that PCA occurred	Contributes to APEC (Yes or No)?
16B			PCA#52 – Storage, maintenance, fuelling and repair of equipment, vehicles, and material used to maintain transportation systems.	Based on the review of the municipal records the property was occupied by Super 7 Autos in 1991.	
16C			PCA 'Other' – Registered Generator of Hazardous Wastes.	Based on a review of the ERIS report, Acumen Corporation Development Inc. was listed as a waste generator of inert organic wastes in 2017.	
17A	461 Cornwall Road	100 m south	PCA#19 – Electronic and Computer Equipment Manufacturing.	Based on the review of the ERIS Report the following operations occurred on the property: LeBlanc Ltd. was listed for the following:	No, based on the down-gradient location with respect to the inferred groundwater flow direction.
17B			PCA #33 – Metal Treatment, Coating, Plating and Finishing.	<ul style="list-style-type: none"> <li>Established in 1962 and noted as a various metal working including rolling, drawing, extruding and alloying company in the business directory.</li> </ul>	
17C			PCA#34 – Metal Fabrication.	<ul style="list-style-type: none"> <li>The generation of various wastes including waste oils &amp; lubricants and petroleum distillates from 2000 to 2001.</li> </ul>	
17D			PCA 'Other' – Registered Generator of Hazardous Wastes.	<p>Radian Communications Corp. was listed for the following:</p> <ul style="list-style-type: none"> <li>Established in 1962 and noted as a rolling, drawing, extruding and alloying; radio and television broadcasting communications equipment manufacturing company in the business directory.</li> <li>The generation of various wastes including waste oils &amp; lubricants, light fuels, oil skimmings &amp; sludges and petroleum distillates from 2002 to 2009.</li> <li>An Environmental Compliance Approval (Certificate of Approval) in 2004 for one (1) paint spray booth.</li> </ul> <p>Prestige Telecom was listed for the following:</p> <ul style="list-style-type: none"> <li>Established in 1962 and noted as a rolling, drawing, extruding and alloying; radio and television broadcasting communications equipment manufacturing company in the business directory.</li> </ul>	

PCA Identifier	Address	Location of Activity (in relation to Site)	Potentially Contaminating Activity (PCA) <sup>(1)</sup>	Approximate timeline that PCA occurred	Contributes to APEC (Yes or No)?
				<ul style="list-style-type: none"> <li>The generation of various wastes including waste oils &amp; lubricants, light fuels, oil skimmings &amp; sludges and petroleum distillates from 2010 to 2011.</li> </ul> <p>Tofino Developments Inc. was listed as a waste generator of paint/pigment/coating residues from 2007 to 2008.</p> <p>Mohawk Welding Supply Ltd. was listed for an expired FS Propane Refill Centre – Cylinder Fill.</p>	
18	469 Cornwall Road	(100 m south)	PCA 'Other' – Registered Generator of Hazardous Wastes.	Based on a review of the ERIS report, Jordana Holdings Corp. was listed as a waste generator of pharmaceuticals from 2018 to 2022; and pathological wastes from 2021 to 2022.	No, based on the down-gradient location with respect to the inferred groundwater flow direction.
19	501 North Service Road	(115 m northeast)	PCA#10 – Commercial Autobody Shops.	Based on a review of the ERIS report, Oakville Honda (1257707 Ontario Limited) was listed for an Environmental Compliance Approval in 2007 for one (1) paint spray booth.	Yes, based on the up-gradient location with respect to the inferred groundwater flow direction.
20A	400 Iroquois Shore Road	(115 m north)	PCA#42 – Pharmaceutical Manufacturing and Processing.	Based on a review of the ERIS report, the following operations occurred on the property:	Yes, based on the up-gradient location with respect to the inferred groundwater flow direction.
20B			PCA 'Other' – Registered Generator of Hazardous Wastes.	<p>Searle Canada (G.D. Searle &amp; Co of Canada Ltd.) was listed for the following:</p> <ul style="list-style-type: none"> <li>Noted as a 'Drugs, Drugs Proprietaries, and Druggists' Sundries' company in the business directory.</li> <li>The generation of various wastes including halogenated solvents and waste oils &amp; lubricants from 1986 to 1998.</li> </ul> <p>Shire Canada Inc. (Wellspring Pharmaceutical Canada Corp./3053851 Nova Scotia Company) was listed for the following:</p> <ul style="list-style-type: none"> <li>Established in 1991 and noted as a 'Pharmaceutical and Medicine Manufacturing' company in the business directory.</li> </ul>	

PCA Identifier	Address	Location of Activity (in relation to Site)	Potentially Contaminating Activity (PCA) <sup>(1)</sup>	Approximate timeline that PCA occurred	Contributes to APEC (Yes or No)?
				<ul style="list-style-type: none"> <li>The generation of various wastes including halogenated solvents and waste oils &amp; lubricants from 1999 to 2018.</li> </ul> Roberts Pharmaceutical Canada Inc. was listed as a waste generator of various wastes including halogenated solvents and waste oils & lubricants from 1997 to 1998. ANI Pharmaceuticals Canada Inc. was listed as a waste generator of various wastes including halogenated solvents and waste oils & lubricants from 2020 to 2022.	
21A	514 South Service Road	(50 m east)	PCA#57 – Vehicles and Associated Parts Manufacturing.	Based on a review of the ERIS report, the following operations occurred on the property:	Yes, based on the up-gradient location with respect to the inferred groundwater flow direction.
21B			PCA 'Other' – Registered Generator of Hazardous Wastes.	Schlegel Canada Inc. (Division of BTR Sealing Systems/Henniges Automotive Schlegel Canada Inc.) was listed for the following: <ul style="list-style-type: none"> <li>Established in 1932 and noted as a plastic manufacturing for vehicles company in the business directory.</li> <li>Twenty-three (23) Environmental Compliance Approvals (Certificates of Approval) between 1986 and 2014 related to operations.</li> <li>The generation of various wastes including PCBs, halogenated solvents, light fuels, heavy fuels, oil skimmings &amp; sludges and waste oils &amp; lubricants from 1986 to 2000; and 2007 to 2014.</li> <li>Listed on the NPRI for various air emissions between 1993 to 2021.</li> </ul> Metzeler Automotive Profile was listed for the following: <ul style="list-style-type: none"> <li>Established in 1956 and noted as a various vehicle parts manufacturing company in the business directory.</li> <li>The generation of various wastes including PCBs, halogenated solvents, light fuels, heavy fuels, oil</li> </ul>	

PCA Identifier	Address	Location of Activity (in relation to Site)	Potentially Contaminating Activity (PCA) <sup>(1)</sup>	Approximate timeline that PCA occurred	Contributes to APEC (Yes or No)?
				skimmings & sludges and waste oils & lubricants from 2001 to 2006. First Gulf Corporation and First Gulf SSR1 Limited was listed as waste generator of inert inorganic wastes from 2014 to 2016. Delsan-AIM was listed as a waste generator of waste oils & lubricants in 2015.	
21C			PCA#43 – Plastics (including Fibreglass) Manufacturing and Processing.	Based on the review of the municipal directories was occupied by Schlegel Co. Canada Ltd. (industrial textiles & plastics) from 1975 to 2008; and BTR Sealing Systems from 2001 to 2008.	
21D			PCA#54 – Textile Manufacturing and Processing.		
22	414 North Service Road East	(110 m north)	PCA 'Other' – Registered Generator of Hazardous Wastes.	Based on a review of the ERIS report, Steven J. Buck, D.D.S. was listed as waste generator of pathological wastes in 2015.	No, based on the nature of the waste and the limited years of generation.
23	562 Chartwell Road	(50 m east)	PCA 'Other' – Registered Generator of Hazardous Wastes.	Based on a review of the ERIS report, Hillsco Group was listed as waste generator of oil skimmings & sludges from 2020 to 2022.	No, based on the trans-gradient location with respect to the inferred groundwater flow direction.
24	408 North Service Road East	(180 m north)	PCA 'Other' – Registered Generator of Hazardous Wastes.	Based on a review of the ERIS report, Stephen C. Brown Medicine Professional Corporation was listed as waste generator of pathological wastes from 2014 to 2021.	No, based on the nature of the waste and the limited years of generation.
25	410 North Service Road East	(180 m north)	PCA 'Other' – Registered Generator of Hazardous Wastes.	Based on a review of the ERIS report, BLC Management Limited was listed as waste generator of pathological wastes from 2010 to 2018.	No, based on the nature of the waste and the limited years of generation.
26	406 North Service Road East	(180 m north)	PCA 'Other' – Registered Generator of Hazardous Wastes.	Based on a review of the ERIS report, GraceMed Briarwood Cosmetic Surgical Centre was listed as waste generator of pathological wastes in 2022.	No, based on the nature of the waste and the limited years of generation.

PCA Identifier	Address	Location of Activity (in relation to Site)	Potentially Contaminating Activity (PCA) <sup>(1)</sup>	Approximate timeline that PCA occurred	Contributes to APEC (Yes or No)?
27A	514 Chartwell Road	(135 m southeast)	PCA#19 – Electronic and Computer Equipment Manufacturing.	Based on a review of the ERIS report, LeBlanc & Royle Telcom Inc. was listed for the following: <ul style="list-style-type: none"> <li>Established in 1962 and noted as a rolling, drawing, extruding and alloying; radio and television broadcasting communications equipment manufacturing company in the business directory.</li> <li>The generation of various wastes including waste oils &amp; lubricants and petroleum distillates from 1986 to 1999.</li> </ul>	No, based on the down-gradient location with respect to the inferred groundwater flow direction.
27B			PCA 'Other' – Registered Generator of Hazardous Wastes.		
28	Trafalgar Road and South Service Road East	(235 m northwest)	PCA 'Other' – Spill of Petroleum or Associated Products.	Based on a review of the ERIS report, a spill of 1000's of litres of oil spilled to the ground in 2008. An environmental impact is possible to the soil.	No, based on the down-gradient location with respect to the inferred groundwater flow direction.
29A	521 North Service Road East	(160 m northeast)	PCA #33 – Metal Treatment, Coating, Plating and Finishing.	Based on the review of the ERIS report, the following operations were occurring on the property: <ul style="list-style-type: none"> <li>Trailor Parts &amp; Graphics noted to be established in 1986 and was a 'Coating, Engraving &amp; Allied Services, N.E.C.' company in the business directory.</li> <li>Felco Fireplace &amp; Mantels noted to be established in 1982 and was a 'Millwork; Other Millwork; and All Other Non-Metallic Mineral Product Manufacturing' company in the business directory.</li> <li>Teknikal Resolutions Inc. noted to be established in 2007 and was a various metal working company in the business directory.</li> <li>The Kitchen Centre Inc. was noted to be a furniture manufacturing company in the business directory</li> </ul>	Yes, based on the up-gradient location with respect to the inferred groundwater flow direction.
29B			PCA#34 – Metal Fabrication.		
29C			PCA 'Other' – Other Manufacturing Operations.		
29D			PCA 'Other' – Registered Generator of Hazardous Wastes.		



PCA Identifier	Address	Location of Activity (in relation to Site)	Potentially Contaminating Activity (PCA) <sup>(1)</sup>	Approximate timeline that PCA occurred	Contributes to APEC (Yes or No)?
30A	582 Chartwell Road	(165 m east)	PCA#17 – Dye Manufacturing, Processing and Bulk Storage.	Based on the review of the ERIS report and municipal records the property was occupied by Meyers Colour Compounds Ltd. until 1996 and was noted to be established in 1971 and was a 'Cyclic Organic Crudes and Intermediates, and Organic Dyes and Pigments; and Inorganic Pigments' company in the business directory.	No, based on the trans-gradient location with respect to the inferred groundwater flow direction.
30B			PCA#34 – Metal Fabrication.	Based on the review of the municipal records the property was occupied by Whiting Mfg of Can Ltd (mfrs of roll-up truck doors) from 1971 to 1985; and Barker-Mansell Ltd (plate working) from 1971 to 1975.	
30C			PCA 'Other' – Registered Generator of Hazardous Wastes.	Based on the review of the ERIS report, Whiting Roll-Up Doors (1983) Mfg. Ltd. was listed as waste generator of paint/pigment/coating residues from 1988 to 1998.	
31	594 Chartwell Road	(185 m east)	PCA#34 – Metal Fabrication.	Based on the review of the ERIS report and the municipal records the property was occupied by T. Lako Limited until 1996 and was noted to be established in 1971 and was a 'Fabricated Plate Work (Boiler Shops)' company in the business directory.  In addition, based on the review of the municipal records the property was occupied by Mainline Tool & Die custom machine from 1971 to 1975.	No, based on the trans-gradient location with respect to the inferred groundwater flow direction.
32A	531 North Service Road East	(220 m northeast)	PCA #33 – Metal Treatment, Coating, Plating and Finishing.	Based on the review of the ERIS report, the following operations were occurring on the property: <ul style="list-style-type: none"> <li>Graphic Square E Mymryk Invest noted to be established in 1969 and was a 'Platemaking &amp; Related Services' company in the business directory.</li> <li>Melander Graphics Limited noted to be established in 1985 and was a 'Typesetting' company in the business directory.</li> <li>Arctic Equipment Manufacturing noted to be established in 1969 and was a 'Construction Machinery</li> </ul>	Yes, based on the up-gradient location with respect to the inferred groundwater flow direction.
32B			PCA#34 – Metal Fabrication.		
32C			PCA#57 – Vehicles and Associated Parts Manufacturing.		

PCA Identifier	Address	Location of Activity (in relation to Site)	Potentially Contaminating Activity (PCA) <sup>(1)</sup>	Approximate timeline that PCA occurred	Contributes to APEC (Yes or No)?
				Manufacturing; and Motor Vehicle Body Manufacturing' company in the business directory.	
32D			PCA 'Other' – Registered Generator of Hazardous Wastes.	Based on the review of the ERIS report, Fluid-Pack International Limited was listed as waste generator of petroleum distillates and waste oils & lubricants from 1996 to 2006.	
33	Unplottable – 354 Davis Road	(West adjacent)	PCA 'Other' – Spill of Hazardous Liquids.	Based on the review of the ERIS report, Ferro Industrial Products Ltd. was listed for the following: <ul style="list-style-type: none"> <li>Convicted for discharging hazardous liquid into the environment in 1992.</li> <li>An order for preventative measures in 1996.</li> </ul>	Yes, based on the close proximity to the Site.
34	An orchard, and agricultural properties, north of the Site.	50 m north	PCA#40 – Pesticides (including herbicides, Fungicides and Anti-Fouling Agents) Manufacturing, Processing, Bulk Storage and Large-Scale Applications.	Based on a review of the 1934 aerial photograph, an orchard was located north of the Site.	Yes, based on the close proximity to the Site.
35	Railway Line	80 m south	PCA#46 – Rail Yards, Tracks and Spurs.	Based on a review of the FIP, and aerial photographs, a railway was located south of the Site.	No, based on the down-gradient location with respect to the inferred groundwater flow direction.
36A	349 Davis Road	(155 m west)	PCA#52 – Storage, maintenance, fuelling and repair of equipment, vehicles, and material used to maintain transportation systems.	Based on the review of the municipal directories was occupied by Atlas TBA Agency Auto Parts from 1971 - 1975.	No, based on the trans/down-gradient location with respect to the inferred groundwater flow direction.
36B			PCA#28 – Gasoline and Associated Products Storage in Fixed Tanks.	Based on the review of the municipal directories was occupied by Esso Home Heat (Oakville), (fuel oil & service) in 1971.	

PCA Identifier	Address	Location of Activity (in relation to Site)	Potentially Contaminating Activity (PCA) <sup>(1)</sup>	Approximate timeline that PCA occurred	Contributes to APEC (Yes or No)?
36C			PCA 'Other' – Other Manufacturing Operations.	Based on the review of the municipal directories was occupied by Walsh Mfg in 1981.	
37	Trans-Northern Pipeline Inc. (TNPI)	15 m south	PCA 'Other' – Trans-Northern Pipeline (Oil).	Based on the Site reconnaissance the Trans-Northern Pipeline Inc. is located south of the Site and north of the railway line.	No, based on the down-gradient location with respect to the inferred groundwater flow direction.

(1) Potentially contaminating activity means a use or activity set out in Column A of Table 2 of Schedule D (O.Reg.153/04, as amended) that is occurring or has occurred in the Phase One Study Area.

## 1.7 Areas of Potential Environmental Concern

Based on the evaluation of the PCAs located within the Phase One Study Area, the following areas of potential environmental concern (APECs) were identified, as presented in Figure 4.

**Table 3:** Areas of Potential Environmental Concern

Area of Potential Environmental Concern (APEC)	Location of APEC on Phase One Property	Potentially Contaminating Activity (PCA) <sup>(1)</sup>	Location of PCA (on-Site or off-Site)	Contaminants of Potential Concern	Media Potentially Impacted (Groundwater, soil and/or sediment)
APEC 1A: Berm, stockpiled materials and historical fill materials being encountered. (PCA identifier 1A)	Entire Site	PCA #30 – Importation of Fill Material of Unknown Quality.	On-Site	Metals, Hydride-Forming Metals (HFMs), Other Regulated Parameter (ORPs), Petroleum Hydrocarbons (PHCs), Benzene, Toluene, Ethylbenzene, and Xylenes (BTEX), and Polycyclic Aromatic Hydrocarbons (PAHs)	Soil
APEC 1B: Salt Application. (PCA identifier 1B)		PCA 'Other' - Salt Application.		Electrical Conductivity (EC), Sodium Adsorption Ratio (SAR)	Soil
APEC 1C: Historical soil exceedances.		PCA 'Other' – Elevated Soil Exceedances.		PHCs, BTEX, Volatile Organic Compounds (VOCs), PAHs,	Soil

Area of Potential Environmental Concern (APEC)	Location of APEC on Phase One Property	Potentially Contaminating Activity (PCA) <sup>(1)</sup>	Location of PCA (on-Site or off-Site)	Contaminants of Potential Concern	Media Potentially Impacted (Groundwater, soil and/or sediment)
(PCA identifier 1C)				Metals, HFMs, ORPs, pH, Methyl Mercury (MeHg)	
APEC 1D: Historical groundwater exceedances. (PCA identifier 1D)		PCA 'Other' – Elevated Groundwater Exceedances.		PHCs, BTEX, VOCs, PAHs, Metals, HFMs	Groundwater
APEC 1E: Historical manufacturing operations. (PCA identifier 1E)		PCA 'Other' – Lamp/Light Manufacturing.		PHCs, BTEX, Volatile Organic Compounds (VOCs), PAHs, Metals, HFMs, ORPs, pH	Soil and Groundwater
APEC 1F: Historical waste generation on-Site. (PCA identifier 1F)		PCA 'Other' – Registered Generator of Hazardous Wastes.		PHCs, BTEX, VOCs, Polychlorinated Biphenyls (PCBs)	Soil and Groundwater
APEC 1G: Historical fuel oil and hydraulic oil on-Site spills. (PCA identifier 1G)		PCA 'Other' – Spill of Petroleum or Associated Products.		PHCs, BTEX	Soil
APEC 2: Historical railway sidings on-Site. (PCA identifier 3)	South-central portion of the Site	PCA#46 – Rail Yards, Tracks and Spurs.	On-Site	PHCs, BTEX, Metals, HFMs, ORPs, PAHs	Soil
APEC 3A to 3B: Historical fuel oil USTs. (PCA identifier 4A to 4B)	North-central portion of the Site	PCA#28 – Gasoline and Associated Products Storage in Fixed Tanks.	On-Site	PHCs, BTEX, Metals, HFM	Soil and Groundwater
APEC 3C: Historical fuel oil UST. (PCA identifier 4C)					
APEC 3D: Historical acid UST. (PCA identifier 4D)		PCA 'Other' – Acid Storage Tank.	Metals, HFM, pH		

Area of Potential Environmental Concern (APEC)	Location of APEC on Phase One Property	Potentially Contaminating Activity (PCA) <sup>(1)</sup>	Location of PCA (on-Site or off-Site)	Contaminants of Potential Concern	Media Potentially Impacted (Groundwater, soil and/or sediment)
APEC 3E: Historical production UST. (PCA identifier 4E)		PCA 'Other' – Production Underground Storage Tank.		PHCs, VOCs, Metals, HFM	
APEC 4: Historical switch room/transformer. (PCA identifier 5)	West-central portion of the Site	PCA#55 – Transformer Manufacturing, Processing and Use.	On-Site	PCBs, BTEX, PHCs	Soil and Groundwater
APEC 5: Historical PCB storage and use. (PCA identifier 6)	South-central portion of the Site	PCA 'Other' – PCB Storage.	On-Site	PCBs	Soil
APEC 6A: Historical service station. (PCA identifier 7A)	Northeast portion of the Site	PCA#52 – Storage, maintenance, fuelling and repair of equipment, vehicles, and material used to maintain transportation systems.	On-Site	PHCs, BTEX, Metals, HFMs	Soil and Groundwater
APEC 6B to 6D: Historical gasoline USTs. (PCA identifier 7B to 7D)		PCA#28 – Gasoline and Associated Products Storage in Fixed Tanks.		PHCs, BTEX, Metals, HFMs	
APEC 6E: Historical waste oil UST. (PCA identifier 7E)				PHCs, BTEX, Metals, HFMs	
APEC 6F: Historical on-Site orchards. (PCA identifier 7F)	East-central portion of the Site	PCA#40 – Pesticides (including herbicides, Fungicides and Anti-Fouling Agents) Manufacturing, Processing, Bulk Storage and Large-Scale Applications.	On-Site	Organochlorine Pesticides (OCPs)	Soil
APEC 7: Off-Site historical operations (manufacturing, service station). (PCA identifier 8A-B, 9, 12A-C, 13A-C & 33)	West portion of the Site	PCA#19 – Electronic and Computer Equipment Manufacturing. PCA#28 – Gasoline and Associated Products Storage in Fixed Tanks.	Off-Site	PHCs, BTEX, VOCs, Metals, HFMs	Groundwater

Area of Potential Environmental Concern (APEC)	Location of APEC on Phase One Property	Potentially Contaminating Activity (PCA) <sup>(1)</sup>	Location of PCA (on-Site or off-Site)	Contaminants of Potential Concern	Media Potentially Impacted (Groundwater, soil and/or sediment)
		PCA#39 – Paints Manufacturing, Processing and Bulk Storage. PCA#43 – Plastics (including Fibreglass) Manufacturing and Processing. PCA#58 – Waste Disposal and Waste Management, including thermal treatment, landfilling and transfer of waste, other than use of biosoils as soil conditioners. PCA ‘Other’ – Registered Generator of Hazardous Wastes. PCA ‘Other’ – Contaminated Site. PCA ‘Other’ – Spill of Hazardous Liquids.			
APEC 8: Off-Site historical operations (manufacturing). (PCA identifier 10A-E & 21A-D)	East portion of the Site	PCA #33 – Metal Treatment, Coating, Plating and Finishing. PCA#34 – Metal Fabrication. PCA#43 – Plastics (including Fibreglass) Manufacturing and Processing. PCA#54 – Textile Manufacturing and Processing. PCA#57 – Vehicles and Associated Parts Manufacturing. PCA ‘Other’ – Registered Generator of Hazardous Wastes.	Off-Site	PHCs, BTEX, VOCs, Metals, HFMs	Groundwater
APEC 9: Off-Site historical operations (manufacturing, orchard, autobody). (PCA identifier 14A-C, 19, 20A-B, 29A-D, 32A-D & 34)	North portion of the Site	PCA#10 – Commercial Autobody Shops. PCA#31 – Ink Manufacturing, Processing and Bulk Storage. PCA #33 – Metal Treatment, Coating, Plating and Finishing. PCA#34 – Metal Fabrication.	Off-Site	PHCs, BTEX, VOCs, Metals, HFMs, OCPs	Groundwater

Area of Potential Environmental Concern (APEC)	Location of APEC on Phase One Property	Potentially Contaminating Activity (PCA) <sup>(1)</sup>	Location of PCA (on-Site or off-Site)	Contaminants of Potential Concern	Media Potentially Impacted (Groundwater, soil and/or sediment)
		PCA#40 – Pesticides (including herbicides, Fungicides and Anti-Fouling Agents) Manufacturing, Processing, Bulk Storage and Large-Scale Applications. PCA#42 – Pharmaceutical Manufacturing and Processing. PCA#57 – Vehicles and Associated Parts Manufacturing. PCA ‘Other’ – Registered Generator of Hazardous Wastes. PCA ‘Other’ – Spill of Petroleum or Associated Products. PCA ‘Other’ – Other Manufacturing Operations.			

<sup>(1)</sup> Potentially contaminating activity means a use or activity set out in Column A of Table 2 of Schedule D (O.Reg.153/04, as amended) that is occurring or has occurred in a Phase One Study Area.